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October 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are corrected pages 2 and 4 of Exhibit AM-6 to the testimony of Amin Mohomed. These two pages should replace the corresponding pages of Exhibit AM-6 originally filed on September 4, 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of October 2025 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Total Capacity Costs	$6,368,583	$6,531,336	$6,255,683	$5,213,162	$5,671,494	$6,068,269	$5,871,285	$5,648,046	$5,785,212	$5,724,041	$5,797,941	$6,148,963	$71,084,015
2														
3	Total Base Capacity Costs	$5,966,909	$6,251,887	$5,795,013	$4,917,634	$5,221,152	$5,528,288	$5,431,530	$5,379,076	$5,492,145	$5,439,530	$5,540,026	$5,857,990	$66,821,178
4	Base Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
5	Total Base Jurisdictionalized Capacity Costs	$5,723,817	$5,997,185	$5,558,924	$4,717,289	$5,008,442	$5,303,065	$5,210,249	$5,159,932	$5,268,395	$5,217,923	$5,314,325	$5,619,335	$64,098,880
6														
7	Total General Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	General Jurisdictional Factor	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%
9	Total General Jurisdictionalized Capacity Costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10														
11	Total Intermediate Capacity Costs	$353,105	$236,226	$419,319	$242,098	$409,319	$498,810	$398,442	$228,103	$252,068	$243,573	$217,237	$249,957	$3,748,256
12	Intermediate Jurisdictional Factor	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%
13	Total Intermediate Jurisdictionalized Capacity Costs	$336,697	$225,249	$399,834	$230,847	$390,298	$475,630	$379,926	$217,503	$240,354	$232,254	$207,142	$238,341	$3,574,075
14														
15	Total Peaking Capacity Costs	$24,303	$18,986	$17,144	$29,253	$16,875	$17,053	$17,226	$16,809	$16,970	$16,939	$16,709	$17,077	$225,344
16	Peaking Jurisdictional Factor	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%
17	Total Peaking Jurisdictionalized Capacity Costs	$22,970	$17,945	$16,203	$27,649	$15,950	$16,118	$16,281	$15,887	$16,040	$16,010	$15,793	$16,140	$212,988
18														
19	Total Solar Capacity Costs	$24,266	$24,237	$24,207	$24,177	$24,148	$24,118	$24,088	$24,059	$24,029	$23,999	$23,970	$23,940	$289,237
20	Solar Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
21	Total Solar Jurisdictionalized Capacity Costs	$23,278	$23,249	$23,221	$23,192	$23,164	$23,135	$23,107	$23,078	$23,050	$23,021	$22,993	$22,965	$277,453
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	$6,106,761	$6,263,628	$5,998,181	$4,998,978	$5,437,854	$5,817,949	$5,629,563	$5,416,400	$5,547,839	$5,489,209	$5,560,252	$5,896,781	$68,163,396
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													($11,087,053)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													$3,253,898
32	IRA Refund													-
33	Total Recoverable Capacity Costs													$60,330,241
34														
35	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost ($)	Demand Related Cost ($)	Total Capacity Costs ($)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor ($/KW)	Capacity Recovery Factor ($/kwh)	RDC ($/KW)	DDC ($/KW)
1	RS1/RTR1/RS-2EV	54.702329%	60.896309%	3,960,246	32,330,223	36,290,469	70,148,782,113				0.00052		
2	GS1/GST1	6.594727%	7.021385%	477,434	3,727,696	4,205,130	8,456,898,435				0.00050		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.851893%	20.521125%	1,654,392	10,894,791	12,549,183	29,307,306,672	52.445462%	76,549,989	0.16			
4	OS2	0.011019%	0.004714%	798	2,503	3,300	14,537,556				0.00023		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.418980%	6.633465%	609,503	3,521,747	4,131,250	10,809,337,393	62.852212%	23,558,934	0.18			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.062508%	2.269377%	221,714	1,204,826	1,426,540	3,971,612,528	66.476696%	8,184,169	0.17			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.703271%	0.485977%	50,914	258,008	308,922	939,095,087	70.307799%	1,829,714	0.17			
8	SST1T	0.079618%	0.059634%	5,764	31,660	37,424	106,315,864	17.096792%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.000055%	0.000032%	4	17	21	72,549	6.694356%	1,485			0.02	0.01
10	CILC D/CILC G	1.983474%	1.352907%	143,596	718,267	861,863	2,574,501,950	71.595705%	4,925,875	0.17			
11	CILC T	1.095605%	0.676779%	79,318	359,306	438,624	1,462,988,221	76.055275%	2,635,049	0.17			
12	MET	0.051727%	0.042825%	3,745	22,736	26,481	68,244,559	51.675160%	180,910	0.15			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.390950%	0.003588%	28,303	1,905	30,208	501,343,320				0.00006		
14	SL2/SL2M/GSCU1	0.053845%	0.031884%	3,898	16,927	20,826	69,049,844				0.00030		
15	Total			7,239,629	53,090,612	60,330,241	128,430,086,092						

16

17 (1) Obtained from Page 3, Col(10)

18 (2) Obtained from Page 3, Col(11)

19 (3) (Total Capacity Costs/13) * Col(3)

20 (4) (Total Capacity Costs/13 * 12) * Col(4)

21 (5) Col(5) + Col(6)

22 (6) Projected kwh sales for the period January 2025 through December 2025.

23 (7) (kWh sales / 8760 hours)/(avg customer NCP)

24 (8) Col(8) / (Col(9) *730)

25 (9) Col(7) / Col(10)

26 (10) Col(7) / Col(8)

27 (11) RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months

28 (12) DDC = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding