FLORIDA PUBLIC UTILITIES

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 20, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the September 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at jhusted@chpk.com or Michelle Napier at Michelle_Napier@chpk.com.

Sincerely,

Jessica Husted

Jessica Husted
Regulatory Analyst

Enclosure
Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2025

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,796,799	1,439,993	356,806	24.8%	53,745	50,595	3,150	6.2%	3.34319	2.84610	0.49709	17.5%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,377,203	1,355,892	21,311	1.6%	53,745	50,595	3,150	6.2%	2.56248	2.67988	(0.11740)	-4.4%
11	Energy Payments to Qualifying Facilities (A8a)	1,305,721	2,195,854	(890,133)	-40.5%	11,667	14,731	(3,064)	-20.8%	11.19152	14.90634	(3.71482)	-24.9%
12	TOTAL COST OF PURCHASED POWER	4,479,722	4,991,738	(512,016)	-10.3%	65,412	65,326	86	0.1%	6.84847	7.64124	(0.79277)	-10.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					65,412	65,326	86	0.1%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	59,243	83,015	(23,772)	-24.5%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,420,479	4,908,723	(488,244)	-10.0%	65,412	65,326	86	0.1%	6.75790	7.51417	(0.75627)	-10.1%
21	Net Unbilled Sales (A4)	(183,513) *	(58,366) *	(125,147)	214.4%	(2,716)	(777)	(1,939)	249.6%	(0.28605)	(0.09386)	(0.19219)	204.8%
22	Company Use (A4)	3,284 *	0 *	3,284	0.0%	49	0	49	0.0%	0.00512	0.00000	0.00512	0.0%
23	T & D Losses (A4)	265,248 *	294,555 *	(29,307)	-10.0%	3,925	3,920	5	0.1%	0.41346	0.47369	(0.06023)	-12.7%
24	SYSTEM KWH SALES	4,420,479	4,908,723	(488,244)	-10.0%	64,154	62,183	1,971	3.2%	6.89043	7.89400	(1.00357)	-12.7%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,420,479	4,908,723	(488,244)	-10.0%	64,154	62,183	1,971	3.2%	6.89043	7.89400	(1.00357)	-12.7%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,420,479	4,908,723	(488,244)	-10.0%	64,154	62,183	1,971	3.2%	6.89043	7.89400	(1.00357)	-12.7%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	64,154	62,183	1,971	3.2%	(0.60982)	(0.62915)	0.01933	-3.1%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,029,256	4,517,500	(488,244)	-10.8%	64,154	62,183	1,971	3.2%	6.28060	7.26485	(0.98425)	-13.6%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.38165	7.38174	(1.00009)	-13.6%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.382	7.382	(1.000)	-13.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2025

		PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,742,722	13,100,908	3,641,814	27.8%	425,074	365,119	59,955	16.4%	3.93878	3.58812	0.35066	9.8%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	13,810,753	11,408,301	2,402,452	21.1%	425,074	365,119	59,955	16.4%	3.24902	3.12454	0.12448	4.0%
11	Energy Payments to Qualifying Facilities (A8a)	12,736,932	15,175,548	(2,438,616)	-16.1%	111,584	128,889	(17,305)	-13.4%	11.41462	11.77412	(0.35950)	-3.1%
12	TOTAL COST OF PURCHASED POWER	43,290,407	39,684,758	3,605,650	9.1%	536,658	494,008	42,651	8.6%	8.06666	8.03322	0.03344	0.4%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					536,658	494,008	42,651	8.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,294,992	0	1,294,992	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	41,995,415	39,684,758	2,310,658	5.8%	536,658	494,008	42,651	8.6%	7.82535	8.03322	(0.20787)	-2.6%
21	Net Unbilled Sales (A4)	(70,768) *	(325,194) *	254,426	-78.2%	(904)	(4,048)	3,144	-77.7%	(0.01401)	(0.06942)	0.05541	-79.8%
22	Company Use (A4)	26,741 *	0 *	26,741	0.0%	342	0	342	0.0%	0.00530	0.00000	0.00530	0.0%
23	T & D Losses (A4)	2,519,763 *	2,381,046 *	138,717	5.8%	32,200	29,640	2,560	8.6%	0.49894	0.50832	(0.00938)	-1.9%
24	SYSTEM KWH SALES	41,995,415	39,684,758	2,310,658	5.8%	505,021	468,416	36,605	7.8%	8.31558	8.47212	(0.15654)	-1.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	41,995,415	39,684,758	2,310,658	5.8%	505,021	468,416	36,605	7.8%	8.31558	8.47212	(0.15654)	-1.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	41,995,415	39,684,758	2,310,657	5.8%	505,021	468,416	36,605	7.8%	8.31558	8.47212	(0.15654)	-1.9%
28	GPIF**												
29	TRUE-UP**	(3,521,007)	(3,521,008)	0	0.0%	505,021	468,416	36,605	7.8%	(0.69720)	(0.75168)	0.05448	-7.3%
30	TOTAL JURISDICTIONAL FUEL COST	38,474,408	36,163,750	2,310,657	6.4%	505,021	468,416	36,605	7.8%	7.61838	7.72043	(0.10205)	-1.3%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.74096	7.84465	(0.10369)	-1.3%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.741	7.845	(0.104)	-1.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	$ 0	$ 0	$ 0	0.0%	$ 0	$ 0	$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,796,799	1,439,993	356,806	24.8%	16,742,722	13,100,908	3,641,814	27.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,377,203	1,355,892	21,311	1.6%	13,810,753	11,408,301	2,402,452	21.1%
3b. Energy Payments to Qualifying Facilities	1,305,721	2,195,854	(890,133)	-40.5%	12,736,932	15,175,548	(2,438,616)	-16.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,479,722	4,991,738	(512,016)	-10.3%	43,290,407	39,684,758	3,605,650	9.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(10,298)	6,423	(16,721)	-260.3%	64,376	57,808	6,569	11.4%
7. Adjusted Total Fuel & Net Power Transactions	4,469,424	4,998,161	(528,737)	-10.6%	43,354,783	39,742,565	3,612,218	9.1%
8. Less Apportionment To GSLD Customers	59,243	83,015	(23,772)	-28.6%	1,294,992	903,301	391,691	43.4%
9. Net Total Fuel & Power Transactions To Other Classes	$ 4,410,181	$ 4,915,146	$ (504,965)	-10.3%	$ 42,059,791	$ 38,839,264	$ 3,220,527	8.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	$	$	$		$	$	$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,710,424	4,847,236	(136,812)	-2.8%	37,310,738	36,537,455	773,283	2.1%
c. Jurisidictional Fuel Revenue	4,710,424	4,847,236	(136,812)	-2.8%	37,310,738	36,537,455	773,283	2.1%
d. Non Fuel Revenue	5,152,565	5,745,759	(593,195)	-10.3%	40,141,996	46,733,978	(6,591,982)	-14.1%
e. Total Jurisdictional Sales Revenue	9,862,989	10,592,996	(730,007)	-6.9%	77,452,734	83,271,433	(5,818,699)	-7.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	$ 9,862,989	$ 10,592,996	$ (730,007)	-6.9%	$ 77,452,734	$ 83,271,433	$ (5,818,699)	-7.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	59,479,320	61,923,387	(2,444,067)	-4.0%	482,008,818	465,779,769	16,229,049	3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	59,479,320	61,923,387	(2,444,067)	-4.0%	482,008,818	465,779,769	16,229,049	3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	$ 4,710,424	$ 4,847,236	$ (136,812)	-2.8%	$ 37,310,738	$ 36,537,455	$ 773,283	2.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(3,521,007)	(3,521,008)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,101,647	5,238,459	(136,812)	-2.6%	40,831,745	40,058,463	773,283	1.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,410,181	4,915,146	(504,965)	-10.3%	42,059,791	38,839,264	3,220,527	8.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,410,181	4,915,146	(504,965)	-10.3%	42,059,791	38,839,264	3,220,527	8.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	691,466	323,313	368,152	113.9%	(1,228,046)	1,219,198	(2,447,244)	-200.7%
8. Interest Provision for the Month	10,588	0	10,588	0.0%	148,962	0	148,962	0.0%
9. True-up & Inst. Provision Beg. of Month	2,915,199	0	2,915,199	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(3,521,007)	(3,521,008)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	$ 3,226,029	$ (67,910)	$ 3,293,939	-4850.5%	$ 3,226,029	$ (6,996,486)	$ 10,222,515	-146.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	$ 2,915,199	$ 0	$ 2,915,199	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest	3,215,442	(67,910)	3,283,352	-4834.9%	N/A	N/A	--	--
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	6,130,641	(67,910)	6,198,551	-9127.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	$ 3,065,320	$ (33,955)	$ 3,099,275	-9127.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.2300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.2900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.1450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3454%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	10,588	N/A	--	--	N/A	N/A	--	--

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

Schedule A4

ELECTRIC ENERGY ACCOUNT
Month of: SEPTEMBER 2025

			CURRENT MONTH				PERIOD TO DATE			
					DIFFERENCE				DIFFERENCE	
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		53,745	50,595	3,150	6.23%	425,074	365,119	59,955	16.42%
4a	Energy Purchased For Qualifying Facilities		11,667	14,731	(3,064)	-20.80%	111,584	128,889	(17,305)	-13.43%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		65,412	65,326	86	0.13%	536,658	494,008	42,651	8.63%
8	Sales (Billed)		64,154	62,183	1,971	3.17%	505,021	468,416	36,605	7.81%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		49	0	49	0.00%	342	0	342	0.00%
10	T&D Losses Estimated @	0.06	3,925	3,920	5	0.13%	32,200	29,640	2,560	8.64%
11	Unaccounted for Energy (estimated)		(2,716)	(777)	(1,939)	249.60%	(904)	(4,048)	3,144	-77.66%
12										
13	% Company Use to NEL		0.07%	0.00%	0.07%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-4.15%	-1.19%	-2.96%	248.74%	-0.17%	-0.82%	0.65%	-79.27%
	($)									
16	Fuel Cost of Sys Net Gen		-	-	-	0	-	-	-	0
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		1,796,799	1,439,993	356,806	24.78%	16,742,722	13,100,908	3,641,814	27.80%
18a	Demand & Non Fuel Cost of Pur Power		1,377,203	1,355,892	21,311	1.57%	13,810,753	11,408,301	2,402,452	21.06%
18b	Energy Payments To Qualifying Facilities		1,305,721	2,195,854	(890,133)	-40.54%	12,736,932	15,175,548	(2,438,616)	-16.07%
19	Energy Cost of Economy Purch.									
20	Total Fuel & Net Power Transactions		4,479,722	4,991,738	(512,016)	-10.26%	43,290,407	39,684,758	3,605,650	9.09%
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		3.343	2.846	0.497	17.46%	3.939	3.588	0.351	9.78%
23a	Demand & Non Fuel Cost of Pur Power		2.562	2.680	(0.118)	-4.40%	3.249	3.125	0.124	3.97%
23b	Energy Payments To Qualifying Facilities		11.192	14.906	(3.714)	-24.92%	11.415	11.774	(0.359)	-3.05%
24	Energy Cost of Economy Purch.									
25	Total Fuel & Net Power Transactions		6.848	7.641	(0.793)	-10.38%	8.067	8.033	0.034	0.42%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: SEPTEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	CENTS/KWH (b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	50,595			50,595	2.846102	5.525983	1,439,993
TOTAL		50,595	0	0	50,595	2.846102	5.525983	1,439,993
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		53,745			53,745	3.343192	4.983547	1,796,799
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		53,745	0	0	53,745	3.343192	0.000000	1,796,799
CURRENT MONTH:								
DIFFERENCE		3,150	0	0	3,150	0.497090	(5.52598)	356,806
DIFFERENCE (%)		6.2%	0.0%	0.0%	6.2%	17.5%	-100.0%	24.8%
PERIOD TO DATE:								
ACTUAL	MS	425,074			425,074	3.938778	4.038778	16,742,722
ESTIMATED	MS	365,119			365,119	3.588121	3.688121	13,100,908
DIFFERENCE		59,955	0	0	59,955	0.350657	0.350657	3,641,814
DIFFERENCE (%)		16.4%	0.0%	0.0%	16.4%	9.8%	9.5%	27.8%

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP-TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH (a) FUEL COST	(7) CENTS/KWH (b) TOTAL COST	(8) TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,731			14,731	14.906344	14.906344	2,195,854
TOTAL		14,731	0	0	14,731	14.906344	14.906344	2,195,854
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,667			11,667	11.191520	11.191520	1,305,721
TOTAL		11,667	0	0	11,667	11.191520	11.191520	1,305,721
CURRENT MONTH:								
DIFFERENCE		(3,064)	0	0	(3,064)	-3.714824	-3.714824	(890,133)
DIFFERENCE (%)		-20.8%	0.0%	0.0%	-20.8%	-24.9%	-24.9%	-40.5%
PERIOD TO DATE:								
ACTUAL	MS	111,584			111,584	11.414619	11.414619	12,736,932
ESTIMATED	MS	128,889			128,889	11.774122	11.774122	15,175,548
DIFFERENCE		(17,305)	0	0	(17,305)	-0.359503	-0.359503	(2,438,616)
DIFFERENCE (%)		-13.4%	0.0%	0.0%	-13.4%	-3.1%	-3.1%	-16.1%

Company: **FLORIDA PUBLIC UTILITIES COMPANY**
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: SEPTEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL $ FOR FUEL ADJ. (3) X (4) $	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) $
					(a) CENTS/KWH	(b) TOTAL COST $	

ESTIMATED:

TOTAL							

ACTUAL:

TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							