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November 17, 2025

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: [New Filing] - Petition of Florida Public Utilities Company for authority to implement base rate increase consistent with approved settlement agreement.

Dear Mr. Teitzman:

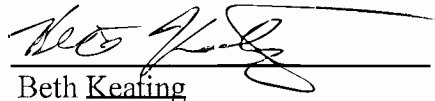
Attached for filing, please find the Petition of Florida Public Utilities Company for authority to implement base rate increase consistent with approved settlement agreement. Included as attachments to this Petition are the following tariff sheets:

Second Revised Sheet No. 7.001
Second Revised Sheet No. 7.002
Second Revised Sheet No. 7.003
Second Revised Sheet No. 7.004
Second Revised Sheet No. 7.005
Second Revised Sheet No. 7.006
Second Revised Sheet No. 7.007
Second Revised Sheet No. 7.008
Second Revised Sheet No. 7.009
Second Revised Sheet No. 7.010

Second Revised Sheet No. 7.011
Second Revised Sheet No. 7.012
Second Revised Sheet No. 7.013
Second Revised Sheet No. 7.014
Second Revised Sheet No. 7.015
Second Revised Sheet No. 7.016
Second Revised Sheet No. 7.017

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

A handwritten signature in black ink, appearing to read "Beth Keating", is written over a horizontal line.

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public Utilities)
Company for authority to implement base rate)
increase consistent with approved settlement)
agreement.

Docket No.:
Filed: November 17, 2025

PETITION OF FLORIDA PUBLIC UTILITIES COMPANY
FOR APPROVAL OF TARIFFS TO IMPLEMENT BASE RATE INCREASE
CONSISTENT WITH SETTLEMENT

Florida Public Utilities Company ("FPUC" or "Company"), by and through its undersigned counsel, hereby files this Petition seeking approval by the Florida Public Service Commission ("Commission") of the attached tariff sheets reflecting the base rate increase and associated true up approved in the Settlement Agreement approved by Order No. PSC-2025-0287-AS-EI, issued July 24, 2025, in Docket No. 20240099-EI. Consistent with that approved Settlement Agreement, FPUC is requesting an effective date of March 20, 2026.

In support of this request, the Company hereby states:

1. FPUC is an electric utility subject to the Commission's jurisdiction under Chapter 366, Florida

Statutes. Its principal business address is:

Florida Public Utilities Company
208 Wildlight Ave.
Yulee, FL 32097

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Matt Everngam
AVP Regulatory and Government Affairs
208 Wildlight Ave,
Yulee, FL 32097
MEverngam@chpk.com

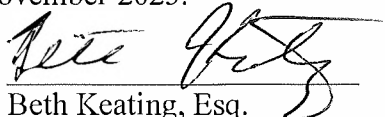
3. The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.041, 366.05, and 366.06, Florida Statutes, which authorize the Commission to establish

rates and charges for public utilities, including the relief requested. The Company is unaware of any material facts in dispute at this time, but the proceeding may involve disputed issues of material fact. The Company's request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399.

4. Consistent with Article III of the Settlement Agreement approved by Order No. PSC-2025-0287-AS-EI, FPUC has calculated the appropriate increase in rates as follows:
 - a. Consistent with Article III (a), the rates reflect the approved \$8.4 million revenue increase; and
 - b. Consistent with Article III (b and c), the rates reflect the inclusion of an additional \$125,328.66 consistent with recovery over three years of the deferred \$1 million in the first year of the settlement minus the \$624,014.03 over-collected between March 20, 2025 and July 2, 2025.

WHEREFORE, Florida Public Utilities Company respectfully requests that the Commission approve the attached tariff sheets with an effective date of March 20, 2026.

RESPECTFULLY SUBMITTED this 17th day of November 2025.


Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

*Attorneys for Florida Public Utilities
Company*

CERTIFICATE OF SERVICE

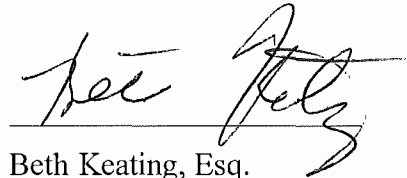
I HEREBY ATTEST that a true and correct copy of the foregoing Petition has been served upon the following by Electronic Mail this 17th day of November, 2025:

Walt Trierweiler, Public Counsel, Office of Public Counsel
c/o the Florida Legislature
111 West Madison Street, Rm 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us

Adria Harper, General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399
aharper@psc.state.fl.us

Robert Scheffel "Schef"
Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee,
LaVia, Wright, Perry & Harper,
P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308

By:



Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

ATTACHMENT A

Tariff Sheets

For

March 20, 2026 Implementation

(clean/tracked changes)

Second Revised Sheet No. 7.001

Second Revised Sheet No. 7.002

Second Revised Sheet No. 7.003

Second Revised Sheet No. 7.004

Second Revised Sheet No. 7.005

Second Revised Sheet No. 7.006

Second Revised Sheet No. 7.007

Second Revised Sheet No. 7.008

Second Revised Sheet No. 7.009

Second Revised Sheet No. 7.010

Second Revised Sheet No. 7.011

Second Revised Sheet No. 7.012

Second Revised Sheet No. 7.013

Second Revised Sheet No. 7.014

Second Revised Sheet No. 7.015

Second Revised Sheet No. 7.016

Second Revised Sheet No. 7.017

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$24.40 per Customer per month

Base Energy Charge:

2.867¢/KWH for usage up to 1000 KWH's/month

4.695¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Budget Billing Program (optional)

An electing Customer's participation in the budgeted payment plan will be continuous unless the Customer requests that participation in the plan be terminated or that Electric Service be terminated, or the Customer is delinquent in paying the budgeted payment amount and becomes subject to the collection action on the service account. At that time, the Customer's participation in the program will be terminated and the Customer shall settle their account with the Company in full. If a Customer requests to terminate participation in the program, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing Customer may request that participation be terminated at any time, but once terminated by Customer request or due to collection action, will be limited to a six (6) month waiting period before Customer may rejoin the Budget Billing Program.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RESERVED FOR FUTURE USE

RATE SCHEDULE GS
GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties
And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating
25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$40.00 per Customer per month

Base Energy Charge:

All KWH 4.407¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in
January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSD
GENERAL SERVICE – DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the Customer, to any Customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$122.17 per Customer per month

Demand Charge:

Each KW of Billing Demand \$6.66/KW

Base Energy Charge

All KWH 0.812¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those Customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 20 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 90%, adjust the maximum demand for any month by multiplying the measured demand by 90% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the Customer, to any Customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$233.54 per Customer per month

Demand Charge:

Each KW of Billing Demand \$9.53/KW

Base Energy Charge

All KWH 0.377¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (d) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (e) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (f) For those Customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 400 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 90%, adjust the maximum demand for any month by multiplying the measured demand by 90% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of Customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge: \$1,143.60

Base Transmission Demand Charge: \$2.65/KW of Maximum/NCP Billing Demand

Excess Reactive Demand Charge: \$0.52 kVar of Excess Reactive Demand

Purchased Power Charges

Purchased power charges are adjusted by the FPSC annually. Current purchased power rates are listed on Sheet Nos. 7.021 and 7.022. The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. See Sheet Nos. 7.010 and 7.011 for the methodology used to determine purchased power rate and calculation to develop annual true-up calculations.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

Not applicable.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

RATE SCHEDULE GSLD 1
GENERAL SERVICE-LARGE DEMAND 1

Coincident Peak (CP) Billing Demand

The CP Billing Demand in any month shall be the Customer's greatest one hour average load as registered by FPUC's demand meter coincident with the FPUC System Peak or the Wholesale Energy Providers System Peak for the purposes as described below:

- 1) FPUC System Peak for the purpose of determining the Generation Demand Fuel Charge. The demand may be adjusted to correct to 90% power factor based on billing from Wholesale Energy Provider.
- 2) FPUC System Peak for the purpose of determining the Excess Reactive Demand Charge.
- 3) Wholesale Energy Providers System Peak for the purpose of determining the Transmission Demand Charge. The demand may be adjusted to correct to 95% power factor based on billing from Wholesale Energy Provider.

Maximum Demand (Non-Coincident Peak (NCP) Billing Demand)

The Maximum Demand (NCP Billing Demand) (Transmission Demand Charge) in any month shall be the Customer's greatest one hour average load as registered by FPUC's demand meter, but not less than 5,000 KW. This will be used as the purchased power value for billing purposed during the year and will be trued-up annually.

Excess Reactive Demand

The Excess Reactive Demand in any month shall be any lagging kVar in excess of one-half of the CP Billing Demand in that month. For the purpose of determining the Excess Reactive Demand charge, the CP Billing Demand will be coincident with the FPUC System Peak.

Coincident Peak (CP) Generation Demand Fuel Charge (Purchased Power Charge)

The Generation Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Generation Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the Customer's CP Billing Demand coincident with the FPUC System Peak.

Transmission Contract Demand Fuel Charge (Purchased Power Charge)

The Transmission Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Transmission Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the Customer's CP Billing Demand or cogeneration output coincident with the Wholesale Providers system Peak, whichever is higher.

Energy Charge (Purchased Power Charge)

The Energy Charge recovers the Energy Charge from the Wholesale Energy Provider and Wholesale Cogeneration Energy Provider including system line losses and applicable taxes.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RESERVED FOR FUTURE USE

RATE SCHEDULE LS
LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any Customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor, metal halide, or light emitting diode lamps mounted on Company-owned poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Facility</u>	<u>Lumens</u>	<u>Watts</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
High Pressure Sodium Lights (CLOSED TO NEW CUSTOMERS)							
Acorn	16,000	150	61	\$23.10	\$2.92	\$3.74	\$29.76
ALN 440	16,000	150	61	\$32.93	\$3.89	\$3.74	\$40.56
Amer. Rev.	9,500	100	41	\$11.34	\$3.86	\$2.53	\$17.73
Amer. Rev.	16,000	150	61	\$10.61	\$3.90	\$3.74	\$18.25
Cobra Head	9,500	100	41	\$8.50	\$2.47	\$2.53	\$13.50
Cobra Head	22,000	200	81	\$11.47	\$2.97	\$5.00	\$19.44
Cobra Head	28,500	250	101	\$13.65	\$3.90	\$6.22	\$23.77
Cobra Head	50,000	400	162	\$12.74	\$3.25	\$10.02	\$26.01
Flood	28,500	250	101	\$13.34	\$2.84	\$6.22	\$22.40
Flood	50,000	400	162	\$20.94	\$2.66	\$10.02	\$33.62
Flood	130,000	1,000	405	\$26.23	\$3.52	\$24.98	\$54.73
SP2 Spectra	9,500	100	41	\$29.11	\$3.63	\$2.53	\$35.27
Metal Halide Lights (CLOSED TO NEW CUSTOMERS)							
ALN 440	16,000	175	71	\$31.51	\$3.06	\$4.42	\$38.99
Flood	50,000	400	162	\$14.22	\$2.59	\$10.02	\$26.83
Flood	130,000	1,000	405	\$24.18	\$3.43	\$24.98	\$52.59
Shoebox	16,000	175	71	\$26.61	\$3.44	\$4.42	\$34.47
Shoebox	28,500	250	101	\$28.32	\$3.85	\$6.22	\$38.39
SP2 Spectra	9,500	100	41	\$28.89	\$3.52	\$2.53	\$34.94
Vertical Shoebox	130,000	1,000	405	\$29.86	\$3.89	\$24.98	\$58.73

RATE SCHEDULE LS
LIGHTING SERVICE

Light Emitting Diode Lights

Type	Charges						
Facility Type	Lamp Lumens	Size Watts	Est. KWH/Mo.	Facilities	Maintenance	Energy	Total
50W Outdoor Light (100W Equivalent)	5,682	50	17	\$7.72	\$2.44	\$1.05	\$11.21
50W Cobra Head (100W Equivalent)	5,944	50	17	\$9.75	\$3.03	\$1.05	\$13.83
82W Cobra Head (200W Equivalent)	9,600	82	28	\$9.13	\$2.85	\$1.73	\$13.71
130W Cobra Head (250W Equivalent)	14,571	130	45	\$9.09	\$2.84	\$2.76	\$14.69
210W Cobra Head (400W Equivalent)	28,653	210	72	\$15.89	\$4.64	\$4.43	\$24.96
26W American Revolution Decorative (100W Equivalent)	2,650	26	9	\$9.13	\$3.19	\$0.55	\$12.87
44W American Revolution Decorative (150W Equivalent)	4,460	44	15	\$9.05	\$3.16	\$0.93	\$13.14
90W Acorn Decorative (150W Equivalent)	10,157	90	31	\$13.07	\$4.35	\$1.92	\$19.34
60W Post Top Decorative (150W Equivalent)	7,026	60	21	\$23.16	\$7.33	\$1.29	\$31.78
80W Flood (250W Equivalent)	12,500	80	27	\$12.67	\$3.99	\$1.67	\$18.33
170W Flood (400W Equivalent)	24,000	170	58	\$12.67	\$3.99	\$3.58	\$20.24
150W Flood (350W Equivalent)	20,686	150	52	\$12.67	\$3.99	\$3.20	\$19.86
290 W Flood (1,000W Equivalent)	38,500	290	100	\$12.67	\$3.99	\$6.16	\$22.82
82W Shoe Box (175W Equivalent)	20,500	23	276	\$11.17	\$3.79	\$3.20	\$18.16
131W Shoe Box (250W Equivalent)	17,144	131	45	\$12.58	\$4.21	\$2.76	\$19.55

Charges for other Company-owned facilities:

1)	30' Wood Pole	\$5.65
2)	40' Wood Pole Std	\$12.58
3)	18' Fiberglass Round	\$11.71
4)	13' Decorative Concrete	\$16.59
5)	20' Decorative Concrete	\$19.25
6)	35' Concrete Square	\$18.58
7)	10' Deco Base Aluminum	\$21.77
8)	30' Wood Pole Std	\$6.28

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The Customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 7.021 & 7.022.

Minimum Bill

The above rates times the number of lamps connected.

RATE SCHEDULE LS
LIGHTING SERVICE

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Term of Service

Service under this rate schedule shall be by written contract for a period of five or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and the maintenance duty as limited to lamp renewals due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated.

The Company will repair or replace malfunctioning lighting fixtures maintained by the company in accordance with Section 768.1382, Florida Statutes (2005). Maintenance duty to be undertaken by Florida Public Utilities Company is limited to lamp renewal due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed only during regular daytime working hours as soon as practical after notification of the burn out or non-illumination conditions of the lamp by the Customer. The maintenance duties undertaken herein are expressly limited to our paying Customer and are not to be deemed to create a duty to the general public at large.

*RATE SCHEDULE OSL
MERCURY VAPOR LIGHTING SERVICE
(Closed To New Installations)*

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any Customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Lumens</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
7,000	72	\$1.63	\$1.45	\$4.34	\$7.42
20,000	154	\$1.79	\$1.55	\$9.33	\$12.67

For concrete or fiberglass poles and/or underground conductors, etcetera, the Customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power

Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

*RATE SCHEDULE OSL
MERCURY VAPOR LIGHTING SERVICE
(Closed To New Installations)*

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Terms of Service

Service under this rate schedule shall be by written contract for a period of two or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance duty as limited including lamp renewals due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed as soon as practical after notification of the burnt out lamp or non-illumination by patrols made by company personnel or the Customer. However, Company shall not be required to replace existing street lighting fixtures for Customers receiving service under this rate.

- * The Company will repair or replace malfunctioning lighting fixtures maintained by the company in accordance with Section 768.1382, Florida Statutes (2005). Maintenance duty to be undertaken by Florida Public Utilities Company is limited to lamp renewal due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed during regular daytime working hours as soon as practical after notification of the burn out or non-illumination conditions of the lamp by the Customer. The maintenance duties undertaken herein are expressly limited to our paying Customer and are not to be deemed to create a duty to the general public at large.

*RATE SCHEDULE RS
RESIDENTIAL SERVICE*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$24.40 per Customer per month

Base Energy Charge:

2.69¢/KWH for usage up to 1000 KWH's/month

4.41¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

*RATE SCHEDULE RS
RESIDENTIAL SERVICE*

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Budget Billing Program (optional)

An electing Customer's participation in the budgeted payment plan will be continuous unless the Customer requests that participation in the plan be terminated or that Electric Service be terminated, or the Customer is delinquent in paying the budgeted payment amount and becomes subject to the collection action on the service account. At that time, the Customer's participation in the program will be terminated and the Customer shall settle their account with the Company in full. If a Customer requests to terminate participation in the program, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing Customer may request that participation be terminated at any time, but once terminated by Customer request or due to collection action, will be limited to a six (6) month waiting period before Customer may rejoin the Budget Billing Program.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

Florida Public Utilities Company
F.P.S.C. Electric Tariff
Original Volume No. II

~~First~~ Second Revised Sheet No. 7.003
Replaces ~~Original~~ First Revised Sheet No. 7.003

RESERVED FOR FUTURE USE

RATE SCHEDULE GS
GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties
And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating
25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$40.00 per Customer per month

Base Energy Charge:

All KWH 4.152407¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in
January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSD
GENERAL SERVICE – DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the Customer, to any Customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

~~\$117.99~~ \$122.17 per Customer per month

Demand Charge:

Each KW of Billing Demand \$6.43.66/KW

Base Energy Charge

All KWH ~~0.7848~~ 12¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 7.021 & 7.022.

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those Customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 20 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 90%, adjust the maximum demand for any month by multiplying the measured demand by 90% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the Customer, to any Customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

~~\$225.55~~ \$233.54 per Customer per month

Demand Charge:

Each KW of Billing Demand ~~\$9.20~~ \$9.53/KW

Base Energy Charge

All KWH ~~0.36477¢~~ ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

*RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND*

Conservation Costs

See Sheet Nos. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (d) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (e) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (f) For those Customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 400 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 90%, adjust the maximum demand for any month by multiplying the measured demand by 90% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by fifty five (55) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of Customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:	\$1,104.48 143.60
Base Transmission Demand Charge:	\$2.56 65/KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	\$0.50 kVar 52 kVar of Excess Reactive Demand

Purchased Power Charges

Purchased power charges are adjusted by the FPSC annually. Current purchased power rates are listed on Sheet Nos. 7.021 and 7.022. The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. See Sheet Nos. 7.010 and 7.011 for the methodology used to determine purchased power rate and calculation to develop annual true-up calculations.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

Not applicable.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

RATE SCHEDULE GSLD 1
GENERAL SERVICE-LARGE DEMAND 1

Coincident Peak (CP) Billing Demand

The CP Billing Demand in any month shall be the Customer's greatest one hour average load as registered by FPUC's demand meter coincident with the FPUC System Peak or the Wholesale Energy Providers System Peak for the purposes as described below:

- 1) FPUC System Peak for the purpose of determining the Generation Demand Fuel Charge. The demand may be adjusted to correct to 90% power factor based on billing from Wholesale Energy Provider.
- 2) FPUC System Peak for the purpose of determining the Excess Reactive Demand Charge.
- 3) Wholesale Energy Providers System Peak for the purpose of determining the Transmission Demand Charge. The demand may be adjusted to correct to 95% power factor based on billing from Wholesale Energy Provider.

Maximum Demand (Non-Coincident Peak (NCP) Billing Demand)

The Maximum Demand (NCP Billing Demand) (Transmission Demand Charge) in any month shall be the Customer's greatest one hour average load as registered by FPUC's demand meter, but not less than 5,000 KW. This will be used as the purchased power value for billing purposed during the year and will be trued-up annually.

Excess Reactive Demand

The Excess Reactive Demand in any month shall be any lagging kVar in excess of one-half of the CP Billing Demand in that month. For the purpose of determining the Excess Reactive Demand charge, the CP Billing Demand will be coincident with the FPUC System Peak.

Coincident Peak (CP) Generation Demand Fuel Charge (Purchased Power Charge)

The Generation Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Generation Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the Customer's CP Billing Demand coincident with the FPUC System Peak.

Transmission Contract Demand Fuel Charge (Purchased Power Charge)

The Transmission Demand Fuel Charge recovers the Wholesale Energy Providers Demand Charge for Transmission Services billed to FPUC including system line losses and applicable taxes. The charge is applied to the Customer's CP Billing Demand or cogeneration output coincident with the Wholesale Providers system Peak, whichever is higher.

Energy Charge (Purchased Power Charge)

The Energy Charge recovers the Energy Charge from the Wholesale Energy Provider and Wholesale Cogeneration Energy Provider including system line losses and applicable taxes.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

RESERVED FOR FUTURE USE

RATE SCHEDULE LS
LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any Customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor, metal halide, or light emitting diode lamps mounted on Company-owned poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Facility</u>	<u>Lumens</u>	<u>Watts</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
High Pressure Sodium Lights (<i>CLOSED TO NEW CUSTOMERS</i>)							
Acorn	16,000	150	61	\$22.31 23.10	\$2,822.92	\$3.61 3.74	\$28.74 29.76
ALN 440	16,000	150	61	\$31.80 32.93	\$3,763.89	\$3.61 3.74	\$39.17 40.56
Amer. Rev.	9,500	100	41	\$10.95 11.34	\$3,733.86	\$2.44 2.53	\$17.12 17.73
Amer. Rev.	16,000	150	61	\$10.25 10.61	\$3,773.90	\$3.61 3.74	\$17.63 18.25
Cobra Head	9,500	100	41	\$8.21 8.50	\$2,392.47	\$2.44 2.53	\$13.04 13.50
Cobra Head	22,000	200	81	\$11.08 11.47	\$2,872.97	\$4.83 5.00	\$18.78 19.44
Cobra Head	28,500	250	101	\$13.18 13.65	\$3,773.90	\$6.01 6.22	\$22.96 23.77
Cobra Head	50,000	400	162	\$12.30 12.74	\$3,143.25	\$9.68 10.02	\$25.12 26.01
Flood	28,500	250	101	\$12.88 13.34	\$2,742.84	\$6.01 6.22	\$21.63 22.40
Flood	50,000	400	162	\$20.22 20.94	\$2,572.66	\$9.68 10.02	\$32.47 33.62
Flood	130,000	1,000	405	\$25.33 26.23	\$3,403.52	\$24.13 24.98	\$52.86 54.73
SP2 Spectra	9,500	100	41	\$28.11 29.11	\$3,513.63	\$2.44 2.53	\$34.06 35.27
Metal Halide Lights (<i>CLOSED TO NEW CUSTOMERS</i>)							
ALN 440	16,000	175	71	\$30.43 31.51	\$2,963.06	\$4.27 4.42	\$37.66 38.99
Flood	50,000	400	162	\$13.73 14.22	\$2,502.59	\$9.68 10.02	\$25.91 26.83
Flood	130,000	1,000	405	\$23.35 24.18	\$3,313.43	\$24.13 24.98	\$50.79 52.59
Shoebox	16,000	175	71	\$25.70 26.61	\$3,323.44	\$4.27 4.42	\$33.29 34.47
Shoebox	28,500	250	101	\$27.35 28.32	\$3,723.85	\$6.01 6.22	\$37.08 38.39
SP2 Spectra	9,500	100	41	\$27.90 28.89	\$3,403.52	\$2.44 2.53	\$33.74 34.94
Vertical Shoebox	130,000	1,000	405	\$28.84 29.86	\$3,763.89	\$24.13 24.98	\$56.73 58.73

**RATE SCHEDULE LS
LIGHTING SERVICE**

Light Emitting Diode Lights

Type

Charges

<u>Facility Type</u>	<u>Lamp Lumens</u>	<u>Size Watts</u>	<u>Est. KWH/Mo.</u>	<u>Facilities</u>	<u>Maintenance</u>	<u>Energy</u>	<u>Total</u>
50W Outdoor Light (100W Equivalent)	5,682	50	17	\$7,467.72	\$2,362.44	\$1,041.05	\$10,831.21
50W Cobra Head (100W Equivalent)	5,944	50	17	\$9,429.75	\$2,933.03	\$1,041.05	\$13,363.83
82W Cobra Head (200W Equivalent)	9,600	82	28	\$8,829.13	\$2,752.85	\$1,671.73	\$13,243.71
130W Cobra Head (250W Equivalent)	14,571	130	45	\$8,789.09	\$2,742.84	\$2,672.76	\$14,194.69
210W Cobra Head (400W Equivalent)	28,653	210	72	\$15,3515.89	\$4,484.64	\$4,284.43	\$24,114.96
26W American Revolution Decorative (100W Equivalent)	2,650	26	9	\$8,829.13	\$3,083.19	\$0.53.55	\$12,4312.87
44W American Revolution Decorative (150W Equivalent)	4,460	44	15	\$8,749.05	\$3,053.16	\$0.90.93	\$12,6913.14
90W Acorn Decorative (150W Equivalent)	10,157	90	31	\$12,6213.07	\$4,204.35	\$1,851.92	\$18,6719.34
60W Post Top Decorative (150W Equivalent)	7,026	60	21	\$22,3723.16	\$7,087.33	\$1,251.29	\$30,7031.78
80W Flood (250W Equivalent)	12,500	80	27	\$12,2412.67	\$3,853.99	\$1,641.67	\$17,7018.33
170W Flood (400W Equivalent)	24,000	170	58	\$12,2412.67	\$3,853.99	\$3,463.58	\$19,9520.24
150W Flood (350W Equivalent)	20,686	150	52	\$12,2412.67	\$3,853.99	\$3,093.20	\$19,1819.86
290 W Flood (1,000W Equivalent)	38,500	290	100	\$12,2412.67	\$3,853.99	\$5,956.16	\$22,0422.82
82W Shoe Box (175W Equivalent)	20,500	23	276	\$10,7911.17	\$3,663.79	\$3,093.20	\$17,5418.16
131W Shoe Box (250W Equivalent)	17,144	131	45	\$12,1512.58	\$4,074.21	\$2,672.76	\$18,8919.55

Charges for other Company-owned facilities:

1) 30' Wood Pole	\$5,465.65
2) 40' Wood Pole Std	\$12,1512.58
3) 18' Fiberglass Round	\$11,3111.71
4) 13' Decorative Concrete	\$16,0216.59
5) 20' Decorative Concrete	\$18,5919.25
6) 35' Concrete Square	\$17,9418.58
7) 10' Deco Base Aluminum	\$21,0321.77
8) 30' Wood Pole Std	\$6,076.28

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The Customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 7.021 & 7.022.

Minimum Bill

The above rates times the number of lamps connected.

RATE SCHEDULE LS
LIGHTING SERVICE

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Term of Service

Service under this rate schedule shall be by written contract for a period of five or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and the maintenance duty as limited to lamp renewals due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated.

The Company will repair or replace malfunctioning lighting fixtures maintained by the company in accordance with Section 768.1382, Florida Statutes (2005). Maintenance duty to be undertaken by Florida Public Utilities Company is limited to lamp renewal due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed only during regular daytime working hours as soon as practical after notification of the burn out or non-illumination conditions of the lamp by the Customer. The maintenance duties undertaken herein are expressly limited to our paying Customer and are not to be deemed to create a duty to the general public at large.

*RATE SCHEDULE OSL
MERCURY VAPOR LIGHTING SERVICE
(Closed To New Installations)*

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any Customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Lumens</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
7,000	72	\$1.5763	\$1.405	\$4.1934	\$7.1642
20,000	154	\$1.7379	\$1.505	\$9.0133	\$12.2467

For concrete or fiberglass poles and/or underground conductors, etcetera, the Customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power

Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 7.021 & 7.022.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

*RATE SCHEDULE OSL
MERCURY VAPOR LIGHTING SERVICE
(Closed To New Installations)*

Purchased Power Costs

See Sheet No. 7.021 & 7.022.

Conservation Costs

See Sheet No. 7.021 & 7.022.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the Customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the Customer is located.

Terms of Service

Service under this rate schedule shall be by written contract for a period of two or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance duty as limited including lamp renewals due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed as soon as practical after notification of the burnt out lamp or non-illumination by patrols made by company personnel or the Customer. However, Company shall not be required to replace existing street lighting fixtures for Customers receiving service under this rate.

- * The Company will repair or replace malfunctioning lighting fixtures maintained by the company in accordance with Section 768.1382, Florida Statutes (2005). Maintenance duty to be undertaken by Florida Public Utilities Company is limited to lamp renewal due to burn outs only, or the repair or replacement of equipment causing lamps not to be illuminated. Such burnt out lamp replacements or repairs causing non-illumination of lamps will be performed during regular daytime working hours as soon as practical after notification of the burn out or non-illumination conditions of the lamp by the Customer. The maintenance duties undertaken herein are expressly limited to our paying Customer and are not to be deemed to create a duty to the general public at large.