



The *Reliable One*®

February 9, 2026

Florida Public Service Commission

Office of Commission Clerk

2540 Shumard Oak Blvd

Tallahassee, Florida 32399-0850

Subject: Docket No. 20260000-OT

Enclosed please find an electronic copy of Orlando Utilities Commission's 2026 Long-term Emergency Energy Plan which has been reviewed and updated.

If you have any questions about this Plan, please do not hesitate to contact me.

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Dir., Energy & Fuel Portfolio Management
Orlando Utilities Commission

ORLANDO UTILITIES COMMISSION

CEP-PLA-010
V2.7



FUEL EMERGENCY

PLAN

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1 PURPOSE

The purpose of this Fuel Emergency Plan is to establish an organized and effective means of anticipating, assessing, and responding to a long-term emergency caused by reason of a fuel supply shortage in an appropriate and coordinated manner.

2 SCOPE

This document is applicable to all individuals who directly or indirectly support the NERC Registered Functions for which OUC is identified (DP, GO, GOP, PA, RP, TO, TOP, TP, and TSP) or for which OUC is (or is a member of) the acting agent (FMPP BA, PSE, IA).

3 FUEL EMERGENCY PLAN

This plan is designed to protect the health, safety, and welfare of the people in the OUC service area, which includes the City of St. Cloud by virtue of the Interlocal Agreement entered into by and between OUC and the City of St. Cloud effective 01 May 1997, during such periods when a fuel supply shortage emergency exists. This plan will be invoked at OUC's initiative and will be coordinated with the emergency plans of other utilities in the State of Florida through the Florida Reliability Coordinating Council (FRCC).

OUC's supplemental capacity and energy obligations to cities or districts under the terms and conditions of the agreements are served on equal priority with OUC's native load. An energy emergency exists when OUC has inadequate generating capability by reason of a fuel supply shortage and is thereby prevented from operating at required levels to supply its native load or wholesale equal to native load energy obligations. An energy emergency differs from a generating capacity shortage emergency in that energy requirements cannot be met over an extended period. The period of advance warning and expected duration of an energy emergency is usually measured in terms of days, weeks, or months, as opposed to minutes or hours for a generating capacity shortage.

This plan covers:

- Notifications
- Fuel conservation actions
- Plan termination guidelines
- Public information and appeals
- Fuel payback procedure
- Coordination with the cities or districts

3.1 Notifications

The Fuel Portfolio Management & Contracts Manager is responsible for continuously monitoring the adequacy of the fuel inventory and keeping the Director of Energy & Fuel Portfolio Management updated. When fuel supplies are decreasing or are anticipated to decrease below a

level adequate to provide for continuous, uninterrupted service to OUC customers, the Director of the Fuels, Power Marketing, and Contracts & Settlements Division will notify the Vice President of the Electric and Water Production Business Unit.

The Vice President of the Electric and Water Production Business Unit will assess the fuel situation and if they determine that a fuel supply emergency exists, OUC's General Manager and CEO, all OUC Chiefs and Vice Presidents, and the contacts at the cities or districts will be notified. Following these notifications, FRCC Reliability Coordinator (RC) will be notified of the impending emergency.

If, as a result of the FRCC notification, a fuel supply alert is designated by the Florida Public Service Commission and the Governor of the State of Florida declares a fuel supply emergency pursuant to Chapter 377.703 Florida Statutes or other appropriate statutory authority, then the U.S. Department of Energy (DOE) shall be notified of the fuel emergency and the fuel conservation actions (Section 3.2) will be initiated by OUC.

3.2 Fuel Conservation Actions

Upon designation by the Governor of the State of Florida that a fuel supply emergency exists, steps A-D will be implemented and followed. Should it become necessary in the implementation of this plan to bypass any of these steps and immediately proceed with more severe measures, the actions under the bypassed steps shall be implemented as appropriate.

3.2.1 Step A

Step A involves the following actions:

- Curtail all use of electrical energy at all OUC buildings and facilities
- Turn off all unnecessary lights at all OUC buildings and facilities
- Turn off or adjust the thermostat on all air conditioning (A/C) or heating as required at all OUC buildings and facilities
- Curtail energy consumption of customers subscribed to OUC's curtailable rate as specified in the curtailable rate schedule of OUC's Administrative Policy Manual
- Discontinue all non-firm sales of electric energy (which increases the use of fuel in short supply) to other utility companies
- Operate all existing OUC generating sources to minimize the use of the fuel in short supply
- Purchase power from other utilities, where possible, to conserve the fuel in short supply
- Request authorization from the proper authorities to ease environmental and other regulations where such actions will be effective in increasing the supply of alternate fuels
 - Coordinate with the contacts at the cities and districts under a capacity and energy agreement
- Request the City of Orlando and the City of St. Cloud to make the same reduction in energy use as OUC

3.2.2 Step B

If the actions of the preceding step A have not been adequate to mitigate the energy emergency and a continued downward trend in energy supplies is anticipated, the additional measures in step B will be implemented. Step B involves the following actions:

- All the previously implemented steps shall be continued
- Make public appeals to all OUC and St. Cloud customers, both residential and commercial, to reduce their consumption of electrical energy
- OUC's and St. Cloud's large commercial and industrial customers will be contacted individually and requested to reduce their consumption of electrical energy
- Make request to OUC and St. Cloud's customers to reduce all outdoor decorative lighting and lighting used for advertisement except for the minimum required to indicate commercial facilities open after dark
 - Reduce all OUC's and St. Cloud's street lighting to a minimum level necessary for life and property protection, per agreement with the City of Orlando and Orange County.
 - OUC's Vice President of the Electric and Water Production Business Unit will communicate to the cities and districts under capacity and energy agreements. The cities and districts will then independently, determine if implementation of their Capacity Emergency Plans should be initiated.

3.2.3 Step C

If the actions of the preceding steps A and B have not been adequate to mitigate this energy emergency and a continued downward trend in fuel supplies is anticipated, the following additional measure in step C will be implemented

- All the previously implemented steps shall be continued
- Maximize the use of purchase power
- Implement a 5% voltage reduction for OUC's and St. Cloud's service area

3.2.4 Step D

If the energy emergency continues to worsen, then the following additional measures in step D will be implemented as a last resort:

- All the previously implemented steps shall be continued
- To the extent legally permissible, through the use of legal authority, enforce the reduction of energy consumption, including those rights per all current firm resale PPA customers, to the degree necessary to protect public health and welfare
- If fuel is available from other utilities, it may be purchased at an agreed upon price or Fuel Payback Plan (Section 3.5)

- As a last resort, implement rotating blackouts on selected feeders as designated on the most current Load Shed Priority List which is on file in the Energy Control Center (ECC) (See OUC document **CEP-PRC-014** (Manual Load Shed Procedure))
- OUC's Vice President of the Electric and Water Production Business Unit will communicate to the cities and districts under capacity and energy agreements. The cities and districts will then independently determine whether additional steps in their Capacity Emergency Plans should be initiated.

3.3 Plan Termination Guideline

When the fuel supply shortage eases, OUC's General Manager and CEO will request the measures taken under this plan be relaxed to the appropriate step until a return to normal operations can be achieved. OUC's General Manager and CEO will terminate the plan when fuel supplies return to normal levels and can be maintained at those levels. OUC's Vice President of the Electric and Water Production Business Unit will communicate the termination of the fuel emergency to the contacts at the cities and districts under a capacity and energy agreement.

3.4 Public Information and Appeals

All communications with the public, media, and local agencies shall be made by OUC's Media Relations Coordinator. The following city and local agencies will be contacted:

- Mayor of Orlando
- Chairmen of Orange and Osceola County Commissions
- Police chiefs from Orlando, Orange County, St. Cloud, and Osceola County
- Fire chiefs from Orlando, Orange County, St. Cloud, and Osceola County
- Directors of Wastewater Departments for Orange and Osceola County
- Orange and Osceola Counties Civil Emergency Management Departments

All public appeals to both large and small customers of OUC and St. Cloud will be accompanied by the following suggestions on how they can conserve energy:

- Turn off all unnecessary lights
- Reduce or curtail the use of A/C and electric heat
- If A/C is essential, set thermostat at 80 to 85 degrees
- If electric heat is essential, set thermostat at 60 to 65 degrees
- Curtail all use of clothes dryers, dishwashers, and hot water
- Set hot water thermostat at 120 degrees

3.5 Fuel Pay Back Plan

If, during the emergency, a physical transfer of fuel should become practical or necessary due to some physical limitation of the electrical system, the bilateral transfers will be accomplished through mutual agreement between the utilities involved. The principle upon which these transfers will be based is that the original owner or procurer of the fuel shall be made whole in terms of the cost, quantity, and quality of fuel transferred as soon after the emergency as practical.

3.6 Blackstart Fuel Provisions

The Fuel Portfolio Management & Contracts Manager is responsible for continuously monitoring the adequacy of the fuel inventory and keeping the Director of Fuels, Power Marketing, and Contracts & Settlement updated. The Black-start units are dual fuel, natural gas or diesel. The Fuel Portfolio Management & Contracts Manager is responsible for ensuring that adequate amounts of diesel fuel are available in the event that natural gas becomes unavailable.

4 ACRONYMS/DEFINITIONS

Unless otherwise specified, please refer to the OUC Compliance Glossary for all related acronyms and definitions.

5 REFERENCE DOCUMENTS

Document Title	Document ID
Manual Loadshed Procedure	CEP-PRC-014

6 REVISION HISTORY

Version	Authority	Action	Date
1.0	CIAC	Initial release	06/30/08
1.1	CIAC	Changed scope, added "Plan" to Section 3 title, and added date to Reference Documents, Changed OUC logo, Added Section 3.6, SME review by Sue Ori on 01/26/09	01/26/09
-	Brad Chase	Completed annual review as CIAC member. No changes.	12/07/09
-	Keith Rizer	Completed annual review as SME. No changes.	12/07/09
1.1.1	Sue Ori	Completed annual review as SME. Added new bullet to Section 3.2.2 ("All the previously implemented steps shall be continued")	12/08/09
1.2	CIAC	Officially released as V1.2	12/21/09
1.2.1	Sue Ori	Completed annual review as SME. Added underline of the word "additional" in Section 3.2.4. Moved one sentence in Section 3.2.2 from the intro paragraph into bulleted list.	11/29/10
-	Debbie Eichen	Completed annual review as CIAC member. No additional changes.	11/30/10
1.3	CIAC	Approved for release as V1.3.	12/06/10
1.3.1	Debbie Eichen	Completed annual review. Corrected title of Director of Fuels, Power Marketing, Contracts, and Settlement	12/02/11
1.4	CIAC	Approved for release as V1.4.	12/05/11
1.4.1	Debbie Eichen	Changes to incorporate OUC obligations for Vero Beach.	01/27/12
1.5	CIAC	Approved for release as V1.5.	01/30/12
1.5.1	Debbie Eichen	Completed annual review as SME. Administrative change to reflect new name of Power Resources business unit.	01/18/13
1.6	CIAC	Approved for release as V1.6.	01/24/13
1.6.1	Debbie Eichen	Completed annual review as SME. Changes to incorporate OUC obligations for Lake Worth, Bartow and Winter Park.	01/06/14
1.7	CIAC	Approved for release as V1.7.	01/09/14
1.7.1	Debbie Eichen	Completed annual review as SME. No changes	01/06/15
1.8	CIAC	Approved for release as V1.8.	01/08/15

Version	Authority	Action	Date
1.8.1	Debbie Eichen	Completed annual review as SME. Changes to incorporate revised OUC obligations for Vero Beach.	01/08/16
1.9	CIAC	Approved for release as V1.9.	01/14/16
1.9.1	Bob Pollack	Completed annual review as SME. No additional changes.	01/12/17
2.0	CIAC	Approved for release as v2.0	1/12/17
2.0.1	Bob Pollack	Completed annual review as SME. No additional changes.	01/05/18
2.1	CIAC	Approved for release as V2.1.	01/05/18
2.1.1	Dan Keck Lowell James	Removed Vero Beach references.	02/11/19
2.2	CIAC	Approved for release as V2.2.	02/21/19
2.2.1	Bob Pollack	Completed annual review as SME, changed specific references to cities under capacity and energy plan.	10/14/20
2.3	CIAC Emergency Operations Subcommittee (SC)	Approved for release as V2.3.	10/14/20
2.3.1	Bob Pollack	Completed annual review as SME. Deleted second paragraph of Section 2. Added “days” to Section 3 paragraph 2. Updated name of the Fuels, Power Marketing, and Contracts & Settlement group.	10/19/21
2.4	CIAC Emergency Operations SC	Approved for release as V2.4.	11/03/21
2.4.1	Wallace Whiting IV and Bob Pollack	Completed annual review with SME. No additional changes.	10/12/22
2.5	CIAC Emergency Operations SC	Approved for release as V2.5.	10/21/22
2.5	W. Whiting IV & D. Colon	Errata Change – review cycle from Annual to As Needed.	10/08/24
2.6	T. Rivera, ECC & EFPM	Revised document with minor edits in sections 3.1, 3.2.1, 3.2.4 and 3.6.	01/27/26
2.7	D. Colon	Removed reference to RAG.	2/5/2026

7 ASSURX APPROVALS

Rev #	Users	Reason for Revision	Effective Date
2.7	Dania Colon, Troy D Rivera	Remove reference to RAG.	2026-02-05
2.6	Damian O'Reilly, Dania Colon, Troy D Rivera	Revision requested by Troy Rivera.	2026-02-04
2.5	DCO	Initial import into AssurX	2024-10-08

Review Cycle: As Needed