



Stephanie A. Cuello
SENIOR COUNSEL

February 20, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;
Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of January 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of February, 2026.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	170,662,587	145,878,740	24,783,847	17.0	3,359,529	3,318,366	41,163	1.2	5.0800	4.3961	0.6839	15.6
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,623,659	923,437	700,222	75.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	172,286,246	146,802,177	25,484,069	17.4	3,359,529	3,318,366	41,163	1.2	5.1283	4.4239	0.7044	15.9
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,648,033	880,801	23,767,231	2,698.4	54,909	11,207	43,702	389.9	44.8889	7.8591	37.0298	471.2
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,519,400	854,188	665,212	77.9	4,046	12,265	(8,219)	(67.0)	37.5531	6.9643	30.5888	439.2
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	212,771	1,677,750	(1,464,979)	(87.3)	2,754	32,141	(29,387)	(91.4)	7.7256	5.2200	2.5056	48.0
9 TOTAL COST OF PURCHASED POWER	26,380,203	3,412,739	22,967,464	673.0	61,709	55,614	6,096	11.0	42.7493	6.1365	36.6128	596.6
10 TOTAL AVAILABLE MWH					3,421,238	3,373,980	47,258	1				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,336,071)	(1,962,557)	(373,514)	19.0	(72,711)	(37,902)	(34,808)	91.8	3.2128	5.1779	(1,9651)	(38.0)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,024,001)	(565,804)	(458,197)	81.0	(72,711)	(37,902)	(34,808)	91.8	1.4083	1.4928	(0.0845)	(5.7)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(8,034,326)	(2,706,953)	(5,327,372)	196.8	(99,125)	(35,608)	(63,517)	178.4	8.1052	7.6021	0.5031	6.6
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,394,398)	(5,235,314)	(6,159,083)	117.6	(171,836)	(73,510)	(98,325)	133.8	6.6310	7.1219	(0.4909)	(6.9)
14 NET INADVERTENT AND WHEELED INTERCHANGE					3,122	0	3,122					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	187,272,052	144,979,602	42,292,449	29.2	3,252,525	3,300,470	(47,945)	(1.5)	5.7577	4.3927	1.3650	31.1
16 NET UNBILLED	3,878,375	(5,615,088)	9,493,463	(169.1)	(67,359)	127,828	(195,187)	(152.7)	0.1265	(0.1722)	0.2987	(173.5)
17 COMPANY USE	375,101	563,319	(188,218)	(33.4)	(6,515)	(12,824)	6,309	(49.2)	0.0122	0.0173	(0.0051)	(29.5)
18 T & D LOSSES	6,479,692	6,774,763	(295,071)	(4.4)	(112,539)	(154,228)	41,689	(27.0)	0.2113	0.2077	0.0036	1.7
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	187,272,052	144,979,602	42,292,449	29.2	3,066,112	3,261,246	(195,134)	(6.0)	6.1078	4.4455	1.6623	37.4
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(462)	(655)	192	(29.4)	(8)	(15)	7	(48.6)	6.1078	4.4455	1.6623	37.4
21 JURISDICTIONAL KWH SALES	187,271,589	144,978,948	42,292,642	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1078	4.4455	1.6623	37.4
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	187,271,603	144,978,958	42,292,645	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1078	4.4455	1.6623	37.4
23 PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,066,104	3,261,231	(195,127)	(6.0)	0.0034	0.0032	0.0002	6.3
24 TOTAL JURISDICTIONAL FUEL COST	187,374,383	145,081,738	42,292,645	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1112	4.4487	1.6625	37.4
25 GPIF	95,581	95,581	(0)	0.0	3,066,104	3,261,231	(195,127)	(6.0)	0.0031	0.0029	0.0002	6.9
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,344,898	3,961,177	1,383,721	34.9	3,066,104	3,261,231	(195,127)	(6.0)	0.1743	0.1215	0.0528	43.5
27 CLEAN ENERGY IMPACT (CEI)	(1,376,174)	5,703	(1,381,877)	(24,231.7)	3,066,104	3,261,231	(195,127)	(6.0)	(0.0449)	0.0002	(0.0451)	(22,550.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.244	4.573	1.670	36.5

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	170,662,587	145,878,740	24,783,847	17.0	3,359,529	3,318,366	41,163	1.2	5.0800	4.3961	0.6839	15.6
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,623,659	923,437	700,222	75.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	172,286,246	146,802,177	25,484,069	17.4	3,359,529	3,318,366	41,163	1.2	5.1283	4.4239	0.7044	15.9
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,648,033	880,801	23,767,231	2,698.4	54,909	11,207	43,702	389.9	44.8889	7.8591	37.0298	471.2
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,519,400	854,188	665,212	77.9	4,046	12,265	(8,219)	(67.0)	37.5531	6.9643	30.5888	439.2
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	212,771	1,677,750	(1,464,979)	(87.3)	2,754	32,141	(29,387)	(91.4)	7.7256	5.2200	2.5056	48.0
9 TOTAL COST OF PURCHASED POWER	26,380,203	3,412,739	22,967,464	673.0	61,709	55,614	6,096	11.0	42.7493	6.1365	36.6128	596.6
10 TOTAL AVAILABLE MWH					3,421,238	3,373,980	47,258	1.4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,336,071)	(1,962,557)	(373,514)	19.0	(72,711)	(37,902)	(34,808)	91.8	3.2128	5.1779	(1.9651)	(38.0)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,024,001)	(565,804)	(458,197)	81.0	(72,711)	(37,902)	(34,808)	91.8	1.4083	1.4928	(0.0845)	(5.7)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(8,034,326)	(2,706,953)	(5,327,372)	196.8	(99,125)	(35,608)	(63,517)	178.4	8.1052	7.6021	0.5031	6.6
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(11,394,398)	(5,235,314)	(6,159,083)	117.6	(171,836)	(73,510)	(98,325)	133.8	6.6310	7.1219	(0.4909)	(6.9)
14 NET INADVERTENT AND WHEELED INTERCHANGE					3,122	0	3,122					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	187,272,052	144,979,602	42,292,449	29.2	3,252,525	3,300,470	(47,945)	(1.5)	5.7577	4.3927	1.3650	31.1
16 NET UNBILLED	3,878,375	(5,615,088)	9,493,463	(169.1)	(67,359)	127,828	(195,187)	(152.7)	0.1265	(0.1722)	0.2987	(173.5)
17 COMPANY USE	375,101	563,319	(188,218)	(33.4)	(6,515)	(12,824)	6,309	(49.2)	0.0122	0.0173	(0.0051)	(29.5)
18 T & D LOSSES	6,479,692	6,774,763	(295,071)	(4.4)	(112,539)	(154,228)	41,689	(27.0)	0.2113	0.2077	0.0036	1.7
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	187,272,052	144,979,602	42,292,449	29.2	3,066,112	3,261,246	(195,134)	(6.0)	6.1078	4.4455	1.6623	37.4
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(462)	(655)	192	(29.4)	(8)	(15)	7	(48.6)	6.1078	4.4455	1.6623	37.4
21 JURISDICTIONAL KWH SALES	187,271,589	144,978,948	42,292,642	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1078	4.4455	1.6623	37.4
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	187,271,603	144,978,958	42,292,645	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1078	4.4455	1.6623	37.4
23 PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,066,104	3,261,231	(195,127)	(6.0)	0.0034	0.0032	0.0002	6.3
24 TOTAL JURISDICTIONAL FUEL COST	187,374,383	145,081,738	42,292,645	29.2	3,066,104	3,261,231	(195,127)	(6.0)	6.1112	4.4487	1.6625	37.4
25 GPIF	95,581	95,581	(0)	0.0	3,066,104	3,261,231	(195,127)	(6.0)	0.0031	0.0029	0.0002	93.6
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,344,898	3,961,177	1,383,721	34.9	3,066,104	3,261,231	(195,127)	(6.0)	0.1743	0.1215	0.0528	69.7
27 CLEAN ENERGY IMPACT (CEI)	(1,376,174)	5,703	(1,381,877)	(24,231.7)	3,066,104	3,261,231	(195,127)	(6.0)	(0.0449)	0.0002	(0.0451)	(0.5)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.244	4.573	1.670	36.5

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$170,662,587	145,878,740	\$24,783,847	17.0	\$170,662,587	\$145,878,740	\$24,783,847	17.0
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(2,336,071)	(1,962,557)	(373,514)	19.0	(2,336,071)	(1,962,557)	(373,514)	19.0
2a. GAIN ON POWER SALES	(1,024,001)	(565,804)	(458,197)	81.0	(1,024,001)	(565,804)	(458,197)	81.0
3 . FUEL COST OF PURCHASED POWER	24,648,033	880,801	23,767,231	2,698.4	24,648,033	880,801	23,767,231	2,698.4
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	212,771	1,677,750	(1,464,979)	(87.3)	212,771	1,677,750	(1,464,979)	(87.3)
4 . ENERGY COST OF ECONOMY PURCHASES	1,519,400	854,188	665,212	77.9	1,519,400	854,188	665,212	77.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	193,682,718	146,763,118	46,919,600	32.0	193,682,718	146,763,118	46,919,600	32.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,034,326)	(2,706,953)	(5,327,372)	196.8	(8,034,326)	(2,706,953)	(5,327,372)	196.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,623,659	923,437	700,222	75.8	1,623,659	923,437	700,222	75.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$187,272,052	\$144,979,602	\$42,292,449	29.2	\$187,272,052	\$144,979,602	\$42,292,449	29.2
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
TRANSLOADING/STORAGE FEES ADJUSTMENT	689,107	0	689,107		689,107	0	689,107	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	923,436	0	923,436		923,436	0	923,436	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	11,117	0	11,117		11,117	0	11,117	
N/A - Not used	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,623,659	\$0	\$1,623,659		\$1,623,659	\$0	\$1,623,659	

B. KWH SALES

1 . JURISDICTIONAL SALES	3,066,104,118	3,261,230,820	(195,126,702)	(6.0)	3,066,104,118	3,261,230,820	(195,126,702)	(6.0)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	7,567	14,723	(7,156)	(48.6)	7,567	14,723	(7,156)	(48.6)
3 . TOTAL SALES	3,066,111,685	3,261,245,543	(195,133,859)	(6.0)	3,066,111,685	3,261,245,543	(195,133,859)	(6.0)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$134,672,337	\$143,950,728	(\$9,278,392)	(6.5)	\$134,672,337	\$143,950,728	(\$9,278,392)	(6.5)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(102,780)	(102,780)	(0)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(95,581)	(95,581)	0	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(5,344,898)	(3,961,177)	(1,383,721)	34.9	(5,344,898)	(3,961,177)	(1,383,721)	34.9
2d. CLEAN ENERGY IMPACT (CEI)	1,376,174	(5,703)	1,381,877	(24,231.7)	1,376,174	(5,703)	1,381,877	(24,231.7)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	130,505,252	139,785,488	(9,280,236)	(6.6)	130,505,252	139,785,488	(9,280,236)	(6.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	187,272,052	144,979,602	42,292,449	29.2	187,272,052	144,979,602	42,292,449	29.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	187,271,603	144,978,958	42,292,645	29.2	187,271,603	144,978,958	42,292,645	29.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(56,766,351)	(5,193,470)	(51,572,881)	993.0	(56,766,351)	(5,193,470)	(51,572,881)	993.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(54,246)	(13,641)	(40,604)	297.7	(54,246)	(13,641)	(40,604)	297.7
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	10,428,954	(1,233,365)	11,662,319	(945.6)	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	102,780	102,780	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(46,288,862)	(6,337,696)	(39,951,166)	630.4	(46,288,862)	(6,337,696)	(39,951,166)	630.4
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$46,288,862)	(6,337,696)	(39,951,166)	630.4	(\$46,288,862)	(6,337,696)	(39,951,166)	630.4
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$10,428,954	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(46,234,616)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(35,805,662)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(17,902,831)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.660	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.620	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.280	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.640	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.303	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$54,246)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	4,282,525	467,441	3,815,084	816.2 %
3 - COAL	26,372,604	18,318,482	8,054,122	44.0 %
4 - GAS	140,007,457	127,092,817	12,914,640	10.2 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	170,662,587	145,878,740	24,783,847	17.0 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	12,369	815	11,554	1417.7 %
11 - COAL	640,947	429,575	211,372	49.2 %
12 - GAS	2,467,666	2,630,964	(163,298)	(6.2 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	238,546	257,012	(18,466)	(7.2 %)
15 - HYDROGEN	0	0	0	0.0 %
16 - TOTAL (MWH)	3,359,529	3,318,366	41,163	1.2 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	33,124	3,091	30,033	971.6 %
19 - COAL (TON)	292,568	192,743	99,825	51.8 %
20 - GAS (MCF)	18,073,013	18,645,754	(572,741)	(3.1 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	191,052	18,010	173,042	960.8 %
26 - COAL	6,537,139	4,314,631	2,222,508	51.5 %
27 - GAS	18,500,046	18,645,754	(145,708)	(0.8 %)
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	25,228,237	22,978,395	2,249,842	9.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.4	0.02	0.34	1399.1 %
34 - COAL	19.1	12.95	6.13	47.4 %
35 - GAS	73.5	79.28	(5.83)	(7.4 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.1	7.75	(0.64)	(8.3 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	129.29	151.23	(21.94)	(14.5 %)
42 - COAL (\$/TON)	90.14	95.04	(4.90)	(5.2 %)
43 - GAS (\$/MCF)	7.75	6.82	0.93	13.7 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.42	25.95	(3.54)	(13.6 %)
49 - COAL	4.03	4.25	(0.21)	(5.0 %)
50 - GAS	7.57	6.82	0.75	11.0 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.76	6.35	0.42	6.6 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	15,446	22,089	(6,644)	(30.1 %)
57 - COAL	10,199	10,044	155	1.5 %
58 - GAS	7,497	7,087	410	5.8 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,509	6,925	585	8.4 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	34.62	57.33	(22.71)	(39.6 %)
65 - COAL	4.11	4.26	(0.15)	(3.5 %)
66 - GAS	5.67	4.83	0.84	17.5 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.08	4.40	0.68	15.6 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	4,282,525	467,441.00	3,815,084	816.2 %
3 - COAL	26,372,604	18,318,482.00	8,054,122	44.0 %
4 - GAS	140,007,457	127,092,817.00	12,914,640	10.2 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL (\$)	170,662,587	145,878,740	24,783,847	17.0 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	12,369	815	11,554	1417.1 %
11 - COAL	640,947	429,575	211,372	49.2 %
12 - GAS	2,467,666	2,630,964	(163,298)	(6.2 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	238,546	257,012	(18,466)	(7.2 %)
15 - HYDROGEN	0	0.00	0	0.0 %
16 - TOTAL (MWH)	3,359,529	3,318,366	41,163	1.2 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	33,124	3,091	30,033	971.6 %
19 - COAL (TON)	292,568	192,743	99,825	51.8 %
20 - GAS (MCF)	18,073,013	18,645,754	(572,741)	(3.1 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	191,052	18,010	173,042	960.8 %
26 - COAL	6,537,139	4,314,631	2,222,508	51.5 %
27 - GAS	18,500,046	18,645,754	(145,708)	(0.8 %)
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	25,228,237	22,978,395	2,249,842	9.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.4	0.02	0.34	1399.1 %
34 - COAL	19.1	12.95	6.13	47.4 %
35 - GAS	73.5	79.28	(5.83)	(7.4 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.1	7.75	(0.64)	(8.3 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	129.29	151.23	(21.94)	(14.5 %)
42 - COAL (\$/TON)	90.14	95.04	(4.90)	(5.2 %)
43 - GAS (\$/MCF)	7.75	6.82	0.93	13.7 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.42	25.95	(3.54)	(13.6 %)
49 - COAL	4.03	4.25	(0.21)	(5.0 %)
50 - GAS	7.57	6.82	0.75	11.0 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.76	6.35	0.42	6.6 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	15,446	22,098	(6,653)	(30.1 %)
57 - COAL	10,199	10,044	155	1.5 %
58 - GAS	7,497	7,087	410	5.8 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,509	6,925	585	8.4 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	34.62	57.35	(22.73)	(39.6 %)
65 - COAL	4.11	4.26	(0.15)	(3.5 %)
66 - GAS	5.67	4.83	0.84	17.5 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.08	4.40	0.68	15.6 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	10,697.00	19			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,238.00	18			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	10,194.00	18			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	9,443.00	17			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	9,746.00	17			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	43.79	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	34.75	19			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	108.39	18			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	95.25	17			0				0	0	0.000	
TOTAL Solar Steam Anclote	1,712.2	238,547.18				0				0	0	0.000	
		55,413.00					Gas	717,627	1.023	734,132	5,876,286	10.605	8.188
TOTAL UNIT 1	521	55,413.00	14			13,248				734,132	5,876,286	10.605	0.000
		19,116.00					Gas	298,739	1.023	305,610	2,446,223	12.797	8.188
TOTAL UNIT 2	504	19,116.00	5			15,987				305,610	2,446,223	12.797	0.000
Crystal River 4 & 5		294,977.00					Coal	137,889	22.344	3,080,992	12,429,562	4.214	90.142
		0.00					No 2	2,784	5.741	15,984	399,531	0.000	143.510
TOTAL UNIT 4	721	294,977.00	55			10,499				3,096,976	12,829,092	4.349	0.000
		345,970.00					Coal	154,679	22.344	3,456,148	13,943,042	4.030	90.142
		0.00					No 2	2,624	5.742	15,068	376,569	0.000	143.510
TOTAL UNIT 5	721	345,970.00	64			10,033				3,471,215	14,319,611	4.139	0.000
TOTAL Steam	2,467	715,476.00				10,633				7,607,934	35,471,213	4.958	0.000
Gas Turbine													
Bartow Combined Cycle		434,531.00					Gas	3,315,955	1.019	3,378,957	24,382,781	5.611	7.353
TOTAL BCC	1,259	434,531.00	46			7,776				3,378,957	24,382,781	5.611	0.000
Bartow Peaker		71.71					No 2	876	5.712	5,005	111,752	155.828	127.543
		2,267.29					Gas	27,701	1.024	28,366	226,668	9.691	8.183
TOTAL BAP	217	2,339.00	1			14,267				33,371	338,419	9.691	0.000
Bayboro Peaker		161.40					No 2	387	5.710	2,210	47,576	29.477	122.934
TOTAL BYP	142	161.00	0.2			13,691				2,210	47,576	29.477	0.000
Citrus County		1,084,054.00					Gas	7,224,790	1.029	7,434,309	56,959,992	5.254	7.884
TOTAL CCCC	1,854	1,084,054.00	79			6,858				7,434,309	56,959,992	5.254	0.000
Debary Peaker		9,597.92					No 2	20,596	5.767	118,793	2,575,830	26.837	125.058
		6,491.28					Gas	78,536	1.023	80,342	642,926	9.904	8.186
TOTAL DEP	661	16,089.00	3			12,377				199,135	3,218,756	20.006	0.000

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Hines Energy													
TOTAL HEP	2,182	579,462.00	36			7,321	Gas	4,158,989	1.020	4,242,169	32,911,529	5.680	7.913
		579,462.00								4,242,169	32,911,529	5.680	0.000
Intercession City Peaker													
		2,532.29					No 2	5,841	5.804	33,899	769,243	30.377	131.697
TOTAL ICP	919	12,085.00	2			13,387	Gas	125,005	1.023	127,880	923,043	9.663	7.384
		9,552.70								161,779	1,692,286	14.003	0.000
Osprey													
TOTAL OSP	618	241,783.00	53			7,195	Gas	1,707,263	1.019	1,739,701	12,432,895	5.142	7.282
		241,783.00								1,739,701	12,432,895	5.142	0.000
Suwannee Peaker													
		6.02					No 2	16	5.820	93	2,025	33.668	126.579
TOTAL SRP	194	8,548.98	6			15,479	Gas	129,103	1.025	132,331	1,057,962	12.375	8.195
		8,555.00								132,424	1,059,988	12.390	0.000
Univ of Florida Cogen													
TOTAL UFP	50	26,447.20	71			11,201	Gas	289,305	1.024	296,247	2,147,152	8.119	7.422
		26,447.00								296,247	2,147,152	8.119	0.000
TOTAL Gas Turbine	8,096	2,405,506.00				7,325				17,620,304	135,191,374	5.620	
SYSTEM TOTAL	12,275.2	3,359,529.18				7,509				25,228,237	170,662,587	5.080	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	10,540.00	19			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	10,140.00	18			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	12,363.00	22			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	9,356.00	17			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	10,893.00	20			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	9,233.00	17			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	11,502.00	21			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	9,603.00	17			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	13,053.00	24			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	11,232.00	20			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	10,559.00	19			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	10,619.00	19			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	9,509.00	17			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	10,114.00	18			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	5,103.00	15			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	11,883.00	21			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	58.00	2			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	405.00	11			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	11,834.00	21			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	10,162.00	18			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	8,786.00	16			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	10,697.00	19			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Suwanee Solar Facility													
TOTAL UNIT 1		9	1,238.00	18		0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1		74.9	10,194.00	18		0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1		74.9	9,443.00	17		0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1		74.9	9,746.00	17		0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1		0.35	43.79	17		0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1		0.25	34.75	19		0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1		0.825	108.39	18		0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1		0.75	95.25	17		0				0	0	0.000	
TOTAL Solar Steam		1,712.2	238,547.18			0				0	0	0.000	
Anclote			55,413.00				Gas	717,627	1.023	734,132	5,876,286	10.605	8.188
TOTAL UNIT 1		521	55,413.00	14		13,248	Gas	298,739	1.023	734,132	5,876,286	10.605	0.000
			19,116.00							305,610	2,446,223	12.797	8.188
TOTAL UNIT 2		504	19,116.00	5		15,987				305,610	2,446,223	12.797	0.000
Crystal River 4 & 5			294,977.00				Coal	137,889	22.344	3,080,992	12,429,562	4.214	90.142
			0.00				No 2	2,784	5.741	15,984	399,531	0.000	143.510
TOTAL UNIT 4		721	294,977.00	55		10,499				3,096,976	12,829,092	4.349	0.000
			345,970.00				Coal	154,679	22.344	3,456,148	13,943,042	4.030	90.142
			0.00				No 2	2,624	5.742	15,068	376,569	0.000	143.510
TOTAL UNIT 5		721	345,970.00	64		10,033				3,471,215	14,319,611	4.139	0.000
TOTAL Steam		2,467	715,476.00			10,633				7,607,934	35,471,213	4.958	0.000
Gas Turbine													
Bartow Combined Cycle			434,531.00				Gas	3,315,955	1.019	3,378,957	24,382,781	5.611	7.353
TOTAL BCC		1,259	434,531.00	46		7,776				3,378,957	24,382,781	5.611	0.000
Bartow Peaker			71.71				No 2	876	5.712	5,005	111,752	155.828	127.543
			2,267.29				Gas	27,701	1.024	28,366	226,668	9.997	8.183
TOTAL BAP		217	2,339.00	1		14,267				33,371	338,419	14.469	0.000
Bayboro Peaker			161.40				No 2	387	5.710	2,210	47,576	29.477	122.934
TOTAL BYP		142	161.00	0.2		13,691				2,210	47,576	29.477	0.000
Citrus County			1,084,054.00				Gas	7,224,790	1.029	7,434,309	56,959,992	5.254	7.884
TOTAL CCCC		1,854	1,084,054.00	79		6,858				7,434,309	56,959,992	5.254	0.000
Debary Peaker			9,597.92				No 2	20,596	5.767	118,793	2,575,830	26.837	125.058
			6,491.28				Gas	78,536	1.023	80,342	642,926	9.904	8.186

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL DEP	661	16,089.20	3			12,377				199,135	3,218,756	20.006	0.000
Hines Energy		579,462.00					Gas	4,158,989	1.020	4,242,169	32,911,529	5.680	7.913
TOTAL HEP	2,182	579,462.00	36			7,321				4,242,169	32,911,529	5.680	0.000
Intercession City Peaker		2,532.29					No 2	5,841	5.804	33,899	769,243	30.377	131.697
TOTAL ICP	919	12,085.00	2			13,387	Gas	125,005	1.023	127,880	923,043	9.663	7.384
Osprey		9,552.70								161,779	1,692,286	14.003	0.000
TOTAL OSP	618	241,783.00	53			7,195	Gas	1,707,263	1.019	1,739,701	12,432,895	5.142	7.282
Suwannee Peaker		241,783.00								1,739,701	12,432,895	5.142	0.000
TOTAL SRP	0	6.02					No 2	16	5.820	93	2,025	33.668	126.579
TOTAL SRP	194	8,548.98	6			15,479	Gas	129,103	1.025	132,331	1,057,962	12.375	8.195
Univ of Florida Cogen		8,555.00								132,424	1,059,988	12.390	0.000
TOTAL UFP	50	26,447.00	71			11,201	Gas	289,305	1.024	296,247	2,147,152	8.119	7.422
TOTAL Gas Turbine	8,096	2,405,506.20				7,325				17,620,304	135,191,374	5.620	
SYSTEM TOTAL	12,275.2	3,359,529.38				7,509				25,228,237	170,662,587	5.080	

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,453	3,091	1,362	44.1%
20 - UNIT COST (\$/BBL)	131.19	151.23	(20.03)	(13.2%)
21 - AMOUNT (\$)	584,199	467,441	116,758	25.0%
22 - BURNED				
23 - UNITS (BBL)	33,124	3,091	30,033	971.6%
24 - UNIT COST (\$/BBL)	129.29	151.23	(21.94)	(14.5%)
25 - AMOUNT (\$)	4,282,525	467,441	3,815,084	816.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	520,487	566,319	(45,832)	(8.1%)
31 - UNIT COST (\$/BBL)	122.12	123.26	(1.15)	(0.9%)
32 - AMOUNT (\$)	63,560,192	69,806,883	(6,246,691)	(8.9%)
33 -				
34 - DAYS SUPPLY	487	5,496	(5,009)	(91.1%)

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	167,446	192,743	(25,297)	(13.1%)
37 - UNIT COST (\$/TON)	97.23	95.04	2.19	2.3%
38 - AMOUNT (\$)	16,281,398	18,318,482	(2,037,084)	(11.1%)
39 - BURNED				
40 - UNITS (TON)	292,568	192,743	99,825	51.8%
41 - UNIT COST (\$/TON)	90.14	95.04	(4.90)	(5.2%)
42 - AMOUNT (\$)	26,372,604	18,318,482	8,054,122	44.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	489,498	354,332	135,166	38.1%
48 - UNIT COST (\$/TON)	90.14	88.28	1.87	2.1%
49 - AMOUNT (\$)	44,124,224	31,278,908	12,845,316	41.1%
50 -				
51 - DAYS SUPPLY	52	55	(3)	(6.0%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	18,073,013	18,645,754	(572,741)	(3.1%)
54 - UNIT COST (\$/MCF)	7.75	6.82	0.93	13.7%
55 - AMOUNT (\$)	140,007,457	127,092,817	12,914,640	10.2%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,453	3,091	1,362	44.1%
20 - UNIT COST (\$/BBL)	131.19	151.23	(20.03)	(13.2%)
21 - AMOUNT (\$)	584,199	467,441	116,758	25.0%
22 - BURNED				
23 - UNITS (BBL)	33,124	3,091	30,033	971.6%
24 - UNIT COST (\$/BBL)	129.29	151.23	(21.94)	(14.5%)
25 - AMOUNT (\$)	4,282,525	467,441	3,815,084	816.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	520,487	566,319	(45,832)	(8.1%)
31 - UNIT COST (\$/BBL)	122.12	123.26	(1.15)	(0.9%)
32 - AMOUNT (\$)	63,560,192	69,806,883	(6,246,691)	(8.9%)
33 -				
34 - DAYS SUPPLY	487	5,496	(5,009)	(91.1%)

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 1/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	167,446	192,743	(25,297)	(13.1%)
37 - UNIT COST (\$/TON)	97.23	95.04	2.19	2.3%
38 - AMOUNT (\$)	16,281,398	18,318,482	(2,037,084)	(11.1%)
39 - BURNED				
40 - UNITS (TON)	292,568	192,743	99,825	51.8%
41 - UNIT COST (\$/TON)	90.14	95.04	(4.90)	(5.2%)
42 - AMOUNT (\$)	26,372,604	18,318,482	8,054,122	44.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	489,498	354,332	135,166	38.1%
48 - UNIT COST (\$/TON)	90.14	88.28	1.87	2.1%
49 - AMOUNT (\$)	44,124,224	31,278,908	12,845,316	41.1%
50 -				
51 - DAYS SUPPLY	52	55	(3)	(6.0%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	18,073,013	18,645,754	(572,741)	(3.1%)
54 - UNIT COST (\$/MCF)	7.75	6.82	0.93	13.7%
55 - AMOUNT (\$)	140,007,457	127,092,817	12,914,640	10.2%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
JANUARY 2026

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED	ECONSALE	37,902		37,902	5.178	6.671	1,962,557	2,528,361	565,804
ACTUAL									
Associated Electric Cooperative, Inc.		1,366		1,366	2.568	3.457	35,074	47,217	12,144
Central FL Tourism Oversight Dist	CR-1	17,730		17,730	2.721	3.338	482,375	591,875	109,500
Constellation Energy Generation, LLC	InternationalSwapsDe	1,250		1,250	12.400	24.087	154,998	301,092	146,094
Dominion Energy South Carolina, Inc.		1,484		1,484	2.627	3.422	38,984	50,789	11,805
Duke Electric Transmission	Transmission Purchase	0		0	0.000	0.000	(0)	(2,367)	(2,367)
Morgan Stanley Capital Group Inc.	EEl	480		480	12.834	24.949	61,605	119,756	58,151
Municipal Electric Authority of Georgia		1,124		1,124	2.362	3.163	26,550	35,556	9,007
Oglethorpe Power Corporation		59		59	2.389	3.301	1,409	1,948	538
Orlando Utilities Commission	Schedule OS	4,425		4,425	2.090	2.656	92,491	117,541	25,050
PJM Settlements, Inc	MR1	4,392		4,392	8.428	20.460	370,152	898,600	528,447
Southern Company Services, Inc.	EEl	13,910		13,910	2.782	3.428	386,999	476,904	89,905
Southern Company Services, Inc. Transmission	Transmission Purchase	0		0	0.000	0.000	(0)	(45,447)	(45,447)
Tampa Electric Company		164		164	2.224	2.482	3,648	4,071	423
Tennessee Valley Authority		3,913		3,913	2.912	3.712	113,943	145,243	31,299
Tennessee Valley Authority Transmission	Transmission Purchase	0		0	0.000	0.000	0	(17,367)	(17,367)
The Energy Authority	EEl	10,963		10,963	2.396	2.995	262,642	328,317	65,675
The Energy Authority	Schedule OS	11,394		11,394	2.679	3.533	305,200	402,595	97,395
Adjustments									
Dominion Energy South Carolina, Inc.	Transmission Purchase							(257)	(257)
Duke Energy Carolina LLC	Transmission Purchase							(1,566)	(1,566)
Duke Energy Florida LLC	Transmission Purchase							(11,124)	(11,124)
Duke Energy Progress LLC	Transmission Purchase							(51)	(51)
Georgia Transmission Corporation	Transmission Purchase							(2,013)	(2,013)
Municipal Electric Authority of Georgia	Transmission Purchase							(4,331)	(4,331)
South Carolina Public Service Authority	Transmission Purchase							(547)	(547)
Southern Company Services, Inc. Transmission	Transmission Purchase							(13,736)	(13,736)
Tennessee Valley Authority Transmission	Transmission Purchase							(169)	(169)
Constellation Energy Generation, LLC								(8,518)	(8,518)
Dominion Energy South Carolina, Inc.		0.3		0.3		4.525		11	11
Duke Electric Transmission								2,367	2,367
Duke Energy Carolina LLC								(945)	(945)
Morgan Stanley Capital Group Inc.								(11,963)	(11,963)
Municipal Electric Authority of Georgia								(4,849)	(4,849)
PJM Settlements, Inc								2,935	2,935
Southern Company Services, Inc.		51		51		(55.018)		(28,059)	(28,059)
Tennessee Valley Authority								(5,699)	(5,699)
The Energy Authority		5		5		(154.747)		(7,737)	(7,737)
Subtotal - Gain on Other Power Sales		72,711		72,711	3.213	4.621	2,336,071	3,360,072	1,024,001
CURRENT MONTH TOTAL		72,711		72,711	3.213	4.621	2,336,071	3,360,072	1,024,001
DIFFERENCE		34,808		34,808	(1.965)	(2.050)	373,514	831,711	458,197
DIFFERENCE %		91.84		91.84	(37.95)	(30.72)	19.03	32.90	80.98
CUMULATIVE ACTUAL		72,711		72,711	3.213	4.621	2,336,071.00	3,360,071.80	1,024,000.80
CUMULATIVE ESTIMATED		37,902		37,902	5.178	6.671	1,962,557.00	2,528,361.00	565,804.00
DIFFERENCE		34,809		34,809	(1.965)	(2.050)	373,514.00	831,710.80	458,196.80
DIFFERENCE %		91.84		91.84	(37.95)	(30.73)	19.03	32.90	80.98

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		11,207			11,207	7.859	7.859	880,801	880,801
ACTUAL									
ConstEnergyGenLLC E	Reliability	2,400			2,400	45.000	45.000	1,080,000	1,080,000
Florida Power&Lt E	Reliability	13,200			13,200	64.508	64.508	8,515,000	8,515,000
Florida Power&Lt T	Reliability	0			0	0.000	0.000	46,196	46,196
Macquarie Energy E	Reliability	4,464			4,464	39.624	39.624	1,768,800	1,768,800
Rainbow Enrgy Mktg E	Reliability	2,951			2,951	58.720	58.720	1,732,815	1,732,815
Southern Company Services, Inc.	Reliability	2,000			2,000	62.000	62.000	1,240,000	1,240,000
Tampa Electric Co EM	Reliability	7,200			7,200	47.667	47.667	3,432,000	3,432,000
Tyr Energy, LLC	Reliability	1,200			1,200	75.000	75.000	900,000	900,000
Vandolah Power Co. LLC (Northern Star)	TOLL	21,990			21,990	27.014	27.014	5,940,365	5,940,365
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(496)			(496)	1.440	1.440	(7,143)	(7,143)
CURRENT MONTH TOTAL		54,909			54,909	44.889	44.889	24,648,033	24,648,033
DIFFERENCE		43,702			43,702	37.030	37.030	23,767,231	23,767,231
DIFFERENCE %		389.94			389.94	471.17	471.17	2,698.36	2,698.36
CUMULATIVE ACTUAL		54,909			54,909	44.889	44.889	24,648,033	24,648,033
CUMULATIVE ESTIMATED		11,207			11,207	7.859	7.859	880,801	880,801
DIFFERENCE		43,702			43,702	37.030	37.030	23,767,231	23,767,231
DIFFERENCE %		389.94			389.94	471.17	471.17	2,698.36	2,698.36

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		32,141	0	0	32,141	5.220	5.220	1,677,750
ACTUAL								
Lake County (LAKCOUNT)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0.00			0.00	0.000	0.000	23,586.63
Orange Cogen (ORANGEAS)	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0	0.000	0.000	19,802
Orange Cogen (ORANGECO)	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0	0.000	0.000	7,651
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	2,201			2,201	3.686	3.686	81,123
ADJ		0			0	0.000	0.000	27,086
PCS Phosphate (OCSWFORK)	CO-GEN	0			0	0.000	0.000	0
ADJ		(131)			(131)	0.000	0.000	(3,489)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	684			684	4.256	4.256	29,114
ADJ		0			0	0.000	0.000	27,897
CURRENT MONTH TOTAL		2,754			2,754	7.726	13.604	212,771
DIFFERENCE		(29,387)			(29,387)	2.506	8.384	(1,464,979)
DIFFERENCE %		(91.43)			(91.43)	48.01	160.62	(87.32)
CUMULATIVE ACTUAL		2,754			2,754	7.726	13.604	212,770.71
CUMULATIVE ESTIMATED		32,141			32,141	5.220	5.220	1,677,749.76
CUMULATIVE DIFFERENCE		(29,387)			(29,387)	2.506	8.384	(1,464,979.05)
CUMULATIVE DIFFERENCE %		(91.43)			(91.43)	48.00	160.62	(87.32)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED	ECONPURCH	12,265	6.964	854,188	7.570	928,431	74,243
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		0		0	0
Duke Electric Transmission	Transmission Purchase	0	0.000	559	0.000	0	(559)
Florida Power & Light Company		1,450	63.655	923,000	63.886	926,350	3,350
LGE/KU		6	11.034	662	11.975	719	56
Macquarie Energy LLC		800	55.250	442,000	55.350	442,800	800
Municipal Electric Authority of Georgia		334	11.407	38,099	18.015	60,170	22,071
NCEMC		61	7.544	4,602	11.034	6,731	2,129
Southern Company Services, Inc.	EEl	187	15.882	29,699	16.399	30,667	968
Tampa Electric Company		859	5.749	49,382	6.553	56,291	6,909
The Energy Authority	EEl	253	5.873	14,859	7.998	20,236	5,377
ADJUSTMENTS							
Duke Energy Florida LLC	Transmission Purchase			2,327			(2,327)
Southern Company Services, Inc. Transmission	Transmission Purchase			209			(209)
Duke Electric Transmission				1,791			(1,791)
PJM				32,516			(32,516)
Southern Company Services, Inc. Transmission				(22,271)			22,271
Tampa Electric Company		96	7.985	7,665			(7,665)
Tennessee Valley Authority Transmission				(5,699)			5,699
SubTotal - Energy Purchases (Non-Broker)		4,046	37.553	1,519,400	38.160	1,543,963	24,563
CURRENT MONTH TOTAL		4,046	37.553	1,519,400	38.160	1,543,963	24,563
DIFFERENCE		(8,219)	30.589	665,212	30.591	615,532	(49,680)
DIFFERENCE %		(67.01)	439.23	77.88	404.13	66.30	(66.92)
CUMULATIVE ACTUAL		4,046	37.553	1,519,400	38.160	1,543,963	24,563
CUMULATIVE ESTIMATED		12,265	6.964	854,188	7.570	928,431	74,243
DIFFERENCE		(8,219)	30.589	665,212	30.591	615,532	(49,680)
DIFFERENCE %		(67.01)	439.23	77.88	404.13	66.30	(66.92)

DUKE ENERGY FLORIDA
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2026

Counterparty	Type	MW	Start Date - End Date	JAN	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910	161,910
2 Retail Wheeling				(240)	(240)
3 ISFSI Recovery				944,904	944,904
4 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,057,121	3,057,121
5 Capacity Sales and Purchases	Other		on-going no term date	0	0
6 Production Tax Credits True Up				0	0
TOTAL				4,163,696	4,163,696