



February 20, 2026

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of January 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

**Matthew E. Elliott**  
Digitally signed by  
Matthew E. Elliott  
Date: 2026.02.19  
14:13:43 -05'00'

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		CURRENT MONTH: January 2026				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$545,003	\$211,148	(\$333,855)	(158.11)	\$545,003	\$211,148	(\$333,855)	(158.11)		
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$52,652	\$52,652	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$51,291,492	\$5,655,542	(\$45,635,950)	(806.92)	\$51,291,492	\$5,655,542	(\$45,635,950)	(806.92)		
5	DEMAND	\$7,440,895	\$8,260,607	\$819,713	9.92	\$7,440,895	\$8,260,607	\$819,713	9.92		
6	OTHER	\$550,534	\$627,595	\$77,061	12.28	\$550,534	\$627,595	\$77,061	12.28		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$665,595	\$695,963	\$30,368	4.36	\$665,595	\$695,963	\$30,368	4.36		
10				\$0		\$0		\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$59,214,982	\$14,111,581	(\$45,103,400)	(319.62)	\$59,214,982	\$14,111,581	(\$45,103,400)	(319.62)		
12	NET UNBILLED	\$2,399,794	\$0	(\$2,399,794)	0.00	\$2,399,794	\$0	(\$2,399,794)	0.00		
13	COMPANY USE	(\$19,548)	\$0	\$19,548	0.00	(\$19,548)	\$0	\$19,548	0.00		
14	TOTAL THERM SALES (11)	\$25,223,571	\$14,111,581	(\$11,111,990)	(78.74)	\$25,223,571	\$14,111,581	(\$11,111,990)	(78.74)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	22,662,376	24,691,677	2,029,301	8.22	22,662,376	24,691,677	2,029,301	8.22		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	42,444,889	18,529,178	(23,915,711)	(129.07)	42,444,889	18,529,178	(23,915,711)	(129.07)		
19	DEMAND	160,361,070	257,776,809	97,415,739	37.79	160,361,070	257,776,809	97,415,739	37.79		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	42,444,889	18,529,178	(23,915,711)	(129.07)	42,444,889	18,529,178	(23,915,711)	(129.07)		
25	NET UNBILLED	1,784,614	0	(1,784,614)	0.00	1,784,614	0	(1,784,614)	0.00		
26	COMPANY USE	(13,011)	0	13,011	0.00	(13,011)	0	13,011	0.00		
27	TOTAL THERM SALES (24)	27,059,326	18,529,178	(8,530,148)	(46.04)	27,059,326	18,529,178	(8,530,148)	(46.04)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.02405	0.00855	(0.01550)	(181.23)	0.02405	0.00855	(0.01550)	(181.23)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	1.20843	0.30522	(0.90320)	(295.91)	1.20843	0.30522	(0.90320)	(295.91)		
32	DEMAND (5/19)	0.04640	0.03205	(0.01436)	(44.80)	0.04640	0.03205	(0.01436)	(44.80)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	1.39510	0.76159	(0.63351)	(83.18)	1.39510	0.76159	(0.63352)	(83.18)		
38	NET UNBILLED (12/25)	1.34471	0.00000	(1.34471)	0.00	1.34471	0.00000	(1.34471)	0.00		
39	COMPANY USE (13/26)	1.50239	0.00000	(1.50239)	0.00	1.50239	0.00000	(1.50239)	0.00		
40	TOTAL THERM SALES (11/27)	2.18834	0.76159	(1.42675)	(187.34)	2.18834	0.76159	(1.42675)	(187.34)		
41	TRUE-UP (E-4)	(0.01534)	(0.01534)	0.00000	0.00	(0.01534)	(0.01534)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	2.17300	0.74625	(1.42675)	(191.19)	2.17300	0.74625	(1.42675)	(191.19)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.18393	0.75000	(1.43393)	(191.19)	2.18393	0.75000	(1.43393)	(191.19)		
45	PGA FACTOR ROUNDED TO NEAREST .001	218.393	75.000	(143.39300)	(191.19)	218.393	75.000	(143.39300)	(191.19)		

1

PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20260003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2026

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26		CURRENT MONTH: January 2026		
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	14,345,360	112,739.09		\$0.00786
2 Commodity Pipeline (SNG)	281,280	10,483.31		\$0.03727
3 Commodity Pipeline (Gulfstream)	49,990	106.98		\$0.00214
4 Commodity Pipeline (FGT) -Dec'25 Accrual Adj.	(13,100)	(261.79)		\$0.01998
5	4,110	2,167.24		\$0.52731
6 Commodity Pipeline (SNG) - Dec'25 Accrual Adj	2,390	89.55		\$0.03747
7 Commodity Pipeline (Trunkline)	5,165,660	774.86		\$0.00015
8 Commodity Pipeline - PM Adj	2,826,686	419,748.42		\$0.14849
9 Commodity Pipeline - (Trunkline) - Dec'25 Accrual Adj	0	0.01		\$0.00000
10 Penalties	0	(844.50)		\$0.00000
11 <b>TOTAL COMMODITY (Pipeline)</b>	<b>22,662,376</b>	<b>545,003.17</b>		<b>\$0.02405</b>
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
13 <b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>		<b>\$0.00000</b>
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
14 Purchases from 3rd Party Suppliers	37,123,240	47,457,642.74		\$1.27838
15 Purchases from 3rd Party Suppliers -Dec'25 Accrual Adj.	423,210	226,911.41		\$0.53617
16 Imbalance Cashout (FGT)	5,861,310	4,441,052.24		\$0.75769
17 Imbalance Cashout (FGT)-Dec'25 Accrual Adj.	(2,761,990)	(1,195,941.10)		\$0.43300
18 Imbalance Cashout (SNG)	281,280	182,269.44		\$0.64800
19 Imbalance Cashout (SNG)-Dec'25 Accrual Adj.	2,390	1,254.04		\$0.52470
20 Imbalance Cashout (Gulfstream)	94,120	121,964.34		\$1.29584
21 Imbalance Cashout (Gulfstream)-Dec'25 Accrual Adj.	(10)	8,957.57		(\$895.75696)
22 Bookout	(19,770)	(25,618.73)		\$1.29584
23 FGT Cashout	(73,760)	(95,581.07)		\$1.29584
24 FGT Cashout - PM Adj.	0	(0.19)		\$0.00000
25 Dec'25 Accrual Adj.	60,207	42,883.31		\$0.71226
26 Dec'25 Accrual Adj.	207,020	82,186.94		\$0.39700
27 Dec'25 Accrual Adj.	10,310	1,443.40		\$0.14000
28 SEACOAST Cashout	(63,971)	(293,198.28)		\$4.58330
29 SEACOAST Cashout -Dec'25 Accrual Adj.	534	(64,641.37)		(\$121.05125)
30 Cashouts-Peoples' Transportation Customers	1,270,684	389,228.40		\$0.30631
31 Cashouts-NCTS Program	30,086	10,678.73		\$0.35494
32 <b>TOTAL COMMODITY (Other)</b>	<b>42,444,889</b>	<b>51,291,491.82</b>		<b>\$1.20843</b>
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
33 Demand (SNG)	28,873,090	1,296,409.87		\$0.04490
34 Demand (SNG) - Capacity Release	(18,157,320)	(771,952.32)		\$0.04251
35 Demand (SNG) -Dec'25 Accrual Adj.	0	3.22		\$0.00000
36 Demand (SNG) Capacity Release -Dec'25 Adj	(3,720,000)	(7.50)		\$0.00000
37 Demand Seacoast	25,489,440	612,192.84		\$0.02402
38 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
39 Volume Not Recalled	(1,550,000)	(89,900.00)		\$0.05800
40 Demand (Trunkline)	7,750,000	519,250.00		\$0.06700
41 Demand (FGT)	168,965,500	\$10,264,898.39		\$0.06075
42 Temporary Relinquishment Credit - (FGT)	(76,546,080)	(5,657,980.74)		\$0.07392
43 Temporary Acquisition (FGT)	7,750,000	399,125.00		\$0.05150
44 Demand	8,042,330	176,127.03		\$0.02190
45	0	650.00		\$0.00000
46 (FGT)-Dec'25 Accrual Adj.	0	(0.15)		\$0.00000
47 Dec'25 Accrual Adj.	114,110	20,017.23		\$0.17542
48 Demand	2,500,000	67,500.00		\$0.02700
49 <b>TOTAL DEMAND</b>	<b>160,361,070</b>	<b>7,440,894.87</b>		<b>\$0.04640</b>
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
50 Administrative Costs	0	467,418.55		\$0.00000
51 Legal	0	9,958.25		\$0.00000
52 LNG/CNG	0	79,157.61		\$0.00000
53 Odorant	0	(6,000.00)		\$0.00000
54 <b>TOTAL OTHER</b>	<b>0</b>	<b>550,534.41</b>		<b>\$0.00000</b>

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26				Page 1 of 1			
		CURRENT MONTH: January 2026				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$51,311,040	\$5,655,542	(\$45,655,498)	(\$8.07270)	\$51,311,040	\$5,655,542	(\$45,655,498)	(8.07270)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,923,490	\$8,456,040	\$532,550	\$0.06298	\$7,923,490	\$8,456,040	\$532,550	0.06298
3	TOTAL	\$59,234,530	\$14,111,581	(\$45,122,948)	(\$3.19758)	\$59,234,530	\$14,111,581	(\$45,122,948)	(3.19758)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$25,223,571	\$14,111,581	(\$11,111,990)	(\$0.78744)	\$25,223,571	\$14,111,581	(\$11,111,990)	(0.78744)
5	TRUE-UP REFUND/(COLLECTION)	\$187,458	\$187,458	\$0	\$0.00000	\$187,458	\$187,458	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,411,029	\$14,299,039	(\$11,111,990)	(\$0.77711)	\$25,411,029	\$14,299,039	(\$11,111,990)	(0.77711)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$33,823,500)	\$187,458	\$34,010,958	\$181.43242	(\$33,823,500)	\$187,458	\$34,010,958	181.43242
8	INTEREST PROVISION-THIS PERIOD (21)	(\$31,859)	\$19,333	\$51,192	\$2.64789	(\$31,859)	\$19,333	\$51,192	2.64789
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$6,501,545	\$6,373,593	(\$127,952)	(\$0.02008)	\$6,501,545	\$6,373,593	(\$127,952)	(0.02008)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$187,458)	(\$187,458)	\$0	\$0.00000	(\$187,458)	(\$187,458)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(\$27,541,272)	\$6,392,927	\$33,934,199	\$5.30809	(\$27,541,272)	\$6,392,927	\$33,934,199	5.30809
11a	REFUNDS FROM PIPELINE	\$2,016	\$0	(\$2,016)	\$0.00000	\$2,016	\$0	(\$2,016)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$27,539,256)	\$6,392,927	\$33,932,182	5.30777	(\$27,539,256)	\$6,392,927	\$33,932,182	5.30777
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,501,545	6,373,593	(127,952)	(0.02008)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(27,507,397)	6,373,593	33,880,990	5.31584				
15	TOTAL (13+14)	(21,005,851)	12,747,187	33,753,038	2.64788				
16	AVERAGE (50% OF 15)	(10,502,926)	6,373,593	16,876,519	2.64788				
17	INTEREST RATE - FIRST DAY OF MONTH	3.66	3.66	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.62	3.62	0	0.00000				
19	TOTAL (17+18)	7.280	7.280	0	0.00000				
20	AVERAGE (50% OF 19)	3.640	3.640	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.30333	0.30333	0	0.00001				
22	INTEREST PROVISION (16x21)	(\$31,859)	\$19,333	\$51,192	2.64789				

3

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 26 through DECEMBER 26										SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Jan26											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	Jan26	FGT	PGS	FTS-1 COMM. PIPELINE	13,134,660	13,134,660		105,208.42			\$0.80		
2	Jan26	FGT	PGS	FTS-2 COMM. PIPELINE	396,360	396,360		2,465.45			\$0.62		
3	Jan26	FGT	PGS	FTS-3 COMM. PIPELINE	814,340	814,340		5,065.22			\$0.62		
4	Jan26	FGT	PGS	FTS-1 DEMAND	72,781,310	72,781,310			3,293,075.83		\$4.52		
5	Jan26	FGT	PGS	FTS-2 DEMAND	6,996,520	6,996,520			(224,377.65)		(\$3.21)		
6	Jan26	FGT	PGS	FTS-3 DEMAND	20,391,590	20,391,590			1,937,344.47		\$9.50		
7	Jan26	FGT	PGS	NO NOTICE	10,385,000	10,385,000			52,651.95		\$0.51		
8	Jan26	PGS	PGS	DEMAND	8,042,330	8,042,330			176,127.03		\$2.19		
9	Jan26	SONAT	PGS	COMM. PIPELINE	281,280	281,280		10,483.31			\$3.73		
10	Jan26	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,296,409.87		\$4.49		
11	Jan26	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,157,320)	(18,157,320)			(771,952.32)		\$4.25		
12	Jan26	SONAT	PGS	COMM. OTHER	281,280	281,280	162,269.44				\$64.80		
13	Jan26	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(844.50)					
14	Jan26	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40		
15	Jan26	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	49,990	49,990		106.98			\$0.21		
16	Jan26	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57		
17	Jan26	GULFSTREAM PIPELINE	PGS	DEMAND	(1,550,000)	(1,550,000)			(89,900.00)		\$5.90		
18	Jan26	GULFSTREAM PIPELINE	PGS	COMM. OTHER	94,120	94,120	121,964.34				\$129.58		
19	Jan26	DEMAND	PGS	DEMAND	2,500,000	2,500,000			67,500.00		\$2.70		
20	Jan26	TRUNKLINE	PGS	DEMAND	7,750,000	7,750,000			519,250.00		\$6.70		
21	Jan26		PGS	DEMAND	0	0			650.00				
22	Jan26		PGS	COMM. PIPELINE	4,110	4,110		2,167.24			\$52.73		
23	Jan26	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,270,684	1,270,684	389,228.40				\$30.63		
24	Jan26	NCTS PROGRAM C/O	PGS	COMM. OTHER	30,086	30,086	10,678.73				\$35.49		
25	Jan26	Trunkline Usage	PGS	COMM. PIPELINE	5,165,660	5,165,660		774.86			\$0.02		
26	Jan26		PGS	COMM. OTHER	320,420	320,420	760,634.06				\$237.39		
27	Jan26		PGS	COMM. OTHER	310,000	310,000	162,265.09				\$52.35		
28	Jan26		PGS	COMM. OTHER	100,000	100,000	23,600.00				\$28.60		
29	Jan26		PGS	COMM. OTHER	115,250	115,250	44,203.65				\$38.35		
30	Jan26		PGS	COMM. OTHER	1,701,380	1,701,380	2,797,253.25				\$164.41		
31	Jan26		PGS	COMM. OTHER	1,072,170	1,072,170	1,597,521.49				\$149.00		
32	Jan26		PGS	COMM. OTHER	5,987,210	5,987,210	5,432,836.65				\$90.74		
33	Jan26		PGS	COMM. OTHER	3,810,000	3,810,000	14,750,000.00				\$387.14		
34	Jan26		PGS	COMM. OTHER	7,400,110	7,400,110	1,552,499.93				\$20.98		
35	Jan26		PGS	COMM. OTHER	640,720	640,720	350,780.00				\$54.75		
36	Jan26		PGS	COMM. OTHER	1,780,860	1,780,860	1,710,115.93				\$96.03		
37	Jan26		PGS	COMM. OTHER	539,290	539,290	969,359.81				\$179.75		
38	Jan26		PGS	COMM. OTHER	284,420	284,420	148,182.82				\$52.10		
39	Jan26		PGS	COMM. OTHER	7,680	7,680	7,606.88				\$99.05		
40	Jan26		PGS	COMM. OTHER	423,210	423,210	224,724.51				\$53.10		
41	Jan26		PGS	COMM. OTHER	870,550	870,550	407,411.64				\$46.80		
42	Jan26		PGS	COMM. OTHER	20,450	20,450	10,654.45				\$52.10		
43	Jan26		PGS	COMM. OTHER	930,000	930,000	1,397,790.00				\$150.30		
44	Jan26		PGS	COMM. OTHER	584,420	584,420	305,651.66				\$52.30		
45	Jan26		PGS	COMM. OTHER	10,548,320	10,548,320	14,789,206.22				\$140.20		
46	Jan26		PGS	COMM. OTHER	100,000	100,000	235,050.01				\$235.05		
47	Total	**This report excludes prior month/period adjustments.	PGS	COMM. OTHER	233,420,979	0	233,420,979	48,366,508.16	125,426.98	7,473,534.02	-	\$23.98	

PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20260003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2026

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26			Page 1 of 5	
		PRESENT MONTH:		January 2026				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	City-Gates	10,319.5161	10,319.5161	319,905.0000	319,905	3.6159	3.61594
2	FGT	City-Gates	5,322.5807	5,322.5807	165,000.0000	165,000	24.0092	24.00919
3	FGT	City-Gates	4,838.7097	4,838.7097	150,000.0000	150,000	3.4576	3.45761
4	FGT	City-Gates	4,838.7097	4,838.7097	150,000.0000	150,000	18.0797	18.07967
5	FGT	City-Gates	4,516.1290	4,516.1290	140,000.0000	140,000	40.2247	40.22472
6	FGT	City-Gates	2,900.8710	2,900.8710	89,927.0000	89,927	3.6823	3.68233
7	FGT	City-Gates	1,290.3226	1,290.3226	40,000.0000	40,000	9.9183	9.91828
8	FGT	16198-PGS-Lakeland No	1,612.9032	1,612.9032	50,000.0000	50,000	3.7600	3.76000
9	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	947.4194	30,000.0000	29,370	33.0000	33.70787
10	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.6452	8,000.0000	7,832	25.5050	26.05209
11	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	157.9032	5,000.0000	4,895	3.1500	3.21757
12	FGT	60953-PGS-Lake Blue Teco/FGT	1,015.9032	1,015.9032	31,493.0000	31,493	4.0000	4.00000
13	FGT	60953-PGS-Lake Blue Teco/FGT	744.8065	744.8065	23,089.0000	23,089	3.5400	3.54000
14	FGT	60953-PGS-Lake Blue Teco/FGT	621.9677	621.9677	19,281.0000	19,281	29.0700	29.07000
15	FGT	60953-PGS-Lake Blue Teco/FGT	604.9355	604.9355	18,753.0000	18,753	2.9450	2.94500
16	FGT	60953-PGS-Lake Blue Teco/FGT	349.2258	349.2258	10,826.0000	10,826	17.7000	17.70000
17	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	2.9500	2.95000
18	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	8.1800	8.18000
19	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	23.5050	23.50500
20	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	39.3800	39.38000
21	FGT	60953-PGS-Lake Blue Teco/FGT	203.1613	203.1613	6,298.0000	6,298	2.8050	2.80500
22	FGT	60953-PGS-Lake Blue Teco/FGT	198.8710	198.8710	6,165.0000	6,165	3.4650	3.46500
23	FGT	60953-PGS-Lake Blue Teco/FGT	198.3226	198.3226	6,148.0000	6,148	4.6750	4.67500
24	FGT	60953-PGS-Lake Blue Teco/FGT	197.7742	197.7742	6,131.0000	6,131	9.7100	9.71000
25	FGT	60953-PGS-Lake Blue Teco/FGT	197.5484	197.5484	6,124.0000	6,124	3.6050	3.60500
26	FGT	60953-PGS-Lake Blue Teco/FGT	196.7419	196.7419	6,099.0000	6,099	3.3850	3.38500
27	FGT	60953-PGS-Lake Blue Teco/FGT	195.9032	195.9032	6,073.0000	6,073	3.2450	3.24500
28	FGT	60953-PGS-Lake Blue Teco/FGT	190.2581	190.2581	5,898.0000	5,898	5.0250	5.02500
29	FGT	282-Sabine Pass Pit	483.8710	473.7097	15,000.0000	14,685	2.8050	2.86517
30	FGT	282-Sabine Pass Pit	483.8710	473.7097	15,000.0000	14,685	29.0700	29.69356
31	FGT	282-Sabine Pass Pit	161.2903	157.9032	5,000.0000	4,895	2.8500	2.91113
32	FGT	282-Sabine Pass Pit	161.2903	157.9032	5,000.0000	4,895	8.1300	8.30439
33	FGT	282-Sabine Pass Pit	161.2903	157.9032	5,000.0000	4,895	37.8800	38.69254
34	FGT	282-Sabine Pass Pit	35.0000	35.0000	1,085.0000	1,085	4.2750	4.27500
35	FGT	282-Sabine Pass Pit	29.5161	28.8963	915.0000	896	4.2750	4.36670
36	FGT	78533-Frisco Acadian	158.9677	155.6294	4,928.0000	4,825	33.0000	33.70787
37	FGT	10178-Eunice Tx Gas FGT	64.5161	63.1613	2,000.0000	1,958	37.8800	38.69254
38	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,958.0000	62,000.0000	60,698	5.2350	5.34729
39	FGT	25309-Cs #11 Mt Vernon Zone 3	1,094.5161	1,071.5313	33,930.0000	33,217	18.6000	18.99898
40		SUBTOTAL	47,605.6774	47,475.7667	1,475,776.0000	1,471,749	12.6780	12.71268

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 82,415 dth's nominated under FGT FTS-2 and 41,223 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26		Page 2 of 5			
		PRESENT MONTH:		January 2026					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	57391-Ngpl Vermilion	677.4194	663.1936	21,000.0000	20,559	30.0000	30.64351	
42	FGT	57391-Ngpl Vermilion	225.8065	221.0645	7,000.0000	6,853	8.0300	8.20225	
43	FGT	57391-Ngpl Vermilion	225.8065	221.0645	7,000.0000	6,853	39.0300	39.86721	
44	FGT	57391-Ngpl Vermilion	181.0968	177.2937	5,614.0000	5,496	3.0950	3.16139	
45	FGT	57391-Ngpl Vermilion	120.0968	117.5747	3,723.0000	3,645	4.6750	4.77528	
46	FGT	78303-Anr/FGT St Landry Parish Exchng	280.6452	274.7516	8,700.0000	8,517	30.0000	30.64351	
47	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.5839	2,900.0000	2,839	8.0300	8.20225	
48	FGT	78303-Anr/FGT St Landry Parish Exchng	93.5484	91.5839	2,900.0000	2,839	39.0300	39.86721	
49	FGT	78303-Anr/FGT St Landry Parish Exchng	63.5807	62.2455	1,971.0000	1,930	8.9600	9.15220	
50	FGT	62410-Columbia Gulf-Lafayette FGT	324.1936	317.3855	10,050.0000	9,839	30.0000	30.64351	
51	FGT	62410-Columbia Gulf-Lafayette FGT	108.0645	105.7952	3,350.0000	3,280	39.0300	39.86721	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,958.0000	62,000.0000	60,698	5.2400	5.35240	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	416.1290	407.3903	12,900.0000	12,629	3.0900	3.15628	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	294.3226	288.1418	9,124.0000	8,932	3.5350	3.61083	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	73.5807	72.0355	2,281.0000	2,233	3.3800	3.45250	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	24.1936	23.6855	750.0000	734	3.6100	3.68744	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,958.0000	62,000.0000	60,698	5.2400	5.35240	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	66.8387	65.4351	2,072.0000	2,028	12.5000	12.76813	
59	FGT	City-Gates	1,290.3226	1,290.3226	40,000.0000	40,000	25.7923	25.79229	
60	FGT	16198-PGS-Lakeland No	680.6452	680.6452	21,100.0000	21,100	4.5000	4.50000	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	1,885.2258	1,845.6360	58,442.0000	57,215	5.2300	5.34219	
62	FGT	100807-Polk County RNG - TECO	1,365.1935	1,365.1935	42,321.0000	42,321	5.3100	5.31000	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	1,000.0000	979.0000	31,000.0000	30,349	5.2350	5.34729	
64	FGT	100767-New River RNG-PGS	917.4839	917.4839	28,442.0000	28,442	5.2100	5.21000	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	473.7097	15,000.0000	14,685	30.0000	30.64351	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.8600	2.92135	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	63.4516	62.1191	1,967.0000	1,926	40.1800	41.04188	
68	FGT	10178-Eunice Tx Gas FGT	129.8387	127.1121	4,025.0000	3,940	2.7450	2.80388	
69	FGT	10178-Eunice Tx Gas FGT	64.5161	63.1613	2,000.0000	1,958	8.0800	8.25332	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	177.4194	173.6936	5,500.0000	5,385	3.0900	3.15628	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.8600	2.92135	
72	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	315.8065	10,000.0000	9,790	23.5050	24.00919	
73	FGT	100803-Southern Cross Dairy RNG- FGT Rec	65.9677	65.9677	2,045.0000	2,045	5.2100	5.21000	
74	FGT	100761-Trenton RNG-PGS	4.0000	4.0000	124.0000	124	29.0700	29.07000	
75	FGT	100761-Trenton RNG-PGS	3.2903	3.2903	102.0000	102	2.9450	2.94500	
76	FGT	100761-Trenton RNG-PGS	2.7097	2.7097	84.0000	84	9.7100	9.71000	
77	FGT	100761-Trenton RNG-PGS	2.6129	2.6129	81.0000	81	3.2450	3.24500	
78	FGT	100761-Trenton RNG-PGS	1.7097	1.7097	53.0000	53	2.9500	2.95000	
79	FGT	100761-Trenton RNG-PGS	1.5484	1.5484	48.0000	48	2.8050	2.80500	
80		SUBTOTAL	16,376.4193	16,123.5596	507,669.0000	499,830	12.6780	12.87682	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 82,415 dth's nominated under FGT FTS-2 and 41,223 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26			Page 3 of 5		
		PRESENT MONTH:		January 2026					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	100761-Trenton RNG-PGS	1.4839	1.4839	46.0000	46	17.7000	17.70000	
82	FGT	100761-Trenton RNG-PGS	1.2903	1.2903	40.0000	40	4.0000	4.00000	
83	FGT	100761-Trenton RNG-PGS	1.2903	1.2903	40.0000	40	8.1800	8.18000	
84	FGT	100761-Trenton RNG-PGS	1.2581	1.2581	39.0000	39	2.8650	2.86500	
85	FGT	100761-Trenton RNG-PGS	1.0000	1.0000	31.0000	31	3.4650	3.46500	
86	FGT	100761-Trenton RNG-PGS	0.9032	0.9032	28.0000	28	3.1600	3.16000	
87	FGT	100761-Trenton RNG-PGS	0.8710	0.8710	27.0000	27	5.0250	5.02500	
88	FGT	100761-Trenton RNG-PGS	0.8065	0.8065	25.0000	25	23.5050	23.50500	
89	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.7150)	(0.73565)	
90	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.7150)	(0.73565)	
91	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.7150)	(0.73565)	
92	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.7150)	(0.73565)	
93	Trunkline	533511-Rebel II Residue to NTP	553.5161	537.9800	17,159.0000	16,677	(0.7150)	(0.73565)	
94	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7150)	(0.71500)	
95	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7150)	(0.71500)	
96	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7150)	(0.71500)	
97	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7150)	(0.71500)	
98	Trunkline	533511-Rebel II Residue to NTP	201.8710	201.8710	6,258.0000	6,258	(0.7150)	(0.71500)	
99	Trunkline	533511-Rebel II Residue to NTP	570.4516	554.4402	17,684.0000	17,188	(0.4600)	(0.47328)	
100	Trunkline	533511-Rebel II Residue to NTP	548.6129	533.2144	17,007.0000	16,530	(0.4600)	(0.47328)	
101	Trunkline	533511-Rebel II Residue to NTP	543.0000	527.7591	16,833.0000	16,361	(0.4600)	(0.47328)	
102	Trunkline	533511-Rebel II Residue to NTP	542.4839	527.2574	16,817.0000	16,345	(0.4600)	(0.47328)	
103	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.4600)	(0.46000)	
104	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.4600)	(0.46000)	
105	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.4600)	(0.46000)	
106	Trunkline	533511-Rebel II Residue to NTP	217.5807	217.5807	6,745.0000	6,745	(0.4600)	(0.46000)	
107	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	14.4700	14.88787	
108	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	14.4700	14.88787	
109	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	14.4700	14.88787	
110	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	14.4700	14.47000	
111	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	14.4700	14.47000	
112	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	14.4700	14.47000	
113	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.0500)	(0.05144)	
114	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.0500)	(0.05144)	
115	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.0500)	(0.05144)	
116	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.0500)	(0.05000)	
117	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.0500)	(0.05000)	
118	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.0500)	(0.05000)	
119	Trunkline	533511-Rebel II Residue to NTP	520.3871	505.7809	16,132.0000	15,679	1.1500	1.18321	
120		SUBTOTAL	12,648.4194	12,384.9243	392,101.0000	383,933	12.6780	12.94772	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 82,415 dth's nominated under FGT FTS-2 and 41,223 dth's nominated under FGT FTS-3.

8

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26			Page 4 of 5	
		PRESENT MONTH:		January 2026				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	Trunkline	533511-Rebel II Residue to NTP	511.2581	496.9081	15,849.0000	15,404	1.1500	1.18321
122	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	1.1500	1.15000
123	Trunkline	533511-Rebel II Residue to NTP	217.2581	217.2581	6,735.0000	6,735	1.1500	1.15000
124	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(1.8950)	(1.94972)
125	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(1.8950)	(1.89500)
126	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.4100)	(0.42184)
127	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.4100)	(0.41000)
128	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	2.6100	2.68537
129	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	2.6100	2.61000
130	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	10.7200	11.02958
131	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	10.7200	10.72000
132	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.1850)	(0.19034)
133	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.1850)	(0.18500)
134	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	0.4550	0.46814
135	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.4550	0.45500
136	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	0.7750	0.79738
137	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.7750	0.77500
138	Trunkline	533511-Rebel II Residue to NTP	605.5161	588.5205	18,771.0000	18,244	8.1350	8.36993
139	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	8.1350	8.13500
140	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	2.8050	2.88600
141	Trunkline	533511-Rebel II Residue to NTP	207.8710	207.8710	6,444.0000	6,444	2.8050	2.80500
142	Trunkline	533511-Rebel II Residue to NTP	587.7742	571.2766	18,221.0000	17,710	(0.5100)	(0.52473)
143	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.5100)	(0.51000)
144	Trunkline	533511-Rebel II Residue to NTP	586.0000	569.5522	18,166.0000	17,656	(0.5200)	(0.53502)
145	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.5200)	(0.52000)
146	Trunkline	533511-Rebel II Residue to NTP	579.5807	563.3130	17,967.0000	17,463	(1.2350)	(1.27067)
147	Trunkline	533511-Rebel II Residue to NTP	217.7742	217.7742	6,751.0000	6,751	(1.2350)	(1.23500)
148	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(1.0850)	(1.08500)
149	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.4900)	(0.49000)
150	SONAT	937600-Peoples/SNG Trumbower Nassau	3,548.3871	3,548.3871	110,000.0000	110,000	55.0000	55.00000
151	SONAT	937600-Peoples/SNG Trumbower Nassau	2,419.3548	2,419.3548	75,000.0000	75,000	21.0000	21.00000
152	SONAT	937600-Peoples/SNG Trumbower Nassau	2,419.3548	2,419.3548	75,000.0000	75,000	60.0000	60.00000
153	SONAT	937600-Peoples/SNG Trumbower Nassau	1,935.4839	1,935.4839	60,000.0000	60,000	16.0000	16.00000
154	SONAT	937600-Peoples/SNG Trumbower Nassau	1,161.2903	1,161.2903	36,000.0000	36,000	15.0000	15.00000
155	SONAT	937600-Peoples/SNG Trumbower Nassau	806.4516	806.4516	25,000.0000	25,000	45.0000	45.00000
156	SONAT	937600-Peoples/SNG Trumbower Nassau	2,580.6452	2,580.6452	80,000.0000	80,000	11.6049	11.60495
157	SONAT	937600-Peoples/SNG Trumbower Nassau	806.4516	806.4516	25,000.0000	25,000	5.5000	5.50000
158	SONAT	937600-Peoples/SNG Trumbower Nassau	758.0645	758.0645	23,500.0000	23,500	44.2164	44.21641
159	SONAT	937600-Peoples/SNG Trumbower Nassau	709.6774	709.6774	22,000.0000	22,000	5.7305	5.73051
160		SUBTOTAL	28,376.9678	28,159.2561	879,686.0000	872,937	12.6780	12.77601

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 82,415 dth's nominated under FGT FTS-2 and 41,223 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.  
 DOCKET NO. 20260003-GU  
 MONTHLY PGA  
 FILED: FEBRUARY 20, 2026

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26					Page 5 of 5	
		PRESENT MONTH: January 2026						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	SONAT	937600-Peoples/SNG Trumbower Nassau	483.8710	483.8710	15,000.0000	15,000	9.7500	9.75000
162	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.9500	3.95000
163	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	5.3756	5.37556
164	Gulfstream	9000020-Peoples - Reunion	3,559.8065	3,559.8065	110,354.0000	110,354	5.3163	5.31634
165	Gulfstream	9000020-Peoples - Reunion	410.2903	410.2903	12,719.0000	12,719	40.0300	40.03000
166	Gulfstream	9000020-Peoples - Reunion	182.0968	182.0968	5,645.0000	5,645	30.0000	30.00000
167	Gulfstream	9000020-Peoples - Reunion	129.0323	129.0323	4,000.0000	4,000	24.8550	24.85500
168	Gulfstream	9000040-Peoples - S. Hills	3,344.4193	3,344.4193	103,677.0000	103,677	5.3163	5.31634
169	Gulfstream	9000040-Peoples - S. Hills	117.7419	117.7419	3,650.0000	3,650	30.0000	30.00000
170	Gulfstream	9000040-Peoples - S. Hills	70.0968	70.0968	2,173.0000	2,173	24.8550	24.85500
171	Gulfstream	9002020-Peoples - Bayside	2,529.0322	2,529.0322	78,400.0000	78,400	5.3163	5.31634
172	Gulfstream	9002020-Peoples - Bayside	180.6452	180.6452	5,600.0000	5,600	30.0000	30.00000
173	Gulfstream	9000041-Peoples - Combee Road	748.3548	748.3548	23,199.0000	23,199	5.3163	5.31634
174	Gulfstream	9000041-Peoples - Combee Road	25.8065	25.8065	800.0000	800	30.0000	30.00000
175	Gulfstream	9003540-Peoples Port Manatee	710.9677	710.9677	22,040.0000	22,040	5.3163	5.31634
176	Gulfstream	9003540-Peoples Port Manatee	24.5161	24.5161	760.0000	760	30.0000	30.00000
177	Gulfstream	8205217-Cfg - Clear Springs	608.0645	608.0645	18,850.0000	18,850	5.3163	5.31634
178	Gulfstream	8205217-Cfg - Clear Springs	20.9677	20.9677	650.0000	650	30.0000	30.00000
179	Gulfstream	9000541-Peoples - Vandolah	54.2258	54.2258	1,681.0000	1,681	5.3163	5.31634
180	Gulfstream	9000541-Peoples - Vandolah	3.8710	3.8710	120.0000	120	30.0000	30.00000
181	Gulfstream	8205175-Destin	163.7097	161.2540	5,075.0000	4,999	40.0000	40.60914
182								
183								
184								
185								
186								
187								
188								
189								
190								
191								
192								
193								
194								
195								
196								
197								
198								
199								
200		SUBTOTAL	16,110	16,108	499,413	499,337	12.6780	12.67992
201		TOTAL	121,118	120,251	3,754,645	3,727,786	12.6780	12.76934

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 82,415 dth's nominated under FGT FTS-2 and 41,223 dth's nominated under FGT FTS-3.

10

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26												Page 1 of 1	
		CURRENT MONTH: January 2026													
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
<b>PGA COST</b>															
1	Commodity Costs	\$51,291,491.82													\$ 51,291,492
2	Transportation Costs	\$ 7,372,955.36													\$ 7,372,955
3	Hedging Costs (settlement)	\$ -													\$ -
4	Company Use	\$ 19,548.06													\$ 19,548
5	Administrative Costs	\$ 546,576.16													\$ 546,576
6	Odorant Charges	\$ (6,000.00)													\$ (6,000)
7	Legal	\$ 9,958.25													\$ 9,958
8	<b>Total</b>	<b>\$ 59,234,530</b>													<b>\$ 59,234,530</b>
<b>PGA THERM SALES</b>															
9	Residential	12,551,258													12,551,258
10	Commercial	5,971,659													5,971,659
11	Off System Sales	8,536,410													8,536,410
12	<b>Total</b>	<b>27,059,326</b>													<b>27,059,326</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>															
13	Residential	\$0.75000													\$0.75000
14	Commercial	\$0.75000													\$0.75000
<b>PGA REVENUES</b>															
15	Residential	\$ 9,366,376													\$ 9,366,376
16	Commercial	\$ 4,455,551													\$ 4,455,551
17	Off System Sales	\$ 9,083,320													\$ 9,083,320
18	Cash Outs-Transportation Customers	\$ 21,864													\$ 21,864
19	Swing Charges-Transportation Custor	\$ (103,333)													\$ (103,333)
20	Unbilled Revenues-Residential	\$ 1,838,873													\$ 1,838,873
21	Unbilled Revenues-Commercial	\$ 560,921													\$ 560,921
22	<b>Total</b>	<b>\$ 25,223,571</b>													<b>\$ 25,223,571</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>															
23	Residential	479,484													479,484
24	Commercial	16,634													16,634
25	Off System Sales	7													7
26	<b>Total</b>	<b>496,125</b>													<b>496,125</b>

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26												Page 1 of 5	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
SOUTH FLORIDA DIVISION:		26	26	26	26	26	26	26	26	26	26	26	26		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246													
CCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246													
CCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236													
CCF PURCHASED															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													

11

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:	JANUARY 26 through DECEMBER 26	Page 2 of 5

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0236											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0266											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											

12

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

Page 3 of 5

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0236											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0236											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											

13

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION	SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:	JANUARY 26 through DECEMBER 26	Page 4 of 5

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246											
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

14

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

Page 5 of 5

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0243											
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049											
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0246											
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0246											
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

15