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February 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260007-EI Environmental Cost Recovery Clause**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of January 2026 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23509805

**CERTIFICATE OF SERVICE**  
**Docket No. 20260007-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of February 2026 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: January 2026

	Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
			DESOTO	SPACE COAST	MARTIN SOLAR
1	1	12,152	(103)	(22)	0
2	2	11,586	(103)	(22)	0
3	3	11,295	(103)	(22)	0
4	4	11,211	(103)	(22)	0
5	5	11,405	(104)	(22)	0
6	6	12,113	(104)	(22)	0
7	7	13,336	212	5	0
8	8	14,336	3,590	731	0
9	9	15,009	6,435	1,830	0
10	10	15,252	7,466	2,768	0
11	11	15,258	7,770	3,537	0
12	12	15,190	7,820	3,728	0
13	13	15,178	7,356	3,642	0
14	14	15,195	7,268	3,263	0
15	15	15,222	7,055	2,557	0
16	16	15,300	7,699	1,238	0
17	17	15,483	1,244	204	0
18	18	15,796	6	9	0
19	19	16,442	35	(23)	0
20	20	16,276	37	(22)	0
21	21	15,762	(97)	(21)	0
22	22	15,066	(98)	(21)	0
23	23	14,214	(98)	(22)	0
24	24	13,187	(100)	(22)	0

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: January 2026

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
1	DESOTO	25	1,952	10.5%	0.02%	10,787,501
2	SPACE COAST	10	721	9.7%	0.01%	
3	MARTIN SOLAR	0	0	0.0%	0.00%	
4	Total	35	2,673	10.3%	0.02%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)	
5	DESOTO	14,086	\$9.13	0	\$0.00	0	\$0.00
6	SPACE COAST	5,172	\$9.13	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	0	\$0.00	0	\$0.00	0	\$0.00
8	Total	19,258	\$175,740	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	832	0.31	0.004	0.00
10	SPACE COAST	306	0.11	0.002	0.00
11	MARTIN SOLAR	0	0.00	0.000	0.00
12	Total	1,138	0.42	0.006	0.00

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$9,364	\$578,073	\$385,925	(\$131,339)	\$0	\$842,023
14	SPACE COAST	\$14,511	\$275,061	\$243,274	(\$54,939)	\$0	\$477,907
15	MARTIN SOLAR	\$0	\$1,929,270	\$0	<sup>(7)</sup> \$775,701	\$0	\$2,704,971
16	Total	\$23,875	\$2,782,404	\$629,199	\$589,423	\$0	\$4,024,900

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - January) 2026

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)	
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