



Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

February 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of January 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20260001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of February 2026 to the following:

Major Thompson
Zachary Bloom
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
mthompso@psc.state.fl.us
zbloom@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com

Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Simoes-Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
**Attorneys for the Citizens of the
State of Florida**

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Michelle Napier, Regulatory Affairs
Jowi Baugh, Regulatory Affairs
Jessica Husted, Regulatory Affairs
**Florida Public Utilities
Company/Chesapeake**
1635 Meathe Drive
West Palm Beach, Florida 33411
michelle_napier@chpk.com
jbaugh@chpk.com
jhusted@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, FL 32312
bgarner@wcglawoffice.com
Southern Alliance for Clean Energy

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals Inc. d/b/a PCS Phosphate –
White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	97.6	0	0	0	0	0	0	0	0	0	0	0	97.6
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	52.72	0	0	0	0	0	0	0	0	0	0	0	52.72
14	LRPM (MW)	420.03	0	0	0	0	0	0	0	0	0	0	0	420.03
15	NSC	1224	0	0	0	0	0	0	0	0	0	0	0	1224
16	OPER BTU (MBTU)	4,900,392	0	0	0	0	0	0	0	0	0	0	0	4,900,392
17	OPER NET GEN (MWH)	725,757	0	0	0	0	0	0	0	0	0	0	0	725,757
18	ANOHR (BTU/KWH)	6,752	0	0	0	0	0	0	0	0	0	0	0	6,752
19	NOF (%)	79.7	0	0	0	0	0	0	0	0	0	0	0	79.7
20	NPC (MW)	1224	0	0	0	0	0	0	0	0	0	0	0	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Lauderdale - DB7						PDB-07						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.8	0	0	0	0	0	0	0	0	0	0	0	99.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.62	0	0	0	0	0	0	0	0	0	0	0	2.62
12	LRPf (MW)	570.5	0	0	0	0	0	0	0	0	0	0	0	570.5
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1141	0	0	0	0	0	0	0	0	0	0	0	1141
16	OPER BTU (MBTU)	4,046,530	0	0	0	0	0	0	0	0	0	0	0	4,046,530
17	OPER NET GEN (MWH)	613,034	0	0	0	0	0	0	0	0	0	0	0	613,034
18	ANOHR (BTU/KWH)	6,601	0	0	0	0	0	0	0	0	0	0	0	6,601
19	NOF (%)	72.2	0	0	0	0	0	0	0	0	0	0	0	72.2
20	NPC (MW)	1141	0	0	0	0	0	0	0	0	0	0	0	1141

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.9	0	0	0	0	0	0	0	0	0	0	0	96.9
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.25	0	0	0	0	0	0	0	0	0	0	0	5.25
12	LRPF (MW)	202.68	0	0	0	0	0	0	0	0	0	0	0	202.68
13	PMOH	133.97	0	0	0	0	0	0	0	0	0	0	0	133.97
14	LRPM (MW)	282.86	0	0	0	0	0	0	0	0	0	0	0	282.86
15	NSC	1696	0	0	0	0	0	0	0	0	0	0	0	1696
16	OPER BTU (MBTU)	5,245,889	0	0	0	0	0	0	0	0	0	0	0	5,245,889
17	OPER NET GEN (MWH)	700,687	0	0	0	0	0	0	0	0	0	0	0	700,687
18	ANOHR (BTU/KWH)	7,487	0	0	0	0	0	0	0	0	0	0	0	7,487
19	NOF (%)	55.5	0	0	0	0	0	0	0	0	0	0	0	55.5
20	NPC (MW)	1696	0	0	0	0	0	0	0	0	0	0	0	1696

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.6	0	0	0	0	0	0	0	0	0	0	0	99.6
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	742.37	0	0	0	0	0	0	0	0	0	0	0	742.37
4	RSH	1.63	0	0	0	0	0	0	0	0	0	0	0	1.63
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	8.07	0	0	0	0	0	0	0	0	0	0	0	8.07
12	LRPF (MW)	441.53	0	0	0	0	0	0	0	0	0	0	0	441.53
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1229	0	0	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,816,639	0	0	0	0	0	0	0	0	0	0	0	3,816,639
17	OPER NET GEN (MWH)	545,303	0	0	0	0	0	0	0	0	0	0	0	545,303
18	ANOHR (BTU/KWH)	6,999	0	0	0	0	0	0	0	0	0	0	0	6,999
19	NOF (%)	59.8	0	0	0	0	0	0	0	0	0	0	0	59.8
20	NPC (MW)	1229	0	0	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	0	0	0	0	0	0	0	0	0	0	0	93.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	169.98	0	0	0	0	0	0	0	0	0	0	0	169.98
4	RSH	574.02	0	0	0	0	0	0	0	0	0	0	0	574.02
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPf (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	144	0	0	0	0	0	0	0	0	0	0	0	144
14	LRPM (MW)	398.5	0	0	0	0	0	0	0	0	0	0	0	398.5
15	NSC	1216	0	0	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	508,757	0	0	0	0	0	0	0	0	0	0	0	508,757
17	OPER NET GEN (MWH)	59,060	0	0	0	0	0	0	0	0	0	0	0	59,060
18	ANOHR (BTU/KWH)	8,614	0	0	0	0	0	0	0	0	0	0	0	8,614
19	NOF (%)	28.6	0	0	0	0	0	0	0	0	0	0	0	28.6
20	NPC (MW)	1216	0	0	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Okeechobee Energy Center - POK												POK-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.1	0	0	0	0	0	0	0	0	0	0	0	99.1
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.1	0	0	0	0	0	0	0	0	0	0	0	0.1
12	LRPF (MW)	439.58	0	0	0	0	0	0	0	0	0	0	0	439.58
13	PMOH	20.73	0	0	0	0	0	0	0	0	0	0	0	20.73
14	LRPM (MW)	513.32	0	0	0	0	0	0	0	0	0	0	0	513.32
15	NSC	1540	0	0	0	0	0	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	6,697,507	0	0	0	0	0	0	0	0	0	0	0	6,697,507
17	OPER NET GEN (MWH)	1,055,157	0	0	0	0	0	0	0	0	0	0	0	1,055,157
18	ANOHR (BTU/KWH)	6,347	0	0	0	0	0	0	0	0	0	0	0	6,347
19	NOF (%)	92.1	0	0	0	0	0	0	0	0	0	0	0	92.1
20	NPC (MW)	1540	0	0	0	0	0	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Port Everglades - PPE												PPE-05
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	80.7	0	0	0	0	0	0	0	0	0	0	0	80.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	227.78	0	0	0	0	0	0	0	0	0	0	0	227.78
10	LRPP (MW)	362.87	0	0	0	0	0	0	0	0	0	0	0	362.87
11	PFOH	86.88	0	0	0	0	0	0	0	0	0	0	0	86.88
12	LRPF (MW)	388.27	0	0	0	0	0	0	0	0	0	0	0	388.27
13	PMOH	111.55	0	0	0	0	0	0	0	0	0	0	0	111.55
14	LRPM (MW)	442.16	0	0	0	0	0	0	0	0	0	0	0	442.16
15	NSC	1154	0	0	0	0	0	0	0	0	0	0	0	1154
16	OPER BTU (MBTU)	2,785,996	0	0	0	0	0	0	0	0	0	0	0	2,785,996
17	OPER NET GEN (MWH)	397,999	0	0	0	0	0	0	0	0	0	0	0	397,999
18	ANOHR (BTU/KWH)	7,000	0	0	0	0	0	0	0	0	0	0	0	7,000
19	NOF (%)	46.4	0	0	0	0	0	0	0	0	0	0	0	46.4
20	NPC (MW)	1154	0	0	0	0	0	0	0	0	0	0	0	1154

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.9	0	0	0	0	0	0	0	0	0	0	0	89.9
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	691.28	0	0	0	0	0	0	0	0	0	0	0	691.28
4	RSH	4.72	0	0	0	0	0	0	0	0	0	0	0	4.72
5	UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.32	0	0	0	0	0	0	0	0	0	0	0	2.32
12	LRPF (MW)	429.36	0	0	0	0	0	0	0	0	0	0	0	429.36
13	PMOH	78.22	0	0	0	0	0	0	0	0	0	0	0	78.22
14	LRPM (MW)	429.32	0	0	0	0	0	0	0	0	0	0	0	429.32
15	NSC	1288	0	0	0	0	0	0	0	0	0	0	0	1288
16	OPER BTU (MBTU)	2,314,325	0	0	0	0	0	0	0	0	0	0	0	2,314,325
17	OPER NET GEN (MWH)	346,595	0	0	0	0	0	0	0	0	0	0	0	346,595
18	ANOHR (BTU/KWH)	6,677	0	0	0	0	0	0	0	0	0	0	0	6,677
19	NOF (%)	38.9	0	0	0	0	0	0	0	0	0	0	0	38.9
20	NPC (MW)	1288	0	0	0	0	0	0	0	0	0	0	0	1288

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0											
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	0	0	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,662,986	0	0	0	0	0	0	0	0	0	0	0	7,662,986
17	OPER NET GEN (MWH)	748,942	0	0	0	0	0	0	0	0	0	0	0	748,942
18	ANOHR (BTU/KWH)	10,232	0	0	0	0	0	0	0	0	0	0	0	10,232
19	NOF (%)	102.6	0	0	0	0	0	0	0	0	0	0	0	102.6
20	NPC (MW)	981	0	0	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	0	0	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,537	0	0	0	0	0	0	0	0	0	0	0	7,660,537
17	OPER NET GEN (MWH)	756,664	0	0	0	0	0	0	0	0	0	0	0	756,664
18	ANOHR (BTU/KWH)	10,124	0	0	0	0	0	0	0	0	0	0	0	10,124
19	NOF (%)	103.1	0	0	0	0	0	0	0	0	0	0	0	103.1
20	NPC (MW)	986	0	0	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	59.7	0	0	0	0	0	0	0	0	0	0	0	59.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	409.67	0	0	0	0	0	0	0	0	0	0	0	409.67
4	RSH	85.95	0	0	0	0	0	0	0	0	0	0	0	85.95
5	UH	248.38	0	0	0	0	0	0	0	0	0	0	0	248.38
6	POH	248.38	0	0	0	0	0	0	0	0	0	0	0	248.38
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	30.63	0	0	0	0	0	0	0	0	0	0	0	30.63
10	LRPP (MW)	752.65	0	0	0	0	0	0	0	0	0	0	0	752.65
11	PFOH	22.83	0	0	0	0	0	0	0	0	0	0	0	22.83
12	LRPF (MW)	278.41	0	0	0	0	0	0	0	0	0	0	0	278.41
13	PMOH	112.3	0	0	0	0	0	0	0	0	0	0	0	112.3
14	LRPM (MW)	252	0	0	0	0	0	0	0	0	0	0	0	252
15	NSC	1129	0	0	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,550,064	0	0	0	0	0	0	0	0	0	0	0	1,550,064
17	OPER NET GEN (MWH)	213,299	0	0	0	0	0	0	0	0	0	0	0	213,299
18	ANOHR (BTU/KWH)	7,267	0	0	0	0	0	0	0	0	0	0	0	7,267
19	NOF (%)	46.1	0	0	0	0	0	0	0	0	0	0	0	46.1
20	NPC (MW)	1129	0	0	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point Nuclear - PTN											PTN-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	0	0	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,705,995	0	0	0	0	0	0	0	0	0	0	0	6,705,995
17	OPER NET GEN (MWH)	636,676	0	0	0	0	0	0	0	0	0	0	0	636,676
18	ANOHR (BTU/KWH)	10,533	0	0	0	0	0	0	0	0	0	0	0	10,533
19	NOF (%)	102.2	0	0	0	0	0	0	0	0	0	0	0	102.2
20	NPC (MW)	837	0	0	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
----	----------------	-------------------------------	--	--	--	--	--	--	--	--	--	--	--	--

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.1	0	0	0	0	0	0	0	0	0	0	0	99.1
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	38	0	0	0	0	0	0	0	0	0	0	0	38
12	LRPF (MW)	151.17	0	0	0	0	0	0	0	0	0	0	0	151.17
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	0	0	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,657,677	0	0	0	0	0	0	0	0	0	0	0	6,657,677
17	OPER NET GEN (MWH)	644,188	0	0	0	0	0	0	0	0	0	0	0	644,188
18	ANOHR (BTU/KWH)	10,335	0	0	0	0	0	0	0	0	0	0	0	10,335
19	NOF (%)	102.6	0	0	0	0	0	0	0	0	0	0	0	102.6
20	NPC (MW)	844	0	0	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: West County Energy Center - PWC											PWC-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.4	0	0	0	0	0	0	0	0	0	0	0	95.4
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.52	0	0	0	0	0	0	0	0	0	0	0	2.52
12	LRPF (MW)	403.7	0	0	0	0	0	0	0	0	0	0	0	403.7
13	PMOH	98.83	0	0	0	0	0	0	0	0	0	0	0	98.83
14	LRPM (MW)	412.37	0	0	0	0	0	0	0	0	0	0	0	412.37
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,006,984	0	0	0	0	0	0	0	0	0	0	0	3,006,984
17	OPER NET GEN (MWH)	406,519	0	0	0	0	0	0	0	0	0	0	0	406,519
18	ANOHR (BTU/KWH)	7,397	0	0	0	0	0	0	0	0	0	0	0	7,397
19	NOF (%)	45.1	0	0	0	0	0	0	0	0	0	0	0	45.1
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: West County Energy Center - PWC											PWC-02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	86.8	0	0	0	0	0	0	0	0	0	0	0	86.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	497.4	0	0	0	0	0	0	0	0	0	0	0	497.4
4	RSH	168.6	0	0	0	0	0	0	0	0	0	0	0	168.6
5	UH	78	0	0	0	0	0	0	0	0	0	0	0	78
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	78	0	0	0	0	0	0	0	0	0	0	0	78
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	9.23	0	0	0	0	0	0	0	0	0	0	0	9.23
12	LRPF (MW)	1208	0	0	0	0	0	0	0	0	0	0	0	1208
13	PMOH	32	0	0	0	0	0	0	0	0	0	0	0	32
14	LRPM (MW)	403.65	0	0	0	0	0	0	0	0	0	0	0	403.65
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	1,641,445	0	0	0	0	0	0	0	0	0	0	0	1,641,445
17	OPER NET GEN (MWH)	220,225	0	0	0	0	0	0	0	0	0	0	0	220,225
18	ANOHR (BTU/KWH)	7,453	0	0	0	0	0	0	0	0	0	0	0	7,453
19	NOF (%)	36.6	0	0	0	0	0	0	0	0	0	0	0	36.6
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: West County Energy Center - PWC											PWC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	97.6	0	0	0	0	0	0	0	0	0	0	0	97.6
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.77	0	0	0	0	0	0	0	0	0	0	0	0.77
12	LRPF (MW)	403.65	0	0	0	0	0	0	0	0	0	0	0	403.65
13	PMOH	75	0	0	0	0	0	0	0	0	0	0	0	75
14	LRPM (MW)	288.71	0	0	0	0	0	0	0	0	0	0	0	288.71
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,688,370	0	0	0	0	0	0	0	0	0	0	0	2,688,370
17	OPER NET GEN (MWH)	366,386	0	0	0	0	0	0	0	0	0	0	0	366,386
18	ANOHR (BTU/KWH)	7,338	0	0	0	0	0	0	0	0	0	0	0	7,338
19	NOF (%)	40.7	0	0	0	0	0	0	0	0	0	0	0	40.7
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.7	0	0	0	0	0	0	0	0	0	0	0	89.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	742.45	0	0	0	0	0	0	0	0	0	0	0	742.45
4	RSH	1.55	0	0	0	0	0	0	0	0	0	0	0	1.55
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	28.95	0	0	0	0	0	0	0	0	0	0	0	28.95
12	LRPF (MW)	284.6	0	0	0	0	0	0	0	0	0	0	0	284.6
13	PMOH	148.18	0	0	0	0	0	0	0	0	0	0	0	148.18
14	LRPM (MW)	597.86	0	0	0	0	0	0	0	0	0	0	0	597.86
15	NSC	1266	0	0	0	0	0	0	0	0	0	0	0	1266
16	OPER BTU (MBTU)	3,243,710	0	0	0	0	0	0	0	0	0	0	0	3,243,710
17	OPER NET GEN (MWH)	452,398	0	0	0	0	0	0	0	0	0	0	0	452,398
18	ANOHR (BTU/KWH)	7,170	0	0	0	0	0	0	0	0	0	0	0	7,170
19	NOF (%)	48.1	0	0	0	0	0	0	0	0	0	0	0	48.1
20	NPC (MW)	1266	0	0	0	0	0	0	0	0	0	0	0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
----	----------------	-------------------------------

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-23	PMO	52.7	272.00	33 IP economizer tube leak repiars
2026-01-23	PMO	52.7	148.02	33 IP economizer tube leak repiars

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Lauderdale - DB7		PDB-07		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PFO	2.6	391.00	BFP trip during 7-1 CT startup
2026-01-01	PFO	2.6	179.50	BFP trip during 7-1 CT startup

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-18	PFO	0.7	190.00	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	22.54	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	70.31	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-24	PMO	133.9	190.00	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	22.54	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	70.31	PFM 2A - MO Annual Maintenance Outage
2026-01-27	PFO	4.5	190.00	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	22.54	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	70.31	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-27	PFO	3.5	193.00	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-27	PFO	3.5	113.50	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-28	PFO	1.6	193.00	3D trip due to high spread temp
2026-01-28	PFO	1.6	113.50	3D trip due to high spread temp
2026-01-30	PFO	1.7	196.00	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	193.00	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	0.0	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	113.50	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	2.9	454.00	PMT ST block Trip from gas yard loss
2026-01-30	PFO	1.7	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	72.0	189.00	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	189.00	MO: PMR 8B HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8B HRSG Tube leaks
2026-01-12	PMO	72.0	192.00	MO: 8D LO HX leak repairs
2026-01-12	PMO	72.0	113.50	MO: 8D LO HX leak repairs

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-14	PMO	20.7	348.00	1-2 SNOW BFP
2026-01-14	PMO	20.7	165.32	1-2 SNOW BFP
2026-01-29	PFO	0.1	141.57	POK 11 Runback from 382 MW to 50MW
2026-01-29	PFO	0.1	298.00	POK 11 Runback from 382 MW to 50MW

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PPO	0.0	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	0.0	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-09	PPO	0.8	155.99	PPE 52 Post Outage Fuel Gas Tunning
2026-01-09	PPO	12.3	72.60	PPE 52 Post Outage Fuel Gas Tunning
2026-01-09	PFO	47.5	248.00	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	11.5	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	5.5	393.00	PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration
2026-01-09	PPO	5.5	155.99	PPE 52 Post Outage Fuel Gas Tunning
2026-01-09	PFO	0.8	265.00	PPE 53 HRSG Protection Trip
2026-01-09	PFO	0.8	130.99	PPE 53 HRSG Protection Trip
2026-01-09	PPO	5.9	155.99	PPE 52 Post Outage Fuel Gas Tunning
2026-01-09	PFO	35.9	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-12	PPO	8.9	97.29	PPE 52 Liquid Fuel Tunning Planned Derate
2026-01-12	PPO	8.9	188.39	PPE 52 Liquid Fuel Tunning Planned Derate
2026-01-13	PFO	0.2	248.00	PPE 51 FL Transfer Failure
2026-01-13	PFO	0.2	130.99	PPE 51 FL Transfer Failure
2026-01-13	PMO	7.2	166.76	PPE 51 LF Tunning Maintenance Derate
2026-01-13	PMO	7.2	103.88	PPE 51 LF Tunning Maintenance Derate
2026-01-23	PPO	3.3	185.77	PPE 52 Liquid Fuel Tunning Planned Derate
2026-01-23	PPO	3.3	159.10	PPE 52 Liquid Fuel Tunning Planned Derate
2026-01-23	PFO	38.3	248.00	EFOR- PPE 52 Thermal Event
2026-01-23	PFO	38.3	130.99	EFOR- PPE 52 Thermal Event
2026-01-27	PMO	64.6	248.00	PPE 52 LF capability SNOW
2026-01-27	PMO	64.6	131.02	PPE 52 LF capability SNOW
2026-01-28	PMO	63.5	265.00	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-28	PMO	29.7	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PMO	33.8	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PFO	0.8	248.00	PPE 52 LF pump recirc valve Trip
2026-01-30	PFO	0.8	130.99	PPE 52 LF pump recirc valve Trip
2026-01-30	PMO	7.3	26.16	PPE 52 Post Outage LF Tunning
2026-01-30	PMO	7.3	76.02	PPE 52 Post Outage LF Tunning
2026-01-31	PMO	5.8	32.54	PPE 53 Post Outage Tunning
2026-01-31	PMO	0.0	111.53	PPE 53 Post Outage Tunning
2026-01-31	PMO	5.8	111.53	PPE 53 Post Outage Tunning

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-09	PMO	78.2	272.00	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-09	PMO	78.2	157.32	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-22	FMO	48.0	1288.00	PRV 5ST - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 51 - Block SNOW - MSV Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 52 - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	0.04	PRV 53 - Block SNOW - Trip Coil Replacement
2026-01-31	PFO	2.3	272.00	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-01-31	PFO	2.3	157.36	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PO	0.0	1129.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5D PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5A PLANNED OUTAGE
2026-01-01	PO	248.3	1129.00	PSR 5ST PLANNED OUTAGE
2026-01-01	PPO	248.3	63.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	255.3	63.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	189.00	PSR 5B PLANNED OUTAGE
2026-01-11	PPO	29.6	189.00	PSR 5C PLANNED OUTAGE
2026-01-11	PPO	7.0	189.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	373.00	PSR 5ST PLANNED OUTAGE
2026-01-12	PPO	1.5	63.00	PSR 5C PLANNED OUTAGE
2026-01-12	PPO	1.0	189.00	PSR 5C TRIP DUE TO TESTING
2026-01-12	PPO	1.0	63.00	PSR 5C TRIP DUE TO TESTING
2026-01-13	PFO	3.3	189.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-13	PFO	3.3	63.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-14	PFO	0.5	373.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-15	PFO	4.4	373.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-16	PFO	5.0	189.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-16	PFO	5.0	63.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-19	PFO	9.5	189.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-19	PFO	9.5	63.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-20	PMO	86.4	189.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-20	PMO	86.4	63.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-28	PMO	11.9	189.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-28	PMO	11.9	63.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-29	PMO	13.9	189.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-01-29	PMO	13.9	63.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-15	PFO	38.0	151.16	Unplanned Downpower for Heater Drain Tank Level Control

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	88.6	241.00	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-07	PMO	88.6	162.70	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-18	PFO	2.5	241.00	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-18	PFO	2.5	162.70	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-28	PMO	10.1	488.00	PWC 1ST - GSU Oil Refill

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-02	PFO	9.2	488.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-07	PMO	32.0	241.00	PWC 2A - SNOW - BFP Recirc Valve
2026-01-07	PMO	32.0	162.64	PWC 2A - SNOW - BFP Recirc Valve
2026-01-21	FMO	78.0	1211.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2A - Block SNOW - TOI TMOD Reductions
2026-01-21	PMO	78.0	487.00	PWC 2B - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2C - Block SNOW - TOI TMOD Reduction

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC			PWC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-05	PFO	0.7	241.00	PWC 3A - Startup Failure - BFP Low Flow
2026-01-05	PFO	0.7	162.64	PWC 3A - Startup Failure - BFP Low Flow
2026-01-06	PMO	22.0	241.00	PWC 3A - SNOW - BFP Recirc Valve
2026-01-06	PMO	22.0	162.64	PWC 3A - SNOW - BFP Recirc Valve
2026-01-28	PMO	53.0	241.00	PWC 3B - Event MOF - Fuel Gas Strainer Cleanings

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	26.0	192.00	5D SNOW
2026-01-07	PMO	26.0	371.00	5D SNOW
2026-01-07	PMO	25.0	192.00	5C SNOW
2026-01-07	PMO	25.0	371.00	5C SNOW
2026-01-11	PMO	122.1	192.00	5A SNOW
2026-01-11	PMO	122.1	374.00	5A SNOW
2026-01-14	PFO	25.0	192.00	5C EFOR
2026-01-14	PFO	25.0	374.00	5C EFOR
2026-01-23	PFO	0.2	68.00	5C RUNBACK
2026-01-23	PFO	0.2	44.08	5C RUNBACK
2026-01-24	PFO	3.7	498.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.7	68.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.2	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	192.00	5D EFOR
2026-01-24	PFO	2.9	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	374.00	5D EFOR
2026-01-24	PFO	1.5	192.00	5B EFOR
2026-01-24	PFO	1.5	68.00	5ST EFOR 3
2026-01-24	PFO	1.5	374.00	5B EFOR
2026-01-24	PFO	1.4	68.00	5ST EFOR 3
2026-01-24	PFO	0.5	68.00	5ST EFOR 3

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.