



Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

February 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20260001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of February 2026 to the following:

Major Thompson
Zachary Bloom
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
mthompso@psc.state.fl.us
zbloom@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601
regdept@tecoenergy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Simoes-Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Michelle Napier, Regulatory Affairs
Jowi Baugh, Regulatory Affairs
Jessica Husted, Regulatory Affairs
**Florida Public Utilities
Company/Chesapeake**
1635 Meathe Drive
West Palm Beach, Florida 33411
michelle_napier@chpk.com
jbaugh@chpk.com
jhusted@chpk.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, FL 32312
bgarner@wcglawoffice.com
Southern Alliance for Clean Energy

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals Inc. d/b/a PCS Phosphate –
White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: January 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	454,662,796	321,727,869	132,934,927	41.32%	454,662,796	321,727,869	132,934,927	41.32%
3	Lease Costs	38,701	200,000	(161,299)	(80.65%)	38,701	200,000	(161,299)	(80.65%)
4	Fuel Cost of Stratified Sales	(18,690,480)	(8,267,402)	(10,423,078)	126.07%	(18,690,480)	(8,267,402)	(10,423,078)	126.07%
5	Fuel Cost of Power Sold (Sch. 6)	(23,796,567)	(14,969,100)	(8,827,468)	58.97%	(23,796,567)	(14,969,100)	(8,827,468)	58.97%
6	Gains from Off-System Sales (Sch. 6)	(27,833,922)	(5,626,920)	(22,207,002)	394.66%	(27,833,922)	(5,626,920)	(22,207,002)	394.66%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,081,340	11,772,771	(2,691,431)	(22.86%)	9,081,340	11,772,771	(2,691,431)	(22.86%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,593,282	2,560,367	32,915	1.29%	2,593,282	2,560,367	32,915	1.29%
9	Energy Cost to Economy Purchases (Sch. 9)	15,306	0	15,306	0%	15,306	0	15,306	0%
10		396,070,457	307,397,586	88,672,871	28.85%	396,070,457	307,397,586	88,672,871	28.85%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	163,175	184,330	(21,155)	(11.48%)	163,175	184,330	(21,155)	(11.48%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6) ⁽⁴⁾	265,719	198,350	67,368	33.96%	265,719	198,350	67,368	33.96%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(53)	0	(53)	0%	(53)	0	(53)	0%
15	Optimization Credits	(28,450,945)	(8,196,392)	(20,254,554)	247.12%	(28,450,945)	(8,196,392)	(20,254,554)	247.12%
16	Asset Optimizaton - Customer Portion	47,672,854	13,823,312	33,849,542	244.87%	47,672,854	13,823,312	33,849,542	244.87%
17		19,650,749	6,009,600	13,641,149	226.99%	19,650,749	6,009,600	13,641,149	226.99%
18	Adjustments to Fuel Cost								
19	Energy Imbalance Fuel Revenues	(213,796)	0	(213,796)	0%	(213,796)	0	(213,796)	0%
20	Inventory Adjustments	(79,417)	0	(79,417)	0%	(79,417)	0	(79,417)	0%
21	Other O&M Expense	50,345	50,343	2	0.00%	50,345	50,343	2	0.00%
22		(242,868)	50,343	(293,211)	(582.43%)	(242,868)	50,343	(293,211)	(582.43%)
23	Adjusted Total Fuel Costs & Net Power Transactions	415,478,338	313,457,529	102,020,809	32.55%	415,478,338	313,457,529	102,020,809	32.55%
24									
25	kWh Sales								
26	Retail kWh Sales	9,457,557,642	9,936,660,027	(479,102,385)	(4.82%)	9,457,557,642	9,936,660,027	(479,102,385)	(4.82%)
27	Sale for Resale	440,139,460	652,804,962	(212,665,502)	(32.58%)	440,139,460	652,804,962	(212,665,502)	(32.58%)
28		9,897,697,102	10,589,464,989	(691,767,887)	(6.53%)	9,897,697,102	10,589,464,989	(691,767,887)	(6.53%)
29	Retail % of Total kWh Sales	95.553112%	93.835336%	1.717777%	1.83%	95.553112%	93.835336%	1.717777%	1.83%
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	298,076,244	316,880,088	(18,803,844)	(5.93%)	298,076,244	316,880,088	(18,803,844)	(5.93%)
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	(0.00%)	(11,438,142)	(11,438,142)	0	(0.00%)
34	GPIF ⁽²⁾	291,658	291,658	0	0%	291,658	291,658	0	0%
35	Asset Optimization ⁽²⁾	(3,737,786)	(3,737,786)	0	(0.00%)	(3,737,786)	(3,737,786)	0	(0.00%)
36	SolarTogether (ST) Credit	(16,228,073)	(14,801,479)	(1,426,594)	9.64%	(16,228,073)	(14,801,479)	(1,426,594)	9.64%
37		266,963,901	287,194,339	(20,230,438)	(7.04%)	266,963,901	287,194,339	(20,230,438)	(7.04%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		7,836					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		8,054					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		13,249					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		11,251					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		11,259					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
19	<u>Big Brook PV Solar</u>												
20	Solar		4,884					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		8.8	N/A	8.8	N/A						
22	<u>Big Juniper Creek PV Solar</u>												
23	Solar		9,120					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
25	<u>Big Water PV Solar</u>												
26	Solar		11,897					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
28	<u>Blackwater River PV Solar</u>												
29	Solar		9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
31	<u>Blue Cypress PV Solar</u>												
32	Solar		10,796					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
34	<u>Blue Heron PV Solar</u>												
35	Solar		10,283					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
37	<u>Blue Indigo PV Solar</u>												
38	Solar		9,399					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Blue Springs PV Solar</u>												
41	Solar		7,339					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
43	<u>Bluefield Preserve PV Solar</u>												
44	Solar		9,629					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
46	<u>Boardwalk PV Solar</u>												
47	Solar		10,767					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
49	<u>Buttonwood PV Solar</u>												
50	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
52	<u>Caloosahatchee PV Solar</u>												
53	Solar		9,838					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
55	<u>Canoe PV Solar</u>												
56	Solar		8,033					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
58	<u>Cape Canaveral 3</u>												
59	Light Oil		0							5.917			
60	Gas		725,757					4,806,087	4,902,209	1.020	43,783,434	6.0328	9.11
61	Plant Unit Info	1,326.0		79.7	97.6	79.7	6,755						
62	<u>Cattle Ranch PV Solar</u>												
63	Solar		8,958					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
65	<u>Cavendish PV Solar</u>												
66	Solar		9,313					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
68	<u>Cedar Trail PV Solar</u>												
69	Solar		9,936					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
71	<u>Chautauqua PV Solar</u>												
72	Solar		10,521					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
74	<u>Chipola River PV Solar</u>												
75	Solar		7,169					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		12.9	N/A	12.9	N/A						
77	<u>Citrus PV Solar</u>												
78	Solar		9,233					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Coral Farms PV Solar</u>												
81	Solar		8,944					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
83	<u>Cotton Creek PV Solar</u>												
84	Solar		7,978					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
86	<u>Cypress Pond PV Solar</u>												
87	Solar		11,084					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
89	<u>Dania Beach 7</u>												
90	Light Oil		0							5.537			
91	Gas		613,033					3,967,980	4,047,340	1.020	36,148,285	5.8966	9.11
92	Plant Unit Info	1,136.0		72.2	99.8	72.2	6,602						
93	<u>Desoto PV Solar</u>												
94	Solar		1,972					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		3.6	N/A	3.6	N/A						
96	<u>Discovery PV Solar</u>												
97	Solar		9,774					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
99	<u>Echo River PV Solar</u>												
100	Solar		8,949					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
102	<u>Egret PV Solar</u>												
103	Solar		6,779					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		12.2	N/A	12.2	N/A						
105	<u>Elder Branch PV Solar</u>												
106	Solar		10,335					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
108	<u>Etonia Creek PV Solar</u>												
109	Solar		10,729					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
111	<u>Everglades PV Solar</u>												
112	Solar		9,585					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
114	<u>Fawn PV Solar</u>												
115	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
117	<u>First City PV Solar</u>												
118	Solar		8,275					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Flatford PV Solar</u>												
121	Solar		12,490					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
123	<u>Flowers Creek PV Solar</u>												
124	Solar		7,845					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
126	<u>Fort Drum PV Solar</u>												
127	Solar		11,663					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
129	<u>Fort Myers 2</u>												
130	Gas		700,687					5,144,906	5,247,804	1.020	46,870,071	6.6892	9.11
131	Plant Unit Info	1,740.0		55.5	96.9	55.5	7,490						
132	<u>Fort Myers 3A</u>												
133	Light Oil		166					320	1,842	5.757	37,934	22.7874	118.54
134	Gas		728					7,893	8,051	1.020	71,906	9.8838	9.11
135	Plant Unit Info	193.0		0.7	99.5	74.6	11,066						
136	<u>Fort Myers 3B</u>												
137	Light Oil		54					106	610	5.757	12,566	23.4654	118.54
138	Gas		1,275					14,247	14,532	1.020	129,791	10.1761	9.11
139	Plant Unit Info	193.0		1.1	88.3	83.2	11,394						
140	<u>Fort Myers 3C</u>												
141	Light Oil		574					1,171	6,741	5.757	138,815	24.1910	118.54
142	Gas		973					11,203	11,427	1.020	102,059	10.4927	9.11
143	Plant Unit Info	221.0		1.0	91.1	61.8	11,748						
144	<u>Fort Myers 3D</u>												
145	Light Oil		64					127	731	5.757	15,055	23.3594	118.54
146	Gas		1,579					17,555	17,906	1.020	159,925	10.1312	9.11
147	Plant Unit Info	221.0		1.0	93.6	61.1	11,343						
148	<u>Fort Myers GT</u>												
149	Light Oil		88					250	1,451	5.804	29,636	33.6774	118.54
150	Plant Unit Info	99.0		0.1	100.0	34.8	16,489						
151	<u>Fourmile Creek PV Solar</u>												
152	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
154	<u>Fox Trail PV Solar</u>												
155	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
157	<u>GCEC 4</u>												
158	Light Oil		390					51	297	5.817	7,352	1.8875	144.16
159	Gas		3,137					51,390	52,418	1.020	468,164	14.9260	9.11
160	Plant Unit Info	75.0		6.6	100.0	34.3	14,950						
161	<u>GCEC 5</u>												
162	Light Oil		105					13	76	5.817	1,874	1.7848	144.16
163	Gas		3,283					55,187	56,291	1.020	502,756	15.3144	9.11
164	Plant Unit Info	75.0		6.3	100.0	32.2	16,638						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
165	<u>GCEC 6</u>												
166	Light Oil		0							138.500			
167	Gas		24,928					393,525	401,395	1.020	3,585,007	14.3817	9.11
168	Plant Unit Info	315.0		10.7	99.0	33.4	16,102						
169	<u>GCEC 7</u>												
170	Light Oil		0							138.500			
171	Gas		52,808					665,727	679,042	1.020	6,064,774	11.4846	9.11
172	Plant Unit Info	496.0		14.3	100.0	36.4	12,859						
173	<u>GCEC 8A</u>												
174	Light Oil		0							5.817			
175	Gas		2,226					25,650	26,163	1.020	233,671	10.4974	9.11
176	Plant Unit Info	224.0		1.3	100.0	66.9	11,753						
177	<u>GCEC 8B</u>												
178	Light Oil		0							5.817			
179	Gas		3,084					32,691	33,345	1.020	297,816	9.6568	9.11
180	Plant Unit Info	224.0		1.8	100.0	64.4	10,812						
181	<u>GCEC 8C</u>												
182	Light Oil		0							5.817			
183	Gas		(373)							1.020			
184	Plant Unit Info	220.0		N/A	100.0	N/A	N/A						
185	<u>GCEC 8D</u>												
186	Light Oil		0					1	6	5.817	144	62.6783	144.16
187	Gas		741					9,102	9,284	1.020	82,919	11.1937	9.11
188	Plant Unit Info	220.0		0.4	99.2	63.8	12,537						
189	<u>Georges Lake PV Solar</u>												
190	Solar		11,224					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
192	<u>Ghost Orchid PV Solar</u>												
193	Solar		10,353					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
195	<u>Goldenrod PV Solar</u>												
196	Solar		10,511					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
198	<u>Green Pasture PV Solar</u>												
199	Solar		12,448					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
201	<u>Grove PV Solar</u>												
202	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
204	<u>Hammock PV Solar</u>												
205	Solar		11,153					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
207	<u>Hawthorne Creek PV Solar</u>												
208	Solar		11,476					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
210	<u>Hendry Isles PV Solar</u>												
211	Solar		11,992					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
213	<u>Hibiscus PV Solar</u>												
214	Solar		8,755					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
216	<u>Hog Bay PV Solar</u>												
217	Solar		13,022					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
219	<u>Holopaw PV Solar</u>												
220	Solar		11,995					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
222	<u>Honeybell PV Solar</u>												
223	Solar		12,991					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
225	<u>Horizon PV Solar</u>												
226	Solar		9,814					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
228	<u>Ibis PV Solar</u>												
229	Solar		9,194					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
231	<u>Immokalee PV Solar</u>												
232	Solar		11,630					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
234	<u>Indian River PV Solar</u>												
235	Solar		10,445					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
237	<u>Interstate PV Solar</u>												
238	Solar		8,730					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
240	<u>Kayak PV Solar</u>												
241	Solar		9,538					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
243	<u>Lakeside PV Solar</u>												
244	Solar		9,175					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
246	<u>Lauderdale 1-12</u>												
247	Light Oil		0							5.537			
248	Gas		9					20	20	1.020	179	2.0071	9.11
249	Plant Unit Info	58.6		0.0	100.0	60.0	2,247						
250	<u>Lauderdale 6A</u>												
251	Light Oil		44					93	536	5.764	9,755	22.3738	104.89
252	Gas		1,382					16,662	16,995	1.020	151,789	10.9802	9.11
253	Plant Unit Info	218.0		0.9	100.0	55.7	12,294						
254	<u>Lauderdale 6B</u>												
255	Light Oil		26					62	357	5.764	6,503	24.5686	104.89
256	Gas		37					483	493	1.020	4,403	12.0568	9.11
257	Plant Unit Info	218.0		0.0	75.9	31.8	13,500						
258	<u>Lauderdale 6C</u>												
259	Light Oil		35					87	501	5.764	9,126	26.0137	104.89
260	Gas		89					1,246	1,271	1.020	11,352	12.7677	9.11
261	Plant Unit Info	218.0		0.1	95.7	29.7	14,295						
262	<u>Lauderdale 6D</u>												
263	Light Oil		46					93	536	5.764	9,755	21.4065	104.89
264	Gas		2,083					24,024	24,504	1.020	218,854	10.5046	9.11
265	Plant Unit Info	218.0		1.4	100.0	61.2	11,761						
266	<u>Lauderdale 6E</u>												
267	Light Oil		44					91	525	5.764	9,545	21.7331	104.89
268	Gas		673					7,879	8,037	1.020	71,781	10.6648	9.11
269	Plant Unit Info	218.0		0.5	79.4	54.6	11,941						
270	<u>Loggerhead PV Solar</u>												
271	Solar		9,618					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
273	<u>Long Creek PV Solar</u>												
274	Solar		12,538					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
276	<u>Magnolia Springs PV Solar</u>												
277	Solar		8,912					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
279	<u>Mallard PV Solar</u>												
280	Solar		9,105					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
282	<u>Manatee 1</u>												
283	Heavy Oil		912					2,775	17,563	6.329			
284	Gas		3,430					65,711	67,025	1.020	598,625	17.4503	9.11
285	Plant Unit Info			0.7	100.0	22.0	19,481						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
286	<u>Manatee 2</u>												
287	Heavy Oil		919					2,023	12,804	6.329	359,809	39.1446	
288	Gas		7,191					100,092	102,094	1.020	911,839	12.6806	9.11
289	Plant Unit Info			1.4	100.0	25.8	14,167						
290	<u>Manatee 3</u>												
291	Gas		545,281					3,752,164	3,827,207	1.020	34,182,196	6.2687	9.11
292	Plant Unit Info	1,254.0		59.6	99.6	59.8	7,019						
293	<u>Manatee PV Solar</u>												
294	Solar		10,491					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
296	<u>Mare Branch PV Solar</u>												
297	Solar		13,244					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
299	<u>Martin 3</u>												
300	Light Oil		0							6.331			
301	Gas		21,955					178,492	182,062	1.020	1,626,063	7.4063	9.11
302	Plant Unit Info	487.0		6.5	91.9	43.0	8,292						
303	<u>Martin 4</u>												
304	Light Oil		0							6.331			
305	Gas		14,178					141,830	144,667	1.020	1,292,074	9.1134	9.11
306	Plant Unit Info	487.0		4.2	87.1	39.7	10,204						
307	<u>Martin 8</u>												
308	Light Oil		0							5.874			
309	Gas		53,752					499,077	509,059	1.020	4,546,593	8.4585	9.11
310	Plant Unit Info	1,258.0		5.9	93.7	26.0	9,471						
311	<u>Miami-Dade PV Solar</u>												
312	Solar		9,714					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
314	<u>Mitchell Creek PV Solar</u>												
315	Solar		10,149					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
317	<u>Monarch PV Solar</u>												
318	Solar		8,937					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
320	<u>Nassau PV Solar</u>												
321	Solar		8,610					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
323	<u>Nature Trail PV Solar</u>												
324	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
326	<u>Northern Preserve PV Solar</u>												
327	Solar		8,443					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
329	<u>Norton Creek PV Solar</u>												
330	Solar		10,907					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
332	<u>Okeechobee 1</u>												
333	Light Oil		0							5.773			
334	Gas		1,051,640					6,483,876	6,678,392	1.030	59,647,179	5.6718	9.20
335	Hydrogen		3,010					19,115		1.000			
336	Plant Unit Info	1,607.0		92.1	99.1	92.1	6,332						
337	<u>Okeechobee PV Solar</u>												
338	Solar		12,037					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
340	<u>Orange Blossom PV Solar</u>												
341	Solar		10,072					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
343	<u>Orchard PV</u>												
344	Solar		9,481					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
346	<u>Palm Bay PV Solar</u>												
347	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
349	<u>Pea Ridge ⁽⁶⁾</u>												
350	Gas		2,217								36,992	1.6685	
351	<u>Pecan Tree PV Solar</u>												
352	Solar		9,993					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
354	<u>Pelican PV Solar</u>												
355	Solar		8,317					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
357	<u>Perdido ⁽⁶⁾</u>												
358	Gas		1,071								574	0.0536	
359	<u>Pineapple PV Solar</u>												
360	Solar		10,141					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
362	<u>Pink Trail PV Solar</u>												
363	Solar		9,647					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
365	<u>Pioneer Trail PV Solar</u>												
366	Solar		9,551					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
368	<u>Port Everglades 5</u>												
369	Light Oil		5,851					7,135	41,126	5.764	617,399	10.5516	86.53
370	Gas		392,148					2,702,216	2,756,260	1.020	24,617,173	6.2775	9.11
371	Plant Unit Info	1,283.0		46.4	80.7	46.4	7,029						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
372	<u>Prairie Creek PV Solar</u>												
373	Solar		9,862					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
375	<u>Price Creek PV Solar</u>												
376	Solar		7,167					N/A	N/A	N/A	N/A	N/A	N/A
377	Plant Unit Info	74.5		12.9	N/A	12.9	N/A						
378	<u>Redlands PV Solar</u>												
379	Solar		11,818					N/A	N/A	N/A	N/A	N/A	N/A
380	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
381	<u>Riviera 5</u>												
382	Light Oil		489					555	3,284	5.917	63,042	12.9000	113.59
383	Gas		345,765					2,255,758	2,323,431	1.030	20,751,418	6.0016	9.20
384	Plant Unit Info	13,259.3		36.1	89.9	38.9	6,720						
385	<u>Rodeo PV Solar</u>												
386	Solar		10,967					N/A	N/A	N/A	N/A	N/A	N/A
387	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
388	<u>Sabal Palm PV Solar</u>												
389	Solar		9,670					N/A	N/A	N/A	N/A	N/A	N/A
390	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
391	<u>Sambucus PV Solar</u>												
392	Solar		12,505					N/A	N/A	N/A	N/A	N/A	N/A
393	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
394	<u>Sanford 4</u>												
395	Gas		286,689					2,092,202	2,134,046	1.020	19,059,951	6.6483	9.11
396	Plant Unit Info	1,180.0		34.1	96.1	48.0	7,444						
397	<u>Sanford 5</u>												
398	Gas		212,077					1,521,638	1,552,071	1.020	13,862,118	6.5364	9.11
399	Plant Unit Info	1,180.0		25.3	59.7	45.9	7,318						
400	<u>Saw Palmetto PV Solar</u>												
401	Solar		11,073					N/A	N/A	N/A	N/A	N/A	N/A
402	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
403	<u>Sawgrass PV Solar</u>												
404	Solar		10,296					N/A	N/A	N/A	N/A	N/A	N/A
405	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
406	<u>Scherer 3</u> ⁽¹⁾												
407	Light Oil		0							5.817	6		
408	Coal		76,448					-52,636	891,544	8.712	3,057,393	3.9993	-58.09
409	Plant Unit Info	215.0		57.1	100.0	57.1	11,662						
410	<u>Shirer Branch PV Solar</u>												
411	Solar		9,969					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
413	<u>Silver Palm PV Solar</u>												
414	Solar		8,505					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
416	<u>Smith 3</u>												
417	Gas		346,728					2,407,450	2,455,599	1.020	21,931,859	6.3254	9.11
418	Plant Unit Info	634.0		76.2	99.7	84.4	7,082						
419	<u>Smith A</u>												
420	Light Oil		47					184	1,053	5.722	21,388	45.5067	116.24
421	Plant Unit Info	36.0		0.2	100.0	56.0	22,401						
422	<u>Southfork PV Solar</u>												
423	Solar		11,456					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
425	<u>Space Coast PV Solar</u>												
426	Solar		735					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	10.0		9.9	N/A	9.9	N/A						
428	<u>Sparkleberry PV Solar</u>												
429	Solar		10,146					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
431	<u>Speckled Perch PV Solar</u>												
432	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
434	<u>St. Lucie 1</u>												
435	Nuclear		748,942					7,662,986	7,662,986		3,934,504	0.5253	0.51
436	Plant Unit Info	1,003.0		102.6	100.0	102.6	10,232						
437	<u>St. Lucie 2</u>												
438	Nuclear		644,417					7,660,537	7,660,537		3,056,438	0.4743	0.40
439	Plant Unit Info	860.0		103.2	100.0	103.2	11,888						
440	<u>Sundew PV Solar</u>												
441	Solar		9,854					N/A	N/A	N/A	N/A	N/A	N/A
442	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
443	<u>Sunshine Gateway PV Solar</u>												
444	Solar		8,947					N/A	N/A	N/A	N/A	N/A	N/A
445	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
446	<u>Swallowtail PV Solar</u>												
447	Solar		11,215					N/A	N/A	N/A	N/A	N/A	N/A
448	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
449	<u>Swamp Cabbage PV Solar</u>												
450	Solar		8,280					N/A	N/A	N/A	N/A	N/A	N/A
451	Plant Unit Info	74.5		14.9	N/A	14.9	N/A						
452	<u>Sweetbay PV Solar</u>												
453	Solar		9,770					N/A	N/A	N/A	N/A	N/A	N/A
454	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
455	<u>Tenmile Creek PV Solar</u>												
456	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
457	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
458	<u>Terrill Creek PV Solar</u>												
459	Solar		9,668					N/A	N/A	N/A	N/A	N/A	N/A
460	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
461	<u>Thomas Creek PV Solar</u>												
462	Solar		9,307					N/A	N/A	N/A	N/A	N/A	N/A
463	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
464	<u>Three Creeks PV Solar</u>												
465	Solar		12,691					N/A	N/A	N/A	N/A	N/A	N/A
466	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
467	<u>Trailside PV Solar</u>												
468	Solar		8,131					N/A	N/A	N/A	N/A	N/A	N/A
469	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
470	<u>Turkey Point 3</u>												
471	Nuclear		636,676					6,705,995	6,705,995		2,734,690	0.4295	0.41
472	Plant Unit Info	859.0		102.2	100.0	102.2	10,533						
473	<u>Turkey Point 4</u>												
474	Nuclear		644,188					6,657,677	6,657,677		3,872,261	0.6011	0.58
475	Plant Unit Info	866.0		102.6	99.1	102.6	10,335						
476	<u>Turkey Point 5</u>												
477	Light Oil		1,595					1,988	11,479	5.774	210,233	13.1844	105.75
478	Gas		450,804					3,171,936	3,235,375	1.020	28,896,326	6.4100	9.11
479	Plant Unit Info	1,294.0		48.0	89.7	48.1	7,177						
480	<u>Turnpike PV Solar</u>												
481	Solar		10,484					N/A	N/A	N/A	N/A	N/A	N/A
482	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
483	<u>Twin Lakes PV Solar</u>												
484	Solar		8,799					N/A	N/A	N/A	N/A	N/A	N/A
485	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
486	<u>Union Springs PV Solar</u>												
487	Solar		9,048					N/A	N/A	N/A	N/A	N/A	N/A
488	Plant Unit Info	74.5		16.3	N/A	16.3	N/A						
489	<u>West County 1</u>												
490	Light Oil		0							5.755			
491	Gas		406,519					2,948,024	3,006,984	1.020	26,856,482	6.6065	9.11
492	Plant Unit Info	1,248.0		45.1	95.4	45.1	7,397						
493	<u>West County 2</u>												
494	Light Oil		0							5.755			
495	Gas		220,225					1,612,105	1,641,445	1.018	14,660,350	6.6570	9.09
496	Plant Unit Info	1,248.0		24.4	86.8	36.6	7,453						
497	<u>West County 3</u>												
498	Light Oil		0							5.755			
499	Gas		366,386					2,640,316	2,688,370	1.018	24,010,823	6.5534	9.09
500	Plant Unit Info	1,254.0		40.7	97.6	40.7	7,338						
501	<u>White Tail PV Solar</u>												
502	Solar		10,808					N/A	N/A	N/A	N/A	N/A	N/A
503	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
504	<u>Wild Azalea PV Solar</u>												
505	Solar		10,317					N/A	N/A	N/A	N/A	N/A	N/A
506	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: January 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
507	<u>Wild Quail PV Solar</u>												
508	Solar		10,453					N/A	N/A	N/A	N/A	N/A	N/A
509	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
510	<u>Wildflower PV Solar</u>												
511	Solar		8,982					N/A	N/A	N/A	N/A	N/A	N/A
512	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
513	<u>Willow PV Solar</u>												
514	Solar		9,242					N/A	N/A	N/A	N/A	N/A	N/A
515	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
516	<u>Woodyard PV Solar</u>												
517	Solar		11,924					N/A	N/A	N/A	N/A	N/A	N/A
518	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
519	<u>System Totals</u>												
520	Plant Unit Info		10,787,501	N/A	N/A	N/A	7,281		78,542,871		454,662,796	4.2147	

523 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
524 and not flowed back to each affected month.

525 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

526 ⁽³⁾ Net Capability (MW) is FPL's share

527 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

528 ⁽⁵⁾ Distillate & Propane (BBLS & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

529 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

530 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: January 2026

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	17,125
4	MCF (total fuel burned for Gas)	47,826,345
5	TONS (Coal)	(52,636)
6	MMBTU (Nuclear)	28,687,195
7		
8	Average Net Heat Rate (BTU/KWH)	7,281
9	Fuel Cost per KWH (Cents/KWH)	4.215

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST (\$/BBL)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 AMOUNT (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 BURNED								
6 UNITS (BBL)	4,796	0	4,796	-	4,796	0	4,796	-
7 UNIT COST (\$/BBL)	\$ 75.0088	\$ 0.0000	\$ 75.0088	\$ -	\$ 75.0088	\$ -	\$ 75.0088	\$ -
8 AMOUNT (\$)	\$ 359,742	\$ 0	\$ 359,742	\$ -	\$ 359,742	\$ -	\$ 359,742	\$ -
9 ENDING INVENTORY								
10 UNITS (BBL)	478,097	500,253	(22,156)	(4.40)	478,097	500,253	(22,156)	(4.40)
11 UNIT COST (\$/BBL)	\$ 75.0088	\$ 75.0088	\$ 0.0000	\$ -	\$ 75.0088	\$ 75.0088	\$ 0.0000	\$ -
12 AMOUNT (\$)	\$ 35,861,460	\$ 37,523,354	\$ (1,661,894)	\$ (4)	\$ 35,861,460	\$ 37,523,354	\$ (1,661,894)	\$ (4.40)
13 OTHER USAGE (\$)	\$ 2,025	\$ -	\$ 2,025	\$ -	\$ 2,025	\$ -	\$ 2,025	\$ -
14 DAYS SUPPLY			0	-			0	-
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	14,747	0	14,747	-	14,747	0	14,747	-
17 UNIT COST (\$/BBL)	\$ 97.7500	\$ -	\$ 97.7500	\$ -	\$ 97.7500	\$ -	\$ 97.7500	\$ -
18 AMOUNT (\$)	\$ 1,441,502	\$ -	\$ 1,441,502	\$ -	\$ 1,441,502	\$ -	\$ 1,441,502	\$ -
19 BURNED								
20 UNITS (BBL)	12,327	169	12,158	7,196.40	12,327	169	12,158	7,196.40
21 UNIT COST (\$/BBL)	\$ 97.3552	\$ 116.2426	\$ (18.8873)	\$ (16.2000)	\$ 97.3552	\$ 116.2426	\$ (18.8873)	\$ (16.20)
22 AMOUNT (\$)	\$ 1,200,130	\$ 19,639	\$ 1,180,490	\$ 6,011	\$ 1,200,130	\$ 19,639	\$ 1,180,490	\$ 6,010.90
23 ENDING INVENTORY								
24 UNITS (BBL)	1,554,876	1,555,493	(617)	-	1,554,876	1,555,493	(617)	-
25 UNIT COST (\$/BBL)	\$ 109.4256	\$ 109.6858	\$ (0.2601)	\$ (0.2000)	\$ 109.4256	\$ 109.6858	\$ (0.2601)	\$ (0.20)
26 AMOUNT (\$)	\$ 170,143,311	\$ 170,615,461	\$ (472,150)	\$ (0)	\$ 170,143,311	\$ 170,615,461	\$ (472,150)	\$ (0.30)
27 OTHER USAGE (\$)	\$ (81,442)	\$ -	\$ (81,442)	\$ -	\$ (81,442)	\$ -	\$ (81,442)	\$ -
28 DAYS SUPPLY			0	-			0	-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST (\$/TON)	\$ 0.0000	\$ 0.0000	\$ 0.0000	-	\$ 0.0000	\$ 0.0000	\$ 0.0000	-
32 AMOUNT (\$)	\$ 0	\$ 0	\$ 0	-	\$ 0	\$ 0	\$ 0	-
33 BURNED								
34 UNITS (TON)	0	0	0	-	0	0	0	-
35 UNIT COST (\$/TON)	\$ 0.0000	\$ 0.0000	\$ 0.0000	-	\$ 0.0000	\$ 0.0000	\$ 0.0000	-
36 AMOUNT (\$)	\$ 0	\$ 0	\$ 0	-	\$ 0	\$ 0	\$ 0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST (\$/TON)	\$ 0.0000	\$ 0.0000	\$ 0.0000	-	\$ 0.0000	\$ 0.0000	\$ 0.0000	-
40 AMOUNT (\$)	\$ 0	\$ 0	\$ 0	-	\$ 0	\$ 0	\$ 0	-
41 OTHER USAGE (\$)	\$ 0	\$ 0	\$ 0	-	\$ 0	\$ 0	\$ 0	-
42 DAYS SUPPLY			0	-			0	-

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL (MMBTU)				COAL (MMBTU)	
44 UNITS (MMBTU)	256,685	423,356	(166,671)	(39.40)	256,685	423,356	(166,671)	(39.40)
45 UNIT COST (\$/MMBTU)	\$ 2.1956	\$ 3.1701	\$ (0.9745)	\$ (30.7000)	\$ 2.1956	\$ 3.1701	\$ (0.9745)	\$ (30.70)
46 AMOUNT (\$)	\$ 563,575	\$ 1,342,080	\$ (778,505)	\$ (58)	\$ 563,575	\$ 1,342,080	\$ (778,505)	\$ (58.00)
47 BURNED								
48 UNITS (MMBTU)	891,544	578,413	313,131	54.10	891,544	578,413	313,131	54.10
49 UNIT COST (\$/MMBTU)	\$ 3.4293	\$ 3.3335	\$ 0.0958	\$ 2.9000	\$ 3.4293	\$ 3.3335	\$ 0.0958	\$ 2.90
50 AMOUNT (\$)	\$ 3,057,393	\$ 1,928,165	\$ 1,129,228	\$ 59	\$ 3,057,393	\$ 1,928,165	\$ 1,129,228	\$ 58.60
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,576,581	6,902,675	(1,326,094)	(19.20)	5,576,581	6,902,675	(1,326,094)	(19.20)
53 UNIT COST (\$/MMBTU)	\$3.4262	\$3.3335	\$0.0927	2.80	\$3.4262	\$3.3335	\$0.0927	2.80
54 AMOUNT (\$)	\$ 19,106,633	\$ 23,010,363	\$ (3,903,729)	\$ (17)	\$ 19,106,633	\$ 23,010,363	\$ (3,903,729)	\$ (17.00)
55 OTHER USAGE (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES			GAS				GAS	
58 UNITS (MMBTU)	48,145,332	0	48,145,332	-	48,145,332	0	48,145,332	-
59 UNIT COST (\$/MMBTU)	\$ 9.2112	\$0.0000	\$ 9.2112	\$ -	\$ 9.2112	\$ -	\$ 9.2112	\$ -
60 AMOUNT (\$)	\$ 443,478,612	\$0	\$ 443,478,612	\$ -	\$ 443,478,612	\$ -	\$ 443,478,612	\$ -
61 BURNED								
62 UNITS (MMBTU)	48,862,614	45,238,725	3,623,889	8.00	48,862,614	45,238,725	3,623,889	8.00
63 UNIT COST (\$/MMBTU)	\$ 8.9314	\$ 5.7309	\$ 3.2005	\$ 55.8000	\$ 8.9314	\$ 5.7309	\$ 3.2005	\$ 55.80
64 AMOUNT (\$)	\$ 436,410,579	\$ 259,259,384	\$ 177,151,196	\$ 68	\$ 436,410,579	\$ 259,259,384	\$ 177,151,196	\$ 68.30
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,977,079	0	3,977,079	-	3,977,079	0	3,977,079	-
67 UNIT COST (\$/MMBTU)	\$ 6.2402	\$0.0000	\$ 6.2402	\$ -	\$ 6.2402	\$ -	\$ 6.2402	\$ -
68 AMOUNT (\$)	\$ 24,817,661	\$0	\$ 24,817,661	\$ -	\$ 24,817,661	\$ -	\$ 24,817,661	\$ -
69 OTHER USAGE (\$)	\$0	\$0	\$0	-	0	0	0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED			NUCLEAR				NUCLEAR	
72 UNITS (MMBTU)	28,687,195	27,050,453	1,636,742	6.10	28,687,195	27,050,453	1,636,742	6.10
73 UNIT COST (\$/MMBTU)	\$ 0.4740	\$ 0.4796	\$ (0.0056)	\$ (1.2000)	\$ 0.4740	\$ 0.4796	\$ (0.0056)	\$ (1.20)
74 AMOUNT (\$)	\$ 13,597,893	\$ 12,972,603	\$ 625,290	\$ 5	\$ 13,597,893	\$ 12,972,603	\$ 625,290	\$ 4.80
75 BURNED			PROPANE				PROPANE	
76 UNITS (GAL)	40	0	40	-	40	0	40	-
77 UNIT COST (\$/GAL)	\$ 1.6841	\$0.0000	\$ 1.6841	\$ -	\$ 1.6841	\$0.0000	\$ 1.6841	\$ -
78 AMOUNT (\$)	\$ 67	\$0	\$ 67	\$ -	\$ 67	\$0	\$ 67	\$ -

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-26	(16,809)	\$ (57,417.29)
Feb-26		
Mar-26		
Apr-26		
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

SCHEDULE A - NOTES
January 2026

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(27)	(\$2,025.24)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(27)	(\$2,025.24)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: January 2026

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>						
2							27,833,922
3							(988,826)
4							(265,739)
5							<u>26,579,357</u>
6	<u>Other Estimate</u>						
7							5,626,920
8							(198,350)
9							<u>5,428,570</u>
10	<u>Current Month</u>						
11	609,152	609,152	3.907	8.985	23,796,567	54,732,894	26,579,357
12	467,420	467,420	3.202	4.693	14,969,100	21,935,561	5,428,570
13	141,732	141,732	0.704	4.292	8,827,468	32,797,333	21,150,788
14	30.3%	30.3%	22.0%	91.5%	59.0%	149.5%	389.6%
15	<u>Year to Date</u>						
16	609,152	609,152	3.907	8.985	23,796,567	54,732,894	26,579,357
17	467,420	467,420	3.202	4.693	14,969,100	21,935,561	5,428,570
18	141,732	141,732	0.704	4.292	8,827,468	32,797,333	21,150,788
19	30.3%	30.3%	22.0%	91.5%	59.0%	149.5%	389.6%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	5	3,919,380	0	3,919,380
5	Santa Rosa PPA	PPA	85,406	0	85,406	85,406	0	85,406	4	3,713,738	0	3,713,738
6	Solid Waste Authority 40MW	PPA	28,272	0	28,272	28,272	0	28,272	4	1,032,883	0	1,032,883
7	Solid Waste Authority 70MW	PPA	49,811	0	49,811	49,811	0	49,811	6	2,801,687	0	2,801,687
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	258,407	0	258,407
9	Subtotal Estimated		291,047	0	291,047	291,047		291,047	4.045	11,772,771	0	11,772,771
10	<u>Actual</u>											
11	Chelco	PPA	132	0	132	132	0	132	11.941	15,762	0	15,762
12	FMPA (SL 2)	SL 2	33,041	(2)	33,039	33,041	(2)	33,039	0.684	226,364	(347)	226,017
13	Georgia Power Company	PPA	0	37	37	0	37	37	155.407	56,152	1,349	57,501
14	King Fisher	PPA	71,424	0	71,424	71,424	0	71,424	5.432	3,880,103	0	3,880,103
15	OUC (SL 2)	SL 2	22,848	(2)	22,847	22,848	(2)	22,847	0.641	147,715	(1,381)	146,334
16	Santa Rosa PPA	PPA	103,695	314	104,009	103,695	314	104,009	1.201	737,881	511,243	1,249,124
17	Solid Waste Authority 40MW	PPA	31,273	0	31,273	31,273	0	31,273	2.788	871,921	0	871,921
18	Solid Waste Authority 70MW	PPA	42,281	0	42,281	42,281	0	42,281	6.231	2,634,578	0	2,634,578
19	Subtotal Actual		304,694	347	305,041	304,694	347	305,041	2.977	8,570,476	510,865	9,081,340

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: January 2026

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	305,041	305,041	2.977	9,081,340
3	Estimated	291,047	291,047	4.045	11,772,771
4	Difference	13,994	13,994	(1.068)	(2,691,431)
5	Difference %	4.8%	4.8%	(26.4%)	(22.9%)
6	<u>Year to Date</u>				
7	Actual	305,041	305,041	2.977	9,081,340
8	Estimated	291,047	291,047	4.045	11,772,771
9	Difference	13,994	13,994	(1.068)	(2,691,431)
10	Difference %	4.8%	4.8%	(26.4%)	(22.9%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2026

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Net Metering	0	0		60,167
3	Qualifying Facilities	51,285	51,285	4.875	2,500,201
4	Subtotal Estimated	51,285	51,285	4.992	2,560,367
5					
6	<u>Actual</u>				
7	Ascend Performance Materials	3,253	3,253	3.180	103,437
8	BREVARD ENERGY, LLC	869	869	5.901	51,292
9	Broward County Resource Recovery - South AA QF	3,371	3,371	5.110	172,256
10	Broward County Resource Recovery - South QF	2,604	2,604	2.564	66,760
11	Georgia Pacific Corporation QF	2,615	2,615	6.826	178,499
12	Gulf Coast Solar Centers (I,II and III)	16,922	16,922	7.813	1,322,068
13	International Paper	207	207	0.183	378
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	168	168	4.974	8,332
15	Lee County Solid Waste	2,812	2,812	3.204	90,112
16	Net Metering	5,363	5,363	3.051	163,598
17	Okeelanta Power Limited Partnership QF	5,695	5,695	5.189	295,495
18	SEMINOLE ENERGY, LLC	437	437	9.882	43,192
19	Tropicana Products QF	1,211	1,211	7.052	85,370
20	WM-Renewable LLC QF	109	109	8.401	9,127
21	WM-Renewables LLC - Naples QF	57	57	5.930	3,365
22	Subtotal Actual	45,691	45,691	5.676	2,593,282
23					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: January 2026

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	45,691	45,691	5.676	2,593,282
3	Estimated	51,285	51,285	4.992	2,560,367
4	Difference	(5,594)	(5,594)	0.683	32,915
5	Difference %	(10.9%)	(10.9%)	13.7%	1.3%
6	<u>Year to Date</u>				
7	Actual	45,691	45,691	5.676	2,593,282
8	Estimated	51,285	51,285	4.992	2,560,367
9	Difference	(5,594)	(5,594)	0.683	32,915
10	Difference %	(10.9%)	(10.9%)	13.7%	1.3%

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jan-26

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665												140,665
Total	140,665	0	0	0	0	0	0	0	0	0	0	0	140,665

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Jan-26**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40											
2	70											
3	230											
4												
5												
6												
Total	340	-	-	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,160,200	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	3,160,200
---	-----------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.