

P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the January 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at aregan@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Alison Regan

Alison Regan
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,340,819	2,330,764	10,055	0.4%	52,890	50,290	2,600	5.2%	4.42582	4.63467	(0.20885)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,743,387	1,369,186	374,201	27.3%	52,890	50,290	2,600	5.2%	3.29625	2.72259	0.57366	21.1%
11 Energy Payments to Qualifying Facilities (A8a)	2,489,237	2,750,042	(260,804)	-9.5%	12,694	15,218	(2,524)	-16.6%	19.60974	18.07122	1.53852	8.5%
12 TOTAL COST OF PURCHASED POWER	6,573,443	6,449,991	123,452	1.9%	65,584	65,508	76	0.1%	10.02296	9.84618	0.17678	1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					65,584	65,508	76	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	310,923	425,108	(114,185)	20.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,262,520	6,024,883	237,637	3.9%	65,584	65,508	76	0.1%	9.54887	9.19723	0.35164	3.8%
21 Net Unbilled Sales (A4)	1,119,936 *	673,749 *	446,187	66.2%	11,728	7,326	4,403	60.1%	2.24472	1.24189	1.00283	80.8%
22 Company Use (A4)	2,713 *	0 *	2,713	0.0%	28	0	28	0.0%	0.00544	0.00000	0.00544	0.0%
23 T & D Losses (A4)	375,748 *	361,451 *	14,297	4.0%	3,935	3,930	5	0.1%	0.75312	0.66624	0.08688	13.0%
24 SYSTEM KWH SALES	6,262,520	6,024,883	237,637	3.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.10536	1.44679	13.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,262,520	6,024,883	237,637	3.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.10536	1.44679	13.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,262,520	6,024,883	237,637	3.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.10536	1.44679	13.0%
28 GPIF**												
29 TRUE-UP**	(267,664)	(267,664)	0	0.0%	49,892	54,252	(4,360)	-8.0%	(0.53649)	(0.49337)	(0.04312)	8.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,994,856	5,757,219	237,637	4.1%	49,892	54,252	(4,360)	-8.0%	12.01567	10.61199	1.40368	13.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.20900	10.78274	1.42626	13.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.209	10.783	1.426	13.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2026

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,340,819	2,330,764	10,055	0.4%	52,890	50,290	2,600	5.2%	4.42582	4.63467	(0.20885)	-4.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,743,387	1,369,186	374,201	27.3%	52,890	50,290	2,600	5.2%	3.29625	2.72259	0.57366	21.1%
11 Energy Payments to Qualifying Facilities (A8a)	2,489,237	2,750,042	(260,804)	-9.5%	12,694	15,218	(2,524)	-16.6%	19.60974	18.07122	1.53852	8.5%
12 TOTAL COST OF PURCHASED POWER	6,573,443	6,449,991	123,452	1.9%	65,584	65,508	76	0.1%	10.02296	9.84618	0.17678	1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					65,584	65,508	76	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	310,923	0	310,923	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,262,520	6,449,991	(187,471)	-2.9%	65,584	65,508	76	0.1%	9.54887	9.84618	(0.29731)	-3.0%
21 Net Unbilled Sales (A4)	1,119,936 *	721,288 *	398,648	55.3%	11,728	7,326	4,403	60.1%	2.24472	1.32951	0.91521	68.8%
22 Company Use (A4)	2,713 *	0 *	2,713	0.0%	28	0	28	0.0%	0.00544	0.00000	0.00544	0.0%
23 T & D Losses (A4)	375,748 *	386,955 *	(11,207)	-2.9%	3,935	3,930	5	0.1%	0.75312	0.71325	0.03987	5.6%
24 SYSTEM KWH SALES	6,262,520	6,449,991	(187,471)	-2.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.88894	0.66321	5.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,262,520	6,449,991	(187,471)	-2.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.88894	0.66321	5.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,262,520	6,449,991	(187,471)	-2.9%	49,892	54,252	(4,360)	-8.0%	12.55215	11.88894	0.66321	5.6%
28 GPIF**												
29 TRUE-UP**	(267,664)	(267,664)	0	0.0%	49,892	54,252	(4,360)	-8.0%	(0.53649)	(0.49337)	(0.04312)	8.7%
30 TOTAL JURISDICTIONAL FUEL COST	5,994,856	6,182,327	(187,471)	-3.0%	49,892	54,252	(4,360)	-8.0%	12.01567	11.39557	0.62010	5.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.20900	11.57892	0.63008	5.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.209	11.579	0.630	5.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,340,819	2,330,764	10,055	0.4%	2,340,819	2,330,764	10,055	0.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,743,387	1,369,186	374,201	27.3%	1,743,387	1,369,186	374,201	27.3%
3b. Energy Payments to Qualifying Facilities	2,489,237	2,750,042	(260,804)	-9.5%	2,489,237	2,750,042	(260,804)	-9.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,573,443	6,449,991	123,452	1.9%	6,573,443	6,449,991	123,452	1.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,047	5,476	(3,429)	-62.6%	2,047	5,476	(3,429)	-62.6%
7. Adjusted Total Fuel & Net Power Transactions	6,575,490	6,455,467	120,022	1.9%	6,575,490	6,455,467	120,022	1.9%
8. Less Apportionment To GSLD Customers	310,923	425,108	(114,185)	-26.9%	310,923	425,108	(114,185)	-26.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,264,567	\$ 6,030,359	234,208	3.9%	\$ 6,264,567	\$ 6,030,359	234,208	3.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,989,632	5,301,844	(312,212)	-5.9%	4,989,632	5,301,844	(312,212)	-5.9%
c. Jurisdictional Fuel Revenue	4,989,632	5,301,844	(312,212)	-5.9%	4,989,632	5,301,844	(312,212)	-5.9%
d. Non Fuel Revenue	3,948,369	3,219,925	728,444	22.6%	3,948,369	3,219,925	728,444	22.6%
e. Total Jurisdictional Sales Revenue	8,938,001	8,521,769	416,232	4.9%	8,938,001	8,521,769	416,232	4.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,938,001	\$ 8,521,769	416,232	4.9%	\$ 8,938,001	\$ 8,521,769	416,232	4.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,927,403	53,752,158	(9,824,755)	-18.3%	43,927,403	53,752,158	(9,824,755)	-18.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,927,403	53,752,158	(9,824,755)	-18.3%	43,927,403	53,752,158	(9,824,755)	-18.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,989,632	\$ 5,301,844	(312,212)	-5.9%	\$ 4,989,632	\$ 5,301,844	(312,212)	-5.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(267,664)	(267,664)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,257,296	5,569,509	(312,212)	-5.6%	5,257,296	5,569,509	(312,212)	-5.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,264,567	6,030,359	234,208	3.9%	6,264,567	6,030,359	234,208	3.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,264,567	6,030,359	234,208	3.9%	6,264,567	6,030,359	234,208	3.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,007,270)	(460,851)	(546,420)	118.6%	(1,007,270)	(460,851)	(546,420)	118.6%
8. Interest Provision for the Month	5,093	0	5,093	0.0%	5,093	0	5,093	0.0%
9. True-up & Inst. Provision Beg. of Month	2,305,144	(3,211,973)	5,517,117	-171.8%	2,305,144	(3,211,973)	5,517,117	-171.8%
9a. State Tax Refund			0	0.0%			0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(267,664)	(267,664)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,035,302	\$ (3,940,488)	4,975,790	-126.3%	\$ 1,035,302	\$ (3,940,488)	4,975,790	-126.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,305,144	\$ (3,211,973)	5,517,117	-171.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,030,209	(3,940,488)	4,970,697	-126.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	3,335,353	(7,152,461)	10,487,814	-146.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,667,676	\$ (3,576,230)	5,243,906	-146.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.3300%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6650%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3054%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	5,093	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JANUARY 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	52,890	50,290	2,600	5.17%	52,890	50,290	2,600	5.17%
4a	Energy Purchased For Qualifying Facilities	12,694	15,218	(2,524)	-16.59%	12,694	15,218	(2,524)	-16.59%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	65,584	65,508	76	0.12%	65,584	65,508	76	0.12%
8	Sales (Billed)	49,892	54,252	(4,360)	-8.04%	49,892	54,252	(4,360)	-8.04%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	28	0	28	0.00%	28	0	28	0.00%
10	T&D Losses Estimated @ 0.06	3,935	3,930	5	0.13%	3,935	3,930	5	0.13%
11	Unaccounted for Energy (estimated)	11,728	7,326	4,403	60.10%	11,728	7,326	4,403	60.10%
12									
13	% Company Use to NEL	0.04%	0.00%	0.04%	0.00%	0.04%	0.00%	0.04%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	17.88%	11.18%	6.70%	59.93%	17.88%	11.18%	6.70%	59.93%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,340,819	2,330,764	10,055	0.43%	2,340,819	2,330,764	10,055	0.43%
18a	Demand & Non Fuel Cost of Pur Power	1,743,387	1,369,186	374,201	27.33%	1,743,387	1,369,186	374,201	27.33%
18b	Energy Payments To Qualifying Facilities	2,489,237	2,750,042	(260,804)	-9.48%	2,489,237	2,750,042	(260,804)	-9.48%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,573,443	6,449,991	123,452	1.91%	6,573,443	6,449,991	123,452	1.91%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.426	4.635	(0.209)	-4.51%	4.426	4.635	(0.209)	-4.51%
23a	Demand & Non Fuel Cost of Pur Power	3.296	2.723	0.573	21.04%	3.296	2.723	0.573	21.04%
23b	Energy Payments To Qualifying Facilities	19.610	18.071	1.539	8.52%	19.610	18.071	1.539	8.52%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.023	9.846	0.177	1.80%	10.023	9.846	0.177	1.80%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2026**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	50,290			50,290	4.634669	7.357262	2,330,764
TOTAL		50,290	0	0	50,290	4.634669	7.357262	2,330,764
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		52,890			52,890	4.425825	6.769213	2,340,819
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		52,890	0	0	52,890	4.425825	0.000000	2,340,819
CURRENT MONTH:								
DIFFERENCE		2,600	0	0	2,600	(0.208844)	(7.35726)	10,055
DIFFERENCE (%)		5.2%	0.0%	0.0%	5.2%	-4.5%	-100.0%	0.4%
PERIOD TO DATE:								
ACTUAL	MS	52,890			52,890	4.425825	4.525825	2,340,819
ESTIMATED	MS	50,290			50,290	4.634669	4.734669	2,330,764
DIFFERENCE		2,600	0	0	2,600	(0.208844)	-0.208844	10,055
DIFFERENCE (%)		5.2%	0.0%	0.0%	5.2%	-4.5%	-4.4%	0.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,218			15,218	18.071216	18.071216	2,750,042
TOTAL		15,218	0	0	15,218	18.071216	18.071216	2,750,042
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,694			12,694	19.609743	19.609743	2,489,237
TOTAL		12,694	0	0	12,694	19.609743	19.609743	2,489,237
CURRENT MONTH: DIFFERENCE		(2,524)	0	0	(2,524)	1.538527	1.538527	(260,804)
DIFFERENCE (%)		-16.6%	0.0%	0.0%	-16.6%	8.5%	8.5%	-9.5%
PERIOD TO DATE: ACTUAL	MS	12,694			12,694	19.609743	19.609743	2,489,237
ESTIMATED	MS	15,218			15,218	18.071216	18.071216	2,750,042
DIFFERENCE		(2,524)	0	0	(2,524)	1.538527	1.538527	(260,804)
DIFFERENCE (%)		-16.6%	0.0%	0.0%	-16.6%	8.5%	8.5%	-9.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JANUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							