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February 24, 2026

Mr. Mark Cicchetti, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU
Purchased Gas Cost Recovery Monthly for January 2026

Dear Mr. Cicchetti:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2026.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$1,242.35	\$1,242.35	0	0.00	\$1,242.35	\$1,242.35	0	0.00	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$80,307.77	\$80,307.77	0	0.00	\$80,307.77	\$80,307.77	0	0.00	
5 DEMAND	\$7,699.25	\$7,699.25	0	0.00	\$7,699.25	\$7,699.25	0	0.00	
6 OTHER	\$4,692.09	-\$16,315.00	-21,007	128.76	\$4,692.09	-\$16,315.00	-21,007	128.76	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$93,941.46	\$72,934.37	-21,007	-28.80	\$93,941.46	\$72,934.37	-21,007	-28.80	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$16.67	\$0.00	-17	0.00	\$16.67	\$0.00	-17	0.00	
14 TOTAL THERM SALES	\$53,579.85	\$72,934.37	19,355	26.54	\$53,579.85	\$72,934.37	19,355	26.54	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	149,500	146,350	-3,150	-2.15	149,500	146,350	-3,150	-2.15	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	149,500	149,500	0	0.00	149,500	149,500	0	0.00	
19 DEMAND	149,500	149,500	0	0.00	149,500	149,500	0	0.00	
20 OTHER	0	-2,973	-2,973	0.00	0	-2,973	-2,973	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	149,500	146,350	-3,150	-2.15	149,500	146,350	-3,150	-2.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	42	0	-42	0.00	42	0	-42	0.00	
27 TOTAL THERM SALES	132,281	146,350	14,069	9.61	132,281	146,350	14,069	9.61	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	\$0.00831	\$0.00849	\$0.00018	2.11	\$0.00831	\$0.00849	0	2.11	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.53718	\$0.53718	\$0.00000	0.00	\$0.53718	\$0.53718	0.00000	0.00	
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	
33 OTHER (6/20)	#DIV/0!	\$5.48772	#DIV/0!	#DIV/0!	#DIV/0!	\$5.48772	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.62837	\$0.49836	-\$0.13002	-26.09	\$0.71016	\$0.49836	-0.21181	-42.50	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.40000	#DIV/0!	#DIV/0!	#DIV/0!	\$0.40000	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.71016	0.49836	-\$0.21181	-42.50	0.71016	0.49836	-0.21181	-42.50	
41 TRUE-UP (E-2)	-\$0.10036	-\$0.10036	\$0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.60980	\$0.39800	-\$0.21181	-53.22	\$0.60980	\$0.39800	-0.21181	-53.22	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61287	\$0.40000	-\$0.21287	-53.22	\$0.61287	\$0.40000	-0.21287	-53.22	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.613	\$0.400	-\$0.213	-53.25	\$0.613	\$0.400	-\$0.213	-53.25	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2026 THROUGH: DECEMBER 2026
CURRENT MONTH: JANUARY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	149,500	\$1,242.35	0.00831
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	149,500	\$1,242.35	0.00831
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes			
11 Operational Flow Order Volumes			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	149,500	\$80,307.77	0.53718
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	149,500	\$80,307.77	0.53718
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	149,500	\$7,699.25	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	149,500	\$7,699.25	0.05150
OTHER			
33 Revenue Sharing			
34 Overage Alert Day Charge			
35 Overage Alert Day Charge - Gas South		(\$2,839.61)	
36 Overage Alert Day Charge			
37 Other			
38 Payroll allocation		\$7,531.70	
39 Other			
40 TOTAL OTHER	0	\$4,692.09	0.00000

FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$80,308	\$80,308	0	0	\$80,308	\$80,308	0	0	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,634	-\$7,373	-21,007	2.849037	\$13,634	-\$7,373	-21,007	2.849037	
3 TOTAL	\$93,941	\$72,934	-21,007	-0.28803	\$93,941	\$72,934	-21,007	-0.28803	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$53,580	\$72,934	19,355	0.265369	\$53,580	\$72,934	19,355	0.265369	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,522	\$8,522	0	0	\$8,522	\$8,522	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$62,102	\$81,456	19,355	0.237606	\$62,102	\$81,456	19,355	0.237606	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$31,840	\$8,522	40,362	4.736212	-\$31,840	\$8,522	40,362	4.736212	
8 INTEREST PROVISION-THIS PERIOD (21)	\$400	-\$227	-627	2.759633	\$400	-\$227	-627	2.759633	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$151,094	(\$74,398)	-225,492	3.030888	\$151,094	(\$74,398)	-225,492	3.030888	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,522)	(8,522)	0	0	(8,522)	(8,522)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$111,132	-\$74,625	-185,757	2.489205	\$111,132	-\$74,625	-185,757	2.489205	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	151,094	(74,398)	(225,492)	3.030888	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	110,732	(74,398)	(185,130)	2.488379					
14 TOTAL (12+13)	261,826	(148,796)	(410,622)	2.759633					
15 AVERAGE (50% OF 14)	130,913	(74,398)	(205,311)	2.759633					
16 INTEREST RATE - FIRST DAY OF MONTH	3.69	3.69	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0	0					
18 TOTAL (16+17)	7.33	7.33	0	0					
19 AVERAGE (50% OF 18)	3.67	3.67	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.30542	0.30542	0	0					
21 INTEREST PROVISION (15x20)	400	-227	-627	2.759633					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2026 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2026

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	INTERCONN	SJNG	FT	0		0		\$1,242.35	\$7,699.25		#DIV/0!
2 "	INTERCONN	SJNG	FT	149,500		149,500	\$80,307.77				53.72
3						0					
4						0					
5											
6											
7											
8											
9											
10											
11											
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28											
29											
30											
TOTAL				149,500	0	149,500	\$80,307.77	\$1,242.35	\$7,699.25	\$0.00	59.70

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026
 1.021523744
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN	CS#11 MV	14,950	14,635	14,950	14,635	5.37	5.49
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.	TOTAL	14,950	14,635	14,950	14,635		
19.				WEIGHTED AVERAGE		5.37	5.49

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	80,308	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	13,634	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	93,941	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	69,549	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	61,289	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible	1,443								0	0		
16													
17													
18	Total:	132,281	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40											
20	Commercial	0.40											
21	Interruptible	1.04											
22													
23													
PGA REVENUES													
24	Residential	27,681	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	24,393	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	1,506								0	0		
27		0											
28													
29													
45	Total:	53,580	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,308											
47	Commercial	194											
48	Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.
 *Interruptible Customer is transport customer also.

