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Attorneys and Counselors at Law  
123 South Calhoun Street  
P.O. Box 391 32302  
Tallahassee, FL 32301

P: (850) 224-9115  
F: (850) 222-7560

[ausley.com](http://ausley.com)

February 25, 2026

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating  
Performance Incentive Factor  
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules  
A1 - A9 & A12 for the month of January 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of February, 2026 to the following:

Major Thompson  
Zachary Bloom  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[mthompson@psc.state.fl.us](mailto:mthompson@psc.state.fl.us)  
[zbloom@psc.state.fl.us](mailto:zbloom@psc.state.fl.us)  
[discovery-gcl@psc.state.fl.us](mailto:discovery-gcl@psc.state.fl.us)

Walter Trierweiler  
Charles Rehwinkel  
Patricia A. Christensen  
Mary Wessling  
Octavio Ponce  
Austin Watrous  
Office of Public Counsel  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Trierweiler.Walt@leg.state.fl.us](mailto:Trierweiler.Walt@leg.state.fl.us)  
[Rehwinkel.charles@leg.state.fl.us](mailto:Rehwinkel.charles@leg.state.fl.us)  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)  
[ponce.octavio@leg.state.fl.us](mailto:ponce.octavio@leg.state.fl.us)  
[watrous.austin@leg.state.fl.us](mailto:watrous.austin@leg.state.fl.us)

Dianne M. Triplett  
Duke Energy Florida  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)  
[FLRegulatoryLegal@duke-energy.com](mailto:FLRegulatoryLegal@duke-energy.com)

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Maria Moncada  
David M. Lee  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)  
[david.lee@fpl.com](mailto:david.lee@fpl.com)

Kenneth Hoffman  
Vice President, Regulatory Relations  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Mike Cassel  
Regulatory and Governmental Affairs  
Florida Public Utilities Company  
Florida Division of Chesapeake Utilities  
Corp.  
208 Wildlight Ave.  
Yulee, FL 32097  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Michelle D. Napier  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[mnapier@fpuc.com](mailto:mnapier@fpuc.com)

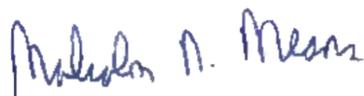
Matthew R. Bernier  
Robert Pickles  
Stephanie A. Cuello  
Duke Energy Florida  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301-7740  
[Matthew.bernier@duke-energy.com](mailto:Matthew.bernier@duke-energy.com)  
[Robert.pickles@duke-energy.com](mailto:Robert.pickles@duke-energy.com)  
[Stephanie.Cuello@duke-energy.com](mailto:Stephanie.Cuello@duke-energy.com)

Jon C Moyle, Jr.  
Moyle Law Firm  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[mqualls@moylelaw.com](mailto:mqualls@moylelaw.com)

William C. Garner  
Law Office of William C. Garner, PLLC  
3425 Bannerman Rd., Unit 105, No. 414  
Tallahassee, FL 32302  
[bgarner@wcglawoffice.com](mailto:bgarner@wcglawoffice.com)

James W. Brew  
Laura W. Baker  
Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)  
[sbn@smxblaw.com](mailto:sbn@smxblaw.com)

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Law Firm  
1025 Thomas Jefferson St., NW  
Suite 800 West  
Washington, DC 20007-5201  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)



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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2025

	\$		%		MWH		CENTS/KWH		DIFFERENCE			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%		
1. Fuel Cost of System Net Generation (A3)	82,444,176	55,702,485	26,741,691	48.0%	1,653,448	1,526,864	126,584	8.3%	4,99620	3.64816	1,33803	36.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>82,444,176</b>	<b>55,702,485</b>	<b>26,741,691</b>	<b>48.0%</b>	<b>1,653,448</b>	<b>1,526,864</b>	<b>126,584</b>	<b>8.3%</b>	<b>4,99620</b>	<b>3.64816</b>	<b>1,33803</b>	<b>36.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	5,627,672	3,610,215	2,017,457	55.9%	60,750	67,896	(7,146)	-10.5%	9,26366	5.31727	3,94639	74.2%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	65,964	416,616	(350,652)	-84.2%	2,021	5,256	(3,235)	-61.5%	3,26393	7.92648	(4,66256)	-58.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	88,331	197,190	(108,859)	-55.2%	5,393	5,952	(559)	-9.4%	1,63768	3.31500	(1,67512)	-50.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,781,967</b>	<b>4,224,021</b>	<b>1,557,946</b>	<b>36.9%</b>	<b>68,164</b>	<b>79,104</b>	<b>(10,940)</b>	<b>-13.8%</b>	<b>8,48244</b>	<b>5.33983</b>	<b>3,14260</b>	<b>58.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>	<b>31,447</b>	<b>110,556</b>	<b>(79,109)</b>	<b>-71.6%</b>	<b>1,721,812</b>	<b>1,605,988</b>	<b>115,824</b>	<b>7.2%</b>	<b>1,63361</b>	<b>3.68520</b>	<b>(2,05159)</b>	<b>-55.7%</b>
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0%	1,925	3,000	(1,075)	-35.8%	0.00000	0.00000	0.00000	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,758,016	0	4,758,016	0.0%	105,961	0	105,961	0.0%	4,49035	0.00000	4,49035	0.0%
18. Gains on Sales	13,295,469	3,963	13,291,506	335390.0%	107,866	3,000	104,866	3496.2%	16,76300	3.81730	12,94670	339.1%
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>18,084,932</b>	<b>114,519</b>	<b>17,970,413</b>	<b>15892.1%</b>	<b>1,929,678</b>	<b>3,000</b>	<b>1,926,678</b>	<b>63.9%</b>	<b>16,76300</b>	<b>3.81730</b>	<b>12,94670</b>	<b>339.1%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange	0	0	0	0.0%	(2,579)	0	(2,579)	0.0%	0.00000	0.00000	0.00000	0.0%
21. Wheeling Recd. less Wheeling Delv'd.	0	0	0	0.0%	52	0	52	0.0%	0.00000	0.00000	0.00000	0.0%
22. Interchange and Wheeling Losses	0	0	0	0.0%	1,781	40	1,741	4336.6%	0.00000	0.00000	0.00000	0.0%
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>70,141,211</b>	<b>59,911,987</b>	<b>10,329,224</b>	<b>17.3%</b>	<b>1,609,418</b>	<b>1,602,928</b>	<b>6,490</b>	<b>0.4%</b>	<b>4,35817</b>	<b>3.73142</b>	<b>0,62675</b>	<b>16.8%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,078,587	(2,000,284)	4,078,871	-203.9%	47,894	(53,606)	101,300	-189.0%	4,35817	3.73142	0,62675	16.8%
25. Company Use	157,025	111,943	45,082	40.3%	3,603	3,000	603	20.1%	4,35817	3.73143	0,62674	16.8%
26. T & D Losses	2,498,572	3,078,296	(581,724)	-18.9%	57,285	82,497	(25,212)	-30.6%	4,35817	3.73142	0,62675	16.8%
27. System KWH Sales	70,141,211	59,911,987	10,329,224	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3.80717	0,86631	22.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	70,141,211	59,911,987	10,329,224	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3.80717	0,86631	22.8%
30. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	70,141,211	59,911,987	10,329,224	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3.80717	0,86631	22.8%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	(0.08137)	(0.07773)	(0.00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	69,238,458	58,909,234	10,329,224	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61933	3.74970	0,86362	23.0%
35. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1,000948	1,00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	69,297,172	58,951,648	10,345,524	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61724	3.75240	0,86484	23.0%
37. GPFF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.03534	0.03376	0.00158	4.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPFF)</b>	<b>69,827,513</b>	<b>59,481,989</b>	<b>10,345,524</b>	<b>17.4%</b>	<b>1,500,836</b>	<b>1,571,037</b>	<b>(70,201)</b>	<b>-4.5%</b>	<b>4,65258</b>	<b>3.76816</b>	<b>0,86642</b>	<b>22.9%</b>
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4,653	3,786	0,867	22.9%

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: January 2026

	\$		%		MWH		CENTS/KWH		DIFFERENCE		
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%	
1. Fuel Cost of System Net Generation (A3)	82,444,176	55,702,485	48.0%	1,653,448	1,526,864	126,584	8.3%	4,98620	3,64816	1,33803	36.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>82,444,176</b>	<b>55,702,485</b>	<b>48.0%</b>	<b>1,653,448</b>	<b>1,526,864</b>	<b>126,584</b>	<b>8.3%</b>	<b>4,98620</b>	<b>3,64816</b>	<b>1,33803</b>	<b>36.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	5,627,672	3,610,215	55.9%	60,750	67,896	(7,146)	-10.5%	9,26366	5,31727	3,94639	74.2%
7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9)	65,964	4,16,616	-84.2%	2,021	5,256	(3,235)	-61.5%	3,26393	7,92648	(4,66255)	-58.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	88,331	197,190	-55.2%	5,393	5,952	(559)	-9.4%	1,63728	3,31300	(1,67572)	-50.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,781,967</b>	<b>4,224,021</b>	<b>36.9%</b>	<b>68,164</b>	<b>79,104</b>	<b>(10,940)</b>	<b>-13.8%</b>	<b>8,48244</b>	<b>5,33983</b>	<b>3,14260</b>	<b>58.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>	<b>31,447</b>	<b>110,556</b>	<b>-71.6%</b>	<b>1,721,812</b>	<b>1,605,988</b>	<b>115,824</b>	<b>7.2%</b>	<b>1,63361</b>	<b>3,68520</b>	<b>(2,05159)</b>	<b>-55.7%</b>
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0.0%	1,925	3,000	(1,075)	-35.8%	0.00000	0.00000	0.00000	0.0%
15. Fuel Cost of Sch. C/ICB Sales (A6)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,758,016	0	0.0%	105,961	0	105,961	0.0%	4,49035	0.00000	4,49035	0.0%
18. Gains on Sales	13,295,469	3,963	335390.0%	107,866	3,000	104,866	3496.2%	16,76300	3,81730	12,94570	339.1%
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>18,084,932</b>	<b>114,519</b>	<b>15892.1%</b>	<b>1,929,678</b>	<b>1,608,988</b>	<b>320,690</b>	<b>19.9%</b>	<b>12,159</b>	<b>3,81730</b>	<b>12,94570</b>	<b>339.1%</b>
20. Net Inadvertent Interchange	0	0	0.0%	(2,579)	0	(2,579)	0.0%	0.00000	0.00000	0.00000	0.0%
21. Wheeling Rec'd. less Wheeling Del'vd.	0	0	0.0%	52	0	52	0.0%	0.00000	0.00000	0.00000	0.0%
22. Interchange and Wheeling Losses	0	0	0.0%	1,781	40	1,741	4336.6%	0.00000	0.00000	0.00000	0.0%
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>70,141,211</b>	<b>59,911,987</b>	<b>17.3%</b>	<b>1,609,418</b>	<b>1,602,928</b>	<b>6,490</b>	<b>0.4%</b>	<b>4,35817</b>	<b>3,73142</b>	<b>0,62675</b>	<b>16.8%</b>
24. Net Unbilled	2,078,587	(2,000,284)	(a)	47,894	(53,606)	101,300	-189.0%	4,35817	3,73146	0,62672	16.8%
25. Company Use	157,025	111,943	(a)	3,603	3,000	603	20.1%	4,35817	3,73143	0,62674	16.8%
26. T & D Losses	2,498,572	3,078,296	(a)	57,285	82,497	(25,212)	-30.6%	4,35817	3,73142	0,62675	16.8%
27. System KWH Sales	70,141,211	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3,80717	0,86531	22.8%
28. Wholesale KWH Sales	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	70,141,211	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3,80717	0,86531	22.8%
30. Jurisdictional Loss Multiplier	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	70,141,211	59,811,987	17.3%	1,500,836	1,571,037	(70,201)	-4.5%	4,67248	3,80717	0,86531	22.8%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.02122	0.02027	0.00095	4.7%
33. True-up *	(1,221,159)	(1,221,159)	(0)	1,500,836	1,571,037	(70,201)	-4.5%	(0.08137)	(0.07773)	(0.00364)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPFF)	69,238,458	58,909,234	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61333	3,74970	0,86362	23.0%
35. Revenue Tax Factor	0	0	0.0%	0	0	0	0.0%	1,000948	1,000948	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPFF)	69,238,458	58,909,234	17.5%	1,500,836	1,571,037	(70,201)	-4.5%	4,61333	3,74970	0,86362	23.0%
37. GPFF * (Already Adjusted for Taxes)	530,341	530,341	0.0%	1,500,836	1,571,037	(70,201)	-4.5%	0.03334	0.03376	(0.00042)	1.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPFF)</b>	<b>69,827,513</b>	<b>59,481,989</b>	<b>17.4%</b>	<b>1,500,836</b>	<b>1,571,037</b>	<b>(70,201)</b>	<b>-4.5%</b>	<b>4,65258</b>	<b>3,78864</b>	<b>0,86394</b>	<b>22.9%</b>
39. Fuel FAC Rounded to the Nearest .001 cents per KWH								4,653	3,787	0,866	22.9%

\* Based on Jurisdictional Sales (a) included for informational purposes only





CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

	CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED
			DIFFERENCE	DIFFERENCE
			AMOUNT	AMOUNT
			%	%
<b>D. INTEREST PROVISION</b>				
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	10,929,054	14,553,912	(3,724,858)	-25.4%
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	(8,247,473)	8,522,774	(16,770,247)	-196.8%
3. TOTAL BEG. & END. TRUE-UP AMOUNT	2,681,581	23,176,686	(20,495,105)	-88.4%
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	1,340,791	11,588,343	(10,247,552)	-88.4%
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3,660	3,900	(0,240)	-6.2%
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3,620	3,900	(0,280)	-7.2%
7. TOTAL (LINE D5 + LINE D6)	7,280	7,800	(0,520)	-6.7%
8. AVERAGE INT. RATE (50% OF LINE D7)	3,640	3,900	(0,260)	-6.7%
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0,303	0,325	(0,022)	-6.8%
10. INT. PROVISION (LINE D4 x LINE D9)	4,063	37,662	(33,599)	-89.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
3 COAL	4,159,675	4,940,505	(780,830)	-15.8%	4,159,675	4,940,505	(780,830)	-15.8%
4 NATURAL GAS	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	82,444,176	55,702,485	26,741,691	48.0%	82,444,176	55,702,485	26,741,691	48.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	(11,152)	876	(12,028)	-1373.1%	(11,152)	876	(12,028)	-1373.1%
10 COAL	99	73,000	(72,901)	-99.9%	99	73,000	(72,901)	-99.9%
11 NATURAL GAS	1,657,480	1,261,421	396,059	31.4%	1,657,480	1,261,421	396,059	31.4%
12 SOLAR	7,021	192,304	(185,283)	-96.3%	7,021	192,304	(185,283)	-96.3%
13 OTHER	0	(737)	737	-100.0%	0	(737)	737	-100.0%
14 TOTAL (MWH)	1,653,448	1,526,864	126,584	8.3%	1,653,448	1,526,864	126,584	8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
17 COAL (TON)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
18 NATURAL GAS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	20,146	9,000	11,146	123.8%	20,146	9,000	11,146	123.8%
23 COAL	493,659	867,025	(373,366)	-43.1%	493,659	867,025	(373,366)	-43.1%
24 NATURAL GAS	10,181,093	8,580,408	1,600,685	18.7%	10,181,093	8,580,408	1,600,685	18.7%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,694,898	9,456,432	1,238,466	13.1%	10,694,898	9,456,432	1,238,466	13.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	-0.67%	0.06%	-0.73%	-1275.6%	-0.67%	0.06%	-0.73%	-1275.6%
30 COAL	0.01%	4.78%	-4.78%	-99.9%	0.01%	4.78%	-4.78%	-99.9%
31 NATURAL GAS	100.24%	82.62%	17.63%	21.3%	100.24%	82.62%	17.63%	21.3%
32 SOLAR	0.42%	12.59%	-12.17%	-96.6%	0.42%	12.59%	-12.17%	-96.6%
33 OTHER	0.00%	-0.05%	0.05%	-100.0%	0.00%	-0.05%	0.05%	-100.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
37 COAL (\$/TON)	167.65	128.21	39.44	30.8%	167.65	128.21	39.44	30.8%
38 NATURAL GAS (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	20.70	21.78	(1.08)	-5.0%	20.70	21.78	(1.08)	-5.0%
43 COAL	8.43	5.70	2.73	47.9%	8.43	5.70	2.73	47.9%
44 NATURAL GAS	7.65	5.89	1.76	29.8%	7.65	5.89	1.76	29.8%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	7.71	5.89	1.82	30.9%	7.71	5.89	1.82	30.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	(1,806)	10,274	(12,080)	-117.6%	(1,806)	10,274	(12,080)	-117.6%	
50 COAL	5,001,800	11,877	4,989,923	42013.3%	5,001,800	11,877	4,989,923	42013.3%	
51 NATURAL GAS	6,143	6,802	(659)	-9.7%	6,143	6,802	(659)	-9.7%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,468	6,193	275	4.4%	6,468	6,193	275	4.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	(3.74)	22.38	(26.12)	-116.7%	(3.74)	22.38	(26.12)	-116.7%	
57 COAL	4,214.62	6.77	4,207.85	62154.4%	4,214.62	6.77	4,207.85	62154.4%	
58 NATURAL GAS	4.70	4.01	0.69	17.2%	4.70	4.01	0.69	17.2%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	4.99	3.65	1.34	36.7%	4.99	3.65	1.34	36.7%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

PLANT/UNIT	(B) NET CAP. (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) OUTPUT FACTOR (%)	(G) AVG NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU <sup>2</sup> )	(L) AS BURNED FUEL COST (\$ <sup>(1)</sup> )	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
AGRI VOLTACS SOLAR (Test Energy)	0.9	108.8	100.0	100.0	36.5	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	7,985.0	17.9	98.2	44.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	8,798.0	15.9	95.1	39.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	0.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR	19.7	2,427.0	16.6	99.6	40.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,888.0	14.4	83.9	37.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	55.2	4,285.0	15.4	100.0	25.1	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	10,316.0	18.6	99.0	45.3	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR (Test Energy)	74.5	9,177.0	0.0	0.0	40.4	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	915.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,495.0	16.8	100.0	40.5	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	7,448.0	16.7	99.4	40.8	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,781.0	16.3	100.0	41.3	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	28.5	4.0	100.0	100.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	0.9	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,896.0	17.3	99.5	42.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,074.0	16.4	97.9	40.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	68.8	8,463.8	16.3	100.0	40.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	6,172.0	16.8	98.4	41.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	0.0	1,967.1	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	9,172.0	16.5	96.5	34.9	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,053.0	17.7	99.9	43.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,135.0	16.5	95.5	40.6	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,137.4	16.5	97.6	41.3	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	74.5	783.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,636.0	17.4	100.0	42.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,041.0	14.9	97.5	36.8	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,395.0	16.1	94.0	39.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,395.0	15.6	99.9	38.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	7,021.0	17.2	98.7	41.7	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	112.0	9.4	100.0	29.2	-	SOLAR	-	-	-	-	-	-
WIMAUUMIA BESS (Not Included in Generation)	0.0	2,120.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUUMIA SOLAR	74.7	9,181.0	16.5	97.2	35.5	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>1,383.7</b>	<b>176,364.5</b>	<b>16.6</b>	<b>97.4</b>	<b>36.9</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
BIG BEND 1 ST	338	218,669	87	100.0	87.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	231,155	79	100.0	79.3	9,347	GAS	2,114,197	1,022,000	2,160,709.3	16,519,784	7.15	7.81
BIG BEND 6 CT	392	231,258	79	100.0	79.3	9,361	GAS	2,118,276	1,022,000	2,164,877.8	16,551,655	7.16	7.81
<b>BIG BEND #1 CC TOTAL</b>	<b>1,120</b>	<b>681,082</b>	<b>82</b>	<b>100.0</b>	<b>81.7</b>	<b>6,351</b>	<b>GAS</b>	<b>4,232,473</b>	<b>1,022,000</b>	<b>4,325,587.1</b>	<b>33,071,439</b>	<b>4.86</b>	<b>-</b>
B.E.#4 (COAL)	385	45,049	1	100.0	1.3	-	COAL	24,812	19,896,000	493,659.4	4,159,675	9.23	167.65
B.E.#4 (GAS)	390	30,824	11	100.0	23.9	-	GAS	337,613	1,022,000	345,040.7	2,639,022	8.56	7.81
<b>BIG BEND #4 TOTAL</b>	<b>385</b>	<b>75,873</b>	<b>28</b>	<b>100.0</b>	<b>61.4</b>	<b>11,054</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>838,700.1</b>	<b>6,797,697</b>	<b>8.96</b>	<b>-</b>
B.E. IGNITION	61	99	0	100.0	50.9	25,036	GAS	3,533	0	0.0	27,604	-	7.81
<b>BIG BEND CT #4 TOTAL</b>	<b>1,546</b>	<b>757,054</b>	<b>63</b>	<b>100.0</b>	<b>62.7</b>	<b>6,825</b>	<b>GAS</b>	<b>2,707</b>	<b>1,022,000</b>	<b>2,767.0</b>	<b>21,155</b>	<b>21.43</b>	<b>7.81</b>
<b>BIG BEND STATION TOTAL</b>	<b>206</b>	<b>19,378</b>	<b>19</b>	<b>100.0</b>	<b>70.6</b>	<b>13,943</b>	<b>-</b>	<b>286,503</b>	<b>1,022,000</b>	<b>272,385.6</b>	<b>2,082,382</b>	<b>10.66</b>	<b>7.81</b>
POLK #1 CT (OIL)	206	19,378	19	100.0	70.6	14,055	GAS	-	-	-	-	-	-
POLK #1 CT (GAS)	341	9,637	6	-	0.0	0	GAS	0	1,022,000	0.0	0	0.00	0.00
POLK #2 ST DUCT FIRING	206	19,378	19	100.0	70.6	14,055	GAS	-	-	-	-	-	-
POLK #2 ST W/O DUCT FIRING	341	9,637	6	-	0.0	0	GAS	0	1,022,000	0.0	0	0.00	0.00
<b>POLK #2 ST TOTAL</b>	<b>206</b>	<b>19,378</b>	<b>19</b>	<b>100.0</b>	<b>70.6</b>	<b>14,055</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
POLK #2 CT (GAS)	179	2,067	2	100.0	21.2	22,025	GAS	41,887	1,022,000	42,898.7	327,296	15.84	7.81
POLK #2 CT (OIL)	186	18	0	100.0	22.9	20,725	LGT OIL	69	5,829,600	401.4	8,308	45.59	120.66
<b>POLK #2 TOTAL</b>	<b>179</b>	<b>2,085</b>	<b>2</b>	<b>99.0</b>	<b>63.8</b>	<b>12,635</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>43,210.1</b>	<b>335,604</b>	<b>16.10</b>	<b>-</b>
POLK #3 CT (GAS)	179	7,437	6	99.0	73.8	13,558	GAS	91,946	1,022,000	93,988.4	718,439	9.66	7.81
POLK #3 CT (OIL)	186	1,456	1	99.0	65.1	12,796	LGT OIL	3,387	5,829,600	19,744.8	408,690	28.06	120.66
<b>POLK #3 TOTAL</b>	<b>179</b>	<b>8,893</b>	<b>7</b>	<b>22.6</b>	<b>27.9</b>	<b>25,040</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>113,713.2</b>	<b>1,127,099</b>	<b>12.87</b>	<b>-</b>
POLK #4 TOTAL	179	806	0	22.6	27.9	25,040	GAS	5,048	1,022,000	5,199.5	39,447	19.14	7.81
POLK #5 TOTAL	179	4,521	3	80.7	42.2	14,570	GAS	64,453	1,022,000	65,870.8	503,618	11.14	7.81
POLK #2 CC TOTAL	920	14,172	2	45.3	15.6	16,085	GAS	-	-	227,953.6	2,005,767	14.15	-
POLK STATION TOTAL	1,126	33,550	3	51.1	12.8	14,913	-	-	-	500,319.2	4,086,149	12.19	-

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	266	135,176	68	98.3	68.3	-	GAS	732,798	1,022,000	746,919.1	5,725,689	8.60	7.81
BAYSIDE CT1A	196	66,590	46	100.0	70.0	11,247	GAS	1,038,997	1,022,000	1,061,855.3	8,116,455	8.61	7.81
BAYSIDE CT1B	196	94,278	65	100.0	69.3	11,263	GAS	986,574	1,022,000	1,008,278.3	7,708,830	8.42	7.81
BAYSIDE CT1C	196	91,534	63	95.2	69.2	11,015	GAS	2,758,369	1,022,000	2,819,052.7	21,853,173	5.56	7.81
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>854</b>	<b>387,578</b>	<b>61</b>	<b>98.4</b>	<b>61.0</b>	<b>7,274</b>	<b>GAS</b>	<b>5,274</b>	<b>1,022,000</b>	<b>2,151,230.0</b>	<b>16,447,310</b>	<b>5.62</b>	<b>7.81</b>
BAYSIDE ST 2	345	101,775	41	77.8	61.1	-	GAS	4,876,200	1,022,000	5,018.8	38,372	9.09	7.81
BAYSIDE CT2A	196	51,941	36	78.2	66.1	11,387	GAS	4,911	1,022,000	5,018.8	38,372	9.09	7.81
BAYSIDE CT2B	196	46,122	32	77.6	68.4	11,259	GAS	509,054	1,022,000	520,253.3	3,977,616	8.61	7.81
BAYSIDE CT2C	196	46,623	32	77.1	68.7	11,159	GAS	509,037	1,022,000	520,236.1	3,977,485	8.61	7.81
BAYSIDE CT2D	196	46,205	32	78.2	65.8	11,259	GAS	2,104,922	1,022,000	2,151,230.0	16,447,310	5.62	7.81
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,129</b>	<b>292,666</b>	<b>35</b>	<b>77.8</b>	<b>62.8</b>	<b>7,350</b>	<b>GAS</b>	<b>4,876,200</b>	<b>1,022,000</b>	<b>4,965,476.8</b>	<b>38,101,360</b>	<b>5.59</b>	<b>7.81</b>
BAYSIDE UNIT 3 TOTAL	61	422	1	77.7	80.0	11,893	GAS	4,911	1,022,000	5,018.8	38,372	9.09	7.81
BAYSIDE UNIT 4 TOTAL	61	151	0	79.1	44.3	12,045	GAS	1,776	1,022,000	1,815.4	13,880	9.21	7.81
BAYSIDE UNIT 5 TOTAL	61	314	1	82.6	81.0	11,870	GAS	3,649	1,022,000	3,739.7	28,516	9.07	7.81
BAYSIDE UNIT 6 TOTAL	61	221	0	80.9	80.7	11,888	GAS	2,874	1,022,000	2,630.1	20,109	9.10	7.81
<b>BAYSIDE STATION TOTAL</b>	<b>2,227</b>	<b>681,353</b>	<b>41</b>	<b>86.0</b>	<b>41.3</b>	<b>7,314</b>	<b>GAS</b>	<b>4,876,200</b>	<b>1,022,000</b>	<b>4,965,476.8</b>	<b>38,101,360</b>	<b>5.59</b>	<b>7.81</b>
MACDILL 1	18	1,297	10	99.9	97.0	8,635	GAS	10,596	1,022,000	11,196.8	86,606	6.60	7.81
MACDILL 2	18	1,320	10	99.9	96.4	8,735	GAS	11,285	1,022,000	11,533.1	88,177	6.89	7.81
MACDILL 3	18	1,272	9	94.1	97.6	8,392	GAS	10,448	1,022,000	10,677.4	81,634	6.42	7.81
MACDILL 4	18	1,288	9	94.1	97.7	8,597	GAS	10,512	1,022,000	10,640.9	81,356	6.57	7.81
<b>SOUTH TAMPA RESILIENCE TOTAL</b>	<b>73</b>	<b>5,127</b>	<b>9</b>	<b>97.0</b>	<b>93.6</b>	<b>8,591</b>	<b>GAS</b>	<b>43,100</b>	<b>1,022,000</b>	<b>44,048.3</b>	<b>336,773</b>	<b>6.57</b>	<b>7.81</b>
<b>SYSTEM</b>	<b>6,356</b>	<b>1,653,448</b>	<b>35</b>	<b>81.2</b>	<b>47.1</b>	<b>6,468</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,694,898.4</b>	<b>82,444,176</b>	<b>4.99</b>	<b>-</b>

Footnotes:  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

CC = COMBINED CYCLE  
 ST = STEAM TURBINE

LEGEND:  
 BB = BIG BEND  
 CT = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	5,455	1,553	3,902	251.3%	5,455	1,553	3,902	251.3%
17 UNIT COST (\$/BBL)	102.02	103.35	(1.32)	-1.3%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT (\$)	556,526	160,496	396,030	246.8%	556,526	160,496	396,030	246.8%
19 BURNED:								
20 UNITS (BBL)	3,456	1,553	1,903	122.5%	3,456	1,553	1,903	122.5%
21 UNIT COST (\$/BBL)	120.66	126.22	(5.56)	-4.4%	120.66	126.22	(5.56)	-4.4%
22 AMOUNT (\$)	416,968	196,017	220,951	112.7%	416,968	196,017	220,951	112.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	36,914	37,805	(891)	-2.4%	36,914	37,805	(891)	-2.4%
25 UNIT COST (\$/BBL)	120.66	126.24	(5.58)	-4.4%	120.66	126.24	(5.58)	-4.4%
26 AMOUNT (\$)	4,453,930	4,772,338	(318,408)	-6.7%	4,453,930	4,772,338	(318,408)	-6.7%
27								
28 DAYS SUPPLY: NORMAL	750	768	(18)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	0	0	0	0.0%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
33 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
34 BURNED:								
35 UNITS (TONS)	24,812	38,534	(13,722)	-35.6%	24,812	38,534	(13,722)	-35.6%
36 UNIT COST (\$/TON)	167.65	128.21	39.44	30.8%	167.65	128.21	39.44	30.8%
37 AMOUNT (\$)	4,159,675	4,940,505	(780,830)	-15.8%	4,159,675	4,940,505	(780,830)	-15.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	230,233	143,990	86,243	59.9%	230,233	143,990	86,243	59.9%
40 UNIT COST (\$/TON)	122.66	125.05	(2.39)	-1.9%	122.66	125.05	(2.39)	-1.9%
41 AMOUNT (\$)	28,239,314	18,005,670	10,233,644	56.8%	28,239,314	18,005,670	10,233,644	56.8%
42								
43 DAYS SUPPLY:	414	259	155	60.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	9,769,778	8,361,726	1,408,052	16.8%	9,769,778	8,361,726	1,408,052	16.8%
46 UNIT COST (\$/MCF)	7.89	6.06	1.83	30.3%	7.89	6.06	1.83	30.3%
47 AMOUNT (\$)	77,112,748	50,665,502	26,447,246	52.2%	77,112,748	50,665,502	26,447,246	52.2%
48 BURNED:								
49 UNITS (MCF)	9,965,463	8,361,726	1,603,737	19.2%	9,965,463	8,361,726	1,603,737	19.2%
50 UNIT COST (\$/MCF)	7.81	6.05	1.77	29.2%	7.81	6.05	1.77	29.2%
51 AMOUNT (\$)	77,867,533	50,565,963	27,301,570	54.0%	77,867,533	50,565,963	27,301,570	54.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	108,787	291,829	(183,042)	-62.7%	108,787	291,829	(183,042)	-62.7%
54 UNIT COST (\$/MCF)	4.01	4.25	(0.24)	-5.7%	4.01	4.25	(0.24)	-5.7%
55 AMOUNT (\$)	436,565	1,241,520	(804,955)	-64.8%	436,565	1,241,520	(804,955)	-64.8%
56								
57 DAYS SUPPLY:	0	1	(1)	-100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>OTHER</b>										
62 PURCHASES:										
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
66 BURNED:										
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
70 ENDING INVENTORY:										
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-	

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>3,000.0</b>	<b>0.0</b>	<b>3,000.0</b>	<b>3.685</b>	<b>3.817</b>	<b>110,556.00</b>	<b>114,519.00</b>	<b>3,963.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	103.0	0.0	103.0	2.131	5.631	2,195.33	5,799.67	3,575.72
DUKE ENERGY FLORIDA		SCH. - MA	8,090.0	0.0	8,090.0	3.245	73.013	262,504.89	5,906,783.25	5,639,248.19
MACQUARIE ENERGY LLC		SCH. - MA	1,022.0	0.0	1,022.0	19.544	47.407	199,739.68	484,495.31	282,844.49
THE ENERGY AUTHORITY		SCH. - MA	6,926.0	0.0	6,926.0	8.579	27.060	594,152.82	1,874,160.91	1,271,551.15
DUKE ENERGY CAROLINAS		SCH. - MA	2,004.0	0.0	2,004.0	3.807	7.072	76,292.99	141,719.03	64,613.88
MEAG POWER		SCH. - MA	117.0	0.0	117.0	1.367	2.614	1,598.82	3,058.88	1,403.90
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,100.0	0.0	1,100.0	5.383	10.413	59,208.13	114,542.72	54,784.87
DOMINION SOUTH CAROLINA		SCH. - MA	159.0	0.0	159.0	1.545	6.424	2,455.93	10,214.11	7,678.48
CONSTELLATION ENERGY GENERATION		SCH. - MA	20,365.0	0.0	20,365.0	3.647	10.506	742,683.85	2,139,555.40	1,365,629.50
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	2,225.0	0.0	2,225.0	13.063	31.535	290,651.40	701,664.31	406,907.56
SOUTHERN COMPANY		SCH. - MA	2,226.0	0.0	2,226.0	3.355	6.180	74,688.91	137,577.80	62,425.95
NEXTERA MARKETING		SCH. - MA	34,647.0	0.0	34,647.0	2.809	7.453	973,309.40	2,582,193.04	1,559,735.14
MORGAN STANLEY		SCH. - MA	15,360.0	0.0	15,360.0	3.320	12.286	509,952.00	1,887,107.58	1,355,958.78
TENNESSEE VALLEY AUTHORITY		SCH. - MA	11,100.0	0.0	11,100.0	8.726	19.627	968,581.90	2,178,634.71	1,195,379.51
<b>SUB-TOTAL CURRENT MONTH</b>			<b>107,369.0</b>	<b>0.0</b>	<b>107,369.0</b>	<b>4.461</b>	<b>16.953</b>	<b>4,789,462.72</b>	<b>18,202,098.06</b>	<b>13,273,238.27</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	(2,075.0)	0.0	(2,075.0)	3.611	3.727	(74,934.72)	(77,324.94)	46.26
MACQUARIE ENERGY LLC	December 2025	SCH. - MA	2,592.0	0.0	2,592.0	2.891	3.841	74,934.72	99,555.94	22,184.74
<b>SUB-TOTAL CURRENT MONTH</b>			<b>517.0</b>	<b>0.0</b>	<b>517.0</b>	<b>0.000</b>	<b>4.300</b>	<b>0.00</b>	<b>22,231.00</b>	<b>22,231.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			105,961.0	0.0	105,961.0	4.490	17.166	4,758,016.05	18,189,737.72	13,293,968.12
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>107,886.0</b>	<b>0.0</b>	<b>107,886.0</b>	<b>4.439</b>	<b>16.892</b>	<b>4,789,462.72</b>	<b>18,224,329.06</b>	<b>13,295,469.27</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.075	4,678,906.72	18,109,810.06	13,291,506.27
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.5%	4232.2%	15813.8%	335390.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			107,886.0	0.0	107,886.0	4.439	16.892	4,789,462.72	18,224,329.06	13,295,469.27
ESTIMATED			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	114,519.00	3,963.00
DIFFERENCE			104,886.0	0.0	104,886.0	0.754	13.075	4,678,906.72	18,109,810.06	13,291,506.27
DIFFERENCE %			3496.2%	0.0%	3496.2%	20.5%	342.5%	4232.2%	15813.8%	335390.0%

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6X)(7A)
<b>ESTIMATED:</b>								
VARIOUS		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
<b>TOTAL</b>		<b>67,896.0</b>	<b>0.0</b>	<b>0.0</b>	<b>67,896.0</b>	<b>5.317</b>	<b>5.317</b>	<b>3,610,215.12</b>
<b>ACTUAL:</b>								
PASCO COUNTY	SCH. - REH	13,356.0	0.0	0.0	13,356.0	3.861	3.861	515,675.16
HILLSBOROUGH COUNTY	SCH. - REH	12,524.0	0.0	0.0	12,524.0	3.700	3.700	463,388.00
ORLANDO UTILITIES	SCH. - J	14,200.0	0.0	0.0	14,200.0	7.301	7.301	1,036,748.00
FMPA	SCH. - J	13,000.0	0.0	0.0	13,000.0	18.269	18.269	2,375,000.50
FLA. POWER & LIGHT	SCH. - J	7,500.0	0.0	0.0	7,500.0	4.185	4.185	313,900.00
RAINBOW ENERGY	SCH. - J	694.0	0.0	0.0	694.0	3.782	3.782	26,245.00
THE ENERGY AUTHORITY	SCH. - J	493.0	0.0	0.0	493.0	145.000	145.000	714,850.00
NEXTERA MARKETING	SCH. - J	203.0	0.0	0.0	203.0	100.000	100.000	203,000.00
TYR ENERGY	OATT	(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
<b>SUB-TOTAL CURRENT MONTH</b>		<b>60,750.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,750.0</b>	<b>9.257</b>	<b>9.257</b>	<b>5,623,828.54</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
PASCO COUNTY	October 2025 SCH. - REH	(12,978.0)	0.0	0.0	(12,978.0)	3.833	3.833	(497,446.74)
PASCO COUNTY	October 2025 SCH. - REH	12,978.0	0.0	0.0	12,978.0	3.863	3.863	501,289.74
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>3,843.00</b>
SUB-TOTAL SCHEDULE REH PURCHASED POWER		25,880.0	0.0	0.0	25,880.0	3.798	3.798	982,906.16
SUB-TOTAL SCHEDULE J PURCHASED POWER		36,090.0	0.0	0.0	36,090.0	12.939	12.939	4,669,743.50
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(1,220.0)	0.0	0.0	(1,220.0)	2.047	2.047	(24,978.12)
<b>TOTAL</b>		<b>60,750.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,750.0</b>	<b>9.264</b>	<b>9.264</b>	<b>5,627,671.54</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%
<b>PERIOD TO DATE:</b>								
ACTUAL		60,750.0	0.0	0.0	60,750.0	9.264	9.264	5,627,671.54
ESTIMATED		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
DIFFERENCE		(7,146.0)	0.0	0.0	(7,146.0)	3.947	3.947	2,017,456.42
DIFFERENCE %		-10.5%	0.0%	0.0%	-10.5%	74.2%	74.2%	55.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.							
	AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
<b>TOTAL</b>		<b>5,952.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,952.0</b>	<b>3.313</b>	<b>3.313</b>	<b>197,189.76</b>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
CITY OF TAMPA- MCKAY BAY	COGEN.	15.0	0.0	0.0	15.0	1.481	1.481	222.08
IMC-AGRICO-S. PIERCE	COGEN.	2,709.0	0.0	0.0	2,709.0	1.641	1.641	44,459.54
HILLSBOROUGH COUNTY	COGEN.	2,527.0	0.0	0.0	2,527.0	1.624	1.624	41,028.12
<b>SUB-TOTAL CURRENT MONTH</b>		<b>5,251.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,251.0</b>	<b>1.632</b>	<b>1.632</b>	<b>85,709.74</b>
<b>NET METERING</b>		<b>142.0</b>	<b>0.0</b>	<b>0.0</b>	<b>142.0</b>	<b>1.846</b>	<b>1.846</b>	<b>2,621.06</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>
<b>TOTAL INCL NET METERING</b>		<b>5,393.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,393.0</b>	<b>1.638</b>	<b>1.638</b>	<b>88,330.8</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		5,393.0	0.0	0.0	5,393.0	1.638	1.638	88,330.80
ESTIMATED		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
DIFFERENCE		(559.0)	0.0	0.0	(559.0)	(1.675)	(1.675)	(108,858.96)
DIFFERENCE %		-9.4%	0.0%	0.0%	-9.4%	-50.6%	-50.6%	-55.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
<b>TOTAL</b>		<b>5,255.6</b>	<b>0.0</b>	<b>5,255.6</b>	<b>7.927</b>	<b>416,616.16</b>	<b>9.092</b>	<b>477,848.24</b>	<b>61,232.08</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	1,500.0	0.0	1,500.0	3.450	51,750.00	3.665	54,975.00	3,225.00
DUKE ENERGY FLORIDA	SCH. - J	164.0	0.0	164.0	2.500	4,099.21	2.178	3,572.42	(526.79)
DUKE ENERGY CAROLINAS	SCH. - J	12.0	0.0	12.0	1.711	205.32	1.765	211.80	6.48
THE ENERGY AUTHORITY	SCH. - J	90.0	0.0	90.0	1.736	1,562.25	1.972	1,774.99	212.74
SOUTHERN COMPANY	SCH. - J	24.0	0.0	24.0	0.716	171.72	1.627	390.48	218.76
RAINBOW ENERGY MARKETERS	SCH. - J	231.0	0.0	231.0	3.539	8,175.00	3.631	8,387.73	212.73
<b>SUB-TOTAL CURRENT MONTH</b>		<b>2,021.0</b>	<b>0.0</b>	<b>2,021.0</b>	<b>3.264</b>	<b>65,963.50</b>	<b>3.430</b>	<b>69,312.42</b>	<b>3,348.92</b>
<b><u>NO ADJUSTMENTS TO PRIOR MONTHS</u></b>									
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
<b>TOTAL</b>		<b>2,021.0</b>	<b>0.0</b>	<b>2,021.0</b>	<b>3.264</b>	<b>65,963.50</b>	<b>3.430</b>	<b>69,312.42</b>	<b>3,348.92</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%
<b>PERIOD TO DATE:</b>									
ACTUAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
ESTIMATED		5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
DIFFERENCE		(3,234.6)	0.0	(3,234.6)	(4.663)	(350,652.66)	(5.663)	(408,535.82)	(57,883.16)
DIFFERENCE %		-61.5%	0.0%	-61.5%	-58.8%	-84.2%	-62.3%	-85.5%	-94.5%



**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor