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February 25, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of January 2026.

Tampa Electric is supplementing its December 2025 Monthly GPIF report to include erroneously omitted Bates stamped pages 14-21 related to Big Bend and Polk Station Outage listings.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 25th day of February 2026 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

| PLANT/UNIT | | MONTH OF: | PERIOD | | | |
|--|---------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|-----------|
| BAYSIDE 1 | | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | 2026 |
| 1. Equivalent Availability Factor (%) | EAF | 98.4 | | | | | | | | | | | | 98.4 |
| 2. Period Hours | PH | 744.0 | | | | | | | | | | | | 744.0 |
| 3. Service Hours | SH | 744.0 | | | | | | | | | | | | 744.0 |
| 4. Reserve Shutdown Hours | RSH | 0.0 | | | | | | | | | | | | 0.0 |
| 5. Unavailable Hours | UH | 8.2 | | | | | | | | | | | | 8.2 |
| 6. Planned Outage Hours | POH | 0.0 | | | | | | | | | | | | 0.0 |
| 7. Forced Outage Hours | FOH | 8.2 | | | | | | | | | | | | 8.2 |
| 8. Maintenance Outage Hours | MOH | 0.0 | | | | | | | | | | | | 0.0 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | | | | | | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | | | | | | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 35.8 | | | | | | | | | | | | 35.8 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 94.0 | | | | | | | | | | | | 94.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | | | | | | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | | | | | | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 755.0 | | | | | | | | | | | | 755.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 2,819.1 | | | | | | | | | | | | 2,819.1 |
| 14. Net Generation (MWH) | NETGEN | 387,578.4 | | | | | | | | | | | | 387,578.4 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 7,274.0 | | | | | | | | | | | | 7,273.5 |
| 16. Net Output Factor (%) | NOF | 61.0 | | | | | | | | | | | | 61.0 |
| 17. Net Period Continuous Rating (MW) | NPC | 854.0 | | | | | | | | | | | | 854.0 |
| 18. Avg. Net Operating Heat Rate Equation | | | | | | | | | | | | | | |

ANOHR = NOF (-9.872) + 7,917

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

TAMPA ELECTRIC COMPANY
ACTUAL UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

| PLANT/UNIT | MONTH OF: | PERIOD | |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|---------------------------------|
| | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
| BAYSIDE 2 | | | | | | | | | | | | |
| 1. Equivalent Availability Factor (%) | EAF | 77.8 | | | | | | | | | | 77.8 |
| 2. Period Hours | PH | 744.0 | | | | | | | | | | 744.0 |
| 3. Service Hours | SH | 494.2 | | | | | | | | | | 494.2 |
| 4. Reserve Shutdown Hours | RSH | 85.4 | | | | | | | | | | 85.4 |
| 5. Unavailable Hours | UH | 164.4 | | | | | | | | | | 164.4 |
| 6. Planned Outage Hours | POH | 162.2 | | | | | | | | | | 162.2 |
| 7. Forced Outage Hours | FOH | 0.8 | | | | | | | | | | 0.8 |
| 8. Maintenance Outage Hours | MOH | 1.4 | | | | | | | | | | 1.4 |
| 9a. Partial Planned Outage Hours | PPOH | 8.1 | | | | | | | | | | 8.1 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 85.0 | | | | | | | | | | 85.0 |
| 10a. Partial Forced Outage Hours | PFOH | 4.8 | | | | | | | | | | 4.8 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 85.1 | | | | | | | | | | 85.1 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | | | | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | | | | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 998.0 | | | | | | | | | | 998.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 2,151.2 | | | | | | | | | | 2,151.2 |
| 14. Net Generation (MWH) | NETGEN | 292,666.4 | | | | | | | | | | 292,666.4 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 7,350.0 | | | | | | | | | | 7,350.5 |
| 16. Net Output Factor (%) | NOF | 52.8 | | | | | | | | | | 52.5 |
| 17. Net Period Continuous Rating (MW) | NPC | 1,129.0 | | | | | | | | | | 1,129.0 |
| 18. Avg. Net Operating Heat Rate Equation | | | | | | | | | | | | ANOHR = NOF (-14.979) + 8.303 |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

TAMPA ELECTRIC COMPANY
 ACTUAL UNIT PERFORMANCE DATA
 JANUARY 2026 - DECEMBER 2026

| PLANT/UNIT | | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD | | | | |
|--|---------|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|-----------|
| | | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 | 2026 |
| 1. Equivalent Availability Factor (%) | EAF | 100.0 | | | | | | | | | | | | 100.0 |
| 2. Period Hours | PH | 744.0 | | | | | | | | | | | | 744.0 |
| 3. Service Hours | SH | 744.0 | | | | | | | | | | | | 744.0 |
| 4. Reserve Shutdown Hours | RSH | 0.0 | | | | | | | | | | | | 0.0 |
| 5. Unavailable Hours | UH | 0.0 | | | | | | | | | | | | 0.0 |
| 6. Planned Outage Hours | POH | 0.0 | | | | | | | | | | | | 0.0 |
| 7. Forced Outage Hours | FOH | 0.0 | | | | | | | | | | | | 0.0 |
| 8. Maintenance Outage Hours | MOH | 0.0 | | | | | | | | | | | | 0.0 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | | | | | | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | | | | | | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 0.0 | | | | | | | | | | | | 0.0 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 0.0 | | | | | | | | | | | | 0.0 |
| 11a. Partial Maintenance Outage Hours | PWOH | 0.0 | | | | | | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | | | | | | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 1,055.0 | | | | | | | | | | | | 1,055.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 4,325.6 | | | | | | | | | | | | 4,325.6 |
| 14. Net Generation (MWH) | NETGEN | 681,081.9 | | | | | | | | | | | | 681,081.9 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 6,351.0 | | | | | | | | | | | | 6,351.1 |
| 16. Net Output Factor (%) | NOF | 81.7 | | | | | | | | | | | | 81.7 |
| 17. Net Period Continuous Rating (MW) | NPC | 1,120.0 | | | | | | | | | | | | 1,120.0 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (.9677) + 7,204 | | | | | | | | | | | | |

TAMPA ELECTRIC COMPANY
ACTUAL UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD | |
|--|-----------|--------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------|----------|
| POLK 2 | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
| 1. Equivalent Availability Factor (%) | EAF | 45.3 | | | | | | | | | | 2026 |
| 2. Period Hours | PH | 744.0 | | | | | | | | | | 744.0 |
| 3. Service Hours | SH | 76.0 | | | | | | | | | | 76.0 |
| 4. Reserve Shutdown Hours | RSH | 261.4 | | | | | | | | | | 261.4 |
| 5. Unavailable Hours | UH | 406.7 | | | | | | | | | | 406.7 |
| 6. Planned Outage Hours | POH | 96.0 | | | | | | | | | | 96.0 |
| 7. Forced Outage Hours | FOH | 202.7 | | | | | | | | | | 202.7 |
| 8. Maintenance Outage Hours | MOH | 108.0 | | | | | | | | | | 108.0 |
| 9a. Partial Planned Outage Hours | PPOH | 0.0 | | | | | | | | | | 0.0 |
| 9b. Load Reduction Partial Planned (MW) | LRPP | 0.0 | | | | | | | | | | 0.0 |
| 10a. Partial Forced Outage Hours | PFOH | 0.0 | | | | | | | | | | 0.0 |
| 10b. Load Reduction Partial Forced (MW) | LRPF | 0.0 | | | | | | | | | | 0.0 |
| 11a. Partial Maintenance Outage Hours | PMOH | 0.0 | | | | | | | | | | 0.0 |
| 11b. Load Reduction Partial Maintenance (MW) | LRPM | 0.0 | | | | | | | | | | 0.0 |
| 12. Net Summer Continuous Rating (MW) | NSC | 1,055.0 | | | | | | | | | | 1,055.0 |
| 13. Operating British Thermal Units (GBTU) | OPR BTU | 228.0 | | | | | | | | | | 228.0 |
| 14. Net Generation (MWH) | NETGEN | 14,171.8 | | | | | | | | | | 14,171.8 |
| 15. Avg. Net Operating Heat Rate (BTU/KWH) | ANOHR | 16,085.0 | | | | | | | | | | 16,085.0 |
| 16. Net Output Factor (%) | NOF | 15.6 | | | | | | | | | | 15.6 |
| 17. Net Period Continuous Rating (MW) | NPC | 1,194.0 | | | | | | | | | | 1,194.0 |
| 18. Avg. Net Operating Heat Rate Equation | | ANOHR = NOF (-5.342) + 7.470 | | | | | | | | | | |

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| BS CT1(A) | 1 | Reserve Shutdown | 1/2/2026 | 10:47:00 | 1/2/2026 | 17:43:00 | 6:53 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 2 | Reserve Shutdown | 1/11/2026 | 22:41:00 | 1/12/2026 | 0:45:00 | 2:07 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 3 | Reserve Shutdown | 1/14/2026 | 12:33:00 | 1/15/2026 | 17:13:00 | 28:67 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 4 | Reserve Shutdown | 1/16/2026 | 10:44:00 | 1/16/2026 | 17:53:00 | 7:15 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 5 | Reserve Shutdown | 1/17/2026 | 8:43:00 | 1/17/2026 | 16:47:00 | 8:07 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 6 | Reserve Shutdown | 1/17/2026 | 23:25:00 | 1/19/2026 | 4:24:00 | 28:98 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 7 | Reserve Shutdown | 1/19/2026 | 12:34:00 | 1/20/2026 | 3:46:00 | 15:2 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 8 | Reserve Shutdown | 1/20/2026 | 10:12:00 | 1/20/2026 | 17:31:00 | 7:32 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 9 | Reserve Shutdown | 1/21/2026 | 8:37:00 | 1/23/2026 | 17:25:00 | 56:8 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 10 | Reserve Shutdown | 1/23/2026 | 23:30:00 | 1/24/2026 | 15:31:00 | 16:02 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 11 | Reserve Shutdown | 1/24/2026 | 21:35:00 | 1/25/2026 | 16:16:00 | 18:68 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 12 | Reserve Shutdown | 1/26/2026 | 0:02:00 | 1/26/2026 | 17:48:00 | 17:77 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 13 | Reserve Shutdown | 1/28/2026 | 9:42:00 | 1/28/2026 | 16:47:00 | 7:08 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 14 | Reserve Shutdown | 1/29/2026 | 9:08:00 | 1/30/2026 | 4:17:00 | 19:15 | | | Reserve Shutdown | 196 | 196 |
| BS CT1(A) | 15 | Reserve Shutdown | 1/30/2026 | 22:12:00 | 1/31/2026 | 16:49:00 | 18:62 | | | Reserve Shutdown | 196 | 196 |

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| BS CTI(B) | 1 | Reserve Shutdown | 1/11/2026 | 23:15:00 | 1/12/2026 | 0:19:00 | 1.07 | | | Reserve Shutdown | | 196 |
| BS CTI(B) | 2 | Reserve Shutdown | 1/17/2026 | 13:04:00 | 1/18/2026 | 11:13:00 | 22.15 | | | Reserve Shutdown | | 196 |
| BS CTI(B) | 3 | Reserve Shutdown | 1/19/2026 | 10:40:00 | 1/19/2026 | 17:25:00 | 6.75 | | | Reserve Shutdown | | 196 |
| BS CTI(B) | 4 | Reserve Shutdown | 1/22/2026 | 9:23:00 | 1/22/2026 | 17:21:00 | 7.97 | | | Reserve Shutdown | | 196 |
| BS CTI(B) | 5 | Reserve Shutdown | 1/23/2026 | 0:14:00 | 1/23/2026 | 11:37:00 | 11.38 | | | Reserve Shutdown | | 196 |
| BS CTI(B) | 6 | Reserve Shutdown | 1/30/2026 | 1:00:00 | 1/30/2026 | 1:54:00 | 0.9 | | | Reserve Shutdown | | 196 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|-------------------------------------|--|------------------------|-------------------------|
| BS CT1(C) | 1 | Reserve Shutdown | 1/17/2026 | 10:12:00 | 1/17/2026 | 10:55:00 | 6:72 | | | Reserve Shutdown | | 196 |
| BS CT1(C) | 2 | Unplanned (forced) Outage - Immediate | 1/13/2026 | 5:57:00 | 1/14/2026 | 1:46:00 | 35:78 | 3980 | Programmable Logic Controller (PLC) | Unit CT1 Crippled on low drum level. The DCS card was bad and needed to be replaced. O | | 196 |
| BS CT1(C) | 3 | Reserve Shutdown | 1/17/2026 | 11:43:00 | 1/17/2026 | 12:00:00 | 26:05 | | | Reserve Shutdown | | 196 |
| BS CT1(C) | 4 | Reserve Shutdown | 1/30/2026 | 11:43:00 | 1/30/2026 | 10:17:00 | 6:57 | | | Reserve Shutdown | | 196 |

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---|------------------|------------------|----------------|----------------|----------------|------------|---|---|------------------------|-------------------------|
| BS S11 | 1 | Unplanned (Forced) Denating - Immediate | 1/13/2026 | 5:57:00 | 1/14/2026 | 17:40:00 | 35:78 | 3993 | Other miscellaneous balance of plant problems | Unit CTC1C tripped on low drum level. The DCS card was bad and needed to be replaced. O | 172 | 266 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| BS CT2(A) | 1 | Reserve Shutdown | 1/2/2026 | 10:04:00 | 1/9/2026 | 4:00:00 | 17.93 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(A) | 2 | Planned Outage | 1/9/2026 | 4:00:00 | 1/9/2026 | 22:11:00 | 162.18 | 5272 | Boroscope inspection | Planned outage on Unit 2. Critical path is steam turbine intercept valves>Note: The m | 196 | 196 |
| BS CT2(A) | 3 | Reserve Shutdown | 1/9/2026 | 22:11:00 | 1/13/2026 | 13:29:00 | 87.3 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(A) | 4 | Reserve Shutdown | 1/18/2026 | 0:12:00 | 1/18/2026 | 12:41:00 | 12.48 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(A) | 5 | Reserve Shutdown | 1/20/2026 | 14:06:00 | 1/21/2026 | 16:45:00 | 26.65 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(A) | 6 | Reserve Shutdown | 1/24/2026 | 9:42:00 | 1/24/2026 | 17:28:00 | 7.77 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(A) | 7 | Reserve Shutdown | 1/30/2026 | 9:27:00 | 1/31/2026 | 14:23:00 | 28.93 | | | Reserve Shutdown | 196 | 196 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|---|--|------------------------|-------------------------|
| 85 C7(8) | 1 | Reserve Shutdown | 1/1/2026 | 13:10:00 | 1/9/2026 | 4:00:00 | 38.83 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 2 | Planned Outage | 1/3/2026 | 4:00:00 | 1/9/2026 | 22:11:00 | 162.18 | 5272 | Borescope inspection | Planned outage on Unit 2. Critical path is steam turbine intercept valves. Note: The m | | 196 |
| 85 C7(8) | 3 | Reserve Shutdown | 1/3/2026 | 4:00:00 | 1/13/2026 | 17:38:00 | 30.08 | | | Unit CTLF @ 4kV west rack open. Plug was sealed up | | 196 |
| 85 C7(8) | 4 | Reserve Shutdown | 1/3/2026 | 14:14:00 | 1/13/2026 | 21:00:00 | 6:46:00 | 0520 | Other main steam valves (including vent and drain valves but not including the turbine stop valves) | Unit CTLF @ 4kV west rack open. Plug was sealed up | | 196 |
| 85 C7(8) | 5 | Reserve Shutdown | 1/17/2026 | 21:06:00 | 1/17/2026 | 6:38:00 | 9.53 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 6 | Reserve Shutdown | 1/17/2026 | 9:17:00 | 1/17/2026 | 17:18:00 | 8.02 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 7 | Reserve Shutdown | 1/19/2026 | 8:48:00 | 1/19/2026 | 16:34:00 | 7.77 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 8 | Reserve Shutdown | 1/21/2026 | 9:47:00 | 1/22/2026 | 16:43:00 | 30.93 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 9 | Reserve Shutdown | 1/23/2026 | 20:31:00 | 1/29/2026 | 14:50:00 | 18.32 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 10 | Reserve Shutdown | 1/23/2026 | 17:11:00 | 1/29/2026 | 14:50:00 | 18.32 | | | Reserve Shutdown | | 196 |
| 85 C7(8) | 11 | Reserve Shutdown | 1/30/2026 | 9:09:00 | 1/31/2026 | 7:34:00 | 22.62 | | | Reserve Shutdown | | 196 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|---|--|------------------------|-------------------------|
| BS CT2(C) | 1 | Reserve Shutdown | 1/17/2026 | 8:24:00 | 1/17/2026 | 16:29:00 | 8:08 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 2 | Reserve Shutdown | 1/17/2026 | 0:52:00 | 1/17/2026 | 4:00:00 | 3:13 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 3 | Planned Outage | 1/17/2026 | 4:00:00 | 1/17/2026 | 22:11:00 | 16:21:00 | 5272 | Borescope inspection | Planned outage on Unit 2. Critical path is steam turbine intercept valves. Note: The m | 196 | 196 |
| BS CT2(C) | 4 | Reserve Shutdown | 1/17/2026 | 22:11:00 | 1/17/2026 | 15:27:00 | 14:42:00 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 5 | Reserve Shutdown | 1/17/2026 | 1:31:00 | 1/17/2026 | 4:05:00 | 2:37 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 6 | Reserve Shutdown | 1/17/2026 | 1:31:00 | 1/17/2026 | 4:05:00 | 2:37 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 7 | Maintenance Outage | 1/17/2026 | 4:05:00 | 1/17/2026 | 12:08:00 | 8:05 | 0520 | Other main steam valves (including vent and drain valves but not including the turbine stop valves) | Unit CT2C maintenance outage to replace HP skyrant valve leaking steam | 196 | 196 |
| BS CT2(C) | 8 | Reserve Shutdown | 1/17/2026 | 12:08:00 | 1/17/2026 | 16:04:00 | 3:53 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 9 | Reserve Shutdown | 1/22/2026 | 0:28:00 | 1/23/2026 | 17:10:00 | 40:7 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 10 | Reserve Shutdown | 1/24/2026 | 23:40:00 | 1/25/2026 | 15:54:00 | 16:23 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 11 | Reserve Shutdown | 1/25/2026 | 22:46:00 | 1/26/2026 | 17:06:00 | 18:33 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 12 | Reserve Shutdown | 1/26/2026 | 8:47:00 | 1/26/2026 | 17:06:00 | 8:27 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(C) | 13 | Reserve Shutdown | 1/26/2026 | 8:47:00 | 1/26/2026 | 16:05:00 | 7:3 | | | Reserve Shutdown | 196 | 196 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| BS CT2(D) | 1 | Reserve Shutdown | 1/17/2026 | 7:50:00 | 1/17/2026 | 4:00:00 | 44.17 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 2 | Planned Outage | 1/3/2026 | 4:00:00 | 1/9/2026 | 22:11:00 | 162.18 | 5772 | Boroscope inspection | Planned outage on Unit 2. Critical path is steam turbine intercept valves>Note: The m | 196 | 196 |
| BS CT2(D) | 3 | Reserve Shutdown | 1/9/2026 | 22:11:00 | 1/13/2026 | 6:58:00 | 74.78 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 4 | Reserve Shutdown | 1/16/2026 | 11:30:00 | 1/17/2026 | 0:27:00 | 13.95 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 5 | Reserve Shutdown | 1/17/2026 | 9:49:00 | 1/18/2026 | 17:22:00 | 31.55 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 6 | Reserve Shutdown | 1/19/2026 | 9:50:00 | 1/19/2026 | 16:57:00 | 7.12 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 7 | Reserve Shutdown | 1/20/2026 | 9:48:00 | 1/20/2026 | 17:00:00 | 7.2 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 8 | Reserve Shutdown | 1/22/2026 | 22:06:00 | 1/24/2026 | 13:12:00 | 39.1 | | | Reserve Shutdown | 196 | 196 |
| BS CT2(D) | 9 | Reserve Shutdown | 1/28/2026 | 8:52:00 | 1/28/2026 | 15:45:00 | 6.88 | | | Reserve Shutdown | 196 | 196 |

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|---------|--------------|----------------------|------------------|------------------|----------------|----------------|----------------|------------|---|---|------------------------|-------------------------|
| BS 5T 2 | 1 | Reserve Shutdown | 1/3/2026 | 0:43:00 | 1/3/2026 | 4:00:00 | 3.28 | | | Reserve Shutdown | | 337 |
| BS 5T 2 | 2 | Planned Outage | 1/3/2026 | 4:00:00 | 1/9/2026 | 22:11:00 | 162.18 | 4262 | Intercept valves | Planned outage on Unit 2. Critical path is steam turbine intercept valves | | 337 |
| BS 5T 2 | 3 | Reserve Shutdown | 1/9/2026 | 22:11:00 | 1/13/2026 | 10:34:00 | 84.38 | | Other miscellaneous balance of plant problems | Reserve Shutdown | | 337 |
| BS 5T 2 | 4 | Unplanned (Forced) [| 1/13/2026 | 16:16:00 | 1/13/2026 | 21:06:00 | 4.83 | 3999 | Other miscellaneous balance of plant problems | Unit CT1C IP skyvent stuck open | 252 | 337 |
| BS 5T 2 | 5 | Planned Degrating | 1/17/2026 | 4:05:00 | 1/17/2026 | 12:08:00 | 8.05 | 3999 | Other miscellaneous balance of plant problems | Unit CT2C maintenance outage to repack HP skyvent valve leaking steam | 252 | 337 |

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|

B8 CT5

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|

BE CT6

Tampa Electric Company
Event Listing
January 2026

Unit: B08 ST 1 Event Number: Event Type: Event Begin Date: Event Begin Time: Event End Date: Event End Time: Event Duration: Cause Code: Cause Code Description: Narrative: Net Available Capacity: Net Dependable Capacity:

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| Polk 2 | 1 | Reserve Shutdown | 1/17/2026 | 0:00:00 | 1/13/2026 | 6:29:00 | 294.48 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 2 | Reserve Shutdown | 1/13/2026 | 9:22:00 | 1/16/2026 | 6:30:00 | 69.13 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 3 | Reserve Shutdown | 1/16/2026 | 8:40:00 | 1/23/2026 | 18:39:00 | 177.98 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 4 | Reserve Shutdown | 1/23/2026 | 19:18:00 | 1/28/2026 | 21:00:00 | 121.7 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 5 | Reserve Shutdown | 1/28/2026 | 21:38:00 | 1/29/2026 | 3:58:00 | 6.5 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 6 | Reserve Shutdown | 1/29/2026 | 6:08:00 | 1/29/2026 | 7:05:00 | 0.95 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 7 | Reserve Shutdown | 1/29/2026 | 10:50:00 | 1/29/2026 | 12:06:00 | 1.27 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 8 | Reserve Shutdown | 1/29/2026 | 21:08:00 | 1/30/2026 | 6:44:00 | 9.6 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 9 | Reserve Shutdown | 1/30/2026 | 9:48:00 | 1/30/2026 | 11:01:00 | 1.22 | | | Reserve Shutdown | 180 | 180 |
| Polk 2 | 10 | Reserve Shutdown | 1/31/2026 | 13:46:00 | 1/31/2026 | 23:59:00 | 10.23 | | | Reserve Shutdown | 180 | 180 |

Tampa Electric Company
 Event Listing
 January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|---|------------------|------------------|----------------|----------------|----------------|------------|------------------------|---|------------------------|-------------------------|
| Polk 2 ST | 1 | Planned Outage | 1/11/2026 | 0:00:00 | 1/11/2026 | 0:00:00 | 240 | 4040 | Bearings | Bearing damaged during in transit | | 480 |
| Polk 2 ST | 2 | Unplanned (Forecast) Outage - Immediate | 1/11/2026 | 0:00:00 | 1/31/2026 | 23:59:00 | 504 | 4410 | Turning gear and motor | Moisture found in motor and motor controller. | | 480 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|---------------------------------------|------------------|------------------|----------------|----------------|----------------|------------|--------------------------|---|------------------------|-------------------------|
| Polk 3 | 1 | Reserve Shutdown | 1/1/2026 | 0:00:00 | 1/1/2026 | 15:31:00 | 63.52 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 2 | Reserve Shutdown | 1/3/2026 | 21:31:00 | 1/4/2026 | 16:46:00 | 19.25 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 3 | Reserve Shutdown | 1/4/2026 | 22:15:00 | 1/5/2026 | 17:13:00 | 18.97 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 4 | Reserve Shutdown | 1/5/2026 | 22:43:00 | 1/5/2026 | 17:43:00 | 18.98 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 5 | Reserve Shutdown | 1/5/2026 | 20:55:00 | 1/7/2026 | 16:58:00 | 20.05 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 6 | Reserve Shutdown | 1/6/2026 | 23:06:00 | 1/6/2026 | 13:26:00 | 14.33 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 7 | Reserve Shutdown | 1/7/2026 | 20:34:00 | 1/9/2026 | 17:05:00 | 20.52 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 8 | Reserve Shutdown | 1/9/2026 | 20:28:00 | 1/11/2026 | 16:49:00 | 44.35 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 9 | Reserve Shutdown | 1/12/2026 | 0:11:00 | 1/13/2026 | 6:12:00 | 30.02 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 10 | Unplanned (Forced) Outage - Immediate | 1/13/2026 | 6:12:00 | 1/13/2026 | 13:20:00 | 7.13 | 4810 | Generator output breaker | Generator Breaker Hydraulic Safety failed | 180 | 180 |
| Polk 3 | 11 | Reserve Shutdown | 1/13/2026 | 13:20:00 | 1/16/2026 | 5:14:00 | 63.9 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 12 | Reserve Shutdown | 1/16/2026 | 9:06:00 | 1/16/2026 | 19:42:00 | 10.6 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 13 | Reserve Shutdown | 1/17/2026 | 0:15:00 | 1/20/2026 | 5:20:00 | 77.08 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 14 | Reserve Shutdown | 1/20/2026 | 9:17:00 | 1/22/2026 | 18:03:00 | 56.77 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 15 | Reserve Shutdown | 1/22/2026 | 20:09:00 | 1/27/2026 | 6:02:00 | 105.88 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 16 | Reserve Shutdown | 1/27/2026 | 8:56:00 | 1/27/2026 | 19:38:00 | 10.7 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 17 | Reserve Shutdown | 1/27/2026 | 22:17:00 | 1/27/2026 | 23:24:00 | 1.12 | | | Reserve Shutdown | 180 | 180 |
| Polk 3 | 18 | Reserve Shutdown | 1/28/2026 | 1:34:00 | 1/31/2026 | 14:27:00 | 84.88 | | | Reserve Shutdown | 180 | 180 |

Tampa Electric Company
Event Listing
January 2026

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|--|------------------------|-------------------------|
| Polk 4 | 1 | Reserve Shutdown | 1/1/2026 | 00:00 | 1/4/2026 | 17:08:00 | 89.13 | | | Reserve Shutdown | | 180 |
| Polk 4 | 2 | Reserve Shutdown | 1/4/2026 | 21:14:00 | 1/7/2026 | 23:59:00 | 74.75 | | | Reserve Shutdown | | 180 |
| Polk 4 | 3 | Maintenance Outage | 1/7/2026 | 23:59:00 | 1/31/2026 | 23:59:00 | 576.02 | 5000 | Inlet air ducts | The Inlet Ducting in need of repair, structural integrity repaired and new coating sys | | 180 |

Tampa Electric Company
Event Listing
January 2016

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|---|---|------------------------|-------------------------|
| Poik 5 | 1 | Maintenance Outage | 1/7/2016 | 0:00:00 | 1/7/2016 | 0:00:00 | 144 | 4150 | Generator bearings and lube oil system (including thrust bearings on hydro units) | Demister Hoods replaced inlet Dr lys side cleaned and recoated inlet Clean side clean | 180 | 180 |
| Poik 5 | 2 | Reserve Shutdown | 1/7/2016 | 0:00:00 | 1/8/2016 | 15:02:00 | 39.03 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 3 | Reserve Shutdown | 1/8/2016 | 23:37:00 | 1/13/2016 | 6:26:00 | 102.62 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 4 | Reserve Shutdown | 1/13/2016 | 9:49:00 | 1/16/2016 | 6:16:00 | 68.45 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 5 | Reserve Shutdown | 1/20/2016 | 8:52:00 | 1/20/2016 | 6:15:00 | 93.38 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 6 | Reserve Shutdown | 1/20/2016 | 8:30:00 | 1/20/2016 | 7:07:00 | 214.62 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 7 | Reserve Shutdown | 1/20/2016 | 20:08:00 | 1/20/2016 | 8:45:00 | 12.62 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 8 | Reserve Shutdown | 1/20/2016 | 20:08:00 | 1/20/2016 | 8:45:00 | 12.62 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 9 | Reserve Shutdown | 1/30/2016 | 9:49:00 | 1/30/2016 | 11:54:00 | 2.08 | | | Reserve Shutdown | 180 | 180 |
| Poik 5 | 10 | Reserve Shutdown | 1/31/2016 | 14:10:00 | 1/31/2016 | 15:03:00 | 0.88 | | | Reserve Shutdown | 180 | 180 |

Tampa Electric Company
 Event Listing
 December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|
| BB CT5 | | | | | | | | | | | | |

Tampa Electric Company
 Event Listing
 December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|

BE CT6

Tampa Electric Company
Event Listing
December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|
|------|--------------|------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|-----------|------------------------|-------------------------|

BB ST 1

Tampa Electric Company
 Event Listing
 December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|------------------|------------------------|-------------------------|
| Polk 2 | 102 | Reserve Shutdown | 12/17/2025 | 00:00:00 | 12/16/2025 | 9:14:00 | 129.23 | | | | | 178.5 |
| Polk 2 | 103 | Reserve Shutdown | 12/17/2025 | 15:28:00 | 12/17/2025 | 10:28:00 | 19 | | | Reserve Shutdown | | 178.5 |
| Polk 2 | 104 | Reserve Shutdown | 12/17/2025 | 16:24:00 | 12/15/2025 | 16:28:00 | 192.07 | | | Reserve Shutdown | | 178.5 |
| Polk 2 | 105 | Reserve Shutdown | 12/15/2025 | 22:04:00 | 12/17/2025 | 17:52:00 | 43.8 | | | Reserve Shutdown | | 178.5 |
| Polk 2 | 106 | Reserve Shutdown | 12/17/2025 | 21:30:00 | 12/19/2025 | 17:18:00 | 43.8 | | | Reserve Shutdown | | 178.5 |
| Polk 2 | 107 | Reserve Shutdown | 12/19/2025 | 20:35:00 | 12/31/2025 | 23:59:00 | 291.4 | | | Reserve Shutdown | | 178.5 |

Tampa Electric Company
Event Listing
December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|-----------|--------------|----------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------|--|------------------------|-------------------------|
| Polk 2 5T | 30 | Planned Outage | 12/1/2025 | 00:00:00 | 12/1/2025 | 00:00:00 | 0 | 4030 | Rotor shaft | This is STG272,000hour inspection. All rotors out for shop work. | 480 | 480 |
| Polk 2 5T | 30 | Planned Outage | 12/1/2025 | 00:00:00 | 12/15/2025 | 23:00:00 | 359 | 4030 | Rotor shaft | This is STG272,000hour inspection. All rotors out for shop work. | 480 | 480 |
| Polk 2 5T | 31 | Planned Outage | 12/15/2025 | 23:00:00 | 12/31/2025 | 23:59:00 | 384:98 | 4040 | Bearings | Bearing damaged during in transit. | 480 | 480 |

Tampa Electric Company
Event Listing
December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|------------------------------|---|------------------------|-------------------------|
| Polk 3 | 76 | Reserve Shutdown | 12/11/2025 | 0:00:00 | 12/11/2025 | 7:22:00 | 198:37 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 77 | Maintenance Outage | 12/9/2025 | 7:22:00 | 12/11/2025 | 7:19:00 | 47:95 | 5019 | | Inlet guide Vanes were cleaned for a performance test prior to AGP for baseline | | 178.5 |
| Polk 3 | 78 | Reserve Shutdown | 12/11/2025 | 22:16:00 | 12/13/2025 | 11:06:00 | 36:83 | | Other high pressure problems | Reserve Shutdown | | 178.5 |
| Polk 3 | 79 | Reserve Shutdown | 12/13/2025 | 23:04:00 | 12/15/2025 | 14:31:00 | 40:45 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 80 | Reserve Shutdown | 12/15/2025 | 23:08:00 | 12/17/2025 | 15:31:00 | 48:22 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 81 | Reserve Shutdown | 12/17/2025 | 22:31:00 | 12/19/2025 | 16:37:00 | 42:43 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 82 | Reserve Shutdown | 12/19/2025 | 21:42:00 | 12/22/2025 | 16:47:00 | 67:08 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 83 | Reserve Shutdown | 12/22/2025 | 21:05:00 | 12/23/2025 | 16:35:00 | 19:5 | | | Reserve Shutdown | | 178.5 |
| Polk 3 | 84 | Reserve Shutdown | 12/23/2025 | 20:13:00 | 12/31/2025 | 23:39:00 | 195:77 | | | Reserve Shutdown | | 178.5 |

Tampa Electric Company
Event Listing
December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|--|---|------------------------|-------------------------|
| Polk 4 | 157 | Maintenance Outage | 12/17/2025 | 00:00:00 | 12/19/2025 | 23:59:00 | 119:58 | 0410 | Other burner problems | Started to clean the tips of the burners | 178.5 | 178.5 |
| Polk 4 | 158 | Maintenance Outage | 12/17/2025 | 23:59:00 | 12/18/2025 | 00:00:00 | 4:02 | 1350 | Stacks use code 9530 for stack problems due to pollution control equipment | MSO-4 gas path flow valve damaged. Had to be reinstalled. | 178.5 | 178.5 |
| Polk 4 | 159 | Reserve Shutdown | 12/16/2025 | 17:00:00 | 12/18/2025 | 16:43:00 | 47:73 | 1350 | Stacks use code 9530 for stack problems due to pollution control equipment | | 178.5 | 178.5 |
| Polk 4 | 160 | Reserve Shutdown | 12/16/2025 | 23:23:00 | 12/19/2025 | 0:08:00 | 0:75 | | | Reserve Shutdown | 178.5 | 178.5 |
| Polk 4 | 161 | Reserve Shutdown | 12/19/2025 | 3:47:00 | 12/21/2025 | 17:01:00 | 61:23 | | | Reserve Shutdown | 178.5 | 178.5 |
| Polk 4 | 162 | Reserve Shutdown | 12/21/2025 | 20:45:00 | 12/22/2025 | 16:20:00 | 19:58 | | | Reserve Shutdown | 178.5 | 178.5 |
| Polk 4 | 163 | Reserve Shutdown | 12/22/2025 | 20:33:00 | 12/23/2025 | 17:06:00 | 20:55 | | | Reserve Shutdown | 178.5 | 178.5 |
| Polk 4 | 164 | Reserve Shutdown | 12/23/2025 | 19:06:00 | 12/31/2025 | 6:58:00 | 179:87 | | | Reserve Shutdown | 178.5 | 178.5 |
| Polk 4 | 165 | Reserve Shutdown | 12/31/2025 | 9:30:00 | 12/31/2025 | 23:59:00 | 14:48 | | | Reserve Shutdown | 178.5 | 178.5 |

Tampa Electric Company
Event Listing
December 2025

| Unit | Event Number | Event Type | Event Begin Date | Event Begin Time | Event End Date | Event End Time | Event Duration | Cause Code | Cause Code Description | Narrative | Net Available Capacity | Net Dependable Capacity |
|--------|--------------|--------------------|------------------|------------------|----------------|----------------|----------------|------------|--|--|------------------------|-------------------------|
| Polk 5 | 89 | Planned Outage | 12/7/2025 | 00:00:00 | 12/10/2025 | 19:00:00 | 234 | 5002 | Inlet air filters | Inlet Air Filters replaced | | 178.5 |
| Polk 5 | 90 | Maintenance Outage | 12/10/2025 | 18:00:00 | 12/31/2025 | 23:59:00 | 509:98 | 4550 | Generator bearings and lube oil system (including thrust bearings on hydro unit) | Demister hoods replaced in let Dirty side cleaned and recoated, Inlet Clean side clean | | 178.5 |