



Stephanie A. Cuello
SENIOR COUNSEL

March 13, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20260001-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above referenced docket:

- DEF's Generating Performance Incentive Factor ("GPIF") True-Up Petition for the period January 2025 through December 2025; and
- Direct Testimony of Adam R. Bingham with Exhibit No. (ARB-1T).

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 20260001-EI

Dated: March 13, 2026

**PETITION FOR APPROVAL OF GPIF RESULTS
FOR THE PERIOD ENDING DECEMBER 2025**

Duke Energy Florida, LLC (“DEF”) hereby petitions this Commission for approval of its Generating Performance Incentive Factor (“GPIF”) results for the period ending December 2025.

In support of this Petition, DEF states as follows:

1. DEF is a public utility subject to the jurisdiction of the Commission under Chapter 366, Florida Statutes. DEF's General Offices are located at 299 First Avenue North, St. Petersburg, FL 33701.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

Dianne M. Triplett
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3. By Order No. PSC-2025-0436-FOF-EI, dated November 24, 2025, the Commission approved DEF’s GPIF Targets for the period January 2025 through December 2025. The application of the GPIF formula to DEF’s performance during that period produces a

penalty of \$769,009. Matters relating to the GPIF are contained in the prepared direct testimony of DEF witness Adam R. Bingham which is being filed with and incorporated in this Petition.

WHEREFORE, DEF respectfully requests the Commission to approve this Petition and include the aforementioned amount in the calculation of the Fuel and Purchased Power Cost Recovery (“FCR”) Factor for the period beginning January 2026.

Respectfully submitted,

/s/ Stephanie A. Cuello

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13th day of March 2026.

/s/ Stephanie A. Cuello
Attorney

<p>M. Thompson / Z. Bloom / S. Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 mthompso@psc.state.fl.us zbloom@psc.state.fl.us sbrownle@psc.state.fl.us</p> <p>Michelle D. Napier / Jowi Baugh / Jessica Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 Michelle_Napier@chpk.com jbaugh@chpk.com jhusted@chpk.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>	<p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road, Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com</p> <p>J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com mjones@ausley.com</p>
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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20260001-EI

**GPIF Schedules for
January through December 2025**

**DIRECT TESTIMONY OF
ADAM ROSS BINGHAM**

March 13, 2026

1 **Q. Please state your name and business address.**

2 A. My name is Adam Bingham. My business address is 525 South Tryon
3 Street, Charlotte, North Carolina 28202.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF”) as a Principal Fuels
7 and Fleet Analyst for Fuels and Systems Optimization.

8

9 **Q. Describe your responsibilities as a Principal Fuels and Fleet Analyst.**

10 A. As a Principal Fuels and Fleet Analyst for Fuels and Systems Optimization,
11 I analyze and model energy portfolios for DEF and Duke Energy Carolinas,
12 LLC (“DEC”). My responsibilities include planning and coordination
13 associated with economic system operations, including production cost
14 modeling, outage coordination, dispatch pricing, fuel burn forecasting,

1 position analysis, and commodities analytics.

2
3 **Q. Please describe your educational background and professional**
4 **experience.**

5 A. I earned Bachelor of Science and Master of Science degrees in Nuclear
6 Engineering from Texas A&M University in 2007 and 2009, respectively.
7 After graduation, I began working for Duke Energy in the Nuclear Fuels
8 Engineering department located in Charlotte, NC, as an Engineer I in the
9 Safety Analysis group. As a Safety Analysis engineer, my responsibilities
10 included performing steady-state and transient computational analysis for a
11 variety of nuclear reactor designs to support fuel reload activities and ensure
12 plant changes comply with design and licensing basis requirements. In 2012,
13 I acquired my Professional Engineer license for the state of North Carolina,
14 which I actively hold today, and in 2013, I was promoted to Senior Engineer.
15 In 2017, I moved to Nuclear Design within the Nuclear Fuels Engineering
16 department as a Senior Engineer, where I performed quantitative analyses
17 to support reload activities that design the fuel loading requirements for each
18 nuclear plant. Additionally, I took on the role of fleet lead for developing and
19 implementing new core monitoring software for all Westinghouse-designed
20 nuclear power plants operated by Duke Energy and its subsidiaries. In 2019,
21 I joined the Fuels and System Optimization department as a Senior Analyst
22 in the Fuels and Fleet Analytics group. Within this role, I performed
23 production cost modeling and system optimization analyses for DEF's
24 portfolio of generating units, power purchases and sales. As part of this
25 transition, I also became the coordinator of DEF's Generating Incentive

1 Factor (GPIF) program. In 2022, I was promoted to the position of Lead
2 Fuels & Fleet Analyst. In 2026, I was promoted to the position of Principal
3 Fuel & Fleet Analyst.

4
5 **Q. What is the purpose of your testimony?**

6 A. The purpose of my testimony is to describe the calculation of DEF's
7 Generating Performance Incentive Factor ("GPIF") reward/(penalty) amount
8 for the period of January through December 2025. This calculation was
9 based on a comparison of the actual performance of DEF's Nine (9) GPIF
10 generating units for this period against the approved targets set for these
11 units prior to the actual performance period.

12
13 **Q. Do you have an exhibit to your testimony in this proceeding?**

14 A. Yes, I am sponsoring Exhibit No. (ARB-1T), which consists of the schedules
15 required by the GPIF Implementation Manual to support the development of
16 the incentive amount. This 28-page exhibit is attached to my prepared
17 testimony and includes as its first page an index to the contents of the
18 exhibit.

19
20 **Q. What GPIF incentive amount has been calculated for this period?**

21 A. DEF's calculated GPIF incentive amount is a penalty of \$769,009. This
22 amount was developed in a manner consistent with the GPIF
23 Implementation Manual. Page 2 of my exhibit shows the system GPIF points
24 and the corresponding reward/(penalty). The summary of weighted

1 incentive points earned by each individual unit can be found on page 4 of
2 my exhibit.

3

4 **Q. How were the incentive points for equivalent availability and heat rate**
5 **calculated for the individual GPIF units?**

6 A. The calculation of incentive points was made by comparing the adjusted
7 actual performance data for equivalent availability and heat rate to the target
8 performance indicators for each unit. This comparison is shown on each
9 unit's Generating Performance Incentive Points Table found on pages 9
10 through 17 of my exhibit.

11

12 **Q. Why is it necessary to make adjustments to the actual performance**
13 **data for comparison with the targets?**

14 A. Adjustments to the actual equivalent availability and heat rate data are
15 necessary to allow their comparison with the "target" Point Tables exactly as
16 approved by the Commission. These adjustments are described in the
17 Implementation Manual and are further explained by a Staff memorandum,
18 dated October 23, 1981, directed to the GPIF utilities. The adjustments to
19 actual equivalent availability primarily concern the differences between
20 target and actual planned outage hours, and are shown on page 7 of my
21 exhibit. The heat rate adjustments concern the differences between the
22 target and actual Net Output Factor (NOF), and are shown on page 8. The
23 methodology for both the equivalent availability and heat rate adjustments
24 are explained in the Staff memorandum.

25

1 In addition, the Bartow CC unit had data excluded during the period in which
2 portions of the unit were intentionally dispatched in simple cycle modes of
3 operation. The Bartow CC unit has the capability for one or more of its
4 combustion turbines to be operated in simple cycle mode while the steam
5 turbine remains on- or offline. Simple cycle operations are intentionally
6 dispatched while the steam turbine is in a planned outage or when it is
7 beneficial for system economics or reliability. When operating in simple cycle
8 mode, the unit's heat rate will deviate significantly from its normal range.
9 DEF's heat rate target setting process for the Bartow CC unit excludes
10 historical data from periods when the unit operated in simple cycle mode.
11 Portions of Bartow CC were dispatched in simple cycle mode several times
12 in 2025 to help effectively manage additional solar generation during periods
13 of lower system load. To be consistent with the target setting process, simple
14 cycle mode heat rate data was excluded from actuals for the purposes of
15 calculating the heat rate for the Bartow CC in year 2025 during those times
16 when the unit was being economically dispatched in simple cycle mode or
17 for system reliability.

18
19 **Q. Have you provided the as-worked planned outage schedules for DEF's**
20 **GPIF units to support your adjustments to actual equivalent**
21 **availability?**

22 A. Yes. Page 27 of my exhibit summarizes the planned outages experienced
23 by DEF's GPIF units during the period. Page 28 presents an as-worked
24 schedule for each individual planned outage.

25

1 **Q. Does this conclude your testimony?**

2 **A. Yes.**

GPIF REWARD/PENALTY SCHEDULES

<u>Description</u>	<u>Sheet</u>
Index	1
Reward/Penalty Table (Actual)	2
Calculation of Maximum Incentive Dollars (Actual)	3
Calculation of System Actual GPIF Points	4
GPIF Unit Performance Summary	5
Actual Unit Performance Data	6
Adjustments to EAF Actual	7
Adjustments to ANOHR Actual	8
Generating Performance Incentive Points Table	9-17
Actual Unit Performance Data	18-26
Planned Outage Schedules (Actual)	27-28

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Duke Energy Florida
January 2025 - December 2025

Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$ 32,042,026	\$ 16,021,013
9	\$ 28,837,823	\$ 14,418,912
8	\$ 25,633,621	\$ 12,816,810
7	\$ 22,429,418	\$ 11,214,709
6	\$ 19,225,215	\$ 9,612,608
5	\$ 16,021,013	\$ 8,010,506
4	\$ 12,816,810	\$ 6,408,405
3	\$ 9,612,608	\$ 4,806,304
2	\$ 6,408,405	\$ 3,204,203
1	\$ 3,204,203	\$ 1,602,101
0	\$ -	\$ -
**** -0.48	\$ (1,851,100)	\$ (769,009)
-1	\$ (3,856,459)	\$ (1,602,101)
-2	\$ (7,712,918)	\$ (3,204,203)
-3	\$ (11,569,377)	\$ (4,806,304)
-4	\$ (15,425,835)	\$ (6,408,405)
-5	\$ (19,282,294)	\$ (8,010,506)
-6	\$ (23,138,753)	\$ (9,612,608)
-7	\$ (26,995,212)	\$ (11,214,709)
-8	\$ (30,851,671)	\$ (12,816,810)
-9	\$ (34,708,130)	\$ (14,418,912)
-10	\$ (38,564,588)	\$ (16,021,013)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Duke Energy Florida
January 2025 - December 2025

1	Beginning of period balance of common equity	\$	10,981,435,903	
	END OF MONTH BALANCE OF COMMON EQUITY:			
2	Month of JANUARY 2025	\$	11,169,439,806	
3	Month of FEBRUARY 2025	\$	11,178,830,413	
4	Month of MARCH 2025	\$	11,236,306,625	
5	Month of APRIL 2025	\$	11,319,307,316	
6	Month of MAY 2025	\$	11,433,612,800	
7	Month of JUNE 2025	\$	11,553,926,823	
8	Month of JULY 2025	\$	11,707,390,406	
9	Month of AUGUST 2025	\$	11,784,969,851	
10	Month of SEPTEMBER 2025	\$	11,896,179,579	
11	Month of OCTOBER 2025	\$	11,968,260,393	
12	Month of NOVEMBER 2025	\$	12,038,720,709	
13	Month of DECEMBER 2025	\$	12,121,076,877	
14	Average common equity for the period	\$	11,568,419,808	
15	25 Basis Points		0.0025	
16	Revenue Expansion Factor		74.4450%	
17	Maximum allowed incentive dollars	\$	38,848,881	
18	Jurisdictional Sales *		41,139,891	MWH
19	Total Sales *		41,139,995	MWH
20	Jurisdictional Separation Factor		100.0000%	
21	Maximum allowed jurisdictional incentive dollars	\$	38,848,881	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 6.101.1	\$	16,021,013	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$	16,021,013	
*	Net sales (Sales - Interruptible)			
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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Duke Energy Florida
January 2025 - December 2025

<u>Plant/Unit</u>	<u>Performance Indicator EAF or ANOHR</u>	<u>Weighting Factor %</u>	<u>Unit Points</u>	<u>Weighted Unit Points</u>
Bartow CC	EAF	4.78	4.400	0.210
	ANOHR	16.31	0.421	0.069
Citrus County 1	EAF	2.68	-3.654	-0.098
	ANOHR	6.50	0.000	0.000
Citrus County 2	EAF	0.02	-8.692	-0.002
	ANOHR	6.54	0.000	0.000
Crystal River 5	EAF	13.08	-10.000	-1.308
	ANOHR	18.44	0.000	0.000
Hines 1	EAF	1.36	-7.471	-0.102
	ANOHR	3.84	-4.457	-0.171
Hines 2	EAF	0.34	-2.994	-0.010
	ANOHR	7.53	10.000	0.753
Hines 3	EAF	1.09	-7.506	-0.082
	ANOHR	3.17	0.000	0.000
Hines 4	EAF	1.32	3.528	0.047
	ANOHR	4.14	0.000	0.000
Osprey CC	EAF	0.63	-0.435	-0.003
	ANOHR	8.21	2.644	0.217
GPIF System		100.00		-0.480

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Duke Energy Florida
January 2025 - December 2025

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	EAF Adjusted Actual (%)	Estimated
			Max. (%)	Min. (%)				Fuel Savings/ Loss (\$000)
Bartow CC	4.78	90.43	93.25	84.73	\$1,532	(\$1,964)	91.67	\$674
Citrus County 1	2.68	78.33	79.37	76.16	\$857	(\$411)	77.53	(\$150)
Citrus County 2	0.02	91.14	91.70	89.97	\$8	(\$713)	90.12	(\$620)
Crystal River 5	13.08	82.52	88.81	70.29	\$4,193	(\$7,498)	68.63	(\$7,498)
Hines 1	1.36	96.14	97.95	92.44	\$436	(\$880)	93.37	(\$657)
Hines 2	0.34	82.06	83.79	78.53	\$109	(\$436)	81.00	(\$131)
Hines 3	1.09	95.21	97.45	90.68	\$350	(\$662)	91.81	(\$497)
Hines 4	1.32	77.29	80.59	70.71	\$424	(\$1,030)	78.46	\$150
Osprey CC	0.63	85.26	87.16	81.44	\$203	(\$1,041)	85.10	(\$45)

GPIF System	25.31				\$8,111.1	(\$14,633.6)		(\$8,773.9)
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Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated
		(BTU/KWH)	NOF	Min. (Btu/kwh)	Max. (Btu/kwh)				Fuel Savings/ Loss (\$000)
Bartow CC	16.31	7,557	72.5	7,355	7,758	\$5,227	(\$5,227)	7,476	\$220
Citrus County 1	6.50	6,866	92.4	6,765	6,967	\$2,083	(\$2,083)	6,821	\$0
Citrus County 2	6.54	6,783	96.2	6,697	6,870	\$2,096	(\$2,096)	6,815	\$0
Crystal River 5	18.44	10,328	64.7	9,729	10,927	\$5,908	(\$5,908)	10,288	\$0
Hines 1	3.84	7,449	75.1	7,320	7,578	\$1,231	(\$1,231)	7,548	(\$549)
Hines 2	7.53	7,831	69.9	7,551	8,111	\$2,412	(\$2,412)	7,500	\$2,412
Hines 3	3.17	7,177	79.1	7,072	7,283	\$1,016	(\$1,016)	7,203	\$0
Hines 4	4.14	7,158	78.5	7,029	7,287	\$1,326	(\$1,326)	7,123	\$0
Osprey CC	8.21	7,223	88.9	6,938	7,508	\$2,631	(\$2,631)	7,092	\$696

GPIF System	74.69				\$23,930.9	(\$23,930.9)		\$2,778.6
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Original Sheet No. 6.101.5

GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida
January 2025 - December 2025

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Bartow CC	90.33	1.34	91.67
Citrus County 1	82.76	-5.23	77.53
Citrus County 2	89.69	0.43	90.12
Crystal River 5	69.81	-1.17	68.63
Hines 1	93.30	0.08	93.37
Hines 2	75.84	5.16	81.00
Hines 3	85.94	5.86	91.81
Hines 4	92.97	-14.52	78.46
Osprey CC	86.92	-1.82	85.10

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Bartow CC	7,486.5	-10.3	7,476.2
Citrus County 1	6,816.2	4.7	6,820.9
Citrus County 2	6,819.7	-4.7	6,815.1
Crystal River 5	10,507.7	-219.2	10,288.5
Hines 1	7,559.3	-11.7	7,547.6
Hines 2	7,393.6	106.1	7,499.7
Hines 3	7,199.3	3.5	7,202.8
Hines 4	7,097.9	25.1	7,123.0
Osprey CC	7,189.8	-97.5	7,092.4

(1) For documentation of adjustments to actual EAF, see sheet 7 of 28.

(2) For documentation of adjustments to actual ANOHR, see sheet 8 of 28.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Duke Energy Florida
January 2025 - December 2025

EAF adjustments for			Bartow CC	Citrus County 1	Citrus County 2	Crystal River 5	Hines 1	Hines 2	Hines 3	Hines 4	Osprey CC
<u>Planned Outage Hours</u>			<u>BA4</u>	<u>CC1</u>	<u>CC2</u>	<u>CR5</u>	<u>HN1</u>	<u>HN2</u>	<u>HN3</u>	<u>HN4</u>	<u>OS1</u>
1	Actual POH	Hrs.	435.18	1,228.07	710.61	192.05	7.04	1,726.55	559.54	0.00	768.51
2	Target POH	Hrs.	312.00	1,704.00	672.00	336.00	0.00	1,248.00	0.00	1,368.00	936.00
3	Adj. Factor (PH-POHT/PH-POHA)		1.01	0.94	1.00	0.98	1.00	1.07	1.07	0.84	0.98
4	Actual EUOH	Hrs.	411.70	281.74	192.55	2,452.89	580.00	389.83	671.69	615.41	377.26
5	Adj. EUOH (3*4)	Hrs.	417.79	263.93	193.48	2,411.68	580.47	416.35	717.52	519.31	369.36
6	Actual EAF	%	90.33	82.76	89.69	69.81	93.30	75.84	85.94	92.97	86.92
7	Adjusted EAF (using 2 & 5)	%	91.67	77.53	90.12	68.63	93.37	81.00	91.81	78.46	85.10
8	Difference (7-6)	%	1.34	-5.23	0.43	-1.17	0.08	5.16	5.86	-14.52	-1.82
9	Total adj. to EAF	%	1.34	-5.23	0.43	-1.17	0.08	5.16	5.86	-14.52	-1.82

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Duke Energy Florida
January 2025 - December 2025

ANOHR adjustments for			Bartow CC	Citrus County 1	Citrus County 2	Crystal River 5	Hines 1	Hines 2	Hines 3	Hines 4	Osprey CC
Target NOF			<u>BA4</u>	<u>CC1</u>	<u>CC2</u>	<u>CR5</u>	<u>HN1</u>	<u>HN2</u>	<u>HN3</u>	<u>HN4</u>	<u>OS1</u>
1	Target NOF	%	72.5	92.4	96.2	64.7	75.1	69.9	79.1	78.5	88.9
2	Target ANOHR	Btu/kwh	7556.5	6865.8	6783.3	10327.9	7448.6	7831.3	7177.1	7158.0	7222.9
3	Actual NOF	%	70.2	92.8	95.3	60.7	74.4	74.8	79.9	83.7	80.2
4	Calc. ANOHR (using 3)	Btu/kwh	7,566.8	6,861.1	6,787.9	10,547.1	7,460.3	7,725.2	7,173.6	7,132.9	7,320.3
5	Total adj. to ANOHR (2-4)	Btu/kwh	-10.3	4.7	-4.7	-219.2	-11.7	106.1	3.5	25.1	-97.5

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Bartow CC

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,531,546	93.25	10	\$5,226,543	7,355.2
9	\$1,378,391	92.96	9	\$4,703,889	7,367.8
8	\$1,225,237	92.68	8	\$4,181,235	7,380.5
7	\$1,072,082	92.40	7	\$3,658,580	7,393.1
6	\$918,927	92.12	6	\$3,135,926	7,405.7
5	\$765,773	91.84	5	\$2,613,272	7,418.4
**** 4.4	\$673,880	91.67	4	\$2,090,617	7,431.0
4	\$612,618	91.56	3	\$1,567,963	7,443.6
3	\$459,464	91.28	2	\$1,045,309	7,456.3
2	\$306,309	90.99	1	\$522,654	7,468.9
1	\$153,155	90.71	0.421	\$220,037	7,476.2 ****
	\$0	90.43	0	\$0	7,481.5
0	\$0	90.43	0	\$0	7,556.5
	\$0	90.43	0	\$0	7,631.5
-1	(\$196,361)	89.86	-1	(\$522,654)	7,644.2
-2	(\$392,722)	89.29	-2	(\$1,045,309)	7,656.8
-3	(\$589,083)	88.72	-3	(\$1,567,963)	7,669.4
-4	(\$785,445)	88.15	-4	(\$2,090,617)	7,682.1
-5	(\$981,806)	87.58	-5	(\$2,613,272)	7,694.7
-6	(\$1,178,167)	87.01	-6	(\$3,135,926)	7,707.3
-7	(\$1,374,528)	86.44	-7	(\$3,658,580)	7,720.0
-8	(\$1,570,889)	85.87	-8	(\$4,181,235)	7,732.6
-9	(\$1,767,250)	85.30	-9	(\$4,703,889)	7,745.2
-10	(\$1,963,611)	84.73	-10	(\$5,226,543)	7,757.9

Equivalent Availability
Weighting Factor:

4.78%

Heat Rate
Weighting Factor:

16.31%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$857,248	79.37	10	\$2,083,058	6,764.5	
9	\$771,523	79.27	9	\$1,874,752	6,767.2	
8	\$685,798	79.16	8	\$1,666,446	6,769.8	
7	\$600,074	79.06	7	\$1,458,141	6,772.4	
6	\$514,349	78.95	6	\$1,249,835	6,775.0	
5	\$428,624	78.85	5	\$1,041,529	6,777.6	
4	\$342,899	78.74	4	\$833,223	6,780.3	
3	\$257,174	78.64	3	\$624,917	6,782.9	
2	\$171,450	78.53	2	\$416,612	6,785.5	
1	\$85,725	78.43	1	\$208,306	6,788.1	
	\$0	78.33	0	\$0	6,790.8	
0	\$0	78.33	0.000	\$0	6,820.9 ****	
	\$0	78.33	0	\$0	6,865.8	
-1	(\$41,092)	78.11	0	\$0	6,940.8	
-2	(\$82,185)	77.89	-1	(\$208,306)	6,943.4	
-3	(\$123,277)	77.68	-2	(\$416,612)	6,946.0	
****	-3.654	(\$150,151)	77.54	-3	(\$624,917)	6,948.6
	-4	(\$164,369)	77.46	-4	(\$833,223)	6,951.3
	-5	(\$205,461)	77.24	-5	(\$1,041,529)	6,953.9
	-6	(\$246,554)	77.03	-6	(\$1,249,835)	6,956.5
	-7	(\$287,646)	76.81	-7	(\$1,458,141)	6,959.1
	-8	(\$328,738)	76.60	-8	(\$1,666,446)	6,961.8
	-9	(\$369,831)	76.38	-9	(\$1,874,752)	6,964.4
	-10	(\$410,923)	76.16	-10	(\$2,083,058)	6,967.0

Equivalent Availability
Weighting Factor:

2.68%

Heat Rate
Weighting Factor:

6.50%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$7,626	91.70	10	\$2,095,684	6,696.5	
9	\$6,863	91.65	9	\$1,886,116	6,697.7	
8	\$6,101	91.59	8	\$1,676,547	6,698.9	
7	\$5,338	91.53	7	\$1,466,979	6,700.1	
6	\$4,575	91.48	6	\$1,257,411	6,701.2	
5	\$3,813	91.42	5	\$1,047,842	6,702.4	
4	\$3,050	91.37	4	\$838,274	6,703.6	
3	\$2,288	91.31	3	\$628,705	6,704.8	
2	\$1,525	91.25	2	\$419,137	6,705.9	
1	\$763	91.20	1	\$209,568	6,707.1	
	\$0	91.14	0	\$0	6,708.3	
0	\$0	91.14	0.000	\$0	6,815.1 ****	
	\$0	91.14	0	\$0	6,783.3	
-1	(\$71,291)	91.02	0	\$0	6,858.3	
-2	(\$142,582)	90.91	-1	(\$209,568)	6,859.5	
-3	(\$213,874)	90.79	-2	(\$419,137)	6,860.6	
-4	(\$285,165)	90.67	-3	(\$628,705)	6,861.8	
-5	(\$356,456)	90.55	-4	(\$838,274)	6,863.0	
-6	(\$427,747)	90.44	-5	(\$1,047,842)	6,864.1	
-7	(\$499,039)	90.32	-6	(\$1,257,411)	6,865.3	
-8	(\$570,330)	90.20	-7	(\$1,466,979)	6,866.5	
****	-8.692	(\$619,663)	90.12	-8	(\$1,676,547)	6,867.7
	-9	(\$641,621)	90.08	-9	(\$1,886,116)	6,868.8
	-10	(\$712,912)	89.97	-10	(\$2,095,684)	6,870.0

Equivalent Availability
Weighting Factor:

0.02%

Heat Rate
Weighting Factor:

6.54%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,192,665	88.81	10	\$5,908,448	9,729.0
9	\$3,773,399	88.18	9	\$5,317,603	9,781.4
8	\$3,354,132	87.55	8	\$4,726,759	9,833.8
7	\$2,934,866	86.92	7	\$4,135,914	9,886.2
6	\$2,515,599	86.30	6	\$3,545,069	9,938.6
5	\$2,096,333	85.67	5	\$2,954,224	9,991.0
4	\$1,677,066	85.04	4	\$2,363,379	10,043.4
3	\$1,257,800	84.41	3	\$1,772,534	10,095.8
2	\$838,533	83.78	2	\$1,181,690	10,148.2
1	\$419,267	83.15	1	\$590,845	10,200.6
	\$0	82.52	0	\$0	10,252.9
0	\$0	82.52	0.000	\$0	10,288.5 ****
	\$0	82.52	0	\$0	10,327.9
-1	(\$749,756)	81.30	0	\$0	10,402.9
-2	(\$1,499,512)	80.07	-1	(\$590,845)	10,455.3
-3	(\$2,249,268)	78.85	-2	(\$1,181,690)	10,507.7
-4	(\$2,999,024)	77.63	-3	(\$1,772,534)	10,560.1
-5	(\$3,748,781)	76.40	-4	(\$2,363,379)	10,612.5
-6	(\$4,498,537)	75.18	-5	(\$2,954,224)	10,664.9
-7	(\$5,248,293)	73.96	-6	(\$3,545,069)	10,717.3
-8	(\$5,998,049)	72.73	-7	(\$4,135,914)	10,769.7
-9	(\$6,747,805)	71.51	-8	(\$4,726,759)	10,822.1
-10	(\$7,497,561)	70.29	-9	(\$5,317,603)	10,874.5
****	(\$7,497,561)	70.29	-10	(\$5,908,448)	10,926.9

Equivalent Availability
Weighting Factor:

13.08%

Heat Rate
Weighting Factor:

18.44%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$436,013	97.95	10	\$1,231,388	7,319.5
9	\$392,412	97.77	9	\$1,108,249	7,324.9
8	\$348,810	97.59	8	\$985,110	7,330.3
7	\$305,209	97.41	7	\$861,971	7,335.7
6	\$261,608	97.22	6	\$738,833	7,341.1
5	\$218,007	97.04	5	\$615,694	7,346.5
4	\$174,405	96.86	4	\$492,555	7,351.9
3	\$130,804	96.68	3	\$369,416	7,357.3
2	\$87,203	96.50	2	\$246,278	7,362.7
1	\$43,601	96.32	1	\$123,139	7,368.1
	\$0	96.14	0	\$0	7,373.6
0	\$0	96.14	0	\$0	7,448.6
	\$0	96.14	0	\$0	7,523.6
-1	(\$87,970)	95.77	-1	(\$123,139)	7,529.0
-2	(\$175,940)	95.40	-2	(\$246,278)	7,534.4
-3	(\$263,910)	95.03	-3	(\$369,416)	7,539.8
-4	(\$351,880)	94.66	-4	(\$492,555)	7,545.2
-5	(\$439,850)	94.29	-4.457	(\$548,829)	7,547.6 ****
-6	(\$527,819)	93.92	-5	(\$615,694)	7,550.6
-7	(\$615,789)	93.55	-6	(\$738,833)	7,556.0
****	-7.471	(\$657,223)	93.37	(\$861,971)	7,561.4
	-8	(\$703,759)	93.18	(\$985,110)	7,566.8
	-9	(\$791,729)	92.81	(\$1,108,249)	7,572.2
	-10	(\$879,699)	92.44	(\$1,231,388)	7,577.6

Equivalent Availability
Weighting Factor:

1.36%

Heat Rate
Weighting Factor:

3.84%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
-----	-----	-----	-----	-----	-----	
10	\$109,291	83.79	10	\$2,411,661	7,551.3	****
9	\$98,362	83.62	10	\$2,411,661	7,551.3	
8	\$87,433	83.44	9	\$2,170,495	7,571.8	
7	\$76,504	83.27	8	\$1,929,328	7,592.3	
6	\$65,575	83.10	7	\$1,688,162	7,612.8	
5	\$54,646	82.92	6	\$1,446,996	7,633.3	
4	\$43,716	82.75	5	\$1,205,830	7,653.8	
3	\$32,787	82.58	4	\$964,664	7,674.3	
2	\$21,858	82.40	3	\$723,498	7,694.8	
1	\$10,929	82.23	2	\$482,332	7,715.3	
	\$0	82.06	1	\$241,166	7,735.8	
0	\$0	82.06	0	\$0	7,756.3	
	\$0	82.06	0	\$0	7,831.3	
-1	(\$43,627)	81.70	0	\$0	7,906.3	
-2	(\$87,254)	81.35	-1	(\$241,166)	7,926.8	
****	-2.994	(\$130,619)	81.00	-2	(\$482,332)	7,947.3
	-3	(\$130,881)	81.00	-3	(\$723,498)	7,967.8
	-4	(\$174,508)	80.65	-4	(\$964,664)	7,988.3
	-5	(\$218,135)	80.29	-5	(\$1,205,830)	8,008.8
	-6	(\$261,762)	79.94	-6	(\$1,446,996)	8,029.3
	-7	(\$305,389)	79.59	-7	(\$1,688,162)	8,049.8
	-8	(\$349,016)	79.24	-8	(\$1,929,328)	8,070.4
	-9	(\$392,643)	78.88	-9	(\$2,170,495)	8,090.9
	-10	(\$436,270)	78.53	-10	(\$2,411,661)	8,111.4

Equivalent Availability
Weighting Factor:

0.34%

Heat Rate
Weighting Factor:

7.53%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$349,727	97.45	10	\$1,016,188	7,071.5	
9	\$314,754	97.23	9	\$914,570	7,074.6	
8	\$279,781	97.00	8	\$812,951	7,077.6	
7	\$244,809	96.78	7	\$711,332	7,080.7	
6	\$209,836	96.55	6	\$609,713	7,083.7	
5	\$174,863	96.33	5	\$508,094	7,086.8	
4	\$139,891	96.11	4	\$406,475	7,089.9	
3	\$104,918	95.88	3	\$304,857	7,092.9	
2	\$69,945	95.66	2	\$203,238	7,096.0	
1	\$34,973	95.43	1	\$101,619	7,099.0	
	\$0	95.21	0	\$0	7,102.1	
0	\$0	95.21	0.000	\$0	7,202.8 ****	
	\$0	95.21	0	\$0	7,177.1	
-1	(\$66,204)	94.76	0	\$0	7,252.1	
-2	(\$132,409)	94.30	-1	(\$101,619)	7,255.2	
-3	(\$198,613)	93.85	-2	(\$203,238)	7,258.2	
-4	(\$264,817)	93.40	-3	(\$304,857)	7,261.3	
-5	(\$331,021)	92.94	-4	(\$406,475)	7,264.3	
-6	(\$397,226)	92.49	-5	(\$508,094)	7,267.4	
-7	(\$463,430)	92.04	-6	(\$609,713)	7,270.5	
****	-7.506	(\$496,929)	91.81	-7	(\$711,332)	7,273.5
	-8	(\$529,634)	91.59	-8	(\$812,951)	7,276.6
	-9	(\$595,839)	91.13	-9	(\$914,570)	7,279.6
	-10	(\$662,043)	90.68	-10	(\$1,016,188)	7,282.7

Equivalent Availability
Weighting Factor:

1.09%

Heat Rate
Weighting Factor:

3.17%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$424,064	80.59	10	\$1,326,480	7,028.9
9	\$381,657	80.26	9	\$1,193,832	7,034.3
8	\$339,251	79.93	8	\$1,061,184	7,039.7
7	\$296,845	79.60	7	\$928,536	7,045.1
6	\$254,438	79.27	6	\$795,888	7,050.5
5	\$212,032	78.94	5	\$663,240	7,055.9
4	\$169,625	78.61	4	\$530,592	7,061.3
**** 3.528	\$149,610	78.46	3	\$397,944	7,066.7
3	\$127,219	78.28	2	\$265,296	7,072.1
2	\$84,813	77.95	1	\$132,648	7,077.5
1	\$42,406	77.62	0	\$0	7,083.0
	\$0	77.29	0.000	\$0	7,123.0 ****
0	\$0	77.29	0	\$0	7,158.0
	\$0	77.29	0	\$0	7,233.0
-1	(\$102,965)	76.63	-1	(\$132,648)	7,238.4
-2	(\$205,931)	75.97	-2	(\$265,296)	7,243.8
-3	(\$308,896)	75.32	-3	(\$397,944)	7,249.2
-4	(\$411,862)	74.66	-4	(\$530,592)	7,254.6
-5	(\$514,827)	74.00	-5	(\$663,240)	7,260.0
-6	(\$617,793)	73.34	-6	(\$795,888)	7,265.4
-7	(\$720,758)	72.68	-7	(\$928,536)	7,270.8
-8	(\$823,724)	72.03	-8	(\$1,061,184)	7,276.2
-9	(\$926,689)	71.37	-9	(\$1,193,832)	7,281.6
-10	(\$1,029,654)	70.71	-10	(\$1,326,480)	7,287.1

Equivalent Availability
Weighting Factor:

1.32%

Heat Rate
Weighting Factor:

4.14%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2025 - December 2025

Unit: Osprey CC

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$202,898	87.16	10	\$2,631,498	6,937.9
9	\$182,608	86.97	9	\$2,368,348	6,958.9
8	\$162,318	86.78	8	\$2,105,198	6,979.9
7	\$142,029	86.59	7	\$1,842,049	7,000.9
6	\$121,739	86.40	6	\$1,578,899	7,021.9
5	\$101,449	86.21	5	\$1,315,749	7,042.9
4	\$81,159	86.02	4	\$1,052,599	7,063.9
3	\$60,869	85.83	3	\$789,449	7,084.9
2	\$40,580	85.64	2.644	\$695,768	7,092.4 ****
1	\$20,290	85.45	2	\$526,300	7,105.9
	\$0	85.26	1	\$263,150	7,126.9
0	\$0	85.26	0	\$0	7,147.9
	\$0	85.26	0	\$0	7,222.9
****	-0.435	85.10	0	\$0	7,297.9
	-1	84.88	-1	(\$263,150)	7,318.9
	-2	84.50	-2	(\$526,300)	7,339.9
	-3	84.12	-3	(\$789,449)	7,360.8
	-4	83.73	-4	(\$1,052,599)	7,381.8
	-5	83.35	-5	(\$1,315,749)	7,402.8
	-6	82.97	-6	(\$1,578,899)	7,423.8
	-7	82.59	-7	(\$1,842,049)	7,444.8
	-8	82.20	-8	(\$2,105,198)	7,465.8
	-9	81.82	-9	(\$2,368,348)	7,486.8
	-10	81.44	-10	(\$2,631,498)	7,507.8

Equivalent Availability
Weighting Factor:

0.63%

Heat Rate
Weighting Factor:

8.21%

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Bartow CC	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	77.54	91.21	99.35	98.72	90.76	92.72	99.27	99.84	98.55	86.05	63.36	86.52	90.33
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	514.3	547.5	559.7	650.6	613.9	637.2	717.5	742.8	605.6	528.4	322.4	461.2	6,583.6
4. RSH	77.5	75.6	179.6	60.8	77.2	42.3	24.3	0.0	105.1	146.7	144.2	220.6	1,153.9
5. UH	152.2	48.8	3.7	8.6	52.9	40.5	2.2	1.2	9.3	68.9	254.4	62.2	704.9
6. POH	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	232.1	51.1	378.1
7. FOH	114.5	24.3	3.0	0.1	9.7	12.4	2.2	1.2	6.2	2.2	21.2	11.2	208.2
8. MOH	9.5	24.5	0.7	8.5	43.2	28.1	0.0	0.0	3.1	0.0	1.0	0.0	118.6
9. PPOH	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	231.6	43.1	52.6	385.4
10. LR PP (MW)	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	176.7	312.0	173.1
11. PFOH	256.1	52.9	6.7	0.0	17.5	142.4	66.9	0.0	3.0	4.5	22.0	249.9	821.8
12. LR PF (MW)	51.2	66.9	37.0	0.0	37.0	82.5	57.0	0.0	57.0	57.0	175.0	112.4	79.7
13. PMOH	60.3	129.6	7.1	19.1	102.5	59.4	0.0	0.0	20.4	0.0	0.0	0.0	398.3
14. LR PM (MW)	37.0	64.8	145.4	37.0	174.5	37.0	0.0	0.0	57.0	0.0	0.0	0.0	84.4
15. NSC (MW)	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168
16. OPER MBTU	2,783,530	3,394,681	2,904,131	3,882,632	3,586,077	4,363,000	5,196,020	5,344,020	3,081,099	2,635,412	907,027	2,326,305	40,403,933
17. NET GEN (MWH)	370,340	450,171	384,414	524,135	477,519	583,164	704,410	735,306	414,021	351,964	107,427	294,017	5,396,888
18. ANOHR (BTU/KWH)	7,516.1	7,540.9	7,554.7	7,407.7	7,509.8	7,481.6	7,376.4	7,267.7	7,441.9	7,487.7	8,443.2	7,912.1	7,486.5
19. NOF (%)	61.65	70.78	61.10	71.33	68.07	78.36	84.05	84.76	61.82	58.58	80.58	55.09	70.18
20. NPC (MW)	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168	1,168
ANOHR EQUATION:	ANOHR=	-4.449	x NOF +	7,879.09									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 1	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	97.63	77.06	100.00	100.00	75.88	98.76	97.54	99.64	81.58	0.00	67.27	97.86	82.76
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	738.5	548.8	743.0	720.0	564.5	712.9	726.8	741.6	587.9	0.0	485.0	731.6	7,300.6
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	7.2
5. UH	5.5	123.2	0.0	0.0	179.5	7.1	17.2	2.4	125.0	744.0	236.0	12.4	1,452.2
6. POH	4.5	117.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	744.0	236.0	0.0	1,196.7
7. FOH	1.0	6.2	0.0	0.0	0.0	0.0	14.5	2.4	0.0	0.0	0.0	0.0	24.1
8. MOH	0.0	0.0	0.0	0.0	179.5	7.1	2.6	0.0	29.8	0.0	0.0	12.4	231.4
9. PPOH	6.0	155.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3
10. LR PP (MW)	157.0	157.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.0
11. PFOH	227.5	3.8	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	232.8
12. LR PF (MW)	39.2	145.9	0.0	0.0	0.0	0.0	0.0	157.0	0.0	0.0	0.0	0.0	41.6
13. PMOH	0.0	0.0	0.0	0.0	0.0	9.5	6.9	0.0	39.5	0.0	0.0	16.5	72.3
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	157.0	132.9	0.0	157.0	0.0	0.0	172.0	158.1
15. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
16. OPER MBTU	3,712,480	2,451,100	3,698,850	3,668,410	2,834,480	3,709,410	3,888,160	3,908,700	2,967,790	0	2,549,170	3,873,790	37,262,340
17. NET GEN (MWH)	545,485	357,598	543,990	542,614	414,000	543,390	560,417	573,341	436,886	0	376,952	572,044	5,466,717
18. ANOHR (BTU/KWH)	6,805.8	6,854.3	6,799.5	6,760.6	6,846.6	6,826.4	6,938.0	6,817.4	6,793.1	0.0	6,762.6	6,771.8	6,816.2
19. NOF (%)	91.52	80.75	90.73	93.39	90.88	94.45	95.54	95.80	92.09	0.00	96.31	96.89	92.79
20. NPC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
ANOHR EQUATION:	ANOHR=	-12.803	x NOF +	8,049.06									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 2	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	99.65	100.00	100.00	35.06	100.00	97.22	87.76	100.00	99.89	89.52	66.28	100.00	89.69
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	741.9	672.0	743.0	252.5	744.0	704.0	665.2	744.0	708.6	618.7	443.5	744.0	7,781.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	47.3	34.3	0.0	92.4
5. UH	2.1	0.0	0.0	467.5	0.0	16.0	78.8	0.0	0.6	77.9	243.2	0.0	886.2
6. POH	0.0	0.0	0.0	467.5	0.0	0.0	0.0	0.0	0.0	0.0	243.2	0.0	710.6
7. FOH	2.1	0.0	0.0	0.1	0.0	0.6	47.6	0.0	0.0	0.0	0.0	0.0	50.4
8. MOH	0.0	0.0	0.0	0.0	0.0	15.4	31.2	0.0	0.6	77.9	0.0	0.0	125.2
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	2.7	0.0	0.0	0.1	0.0	0.8	60.9	0.0	0.0	0.0	0.0	0.0	64.5
12. LR PF (MW)	155.0	0.0	0.0	155.0	0.0	155.0	163.0	0.0	0.0	0.0	0.0	0.0	162.6
13. PMOH	0.0	0.0	0.0	0.0	0.0	20.1	0.0	0.0	0.8	0.0	0.0	0.0	21.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	155.0	0.0	0.0	155.0	0.0	0.0	0.0	155.0
15. NSC (MW)	810	810	810	810	810	810	810	810	810	810	810	810	810
16. OPER MBTU	3,891,870	3,585,270	3,870,090	1,327,580	3,962,380	3,660,510	3,394,900	3,959,670	3,708,950	3,400,780	2,222,530	3,961,870	40,946,400
17. NET GEN (MWH)	570,795	523,071	564,789	192,892	579,762	535,267	496,943	580,232	549,956	500,834	326,884	582,698	6,004,123
18. ANOHR (BTU/KWH)	6,818.3	6,854.3	6,852.3	6,882.5	6,834.5	6,838.7	6,831.6	6,824.3	6,744.1	6,790.2	6,799.1	6,799.2	6,819.7
19. NOF (%)	94.98	96.10	93.85	94.32	96.20	93.87	92.23	96.28	95.81	99.93	90.99	96.69	95.26
20. NPC (MW)	810	810	810	810	810	810	810	810	810	810	810	810	810
ANOHR EQUATION:	ANOHR=	-5.176	x NOF +	7,280.97									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 5	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	99.83	43.14	1.76	99.70	86.69	88.00	70.43	7.03	99.11	95.95	67.76	78.05	69.81
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	603.4	109.8	13.1	720.0	647.0	650.0	529.0	52.3	714.0	720.0	237.0	491.0	5,486.6
4. RSH	140.6	201.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.0	96.0	707.9
5. UH	0.0	361.0	730.0	0.0	97.0	70.0	215.0	691.7	6.0	24.0	214.0	157.0	2,565.6
6. POH	0.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	138.0	168.0
7. FOH	0.0	0.0	0.0	0.0	0.0	1.0	215.0	691.7	6.0	24.0	214.0	19.0	1,170.7
8. MOH	0.0	361.0	730.0	0.0	97.0	39.0	0.0	0.0	0.0	0.0	0.0	0.0	1,226.9
9. PPOH	0.0	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	9.0	105.1
10. LR PP (MW)	0.0	147.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.0	0.0	98.0	160.0
11. PFOH	6.0	10.0	0.0	0.0	144.0	43.0	12.0	0.0	6.0	0.0	47.5	36.0	304.5
12. LR PF (MW)	147.0	312.5	0.0	0.0	10.0	266.4	293.0	0.0	51.0	0.0	270.7	98.0	121.9
13. PMOH	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0
14. LR PM (MW)	0.0	0.0	0.0	373.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.0
15. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
16. OPER MBTU	3,037,920	430,920	46,910	3,323,000	3,153,540	2,746,360	2,464,060	206,510	3,313,160	3,062,040	1,094,050	1,559,370	24,437,840
17. NET GEN (MWH)	291,150	38,630	3,114	316,777	306,193	259,064	233,970	18,141	316,047	293,541	107,419	141,669	2,325,715
18. ANOHR (BTU/KWH)	10,434.2	11,155.1	15,064.2	10,490.0	10,299.2	10,601.1	10,531.5	11,383.6	10,483.1	10,431.4	10,184.9	11,007.1	10,507.7
19. NOF (%)	69.13	50.40	34.19	63.03	67.80	57.10	63.36	49.68	63.42	58.41	64.93	41.34	60.73
20. NPC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
ANOHR EQUATION:	ANOHR=	-54.629	x NOF +	13,864.75									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 1	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	80.24	98.10	96.10	94.78	61.88	94.64	99.40	99.89	95.47	99.92	100.00	100.00	93.30
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	398.7	568.6	707.9	682.4	469.8	681.4	740.7	744.0	691.9	744.0	721.0	744.0	7,894.3
4. RSH	215.1	90.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.9
5. UH	130.2	12.8	29.0	37.6	274.2	38.6	3.3	0.0	28.1	0.0	0.0	0.0	553.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	130.2	12.8	29.0	37.6	274.2	0.0	3.3	0.0	0.0	0.0	0.0	0.0	487.1
8. MOH	0.0	0.0	0.0	0.0	0.0	38.6	0.0	0.0	28.1	0.0	0.0	0.0	66.7
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.3	28.4	4.0	0.0	0.0	46.8
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	91.7	47.7	79.8	77.7	0.0	0.0	75.4
11. PFOH	71.1	0.0	0.0	0.0	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.1
12. LR PF (MW)	118.2	0.0	0.0	0.0	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.1
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
16. OPER MBTU	904,890	1,411,460	1,862,180	1,982,470	1,271,440	1,938,510	2,232,610	2,154,770	2,077,010	2,264,390	2,097,470	2,038,710	22,235,910
17. NET GEN (MWH)	104,918	185,669	237,591	263,789	167,806	256,804	298,386	288,725	278,825	308,544	281,769	268,687	2,941,513
18. ANOHR (BTU/KWH)	8,624.7	7,602.0	7,837.8	7,515.4	7,576.8	7,548.6	7,482.3	7,463.1	7,449.2	7,339.0	7,443.9	7,587.7	7,559.3
19. NOF (%)	52.53	65.18	66.99	77.16	71.29	75.22	80.41	77.46	80.43	82.78	78.00	72.08	74.37
20. NPC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
ANOHR EQUATION:	ANOHR=	-16.008	x NOF +	8,650.86									

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ACTUAL UNIT PERFORMANCE DATA

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Hines 2	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	97.21	50.00	0.00	13.51	80.26	85.46	95.74	99.67	96.14	99.70	89.96	99.24	75.84
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	654.2	288.0	0.0	97.3	614.4	617.6	716.3	734.4	675.8	715.8	587.2	738.3	6,439.3
4. RSH	69.0	48.0	0.0	0.0	0.0	0.0	0.0	9.6	19.3	26.4	68.9	0.0	241.1
5. UH	20.8	336.0	743.0	622.7	129.6	102.4	27.7	0.0	25.0	1.8	64.9	5.7	2,079.6
6. POH	20.8	336.0	743.0	620.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,720.3
7. FOH	0.0	0.0	0.0	2.2	129.6	19.4	27.7	0.0	2.1	1.8	0.0	5.7	188.5
8. MOH	0.0	0.0	0.0	0.0	0.0	83.0	0.0	0.0	22.8	0.0	64.9	0.0	170.8
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	5.0	18.0	18.9	3.0	0.0	0.0	44.9
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	85.0	81.2	81.0	95.4	0.0	0.0	82.5
11. PFOH	0.0	0.0	0.0	0.0	174.5	16.1	23.4	0.0	1.8	0.0	0.0	0.0	215.8
12. LR PF (MW)	0.0	0.0	0.0	0.0	58.9	85.0	85.0	0.0	88.0	0.0	0.0	0.0	63.9
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.7	0.0	53.7
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.0	0.0	83.0
15. NSC (MW)	597	597	597	597	597	597	597	597	597	597	597	597	597
16. OPER MBTU	1,953,250	858,740	0	264,300	1,939,270	2,092,880	2,506,670	2,543,700	2,343,560	2,509,540	1,829,460	2,429,440	21,270,810
17. NET GEN (MWH)	261,577	116,427	0	32,771	261,747	281,728	341,056	345,763	317,730	345,731	244,741	327,635	2,876,906
18. ANOHR (BTU/KWH)	7,467.2	7,375.8	0.0	8,065.1	7,408.9	7,428.7	7,349.7	7,356.8	7,375.9	7,258.6	7,475.1	7,415.1	7,393.6
19. NOF (%)	66.97	67.71	0.00	56.43	71.36	76.41	79.75	78.87	78.76	80.90	69.81	74.33	74.84
20. NPC (MW)	597	597	597	597	597	597	597	597	597	597	597	597	597
ANOHR EQUATION:	ANOHR=	-21.702	x NOF +	9,349.33									

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ACTUAL UNIT PERFORMANCE DATA

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Hines 3	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	40.03	64.56	90.45	100.00	97.84	85.09	98.80	99.24	100.00	80.72	73.03	100.00	85.94
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	272.7	238.6	633.6	720.0	728.0	667.1	736.5	744.0	720.0	600.6	362.1	0.0	6,423.2
4. RSH	32.7	195.3	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.4	744.0	1,174.7
5. UH	438.6	238.2	71.0	0.0	16.0	52.9	7.5	0.0	0.0	143.4	194.5	0.0	1,162.1
6. POH	336.0	167.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503.0
7. FOH	3.3	71.2	71.0	0.0	0.0	3.6	7.5	0.0	0.0	0.0	194.5	0.0	351.0
8. MOH	99.3	0.0	0.0	0.0	16.0	49.3	0.0	0.0	0.0	143.4	0.0	0.0	308.1
9. PPOH	0.0	0.0	0.0	0.0	0.0	380.7	3.7	13.0	0.0	0.0	0.0	0.0	397.4
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	74.8	77.8	60.6	0.0	0.0	0.0	0.0	74.4
11. PFOH	408.0	0.0	0.0	0.0	0.0	0.0	5.8	61.0	0.0	0.0	0.0	0.0	474.8
12. LR PF (MW)	9.7	0.0	0.0	0.0	0.0	0.0	77.8	35.6	0.0	0.0	0.0	0.0	13.9
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
16. OPER MBTU	751,230	566,630	1,767,780	2,286,930	2,408,800	1,851,460	2,283,180	2,245,270	2,212,020	1,824,260	1,118,860	0	19,316,420
17. NET GEN (MWH)	105,778	77,226	240,091	318,134	339,203	253,424	318,412	312,065	308,586	255,039	155,145	0	2,683,103
18. ANOHR (BTU/KWH)	7,101.9	7,337.3	7,363.0	7,188.6	7,101.4	7,305.8	7,170.5	7,194.9	7,168.2	7,152.9	7,211.7	0.0	7,199.3
19. NOF (%)	74.17	61.89	72.45	84.48	89.09	72.64	82.67	80.20	81.95	81.20	81.92	0.00	79.87
20. NPC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
ANOHR EQUATION:	ANOHR=	-4.357	x NOF +	7,521.62									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 4	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	100.00	100.00	68.21	100.00	100.00	99.18	100.00	83.58	100.00	96.58	100.00	69.67	92.97
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	696.4	573.3	308.3	720.0	744.0	720.0	744.0	623.8	720.0	697.9	591.9	259.7	7,399.3
4. RSH	47.6	98.7	198.5	0.0	0.0	0.0	0.0	0.0	0.0	23.5	129.1	258.6	756.0
5. UH	0.0	0.0	236.2	0.0	0.0	0.0	0.0	120.2	0.0	22.6	0.0	225.7	604.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	236.2	0.0	0.0	0.0	0.0	103.9	0.0	0.0	0.0	0.0	340.1
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	0.0	22.6	0.0	225.7	264.6
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	39.0	0.0	9.0	0.0	0.0	0.0	0.0	48.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	79.5	0.0	80.0	0.0	0.0	0.0	0.0	79.6
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	0.0	17.3	0.0	0.0	20.7
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.0	0.0	85.0	0.0	0.0	87.0
15. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
16. OPER MBTU	2,116,820	1,715,890	873,650	2,368,650	2,385,990	2,296,780	2,401,640	1,953,690	2,367,690	2,226,300	1,666,490	711,620	23,085,210
17. NET GEN (MWH)	304,091	246,091	118,591	332,859	334,506	321,867	336,885	272,521	334,872	317,997	232,652	99,462	3,252,394
18. ANOHR (BTU/KWH)	6,961.1	6,972.6	7,366.9	7,116.1	7,132.9	7,135.8	7,129.0	7,169.0	7,070.4	7,001.0	7,163.0	7,154.7	7,097.9
19. NOF (%)	83.17	81.76	73.28	88.06	85.64	85.15	86.25	83.21	88.59	86.79	74.87	72.96	83.73
20. NPC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
ANOHR EQUATION:	ANOHR=	-4.791	x NOF +	7,534.00									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Osprey CC	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-Dec Period
1. EAF	100.00	100.00	99.69	0.65	88.77	99.66	100.00	99.14	80.15	100.00	73.33	99.92	86.92
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	672.0	741.2	5.3	642.9	717.9	744.0	739.3	609.3	744.0	481.8	743.4	7,585.2
4. RSH	0.0	0.0	0.0	0.0	18.7	0.0	0.0	0.0	3.6	0.0	46.9	0.0	69.2
5. UH	0.0	0.0	1.8	714.7	82.4	2.1	0.0	4.7	107.1	0.0	192.3	0.6	1,105.6
6. POH	0.0	0.0	0.0	696.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.0
7. FOH	0.0	0.0	1.8	18.7	10.4	0.0	0.0	3.2	0.0	0.0	0.3	0.0	34.4
8. MOH	0.0	0.0	0.0	0.0	0.0	2.1	0.0	1.5	107.1	0.0	192.0	0.6	303.2
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	2.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.0	0.0	0.0	0.0	0.0	154.0
11. PFOH	0.0	0.0	2.4	3.1	8.0	0.0	0.0	4.6	0.0	0.0	0.0	0.0	18.1
12. LR PF (MW)	0.0	0.0	124.0	124.0	87.0	0.0	0.0	154.0	0.0	0.0	0.0	0.0	115.4
13. PMOH	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	139.5	0.0	0.0	0.0	142.4
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	69.0	0.0	0.0	154.0	0.0	0.0	0.0	152.3
15. NSC (MW)	600	600	600	600	600	600	600	600	600	600	600	600	600
16. OPER MBTU	2,447,510	2,292,160	2,484,630	14,470	2,339,770	2,543,510	2,723,520	2,637,080	1,929,260	2,781,820	1,650,170	2,407,530	26,251,430
17. NET GEN (MWH)	340,288	319,462	352,445	1,968	321,987	352,537	377,158	365,759	263,121	388,525	231,978	335,970	3,651,198
18. ANOHR (BTU/KWH)	7,192.5	7,175.1	7,049.7	7,352.6	7,266.7	7,214.9	7,221.2	7,209.9	7,332.2	7,160.0	7,113.5	7,165.9	7,189.8
19. NOF (%)	76.23	79.23	79.25	61.61	83.47	81.84	84.49	82.46	71.97	87.04	80.25	75.32	80.23
20. NPC (MW)	600	600	600	600	600	600	600	600	600	600	600	600	600
ANOHR EQUATION:	ANOHR=	-11.267	x NOF +	8,224.20									

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PLANNED OUTAGE SCHEDULES
ACTUAL

Duke Energy Florida
January 2025 - December 2025

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow CC	01/17 (2300) - 01/24 (2346)	4A: Boroscope Inspection
Bartow CC	10/03 (2300) - 10/12 (1646)	4C & 4D: Expansion Joints
Bartow CC	11/06 (0236) - 11/26 (0000)	4S: Inspection
Bartow CC	11/15 (2300) - 11/24 (2221)	4B & 4D: Computer
Bartow CC	11/30 (2227) - 12/07 (1558)	4A & 4C: Control System
Citrus County 1	01/31 (0904) - 02/17 (0700)	1A & 1B: Boroscope Inspection
Citrus County 1	09/27 (0017) - 11/11 (1529)	Major Overhaul
Citrus County 2	04/07 (2242) - 04/27 (1349)	Boiler Inspections
Citrus County 2	11/01 (0001) - 11/11 (0622)	Control System Upgrades
Crystal River 5	06/15 (1700) - 06/16 (2300)	Water Piping
Crystal River 5	12/05 (0001) - 12/10 (1759)	Hydrogen Storage System
Hines 2	01/28 (0100) - 01/31 (0643)	Boroscope Inspection
Hines 2	02/15 (0000) - 04/30 (1050)	Major Overhaul
Hines 3	01/18 (0000) - 02/07 (2300)	Selective Catalytic Reduction (SCR) Repair
Osprey CC	04/02 (0000) - 05/04 (0000)	Low Pressure Blades

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Planned Outage Schedule - Actual												
Duke Energy Florida												
January 2025 - December 2025												
	January	February	March	April	May	June	July	August	September	October	November	December
Bartow CC	Boroscope Inspection 1/17 [redacted] 1/24 8 days									Expansion Joints & Control System Repair 10/3 [redacted] [redacted] 12/07 41 days		
Citrus County 1		Boroscope Inspection 1/31 [redacted] 2/17 19 days								Major Overhaul 9/27 [redacted] 11/11 46 days		
Citrus County 2				Boiler Inspections 4/7 [redacted] 4/27 21 days						Control System Upgrades 11/1 [redacted] 11/11 11 days		
Crystal River 5						Piping Repair 6/15 [redacted] 6/16 2 days					Hydrogen Storage System 12/5 [redacted] 12/10 6 days	
Hines 2	Boroscope Inspection 1/28 [redacted] 2/15 4 days		Major Overhaul [redacted] 75 days		4/30							
Hines 3	SCR Repair 1/18 [redacted] 2/7 21 days											
Osprey CC				Low Pressure Blades 4/2 [redacted] 5/4 33 days								

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