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March 13, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period January 2025 through December 2025 and the accompanying prepared testimony and exhibit of FPL witness Charles R. Rote.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

:23575296

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor

Docket No. 20260001-EI

Filed: March 13, 2026

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$6,430,907 for the period January 2025 through December 2025. In support of this Petition, FPL states as follows:

By Order No. PSC-2025-0436-FOF-EI issued November 24, 2025, the Commission approved GPIF Targets for FPL for the period January 2025 through December 2025. The application of the GPIF formula to FPL’s performance during that period produces \$12,852,920 of fuel savings and a GPIF reward of \$6,430,907. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and Exhibit CRR-1 of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

In addition, as explained in Mr. Rote’s testimony, FPL identified an event in 2024 that was not included in the original calculation of its 2024 GPIF results. FPL proposes to address this correction by refunding to customers \$63,108, plus \$1,161 in interest (totaling \$64,269), through an adjustment to the 2027 fuel factors.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve the following: (1) FPL’s GPIF reward of \$6,430,907 for the period January 2025 through December 2025 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2027 through December 2027, and (2) inclusion of a

\$64,269 refund associated with FPL's 2024 GPIF results in the calculation of its Fuel Cost Recovery Factors for the period January 2027 through December 2027.

Respectfully submitted,

By: s/ Maria Jose Moncada

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CERTIFICATE OF SERVICE
Docket 20260001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 13th day of March 2026 to the following:

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF CHARLES R. ROTE**

4 **DOCKET NO. 20260001-EI**

5 **MARCH 13, 2026**

6
7 **Q. Please state your name and business address.**

8 A. My name is Charles R. Rote, and my business address is 4300 Kyoto Gardens Drive,
9 Palm Beach Gardens, Florida 33410.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL”), as Business Services
12 Director in the Power Generation Division.

13 **Q. Please summarize your educational background and professional experience.**

14 A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology
15 in 1991. I subsequently earned a Master of Business Administration from Pace
16 University in New York in 1994. I am a Certified Public Accountant in the state of
17 New York. Prior to 1999, I held various auditing positions at Price Waterhouse LLP
18 and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex
19 in 2008) in various audit, accounting and development capacities. I have been in my
20 current role at FPL since 2009 where I have responsibility for all budgeting,
21 forecasting, regulatory and internal controls activities for FPL’s fossil and solar
22 generating assets. Since 2013, I have also overseen the preparation of the Generating

1 Performance Incentive Factor (“GPIF”) filings, including testimony, exhibits, audits
2 and discovery.

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to report FPL’s actual 2025 performance for Equivalent
5 Availability Factors (“EAF”) and Average Net Operating Heat Rates (“ANOHR”) for
6 the GPIF generating units and to calculate the resulting GPIF reward/penalties. For the
7 2025 GPIF reward/penalty calculation, I have compared the performance of each unit
8 to the targets approved in the final Commission Order No. PSC-2024-0481-FOF-EI
9 issued November 22, 2024 for the period January through December 2025 and
10 performed the reward/penalty calculations prescribed by the GPIF Manual. My
11 testimony presents the results of these calculations: \$12,852,920 of fuel savings to
12 FPL’s customers and a GPIF reward of \$6,430,907. In addition, I will explain an
13 adjustment to FPL’s 2024 GPIF calculation and how FPL proposes to account for the
14 impact of this adjustment.

15 **Q. Have you prepared, or caused to have prepared under your direction, supervision,
16 or control, any exhibits in this proceeding?**

17 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of Exhibit CRR-1
18 is an index to the contents of the exhibit.

19 **Q. Please explain in general terms how the total FPL GPIF reward/penalty amount
20 was calculated.**

21 A. The steps involved in calculating the reward/penalty are provided in Exhibit CRR-1.
22 Page 2 provides the overall GPIF performance of 2.1426 points or \$12,852,920 in fuel
23 savings which represents a reward of \$6,430,907. Page 3 provides the calculation of

1 the maximum allowed incentive dollars as approved by Commission Order No. PSC-
2 13-0665-FOF-EI issued December 18, 2013. The calculation of the system actual GPIF
3 performance points is shown on page 4. This page lists each GPIF unit, the unit's
4 weighting factors, and the associated GPIF unit points.

5
6 Page 5 shows the actual EAF and adjustments summary. This page lists each of the
7 GPIF units, the targets, the adjusted actual EAF and the Generating Performance
8 Incentive Points for each unit for availability as determined by interpolating from the
9 tables shown on pages 8 through 24. These tables are based on the targets and target
10 ranges previously approved by the Commission.

11
12 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR. Columns
13 2 through 4 show the target heat rate formula, the actual net output factor ("NOF") and
14 ANOHR for each GPIF unit. Since heat rate varies with NOF, it is necessary to
15 determine both the target and actual heat rates at the same NOF. This adjustment
16 provides a common basis for comparison purposes and is shown numerically for each
17 GPIF unit in columns 5 through 8. Column 9 contains the Generating Performance
18 Incentive Points as determined by interpolating from the tables shown on pages 8
19 through 24. These tables are based on the targets and target ranges previously approved
20 by the Commission.

1 **Q. Please explain the primary reason FPL will receive a reward under the GPIF for**
2 **the January through December 2025 period.**

3 A. The primary reason that FPL will receive a reward for the period is that the adjusted
4 actual EAF for thirteen out of the seventeen FPL GPIF units were better than their
5 targets. In addition, one out of the seventeen FPL GPIF units operated with an adjusted
6 actual ANOHR that was below the ± 75 Btu/kWh dead band.

7 **Q. Please summarize each nuclear unit's performance as it relates to the EAF.**

8 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 86.3%, compared to its target of
9 82.6%. This results in +10.0 points, which corresponds to a GPIF reward of
10 \$2,203,064.

11
12 St. Lucie Unit 2 operated at an adjusted actual EAF of 100.0%, compared to its target
13 of 93.6%. This results in +10.0 points, which corresponds to a GPIF reward of
14 \$2,188,057.

15
16 Turkey Point Unit 3 operated at an adjusted actual EAF of 99.3% compared to its target
17 of 93.6%. This results in +10.0 points, which corresponds to a GPIF reward of
18 \$2,092,011.

19
20 Turkey Point Unit 4 operated at an adjusted actual EAF of 89.4% compared to its target
21 of 84.3%. This results in +10.0 points, which corresponds to a GPIF reward of
22 \$2,004,969.

23

1 In total, the nuclear units' EAF performance results in a net GPIF reward of \$8,488,101.

2 **Q. Please summarize each nuclear unit's performance as it relates to ANOHR.**

3 A. St. Lucie Unit 1 adjusted actual ANOHR is 10,372 Btu/kWh compared to its target of
4 10,387 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead band around the
5 projected target; therefore, there is no GPIF reward or penalty.

6

7 St. Lucie Unit 2 adjusted actual ANOHR is 10,346 Btu/kWh compared to its target of
8 10,341 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead band around the
9 projected target; therefore, there is no GPIF reward or penalty.

10

11 Turkey Point Unit 3 adjusted actual ANOHR is 10,572 Btu/kWh compared to its target
12 of 10,524 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead band around the
13 projected target; therefore, there is no GPIF reward or penalty.

14

15 Turkey Point Unit 4 adjusted actual ANOHR is 10,430 Btu/kWh compared to its target
16 of 10,418 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead band around the
17 projected target; therefore, there is no GPIF reward or penalty.

18

19 In total, the nuclear units' heat rate performance results in no GPIF reward or penalty.

20 **Q. What is the total GPIF reward for FPL's nuclear units?**

21 A. \$8,488,101.

22 **Q. Please summarize the performance of FPL's fossil units.**

23 A. Regarding EAF performance, ten out of the thirteen fossil units performed better than

1 their availability targets as shown on Exhibit CRR-1, page 5, resulting in a combined
2 reward of \$2,717,513. The other three performed worse than their availability target
3 as shown on Exhibit CRR-1, page 5, resulting in a combined penalty of \$828,400.
4 Thus, the total FPL fossil units' EAF performance results in a net GPIF reward of
5 \$1,889,113.

6
7 Regarding ANOHR, seven out of the thirteen fossil units operated with ANOHRs that
8 were within the ± 75 Btu/kWh dead band so there were no incentive rewards or
9 penalties. One operated below the ± 75 Btu/kWh dead band resulting in a reward of
10 \$972,470. The other five operated above the ± 75 Btu/kWh dead band resulting in a
11 combined penalty of \$4,918,776.

12 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

13 A. The net GPIF fossil availability performance reward of \$1,889,113 plus the net GPIF
14 heat rate fossil performance penalty of \$3,946,306 results in a total GPIF penalty for
15 FPL's fossil units of \$2,057,194.

16 **Q. To recap, what is FPL's total GPIF result for the period January through
17 December 2025?**

18 A. The total GPIF result for the period January through December 2025 is \$12,852,920 of
19 fuel savings and a GPIF reward of \$6,430,907.

20 **Q. Is FPL proposing an adjustment to the prior 2024 penalty calculations?**

21 A. Yes. During a generation check of the past 18 months, FPL found that an event at St.
22 Lucie Unit 2 from November 1 through November 5, 2024 was inadvertently omitted
23 from FPL's GPIF report. Inclusion of this event slightly reduces the 2024 adjusted

1 actual EAF of St. Lucie Unit 2 from 80.4% to 80.3%, placing downward pressure on
2 the 2024 GPIF calculation in the amount of \$63,108.

3 **Q. How does FPL propose to treat this additional GPIF penalty?**

4 A. FPL proposes to refund to customers the additional 2024 GPIF penalty of \$63,108, plus
5 \$1,161 in interest (totaling \$64,269), through an adjustment to the 2027 fuel factors.

6 **Q. Does this conclude your testimony?**

7 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER 2025

CRR-1
DOCKET NO. 20260001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 25
March 13, 2026

Original Sheet No. 6.203.001

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER 2025

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.024	GPIF Units Points Tables
6.203.025	Planned Outages Schedule (Actual)

Issued by: Florida Power & Light Company

CRR-1, DOCKET NO. 20260001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Page 1 of 25

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER 2025

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	60,029	30,015
+ 9	54,026	27,013
+ 8	48,023	24,012
+ 7	42,020	21,010
+ 6	36,017	18,009
+ 5	30,015	15,007
+ 4	24,012	12,006
+ 3	18,009	9,004
+ 2	12,006	6,003
+ 1	6,003	3,001
0	0	0
- 1	(6,003)	(3,001)
- 2	(12,006)	(6,003)
- 3	(18,009)	(9,004)
- 4	(24,012)	(12,006)
- 5	(30,015)	(15,007)
- 6	(36,017)	(18,009)
- 7	(42,020)	(21,010)
- 8	(48,023)	(24,012)
- 9	(54,026)	(27,013)
- 10	(60,029)	(30,015)

<----- 2.1426

<----- 12,852.920

<----- 6,430.907

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER 2025

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 40,388,481,391
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2025	\$ 40,899,190,953
LINE 3	MONTH OF February	2025	\$ 41,305,000,566
LINE 4	MONTH OF March	2025	\$ 41,604,446,526
LINE 5	MONTH OF April	2025	\$ 41,989,696,897
LINE 6	MONTH OF May	2025	\$ 42,435,210,849
LINE 7	MONTH OF June	2025	\$ 42,879,091,150
LINE 8	MONTH OF July	2025	\$ 43,378,071,768
LINE 9	MONTH OF August	2025	\$ 43,901,059,499
LINE 10	MONTH OF September	2025	\$ 44,340,419,343
LINE 11	MONTH OF October	2025	\$ 44,691,990,481
LINE 12	MONTH OF November	2025	\$ 45,047,957,485
LINE 13	MONTH OF December	2025	\$ 44,298,638,902
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 42,858,404,293
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 143,521,547
LINE 18	JURISDICTIONAL SALES		129,471,148,592 KWH
LINE 19	TOTAL SALES		138,630,861,233 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		93.39%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 134,034,773
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 30,014,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 30,014,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI issued 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER 2025

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	1.43	-6.00	-.0858
Cape Canaveral 3	ANOHR	2.45	0.00	.0000
Fort Myers 2	EAF	0.27	10.00	.0270
Fort Myers 2	ANOHR	5.45	-2.45	-.1335
Manatee 3	EAF	1.12	10.00	.1120
Manatee 3	ANOHR	5.83	0.00	.0000
Martin 8	EAF	0.90	8.00	.0720
Martin 8	ANOHR	8.49	-10.00	-.8490
Okeechobee 1	EAF	1.34	3.67	.0492
Okeechobee 1	ANOHR	4.78	0.00	.0000
Port Everglades 5	EAF	2.26	10.00	.2260
Port Everglades 5	ANOHR	5.04	-5.49	-.2767
Riviera 5	EAF	1.07	-3.20	-.0342
Riviera 5	ANOHR	3.24	10.00	.3240
Sanford 4	EAF	0.19	3.60	.0068
Sanford 4	ANOHR	2.42	0.00	.0000
Sanford 5	EAF	0.25	9.60	.0240
Sanford 5	ANOHR	2.33	0.00	.0000
St. Lucie 1	EAF	7.34	10.00	.7340
St. Lucie 1	ANOHR	0.61	0.00	.0000
St. Lucie 2	EAF	7.29	10.00	.7290
St. Lucie 2	ANOHR	0.51	0.00	.0000
Turkey Point 3	EAF	6.97	10.00	.6970
Turkey Point 3	ANOHR	0.93	0.00	.0000
Turkey Point 4	EAF	6.68	10.00	.6680
Turkey Point 4	ANOHR	0.66	0.00	.0000
Turkey Point 5	EAF	1.35	8.40	.1134
Turkey Point 5	ANOHR	1.75	0.00	.0000
West County 1	EAF	1.46	10.00	.1460
West County 1	ANOHR	4.37	-1.84	-.0804
West County 2	EAF	1.56	-10.00	-.1560
West County 2	ANOHR	4.63	0.00	.0000
West County 3	EAF	1.29	10.00	.1290
West County 3	ANOHR	3.74	-8.00	-.2992

GPIF System Total:

 100.00

 2.1426

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
JANUARY THROUGH DECEMBER 2025

1 UNIT	2 ACTUAL				6 PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	7 ADJUSTED ACTUAL EAF	8 TARGET EAF	9 POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.2	9.1	0.0	90.8	0.0	90.8	92.3	-6.00	NONE	NONE	(514.80)
Fort Myers 2	0.6	2.6	5.2	91.6	3.0	94.6	91.2	10.00	05/02/25 - 05/23/25; 04/10/25 - 05/01/25	4/23/25-5/18/25; 3/25/25-4/19/25 3/31/25-4/23/25; 2/14/25-2/28/25 2/14/25-2/28/25	163.00
Manatee 3	0.6	2.5	6.0	90.9	2.9	93.8	90.3	10.00	02/15/25 - 03/07/25; 02/15/25 - 03/07/25	11/30/25-12/12/25; 1/23/25-2/4/25 11/30/25-12/13/25; 11/14/25-12/12/25 11/13/25-12/13/25; 11/30/25-12/13/25	670.00
Martin 8	2.6	3.3	3.8	90.3	3.5	93.8	91.4	8.00	NONE	10/20/25-11/1/25; 11/1/25-11/9/25 10/29/25-11/9/25; 10/28/25-11/9/25 11/9/25-11/12/25; 10/29/25-11/9/25	431.20
Okeechobee 1	0.2	7.3	0.0	92.5	-0.5	92.0	90.9	3.67	02/03/25 - 02/07/25	NONE	294.70
Port Everglades 5	0.7	2.9	23.3	73.2	5.8	79.0	76.3	10.00	04/11/25 - 06/12/25 04/11/25 - 06/14/25	10/1/25-12/23/25; 4/7/25-5/31/25 10/1/25-10/18/25; 11/15/25-12/22/25 9/30/25-1/1/26 10/1/25-10/18; 12/16/25-12/22/25	1,357.00
Riviera 5	0.5	6.1	0.0	93.5	0.0	93.5	94.3	-3.20	NONE	NONE	(204.80)
Sanford 4	0.0	5.8	0.0	94.2	0.0	94.2	93.3	3.60	NONE	NONE	41.76
Sanford 5	0.0	3.4	16.8	79.8	5.7	85.5	83.1	9.60	03/31/25 - 04/28/25; 11/01/25 - 12/02/25	10/31/25-1/1/26	143.04
St. Lucie 1	2.7	0.0	9.8	87.5	-1.2	86.3	82.6	10.00	09/20/25 - 10/30/25	9/18/25-11/3/25	4,404.00
St. Lucie 2	0.0	0.0	0.0	100.0	0.0	100.0	93.6	10.00	NONE	NONE	4,375.00
Turkey Point 3	0.7	0.0	0.0	99.3	0.0	99.3	93.6	10.00	NONE	NONE	4,184.00
Turkey Point 4	1.3	0.0	10.1	88.6	0.8	89.4	84.3	10.00	03/01/25 - 04/04/25	2/27/25-4/8/25	4,011.00
Turkey Point 5	0.6	2.6	9.8	87.0	-1.3	85.7	83.6	8.40	02/24/25 - 03/28/25; 11/15/25 - 12/16/25 11/15/25 - 12/12/25	4/8/25-5/15/25; 4/8/25-5/13/25 4/8/25-5/14/25	679.56
West County 1	0.5	2.1	1.2	96.2	1.2	97.4	91.0	10.00	NONE	3/1/25-3/15/25	874.00
West County 2	0.9	8.6	0.0	90.5	0.0	90.5	93.5	-10.00	NONE	NONE	(935.00)
West County 3	0.4	3.9	5.7	90.0	0.6	90.6	88.0	10.00	05/01/25 - 06/21/25	4/30/25-6/30/25 2/14/25-2/27/25	772.00
20,745.661											

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER 2025

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8760	14.8	794.5	0.0	0.0	0.0	90.8
Fort Myers 2	8760	55.8	224.4	453.9	2.0	0.0	94.6
Manatee 3	8760	53.9	218.7	527.0	2.9	0.0	93.8
Martin 8	8760	231.0	289.8	330.1	0.0	0.0	93.8
Okeechobee 1	8760	18.0	640.1	0.0	0.5	0.0	92.0
Port Everglades 5	8760	58.8	249.9	2042.8	17.2	1488.0	79.0
Riviera 5	8760	39.8	531.9	0.0	0.0	0.0	93.5
Sanford 4	8760	3.6	504.2	0.0	0.0	0.0	94.2
Sanford 5	8760	3.8	301.1	1467.3	10.7	768.0	85.5
St. Lucie 1	8760	235.4	0.0	856.0	11.0	960.0	86.3
St. Lucie 2	8760	0.0	0.0	0.0	0.0	0.0	100.0
Turkey Point 3	8760	62.1	0.0	0.0	0.0	0.0	99.3
Turkey Point 4	8760	115.9	0.0	880.6	9.3	816.0	89.4
Turkey Point 5	8760	56.1	227.7	855.9	11.0	768.0	85.7
West County 1	8760	47.6	179.6	109.2	0.0	0.0	97.4
West County 2	8760	78.3	750.6	0.0	0.0	0.0	90.5
West County 3	8760	38.6	338.2	499.3	4.8	0.0	90.6

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A} \times 100\%}{\text{PH}}$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY
 JANUARY THROUGH DECEMBER 2025

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE (1) FORMULA	ACTUAL		TARGET (2)	ADJUST. (3)	TARGET (4)	ADJUST. (5)	GPIF (6)	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO ANOHR BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) \$000	
Cape Canaveral 3	ANOHR= -2.23 x NOF +	6,862	68.6	6,755	6,709	46	6,750	6,796	0.00	0.0
Fort Myers 2	ANOHR= -20.09 x NOF +	8,579	60.6	7,472	7,362	110	7,394	7,504	-2.45	(800.9)
Manatee 3	ANOHR= -4.85 x NOF +	7,210	68.7	6,912	6,877	35	6,899	6,934	0.00	0.0
Martin 8	ANOHR= -8.39 x NOF +	7,489	54.4	7,316	7,033	283	6,954	7,237	-10.00	(5,098.0)
Okeechobee 1	ANOHR= -4.19 x NOF +	6,698	90.0	6,325	6,321	4	6,425	6,429	0.00	0.0
Port Everglades 5	ANOHR= -10.79 x NOF +	7,541	61.2	7,001	6,881	120	6,677	6,797	-5.49	(1,662.4)
Riviera 5	ANOHR= -3.52 x NOF +	6,862	62.7	6,559	6,641	-82	6,631	6,549	10.00	1,946.0
Sanford 4	ANOHR= -10.94 x NOF +	7,862	54.0	7,333	7,271	62	7,312	7,374	0.00	0.0
Sanford 5	ANOHR= -12.21 x NOF +	7,911	56.8	7,200	7,217	-17	7,293	7,276	0.00	0.0
St. Lucie 1	ANOHR= -19.57 x NOF +	12,315	100.1	10,341	10,356	-15	10,387	10,372	0.00	0.0
St. Lucie 2	ANOHR= -36.97 x NOF +	13,983	102.3	10,206	10,201	5	10,341	10,346	0.00	0.0
Turkey Point 3	ANOHR= -23.34 x NOF +	12,825	102.7	10,476	10,428	48	10,524	10,572	0.00	0.0
Turkey Point 4	ANOHR= -17.79 x NOF +	12,169	102.2	10,363	10,351	12	10,418	10,430	0.00	0.0
Turkey Point 5	ANOHR= -11.07 x NOF +	7,759	64.8	7,008	7,042	-34	7,157	7,123	0.00	0.0
West County 1	ANOHR= -6.22 x NOF +	7,422	64.7	7,104	7,020	84	7,028	7,112	-1.84	(482.3)
West County 2	ANOHR= -8.23 x NOF +	7,521	61.8	7,048	7,012	36	6,893	6,929	0.00	0.0
West County 3	ANOHR= -9.25 x NOF +	7,663	55.2	7,251	7,152	99	7,068	7,167	-8.00	(1,795.2)

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA (7,892.741)

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

Original Sheet No. 6.203.008

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	858.0	94.8	+10	1,473.0	6,663
+9	772.2	94.6	+9	1,325.7	6,664
+8	686.4	94.3	+8	1,178.4	6,665
+7	600.6	94.1	+7	1,031.1	6,667
+6	514.8	93.8	+6	883.8	6,668
+5	429.0	93.6	+5	736.5	6,669
+4	343.2	93.3	+4	589.2	6,670
+3	257.4	93.1	+3	441.9	6,671
+2	171.6	92.8	+2	294.6	6,673
+1	85.8	92.6	+1	147.3	6,674
				0	6,675
0	0	92.3	0	0 <- Fuel Sav/(Loss)	6,750 <- Adj. Act. HR=6.796
				0	6,825
-1	(85.8)	92.1	-1	(147.3)	6,826
-2	(171.6)	91.8	-2	(294.6)	6,827
-3	(257.4)	91.6	-3	(441.9)	6,829
-4	(343.2)	91.3	-4	(589.2)	6,830
-5	(429.0)	91.1	-5	(736.5)	6,831
-6	(514.8) <- Fuel Sav/(Loss) (514.8)	90.8 <- Adj. Act. EAF= 90.8	-6	(883.8)	6,832
-7	(600.6)	90.6	-7	(1,031.1)	6,833
-8	(686.4)	90.3	-8	(1,178.4)	6,835
-9	(772.2)	90.1	-9	(1,325.7)	6,836
-10	(858.0)	89.8	-10	(1,473.0)	6,837
-----			-----		
WEIGHTING FACTOR =		1.43	WEIGHTING FACTOR =		2.45

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Fort Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	163.0 <- Fuel Sav/(Loss) 163.0	93.7 <- Adj. Act. EAF= 94.6	+10	3,269.0	7,176
+9	146.7	93.5	+9	2,942.1	7,190
+8	130.4	93.2	+8	2,615.2	7,205
+7	114.1	93.0	+7	2,288.3	7,219
+6	97.8	92.7	+6	1,961.4	7,233
+5	81.5	92.5	+5	1,634.5	7,248
+4	65.2	92.2	+4	1,307.6	7,262
+3	48.9	92.0	+3	980.7	7,276
+2	32.6	91.7	+2	653.8	7,290
+1	16.3	91.5	+1	326.9	7,305
				0	7,319
0	0	91.2	0	0	7,394
				0	7,469
-1	(16.3)	91.0	-1	(326.9)	7,483
-2	(32.6)	90.7	-2	(653.8) <- Fuel Sav/(Loss) (800.9)	7,498 <- Adj. Act. HR=7,504
-3	(48.9)	90.5	-3	(980.7)	7,512
-4	(65.2)	90.2	-4	(1,307.6)	7,526
-5	(81.5)	90.0	-5	(1,634.5)	7,541
-6	(97.8)	89.7	-6	(1,961.4)	7,555
-7	(114.1)	89.5	-7	(2,288.3)	7,569
-8	(130.4)	89.2	-8	(2,615.2)	7,583
-9	(146.7)	89.0	-9	(2,942.1)	7,598
-10	(163.0)	88.7	-10	(3,269.0)	7,612
-----			-----		
WEIGHTING FACTOR =		0.27	WEIGHTING FACTOR =		5.45

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	670.0 <- Fuel Sav/(Loss) 670.0	92.8 <- Adj. Act. EAF= 93.8	+10	3,503.0	6,741
+9	603.0	92.6	+9	3,152.7	6,749
+8	536.0	92.3	+8	2,802.4	6,758
+7	469.0	92.1	+7	2,452.1	6,766
+6	402.0	91.8	+6	2,101.8	6,774
+5	335.0	91.6	+5	1,751.5	6,783
+4	268.0	91.3	+4	1,401.2	6,791
+3	201.0	91.1	+3	1,050.9	6,799
+2	134.0	90.8	+2	700.6	6,807
+1	67.0	90.6	+1	350.3	6,816
				0	6,824
0	0	90.3	0	0 <- Fuel Sav/(Loss)	6,899 <- Adj. Act. HR=6.934
				0	6,974
-1	(67.0)	90.1	-1	(350.3)	6,982
-2	(134.0)	89.8	-2	(700.6)	6,991
-3	(201.0)	89.6	-3	(1,050.9)	6,999
-4	(268.0)	89.3	-4	(1,401.2)	7,007
-5	(335.0)	89.1	-5	(1,751.5)	7,016
-6	(402.0)	88.8	-6	(2,101.8)	7,024
-7	(469.0)	88.6	-7	(2,452.1)	7,032
-8	(536.0)	88.3	-8	(2,802.4)	7,040
-9	(603.0)	88.1	-9	(3,152.7)	7,049
-10	(670.0)	87.8	-10	(3,503.0)	7,057
----- WEIGHTING FACTOR =		1.12	----- WEIGHTING FACTOR =		5.83

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	539.0	94.4	+10	5,098.0	6,732
+9	485.1	94.1	+9	4,588.2	6,747
+8	431.2	93.8	+8	4,078.4	6,761
+7	377.3	93.5	+7	3,568.6	6,776
+6	323.4	93.2	+6	3,058.8	6,791
+5	269.5	92.9	+5	2,549.0	6,806
+4	215.6	92.6	+4	2,039.2	6,820
+3	161.7	92.3	+3	1,529.4	6,835
+2	107.8	92.0	+2	1,019.6	6,850
+1	53.9	91.7	+1	509.8	6,864
				0	6,879
0	0	91.4	0	0	6,954
				0	7,029
-1	(53.9)	91.1	-1	(509.8)	7,044
-2	(107.8)	90.8	-2	(1,019.6)	7,058
-3	(161.7)	90.5	-3	(1,529.4)	7,073
-4	(215.6)	90.2	-4	(2,039.2)	7,088
-5	(269.5)	89.9	-5	(2,549.0)	7,103
-6	(323.4)	89.6	-6	(3,058.8)	7,117
-7	(377.3)	89.3	-7	(3,568.6)	7,132
-8	(431.2)	89.0	-8	(4,078.4)	7,147
-9	(485.1)	88.7	-9	(4,588.2)	7,161
-10	(539.0)	88.4	-10	(5,098.0)	7,176
				<- Fuel Sav/(Loss) (5,098.0)	<- Adj. Act. HR=7,237
-----			-----		
	WEIGHTING FACTOR =	0.90		WEIGHTING FACTOR =	8.49

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Okeechobee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	803.0	93.9	+10	2,869.0	6,340
+9	722.7	93.6	+9	2,582.1	6,341
+8	642.4	93.3	+8	2,295.2	6,342
+7	562.1	93.0	+7	2,008.3	6,343
+6	481.8	92.7	+6	1,721.4	6,344
+5	401.5	92.4	+5	1,434.5	6,345
+4	321.2	92.1	+4	1,147.6	6,346
+3	240.9 <- Fuel Sav/(Loss)	91.8 <- Adj. Act. EAF= 92.0	+3	860.7	6,347
+2	160.6	91.5	+2	573.8	6,348
+1	80.3	91.2	+1	286.9	6,349
				0	6,350
0	0	90.9	0	0 <- Fuel Sav/(Loss)	6,425 <- Adj. Act. HR=6,429
				0	6,500
-1	(80.3)	90.6	-1	(286.9)	6,501
-2	(160.6)	90.3	-2	(573.8)	6,502
-3	(240.9)	90.0	-3	(860.7)	6,503
-4	(321.2)	89.7	-4	(1,147.6)	6,504
-5	(401.5)	89.4	-5	(1,434.5)	6,505
-6	(481.8)	89.1	-6	(1,721.4)	6,506
-7	(562.1)	88.8	-7	(2,008.3)	6,507
-8	(642.4)	88.5	-8	(2,295.2)	6,508
-9	(722.7)	88.2	-9	(2,582.1)	6,509
-10	(803.0)	87.9	-10	(2,869.0)	6,510
	----- WEIGHTING FACTOR =	1.34		----- WEIGHTING FACTOR =	4.78

Original Sheet No.

6.203.013

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,357.0 <small><- Fuel Sav/(Loss) 1.357.0</small>	78.8 <small><- Adj. Act. EAF= 79.0</small>	+10	3,028.0	6,520
+9	1,221.3	78.6	+9	2,725.2	6,528
+8	1,085.6	78.3	+8	2,422.4	6,536
+7	949.9	78.1	+7	2,119.6	6,545
+6	814.2	77.8	+6	1,816.8	6,553
+5	678.5	77.6	+5	1,514.0	6,561
+4	542.8	77.3	+4	1,211.2	6,569
+3	407.1	77.1	+3	908.4	6,577
+2	271.4	76.8	+2	605.6	6,586
+1	135.7	76.6	+1	302.8	6,594
				0	6,602
0	0	76.3	0	0	6,677
				0	6,752
-1	(135.7)	76.1	-1	(302.8)	6,760
-2	(271.4)	75.8	-2	(605.6)	6,768
-3	(407.1)	75.6	-3	(908.4)	6,777
-4	(542.8)	75.3	-4	(1,211.2)	6,785
-5	(678.5)	75.1	-5	(1,514.0) <small><- Fuel Sav/(Loss) (1.662.4)</small>	6,793 <small><- Adj. Act. HR=6,797</small>
-6	(814.2)	74.8	-6	(1,816.8)	6,801
-7	(949.9)	74.6	-7	(2,119.6)	6,809
-8	(1,085.6)	74.3	-8	(2,422.4)	6,818
-9	(1,221.3)	74.1	-9	(2,725.2)	6,826
-10	(1,357.0)	73.8	-10	(3,028.0)	6,834
	WEIGHTING FACTOR =	2.26		WEIGHTING FACTOR =	5.04

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	640.0	96.8	+10	1,946.0	6,556
				<- Fuel Sav/(Loss) 1,946.0	<- Adj. Act. HR=6,549
+9	576.0	96.6	+9	1,751.4	6,556
+8	512.0	96.3	+8	1,556.8	6,556
+7	448.0	96.1	+7	1,362.2	6,556
+6	384.0	95.8	+6	1,167.6	6,556
+5	320.0	95.6	+5	973.0	6,556
+4	256.0	95.3	+4	778.4	6,556
+3	192.0	95.1	+3	583.8	6,556
+2	128.0	94.8	+2	389.2	6,556
+1	64.0	94.6	+1	194.6	6,556
				0	6,556
0	0	94.3	0	0	6,631
				0	6,706
-1	(64.0)	94.1	-1	(194.6)	6,706
-2	(128.0)	93.8	-2	(389.2)	6,706
-3	(192.0)	93.6	-3	(583.8)	6,706
-4	(256.0)	93.3	-4	(778.4)	6,706
	<- Fuel Sav/(Loss) (204.8)	<- Adj. Act. EAF= 93.5			
-5	(320.0)	93.1	-5	(973.0)	6,706
-6	(384.0)	92.8	-6	(1,167.6)	6,706
-7	(448.0)	92.6	-7	(1,362.2)	6,706
-8	(512.0)	92.3	-8	(1,556.8)	6,706
-9	(576.0)	92.1	-9	(1,751.4)	6,706
-10	(640.0)	91.8	-10	(1,946.0)	6,706
	WEIGHTING FACTOR =	1.07		WEIGHTING FACTOR =	3.24

Original Sheet No.

6.203.015

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Sanford 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	116.0	95.8	+10	1,454.0	7,210
+9	104.4	95.6	+9	1,308.6	7,213
+8	92.8	95.3	+8	1,163.2	7,215
+7	81.2	95.1	+7	1,017.8	7,218
+6	69.6	94.8	+6	872.4	7,221
+5	58.0	94.6	+5	727.0	7,224
+4	46.4	94.3	+4	581.6	7,226
+3	34.8	94.1	+3	436.2	7,229
	<- Fuel Sav/(Loss) 41.8	<- Adj. Act. EAF= 94.2			
+2	23.2	93.8	+2	290.8	7,232
+1	11.6	93.6	+1	145.4	7,234
				0	7,237
0	0	93.3	0	0	7,312
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=7,374
				0	7,387
-1	(11.6)	93.1	-1	(145.4)	7,390
-2	(23.2)	92.8	-2	(290.8)	7,392
-3	(34.8)	92.6	-3	(436.2)	7,395
-4	(46.4)	92.3	-4	(581.6)	7,398
-5	(58.0)	92.1	-5	(727.0)	7,401
-6	(69.6)	91.8	-6	(872.4)	7,403
-7	(81.2)	91.6	-7	(1,017.8)	7,406
-8	(92.8)	91.3	-8	(1,163.2)	7,409
-9	(104.4)	91.1	-9	(1,308.6)	7,411
-10	(116.0)	90.8	-10	(1,454.0)	7,414
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	WEIGHTING FACTOR =	0.19		WEIGHTING FACTOR =	2.42

Original Sheet No.

6.203.016

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	149.0	85.6	+10	1,400.0	7,189
+9	134.1	85.4	+9	1,260.0	7,192
	<- Fuel Sav/(Loss) 143.0	<- Adj. Act. EAF= 85.5			
+8	119.2	85.1	+8	1,120.0	7,195
+7	104.3	84.9	+7	980.0	7,198
+6	89.4	84.6	+6	840.0	7,201
+5	74.5	84.4	+5	700.0	7,204
+4	59.6	84.1	+4	560.0	7,206
+3	44.7	83.9	+3	420.0	7,209
+2	29.8	83.6	+2	280.0	7,212
+1	14.9	83.4	+1	140.0	7,215
				0	<- Fuel Sav/(Loss) 7,218
					<- Adj. Act. HR=7,276
0	0	83.1	0	0	7,293
				0	7,368
-1	(14.9)	82.9	-1	(140.0)	7,371
-2	(29.8)	82.6	-2	(280.0)	7,374
-3	(44.7)	82.4	-3	(420.0)	7,377
-4	(59.6)	82.1	-4	(560.0)	7,380
-5	(74.5)	81.9	-5	(700.0)	7,383
-6	(89.4)	81.6	-6	(840.0)	7,385
-7	(104.3)	81.4	-7	(980.0)	7,388
-8	(119.2)	81.1	-8	(1,120.0)	7,391
-9	(134.1)	80.9	-9	(1,260.0)	7,394
-10	(149.0)	80.6	-10	(1,400.0)	7,397
	-----			-----	
	WEIGHTING FACTOR =	0.25		WEIGHTING FACTOR =	2.33

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,404.0 <small><- Fuel Sav/(Loss) 4,404.0</small>	85.6 <small><- Adj. Act. EAF= 86.3</small>	+10	368.0	10,288
+9	3,963.6	85.3	+9	331.2	10,290
+8	3,523.2	85.0	+8	294.4	10,293
+7	3,082.8	84.7	+7	257.6	10,295
+6	2,642.4	84.4	+6	220.8	10,298
+5	2,202.0	84.1	+5	184.0	10,300
+4	1,761.6	83.8	+4	147.2	10,302
+3	1,321.2	83.5	+3	110.4	10,305
+2	880.8	83.2	+2	73.6	10,307
+1	440.4	82.9	+1	36.8	10,310
				0 <small><- Fuel Sav/(Loss)</small>	10,312 <small><- Adj. Act. HR=10,372</small>
0	0	82.6	0	0	10,387
				0	10,462
-1	(440.4)	82.3	-1	(36.8)	10,464
-2	(880.8)	82.0	-2	(73.6)	10,467
-3	(1,321.2)	81.7	-3	(110.4)	10,469
-4	(1,761.6)	81.4	-4	(147.2)	10,472
-5	(2,202.0)	81.1	-5	(184.0)	10,474
-6	(2,642.4)	80.8	-6	(220.8)	10,476
-7	(3,082.8)	80.5	-7	(257.6)	10,479
-8	(3,523.2)	80.2	-8	(294.4)	10,481
-9	(3,963.6)	79.9	-9	(331.2)	10,484
-10	(4,404.0)	79.6	-10	(368.0)	10,486
----- WEIGHTING FACTOR =		7.34	----- WEIGHTING FACTOR =		0.61

Original Sheet No.

6.203.018

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,375.0 <small><- Fuel Sav/(Loss) 4,375.0</small>	96.6 <small><- Adj. Act. EAF= 100.0</small>	+10	306.0	10,244
+9	3,937.5	96.3	+9	275.4	10,246
+8	3,500.0	96.0	+8	244.8	10,248
+7	3,062.5	95.7	+7	214.2	10,251
+6	2,625.0	95.4	+6	183.6	10,253
+5	2,187.5	95.1	+5	153.0	10,255
+4	1,750.0	94.8	+4	122.4	10,257
+3	1,312.5	94.5	+3	91.8	10,259
+2	875.0	94.2	+2	61.2	10,262
+1	437.5	93.9	+1	30.6	10,264
				0	10,266
0	0	93.6	0	0 <small><- Fuel Sav/(Loss)</small>	10,341 <small><- Adj. Act. HR=10.346</small>
				0	10,416
-1	(437.5)	93.3	-1	(30.6)	10,418
-2	(875.0)	93.0	-2	(61.2)	10,420
-3	(1,312.5)	92.7	-3	(91.8)	10,423
-4	(1,750.0)	92.4	-4	(122.4)	10,425
-5	(2,187.5)	92.1	-5	(153.0)	10,427
-6	(2,625.0)	91.8	-6	(183.6)	10,429
-7	(3,062.5)	91.5	-7	(214.2)	10,431
-8	(3,500.0)	91.2	-8	(244.8)	10,434
-9	(3,937.5)	90.9	-9	(275.4)	10,436
-10	(4,375.0)	90.6	-10	(306.0)	10,438
----- WEIGHTING FACTOR =		7.29	----- WEIGHTING FACTOR =		0.51

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,184.0 <small><- Fuel Sav/(Loss) 4,184.0</small>	96.6 <small><- Adj. Act. EAF= 99.3</small>	+10	561.0	10,369
+9	3,765.6	96.3	+9	504.9	10,377
+8	3,347.2	96.0	+8	448.8	10,385
+7	2,928.8	95.7	+7	392.7	10,393
+6	2,510.4	95.4	+6	336.6	10,401
+5	2,092.0	95.1	+5	280.5	10,409
+4	1,673.6	94.8	+4	224.4	10,417
+3	1,255.2	94.5	+3	168.3	10,425
+2	836.8	94.2	+2	112.2	10,433
+1	418.4	93.9	+1	56.1	10,441
				0	10,449
0	0	93.6	0	0 <small><- Fuel Sav/(Loss)</small>	10,524 <small><- Adj. Act. HR=10,572</small>
				0	10,599
-1	(418.4)	93.3	-1	(56.1)	10,607
-2	(836.8)	93.0	-2	(112.2)	10,615
-3	(1,255.2)	92.7	-3	(168.3)	10,623
-4	(1,673.6)	92.4	-4	(224.4)	10,631
-5	(2,092.0)	92.1	-5	(280.5)	10,639
-6	(2,510.4)	91.8	-6	(336.6)	10,647
-7	(2,928.8)	91.5	-7	(392.7)	10,655
-8	(3,347.2)	91.2	-8	(448.8)	10,663
-9	(3,765.6)	90.9	-9	(504.9)	10,671
-10	(4,184.0)	90.6	-10	(561.0)	10,679
-----			-----		
WEIGHTING FACTOR =		6.97	WEIGHTING FACTOR =		0.93

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,011.0 <small><- Fuel Sav/(Loss) 4,011.0</small>	87.3 <small><- Adj. Act. EAF= 89.4</small>	+10	399.0	10,288
+9	3,609.9	87.0	+9	359.1	10,294
+8	3,208.8	86.7	+8	319.2	10,299
+7	2,807.7	86.4	+7	279.3	10,305
+6	2,406.6	86.1	+6	239.4	10,310
+5	2,005.5	85.8	+5	199.5	10,316
+4	1,604.4	85.5	+4	159.6	10,321
+3	1,203.3	85.2	+3	119.7	10,327
+2	802.2	84.9	+2	79.8	10,332
+1	401.1	84.6	+1	39.9	10,338
				0	10,343
0	0	84.3	0	0 <small><- Fuel Sav/(Loss)</small>	10,418 <small><- Adj. Act. HR=10.430</small>
				0	10,493
-1	(401.1)	84.0	-1	(39.9)	10,499
-2	(802.2)	83.7	-2	(79.8)	10,504
-3	(1,203.3)	83.4	-3	(119.7)	10,510
-4	(1,604.4)	83.1	-4	(159.6)	10,515
-5	(2,005.5)	82.8	-5	(199.5)	10,521
-6	(2,406.6)	82.5	-6	(239.4)	10,526
-7	(2,807.7)	82.2	-7	(279.3)	10,532
-8	(3,208.8)	81.9	-8	(319.2)	10,537
-9	(3,609.9)	81.6	-9	(359.1)	10,543
-10	(4,011.0)	81.3	-10	(399.0)	10,548
----- WEIGHTING FACTOR =		6.68	----- WEIGHTING FACTOR =		0.66

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	809.0	86.1	+10	1,051.0	7,057
+9	728.1	85.9	+9	945.9	7,060
+8	647.2	85.6	+8	840.8	7,062
	<- Fuel Sav/(Loss) 679.6	<- Adj. Act. EAF= 85.7			
+7	566.3	85.4	+7	735.7	7,065
+6	485.4	85.1	+6	630.6	7,067
+5	404.5	84.9	+5	525.5	7,070
+4	323.6	84.6	+4	420.4	7,072
+3	242.7	84.4	+3	315.3	7,075
+2	161.8	84.1	+2	210.2	7,077
+1	80.9	83.9	+1	105.1	7,080
				0	7,082
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=7,123
0	0	83.6	0	0	7,157
				0	7,232
-1	(80.9)	83.4	-1	(105.1)	7,235
-2	(161.8)	83.1	-2	(210.2)	7,237
-3	(242.7)	82.9	-3	(315.3)	7,240
-4	(323.6)	82.6	-4	(420.4)	7,242
-5	(404.5)	82.4	-5	(525.5)	7,245
-6	(485.4)	82.1	-6	(630.6)	7,247
-7	(566.3)	81.9	-7	(735.7)	7,250
-8	(647.2)	81.6	-8	(840.8)	7,252
-9	(728.1)	81.4	-9	(945.9)	7,255
-10	(809.0)	81.1	-10	(1,051.0)	7,257
	WEIGHTING FACTOR =	1.35		WEIGHTING FACTOR =	1.75

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	874.0 <small><- Fuel Sav/(Loss) 874.0</small>	94.0 <small><- Adj. Act. EAF= 97.4</small>	+10	2,621.0	6,904
+9	786.6	93.7	+9	2,358.9	6,909
+8	699.2	93.4	+8	2,096.8	6,914
+7	611.8	93.1	+7	1,834.7	6,919
+6	524.4	92.8	+6	1,572.6	6,924
+5	437.0	92.5	+5	1,310.5	6,929
+4	349.6	92.2	+4	1,048.4	6,933
+3	262.2	91.9	+3	786.3	6,938
+2	174.8	91.6	+2	524.2	6,943
+1	87.4	91.3	+1	262.1	6,948
				0	6,953
0	0	91.0	0	0	7,028
				0	7,103
-1	(87.4)	90.7	-1	(262.1) <small><- Fuel Sav/(Loss) (482.3)</small>	7,108 <small><- Adj. Act. HR=7,112</small>
-2	(174.8)	90.4	-2	(524.2)	7,113
-3	(262.2)	90.1	-3	(786.3)	7,118
-4	(349.6)	89.8	-4	(1,048.4)	7,123
-5	(437.0)	89.5	-5	(1,310.5)	7,128
-6	(524.4)	89.2	-6	(1,572.6)	7,132
-7	(611.8)	88.9	-7	(1,834.7)	7,137
-8	(699.2)	88.6	-8	(2,096.8)	7,142
-9	(786.6)	88.3	-9	(2,358.9)	7,147
-10	(874.0)	88.0	-10	(2,621.0)	7,152
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WEIGHTING FACTOR =		1.46	WEIGHTING FACTOR =		4.37

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	935.0	96.0	+10	2,780.0	6,785
+9	841.5	95.8	+9	2,502.0	6,788
+8	748.0	95.5	+8	2,224.0	6,792
+7	654.5	95.3	+7	1,946.0	6,795
+6	561.0	95.0	+6	1,668.0	6,798
+5	467.5	94.8	+5	1,390.0	6,802
+4	374.0	94.5	+4	1,112.0	6,805
+3	280.5	94.3	+3	834.0	6,808
+2	187.0	94.0	+2	556.0	6,811
+1	93.5	93.8	+1	278.0	6,815
				0	6,818
0	0	93.5	0	0	6,893
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=6.929
				0	6,968
-1	(93.5)	93.3	-1	(278.0)	6,971
-2	(187.0)	93.0	-2	(556.0)	6,975
-3	(280.5)	92.8	-3	(834.0)	6,978
-4	(374.0)	92.5	-4	(1,112.0)	6,981
-5	(467.5)	92.3	-5	(1,390.0)	6,985
-6	(561.0)	92.0	-6	(1,668.0)	6,988
-7	(654.5)	91.8	-7	(1,946.0)	6,991
-8	(748.0)	91.5	-8	(2,224.0)	6,994
-9	(841.5)	91.3	-9	(2,502.0)	6,998
-10	(935.0)	91.0	-10	(2,780.0)	7,001
	<- Fuel Sav/(Loss) (935.0)	<- Adj. Act. EAF= 90.5			
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WEIGHTING FACTOR =		1.56	WEIGHTING FACTOR =		4.63

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER 2025

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	772.0 <- Fuel Sav/(Loss) 772.0	90.5 <- Adj. Act. EAF= 90.6	+10	2,244.0	6,963
+9	694.8	90.3	+9	2,019.6	6,966
+8	617.6	90.0	+8	1,795.2	6,969
+7	540.4	89.8	+7	1,570.8	6,972
+6	463.2	89.5	+6	1,346.4	6,975
+5	386.0	89.3	+5	1,122.0	6,978
+4	308.8	89.0	+4	897.6	6,981
+3	231.6	88.8	+3	673.2	6,984
+2	154.4	88.5	+2	448.8	6,987
+1	77.2	88.3	+1	224.4	6,990
0	0	88.0	0	0	6,993
				0	7,068
-1	(77.2)	87.8	-1	(224.4)	7,143
-2	(154.4)	87.5	-2	(448.8)	7,146
-3	(231.6)	87.3	-3	(673.2)	7,149
-4	(308.8)	87.0	-4	(897.6)	7,152
-5	(386.0)	86.8	-5	(1,122.0)	7,155
-6	(463.2)	86.5	-6	(1,346.4)	7,158
-7	(540.4)	86.3	-7	(1,570.8)	7,161
-8	(617.6)	86.0	-8	(1,795.2) <- Fuel Sav/(Loss) (1.795.2)	7,164
-9	(694.8)	85.8	-9	(2,019.6)	7,167 <- Adj. Act. HR=7,167
-10	(772.0)	85.5	-10	(2,244.0)	7,170
	WEIGHTING FACTOR =	1.29		WEIGHTING FACTOR =	3.74

ACTUAL PLANNED OUTAGES
FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER 2025

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	NONE	N/A
Fort Myers 2	4/23/25-5/18/25; 3/25/25-4/19/25 3/31/25-4/23/25; 2/14/25-2/28/25 2/14/25-2/28/25	CT-2A roof modification; CT-2B roof modification CT-D roof modification; ST-1 waterbox cleaning and Isophase outage ST-2 Isophase repair and condenser cleaning
Manatee 3	11/30/25-12/12/25; 1/23/25-2/4/25 11/30/25-12/13/25; 11/14/25-12/12/25 11/13/25-12/13/25; 11/30/25-12/13/25	CT-3A planned outage; CT-3B T-fairing outage CT-3B planned outage; CT-3C roof modification CT-3D roof modification; ST-3 planned outage
Martin 8	10/20/25-11/1/25; 11/1/25-11/9/25 10/29/25-11/9/25; 10/28/25-11/9/25 11/9/25-11/12/25; 10/29/25-11/9/25	CT-8A flex hose replacement; CT-8A NH3 tank inspection CT-8B & CT-8C NH3 tank inspection; CT-8D NH3 tank inspection CT-8D transformer bushing replacements; ST-8 NH3 tank inspection
Okeechobee 1	NONE	N/A
Port Everglades 5	10/1/25-12/23/25; 4/7/25-5/31/25 10/1/25-10/18/25; 11/15/25-12/22/25 9/30/25-1/1/26 10/1/25-10/18; 12/16/25-12/22/25	ST-50 L-0 rotor planned outage and extension; CT-51 generator major and extension CT-51 planned outage; CT-51 block outage and L-0 rotor outage extension CT-52 Hot Gas Path (HGP) and generator major outage extension CT-53 planned outage; CT-53- ST L-0 rotor out outage extension
Riviera 5	NONE	N/A
Sanford 4	NONE	N/A
Sanford 5	10/31/25-1/1/26	CT-5A, CT-5B, CT-5C, CT-5D and ST-5 planned outages and extensions
St. Lucie 1	9/18/25-11/3/25	Down power, Main Steam Safety Valve (MSSV) testing, refueling and power ascension after refueling
St. Lucie 2	NONE	N/A
Turkey Point 3	NONE	N/A
Turkey Point 4	2/27/25-4/8/25	Down power, refueling, refueling extension and power ascension after refueling extension
Turkey Point 5	4/8/25-5/15/25; 4/8/25-5/13/25 4/8/25-5/14/25	CT-5A planned outage; CT-5B & CT-5C planned outages CT-5D & ST-5 planned outages
West County 1	3/1/25-3/15/25	CT-1C M501G Turbine R1V replacement
West County 2	NONE	N/A
West County 3	4/30/25-6/30/25 2/14/25-2/27/25	CT-3A HGP - generator Major and outage extension CT-3C M501G Turbine R1V replacement

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