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March 17, 2026

E-PORTAL FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20220067-GU - Petition for rate increase by Florida Public Utilities Company, Florida Division of Chesapeake Utilities Corporation, Florida Public Utilities Company - Fort Meade, and Florida Public Utilities Company - Indiantown Division.

Dear Mr. Teitzman:

Attached for filing in the referenced docket, please find Florida Public Utilities Company's Annual Environmental Remediation report as required by Order No. PSC-2023-0103-FOF-GU.

Thank you for your assistance with this filing.

Kind regards,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure



VIA E-MAIL

February 3, 2026

Ms. Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company

RE: Remedial Cost Projections for Florida Public Utilities

Dear Ms. Napier:

This document has been prepared on behalf of Florida Public Utilities (FPU) to outline the remedial activities being conducted at various sites owned by FPU. These sites are subject to federal, state and local laws and regulations governing environmental quality and pollution control. These laws and regulations require FPU to remove or remediate impacts on the environment from the disposal or release of specified substances at current and former operating sites.

FPU was previously participating in active remediation at three former manufactured gas plants (MGPs) in Florida: West Palm Beach, Winter Haven and Key West. The West Palm Beach property was sold on December 9, 2025 and FPU does not currently have any projected potential costs at this property. FPU continues to have projected remedial costs at the Winter Haven and Key West sites.

Winter Haven, Florida

The Winter Haven site is located on the eastern shoreline of Lake Shipp, in Winter Haven, Florida. Pursuant to a consent order entered into with FDEP, FPU is obligated to assess and remediate environmental impacts at this former MGP site. Groundwater monitoring results have shown a continuing reduction in contaminant concentrations from the sparging system, which has been in operation since 2002. On September 12, 2014, FDEP issued a letter approving shutdown of the sparging operations on the northern portion of the site, contingent upon continued semi-annual monitoring. On December 9, 2021, FDEP issued another letter approving suspension of all sparging operations, including at the southern portion of the site, with continued semi-annual monitoring and reporting.

It is uncertain how long continued groundwater and surface-water monitoring will be required, although it is likely to be at least five additional years. It is also possible that some additional remedial action could be required if concentrations of MGP-related constituents rebound in groundwater after extended suspension of sparging operations. Annual costs to implement the groundwater and surface-water monitoring program is less than \$20,000.

Key West, Florida

FPU formerly owned and operated a MGP in Key West, Florida. The property is currently owned and operated by Suburban Propane. In October 2012, Florida Department of Environmental Protection (FDEP) issued a Remedial Action Plan (RAP) approval order, which specified that a limited semi-annual monitoring program be conducted. Semi-annual groundwater monitoring has been conducted ever since.

Although the Natural Attenuation Default Criteria (NADC) have generally been met at all locations sampled, FDEP issued a letter dated February 27, 2020 requiring that elevated levels of naphthalene and 1-methylnaphthalene be addressed. As a result, a work plan was submitted to FDEP on January 18, 2021 to inject PetroFix, a mixture of micron-scale activated carbon and inorganic electron receptors in the vicinity of the one location where residual impacts persist. Three injection wells were installed to facilitate this in-situ treatment. The first round of injections was conducted 2021 and an additional injection round was completed in 2024.

Oxygen Release Compound (ORC Advanced ®) filter socks were installed in each of the three Injection wells in March 2023 in an effort to enhance in-situ aerobic biodegradation of BTEX and PAH compounds in the vicinity of the one remaining hot-spot well. It is anticipated that this will be conducted again in 2026.

Although the duration of the FDEP-required limited natural attenuation monitoring (NAM) cannot be determined with certainty, we anticipate that total costs to complete the remedial action will not exceed \$50,000. The annual cost to conduct the limited NAM program is not expected to exceed \$10,000.

Should you need any additional information or have any questions regarding the foregoing, please do not hesitate to contact me at (410) 279-6950.

Sincerely,

HILL CONSULTING, INC.



D. Rolf Hill
Principal

FPUC Natural Gas Environmental Liability Status Report
For the Year Ending December 31, 2025

Environmental Liability Beginning Balance @ 12/31/2024	<u>(3,194,258.37)</u>
Recovered from Customers	(700,731.53)
Clean up Cost	750,074.67
Environmental Liability Ending @ 12/31/2025	<u>(3,144,915.23)</u>