



Stephanie A. Cuello
SENIOR COUNSEL

March 20, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;
Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of February 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of March, 2026.

s/ Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	207,484,961	122,004,409	85,480,552	70.1	2,882,408	2,906,528	(24,119)	(0.8)	7.1983	4.1976	3.0007	71.5
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,858,367	919,683	2,938,683	319.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	211,343,328	122,924,092	88,419,236	71.9	2,882,408	2,906,528	(24,119)	(0.8)	7.3322	4.2292	3.1030	73.4
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	113,940,154	1,067,423	112,872,730	10,574.3	224,040	13,757	210,283	1,528.5	50.8571	7.7591	43.0980	555.5
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,516,273	1,351,267	165,006	12.2	28,195	21,588	6,607	30.6	5.3778	6.2593	(0.8815)	(14.1)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	727,967	1,466,035	(738,068)	(50.3)	7,986	29,030	(21,044)	(72.5)	9.1152	5.0500	4.0652	80.5
9 TOTAL COST OF PURCHASED POWER	116,184,394	3,884,725	112,299,668	2,890.8	260,221	64,376	195,846	304.2	44.6483	6.0345	38.6138	639.9
10 TOTAL AVAILABLE MWH					3,142,630	2,970,903	171,726	6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(521,981)	(1,211,288)	689,307	(56.9)	(24,535)	(25,750)	1,215	(4.7)	2.1275	4.7041	(2.5766)	(54.8)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(183,434)	(349,214)	165,780	(47.5)	(24,535)	(25,750)	1,215	(4.7)	0.7476	1.3562	(0.6086)	(44.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(36,678,626)	(2,187,416)	(34,491,209)	1,576.8	(80,670)	(32,162)	(48,508)	150.8	45.4675	6.8013	38.6662	568.5
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(37,384,041)	(3,747,918)	(33,636,123)	897.5	(105,205)	(57,912)	(47,293)	81.7	35.5345	6.4718	29.0627	449.1
14 NET INADVERTENT AND WHEELED INTERCHANGE					44,168	0	44,168					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	290,143,680	123,060,899	167,082,781	135.8	3,081,593	2,912,992	168,601	5.8	9.4154	4.2246	5.1908	122.9
16 NET UNBILLED	(21,637,907)	(7,716,945)	(13,920,962)	180.4	229,814	182,669	47,146	25.8	(0.7040)	(0.2619)	(0.4421)	168.8
17 COMPANY USE	690,749	549,403	141,346	25.7	(7,336)	(13,005)	5,669	(43.6)	0.0225	0.0186	0.0039	21.0
18 T & D LOSSES	21,717,655	5,750,135	15,967,520	277.7	(230,661)	(136,112)	(94,549)	69.5	0.7066	0.1951	0.5115	262.2
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	290,143,680	123,060,899	167,082,781	135.8	3,073,409	2,946,543	126,866	4.3	9.4405	4.1764	5.2641	126.0
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,110)	(831)	(279)	33.6	(12)	(20)	8	(40.9)	9.4404	4.1764	5.2640	126.0
21 JURISDICTIONAL KWH SALES	290,142,570	123,060,068	167,082,502	135.8	3,073,397	2,946,523	126,874	4.3	9.4405	4.1764	5.2641	126.0
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	290,142,590	123,060,077	167,082,513	135.8	3,073,397	2,946,523	126,874	4.3	9.4405	4.1764	5.2641	126.0
23 PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,073,397	2,946,523	126,874	4.3	0.0033	0.0035	(0.0002)	(5.7)
24 TOTAL JURISDICTIONAL FUEL COST	290,245,371	123,162,857	167,082,514	135.7	3,073,397	2,946,523	126,874	4.3	9.4438	4.1799	5.2639	125.9
25 GPIF	95,581	95,581	(0)	0.0	3,073,397	2,946,523	126,874	4.3	0.0031	0.0032	(0.0001)	(3.1)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	3,010,298	4,354,593	(1,344,295)	(30.9)	3,073,397	2,946,523	126,874	4.3	0.0979	0.1478	(0.0499)	(33.8)
27 CLEAN ENERGY IMPACT (CEI)	(1,543,637)	2,631	(1,546,267)	(58,773.2)	3,073,397	2,946,523	126,874	4.3	(0.0502)	0.0001	(0.0503)	(50,300.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									9.495	4.331	5.164	119.2

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	378,147,548	267,883,149	110,264,399	41.2	6,241,937	6,224,894	17,043	0.3	6.0582	4.3034	1.7548	40.8
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	5,482,026	1,843,121	3,638,906	197.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	383,629,574	269,726,270	113,903,304	42.2	6,241,937	6,224,894	17,043	0.3	6.1460	4.3330	1.8130	41.8
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	138,588,186	1,948,225	136,639,961	7,013.6	278,949	24,965	253,985	1,017.4	49.6823	7.8040	41.8783	536.6
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,035,673	2,205,455	830,218	37.6	32,241	33,854	(1,613)	(4.8)	9.4156	6.5147	2.9009	44.5
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	940,737	3,143,785	(2,203,047)	(70.1)	10,740	61,171	(50,431)	(82.4)	8.7588	5.1393	3.6195	70.4
9 TOTAL COST OF PURCHASED POWER	142,564,596	7,297,464	135,267,132	1,853.6	321,930	119,989	201,941	168.3	44.2843	6.0818	38.2025	628.1
10 TOTAL AVAILABLE MWH					6,563,868	6,344,883	218,984	3.5				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,858,053)	(3,173,845)	315,792	(10.0)	(97,246)	(63,652)	(33,594)	52.8	2.9390	4.9862	(2.0472)	(41.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,207,435)	(915,018)	(292,417)	32.0	(97,246)	(63,652)	(33,594)	52.8	1.2416	1.4375	(0.1959)	(13.6)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(44,712,952)	(4,894,370)	(39,818,582)	813.6	(179,795)	(67,770)	(112,025)	165.3	24.8689	7.2220	17.6469	244.4
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(48,778,439)	(8,983,233)	(39,795,206)	443.0	(277,041)	(131,422)	(145,619)	110.8	17.6070	6.8354	10.7716	157.6
14 NET INADVERTENT AND WHEELED INTERCHANGE					47,290	0	47,290					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	477,415,732	268,040,501	209,375,230	78.1	6,334,117	6,213,461	120,656	1.9	7.5372	4.3139	3.2233	74.7
16 NET UNBILLED	(17,759,532)	(13,332,033)	(4,427,499)	33.2	162,455	310,497	(148,042)	(47.7)	(0.2893)	(0.2148)	(0.0745)	34.7
17 COMPANY USE	1,065,850	1,112,722	(46,872)	(4.2)	(13,851)	(25,829)	11,978	(46.4)	0.0174	0.0179	(0.0005)	(2.8)
18 T & D LOSSES	28,197,347	12,524,898	15,672,449	125.1	(343,200)	(290,340)	(52,860)	18.2	0.4593	0.2018	0.2575	127.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	477,415,732	268,040,501	209,375,230	78.1	6,139,521	6,207,789	(68,268)	(1.1)	7.7761	4.3178	3.4583	80.1
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,573)	(1,486)	(87)	5.9	(19)	(35)	15	(44.2)	8.1358	4.2909	3.8449	89.6
21 JURISDICTIONAL KWH SALES	477,414,159	268,039,016	209,375,143	78.1	6,139,502	6,207,754	(68,253)	(1.1)	7.7761	4.3178	3.4583	80.1
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	477,414,193	268,039,035	209,375,158	78.1	6,139,502	6,207,754	(68,253)	(1.1)	7.7761	4.3178	3.4583	80.1
23 PRIOR PERIOD TRUE-UP	205,561	205,560	1	0.0	6,139,502	6,207,754	(68,253)	(1.1)	0.0033	0.0033	0.0000	0.0
24 TOTAL JURISDICTIONAL FUEL COST	477,619,754	268,244,595	209,375,159	78.1	6,139,502	6,207,754	(68,253)	(1.1)	7.7794	4.3211	3.4583	80.0
25 GPIF	191,162	191,162	(0)	0.0	6,139,502	6,207,754	(68,253)	(1.1)	0.0031	0.0031	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	8,355,196	8,315,769	39,426	0.5	6,139,502	6,207,754	(68,253)	(1.1)	0.1361	0.1340	0.0021	98.5
27 CLEAN ENERGY IMPACT (CEI)	(2,919,811)	8,334	(2,928,144)	(35,136.4)	6,139,502	6,207,754	(68,253)	(1.1)	(0.0476)	0.0001	(0.0477)	(0.2)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.871	4.458	3.413	76.6

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$207,484,961	122,004,409	\$85,480,552	70.1	\$378,147,548	\$267,883,149	\$110,264,399	41.2
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(521,981)	(1,211,288)	689,307	(56.9)	(2,858,053)	(3,173,845)	315,792	(10.0)
2a. GAIN ON POWER SALES	(183,434)	(349,214)	165,780	(47.5)	(1,207,435)	(915,018)	(292,417)	32.0
3. FUEL COST OF PURCHASED POWER	113,940,154	1,067,423	112,872,730	10,574.3	138,588,186	1,948,225	136,639,961	7,013.6
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	727,967	1,466,035	(738,068)	(50.3)	940,737	3,143,785	(2,203,047)	(70.1)
4. ENERGY COST OF ECONOMY PURCHASES	1,516,273	1,351,267	165,006	12.2	3,035,673	2,205,455	830,218	37.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	322,963,939	124,328,632	198,635,307	159.8	516,646,657	271,091,750	245,554,907	90.6
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(36,678,626)	(2,187,416)	(34,491,209)	1,576.8	(44,712,952)	(4,894,370)	(39,818,582)	813.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,858,367	919,683	2,938,683	319.5	5,482,026	1,843,121	3,638,906	197.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$290,143,680	\$123,060,899	\$167,082,781	135.8	\$477,415,732	\$268,040,501	\$209,375,230	78.1
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
TRANSLOADING/STORAGE FEES ADJUSTMENT	838,735	0	838,735		1,527,842	0	1,527,842	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	919,681	0	919,681		1,843,116	0	1,843,116	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	2,099,951	0	2,099,951		2,111,069	0	2,111,069	
N/A - Not used	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,858,367	\$0	\$3,858,367		\$5,482,026	\$0	\$5,482,026	
B. KWH SALES								
1. JURISDICTIONAL SALES	3,073,396,156	2,946,523,460	126,872,696	4.3	6,139,500,273	6,207,754,280	(68,254,007)	(1.1)
2. NON JURISDICTIONAL (WHOLESALE) SALES	11,763	19,902	(8,139)	(40.9)	19,330	34,625	(15,295)	(44.2)
3. TOTAL SALES	3,073,407,919	2,946,543,362	126,864,557	4.3	6,139,519,603	6,207,788,905	(68,269,302)	(1.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$135,658,797	\$130,059,546	\$5,599,252	4.3	\$270,331,134	\$274,010,274	(\$3,679,140)	(1.3)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(205,561)	(205,560)	(1)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(191,162)	(191,162)	0	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(3,010,298)	(4,354,593)	1,344,295	(30.9)	(8,355,196)	(8,315,769)	(39,426)	0.5
2d. CLEAN ENERGY IMPACT (CEI)	1,543,637	(2,631)	1,546,267	(58,773.2)	2,919,811	(8,334)	2,928,144	(35,136.4)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	133,993,775	125,503,961	8,489,814	6.8	264,499,027	265,289,449	(790,422)	(0.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	290,143,680	123,060,899	167,082,781	135.8	477,415,732	268,040,501	209,375,230	78.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	290,142,590	123,060,077	167,082,513	135.8	477,414,193	268,039,035	209,375,158	78.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(156,148,815)	2,443,884	(158,592,699)	(6,489.4)	(212,915,166)	(2,749,586)	(210,165,580)	7,643.5
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(374,179)	(18,282)	(355,896)	1,946.7	(428,424)	(31,923)	(396,501)	1,242.0
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(46,288,862)	(6,337,696)	(39,951,166)	630.4	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	205,561	205,560	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(202,709,075)	(3,809,314)	(198,899,762)	5,221.4	(202,709,075)	(3,809,314)	(198,899,762)	5,221.4
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$202,709,075)	(3,809,314)	(198,899,762)	5,221.4	(\$202,709,075)	(3,809,314)	(198,899,762)	5,221.4
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$46,288,862)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(202,334,897)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(248,623,759)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(124,311,879)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.620	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.600	N/A	--	--				
7. TOTAL LINE D5 + LINE D6	7.220	N/A	--	--				
8. AVERAGE INTEREST RATE (60% OF LINE D7)	3.610	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.301	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$374,179)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	8,484,710	419,896	8,064,814	1920.7 %
3 - COAL	22,425,431	9,814,644	12,610,787	128.5 %
4 - GAS	176,574,819	111,769,869	64,804,950	58.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	207,484,961	122,004,409	85,480,552	70.1 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	28,026	758	27,268	3597.4 %
11 - COAL	548,990	210,798	338,192	160.4 %
12 - GAS	2,037,685	2,423,262	(385,577)	(15.9 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	267,707	271,710	(4,003)	(1.5 %)
15 - HYDROGEN	0	0	0	0.0 %
16 - TOTAL (MWH)	2,882,408	2,906,528	(24,120)	(0.8 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	66,629	2,676	63,953	2389.9 %
19 - COAL (TON)	254,084	95,506	158,578	166.0 %
20 - GAS (MCF)	14,565,218	17,209,078	(2,643,860)	(15.4 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	384,662	15,586	369,076	2368.0 %
26 - COAL	5,686,400	2,138,120	3,548,280	166.0 %
27 - GAS	14,929,050	17,209,078	(2,280,028)	(13.2 %)
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	21,000,112	19,362,784	1,637,328	8.5 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	1.0	0.03	0.95	3628.3 %
34 - COAL	19.0	7.25	11.79	162.6 %
35 - GAS	70.7	83.37	(12.68)	(15.2 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	9.3	9.35	(0.06)	(0.6 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	127.34	156.91	(29.57)	(18.8 %)
42 - COAL (\$/TON)	88.26	102.76	(14.50)	(14.1 %)
43 - GAS (\$/MCF)	12.12	6.49	5.63	86.7 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.06	26.94	(4.88)	(18.1 %)
49 - COAL	3.94	4.59	(0.65)	(14.1 %)
50 - GAS	11.83	6.49	5.33	82.1 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	9.88	6.30	3.58	56.8 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	13,725	20,573	(6,847)	(33.3 %)
57 - COAL	10,358	10,143	215	2.1 %
58 - GAS	7,326	7,102	225	3.2 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,286	6,662	624	9.4 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	30.27	55.42	(25.15)	(45.4 %)
65 - COAL	4.08	4.66	(0.57)	(12.3 %)
66 - GAS	8.67	4.61	4.05	87.9 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	7.20	4.20	3.00	71.5 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	12,767,235	887,337.00	11,879,898	1338.8 %
3 - COAL	48,798,036	28,133,126.00	20,664,910	73.5 %
4 - GAS	316,582,277	238,862,686.00	77,719,591	32.5 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL (\$)	378,147,548	267,883,149	110,264,399	41.2 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	40,261	1,573	38,688	2459.5 %
11 - COAL	1,189,937	640,373	549,564	85.8 %
12 - GAS	4,505,485	5,054,226	(548,741)	(10.9 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	506,255	528,722	(22,467)	(4.2 %)
15 - HYDROGEN	0	0.00	0	0.0 %
16 - TOTAL (MWH)	6,241,937	6,224,894	17,043	0.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	99,753	5,767	93,986	1629.7 %
19 - COAL (TON)	546,652	288,249	258,403	89.6 %
20 - GAS (MCF)	32,638,231	35,854,832	(3,216,601)	(9.0 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	575,714	33,596	542,118	1613.6 %
26 - COAL	12,223,539	6,452,751	5,770,788	89.4 %
27 - GAS	33,429,096	35,854,832	(2,425,736)	(6.8 %)
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	46,228,350	42,341,179	3,887,171	9.2 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.6	0.03	0.62	2452.5 %
34 - COAL	19.1	10.29	8.78	85.3 %
35 - GAS	72.2	81.19	(9.01)	(11.1 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	8.1	8.49	(0.38)	(4.5 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	127.99	153.86	(25.88)	(16.8 %)
42 - COAL (\$/TON)	89.27	97.60	(8.33)	(8.5 %)
43 - GAS (\$/MCF)	9.70	6.66	3.04	45.6 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.18	26.41	(4.24)	(16.0 %)
49 - COAL	3.99	4.36	(0.37)	(8.4 %)
50 - GAS	9.47	6.66	2.81	42.2 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	8.18	6.33	1.85	29.3 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	14,300	21,358	(7,058)	(33.0 %)
57 - COAL	10,272	10,077	196	1.9 %
58 - GAS	7,420	7,094	326	4.6 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,406	6,802	604	8.9 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	31.71	56.41	(24.70)	(43.8 %)
65 - COAL	4.10	4.39	(0.29)	(6.7 %)
66 - GAS	7.03	4.73	2.30	48.7 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	6.06	4.30	1.75	40.8 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	13,375.00	27			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	11,879.00	24			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	13,470.00	27			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	8,923.00	18			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	12,495.00	25			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	9,146.00	18			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	11,641.00	23			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	11,782.00	23			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	13,576.00	27			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	13,886.00	28			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	11,168.00	22			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	12,854.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	11,362.00	23			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	12,443.00	25			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	7,117.00	24			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	14,284.00	28			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	357.00	13			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	482.00	14			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	13,747.00	27			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	12,431.00	25			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	7,181.00	14			0				0	0	0.000	
Sundance Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	12,253.00	24			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,436.00	24			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	10,644.00	21			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	7,817.00	16			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	11,626.00	23			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	50.85	22			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	40.68	24			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	153.21	28			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	87.68	17			0				0	0	0.000	
TOTAL Solar Steam	1,712.2	267,707.42				0				0	0	0.000	
Anclote													
TOTAL UNIT 1	521	47,123.00	13			10,413	Gas	477,311	1.028	490,676	5,943,695	12.613	12.452
		47,123.00								490,676	5,943,695	12.613	0.000
		33,150.00					Gas	363,148	1.028	373,316	4,522,085	13.641	12.452
TOTAL UNIT 2	504	33,150.00	10			11,261				373,316	4,522,085	13.641	0.000
Crystal River 4 & 5													
		259,562.00					Coal	122,667	22.380	2,745,287	10,826,579	4.171	88.260
		0.00					No 2	2,338	5.741	13,423	323,826	0.000	138.505
TOTAL UNIT 4	721	259,562.00	54			10,628				2,758,710	11,150,404	4.296	0.000
		289,428.00					Coal	131,417	22.380	2,941,112	11,598,853	4.008	88.260
		0.00					No 2	2,282	5.741	13,102	316,069	0.000	138.505
TOTAL UNIT 5	721	289,428.00	60			10,207				2,954,214	11,914,922	4.117	0.000
TOTAL Steam	2,467	629,263.00				10,452				6,576,916	33,531,107	5.329	0.000
Gas Turbine													
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		475,639.00					Gas	3,497,104	1.020	3,567,046	41,108,590	8.643	11.755
TOTAL BCC	1,259	475,639.00	56			7,499				3,567,046	41,108,590	8.643	0.000
Bartow Peaker													
		1,294.38					No 2	2,858	5.710	16,321	364,426	28.155	127.502
		736.62					Gas	9,061	1.025	9,288	111,999	15.204	12.361
TOTAL BAP	212	2,031.00	1			12,609				25,609	476,424	23.458	0.000
Bayboro Peaker													
		752.40					No 2	2,301	5.710	13,138	282,871	37.596	122.934
TOTAL BYP	142	752.00	1			17,462				13,138	282,871	37.596	0.000
Citrus County													
		752,340.00					Gas	4,900,740	1.028	5,037,962	61,240,946	8.140	12.496
TOTAL CCCC	1,854	752,340.00	60			6,696				5,037,962	61,240,946	8.140	0.000
Debary Peaker													
		16,370.99					No 2	34,904	5.768	201,313	4,341,455	26.519	124.383
		8,216.61					Gas	98,575	1.025	101,039	1,225,640	14.917	12.434

A-4 System Net Generation and Fuel Cost Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL DEP	661	0.00 24,588.00	6			12,297	Hydrogen	0	0.000	0	0	0.000	0.000
Hines Energy													
TOTAL HEP	1,661	652,626.00 652,626.00	58			7,071	Gas	4,502,230	1.025	4,614,786	53,752,190	8.236	11.939
Intercession City Peaker													
TOTAL ICP	918	8,908.67 13,926.33 22,835.00	4			13,375	No 2 Gas	20,535 181,370	5.803 1.027	119,155 186,267 305,422	2,677,459 2,148,393 4,825,852	30.055 15.427 21.134	130.385 11.845 0.000
Osprey													
TOTAL OSP	0	0.00 0.00	0			0	Gas	(14,862)	1.019	(15,144)	(40,250)	0.000	2.708
Suwannee Peaker													
TOTAL SRP	194	699.69 10,344.01 11,044.00	8			11,736	No 2 Gas	1,411 118,549	5.820 1.024	8,211 121,394 129,605	178,604 1,471,800 1,650,404	25.526 14.229 14.944	126.580 12.415 0.000
Tiger Bay Cogen													
TOTAL TBP	230	13,175.00 13,175.00	9			10,353	Gas	133,732	1.020	136,406	1,576,225	11.964	11.786
Univ of Florida Cogen													
TOTAL UFP	50	0.00 30,408.10 30,408.00	91			10,064	No 2 Gas	0 298,260	0.000 1.026	0 306,014 306,014	0 3,513,506 3,513,506	0.000 11.555 11.555	0.000 11.780 0.000
TOTAL Gas Turbine	7,180	1,985,438.00				7,264				14,423,197	173,953,854	8.761	
SYSTEM TOTAL	11,359.2	2,882,408.42				7,286				21,000,112	207,484,961	7.198	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	23,915.00	23			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	22,019.00	21			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	25,833.00	25			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	18,279.00	17			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	23,388.00	22			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	18,379.00	18			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	23,143.00	22			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	21,385.00	20			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	26,629.00	25			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	25,118.00	24			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	21,727.00	20			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	23,473.00	22			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	20,871.00	20			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	22,557.00	21			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	12,220.00	19			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	26,167.00	25			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	415.00	7			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	887.00	13			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	25,581.00	24			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	22,593.00	22			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	15,967.00	15			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	22,950.00	22			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Suwanee Solar Facility													
TOTAL UNIT 1	9	2,674.00	21			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	20,838.00	20			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	17,260.00	16			0				0	0	0.000	
Winyepin Solar Facility													
TOTAL Unit 1	74.9	21,372.00	20			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	94.64	19			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	75.43	21			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	261.59	22			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	182.93	17			0				0	0	0.000	
TOTAL Solar Steam	1,712.2	506,254.59				0				0	0	0.000	
Anclote		102,536.00					Gas	1,194,938	1.025	1,224,808	11,819,982	11.528	9.892
TOTAL UNIT 1	521	102,536.00	14			11,945				1,224,808	11,819,982	11.528	0.000
		52,266.00					Gas	661,887	1.026	678,926	6,968,309	13.332	10.528
TOTAL UNIT 2	504	52,266.00	7			12,990				678,926	6,968,309	13.332	0.000
Crystal River 4 & 5		554,539.00					Coal	260,556	22.361	5,826,279	23,256,140	4.194	89.256
		0.00					No 2	5,122	5.741	29,407	723,356	0.000	141.225
TOTAL UNIT 4	721	554,539.00	54			10,560				5,855,686	23,979,496	4.324	0.000
		635,398.00					Coal	286,096	22.361	6,397,260	25,541,895	4.020	89.277
		0.00					No 2	4,906	5.742	28,169	692,638	0.000	141.182
TOTAL UNIT 5	721	635,398.00	62			10,112				6,425,429	26,234,534	4.129	0.000
TOTAL Steam	2,467	1,344,739.00				10,548				14,184,849	69,002,320	5.131	0.000
Gas Turbine													
Bartow Combined Cycle		0.00					No 2	0	0.000	0	0	0.000	0.000
		910,170.00					Gas	6,813,059	1.020	6,946,004	65,491,371	7.196	9.613
TOTAL BCC	1,259	910,170.00	51			7,632				6,946,004	65,491,371	7.196	0.000
Bartow Peaker		1,321.39					No 2	3,733	5.712	21,326	476,177	36.036	127.552
		3,048.61					Gas	36,762	1.024	37,654	338,666	11.109	9.212
TOTAL BAP	217	4,370.00	1			13,497				58,980	814,844	18.646	0.000
Bayboro Peaker		913.80					No 2	2,688	5.710	15,348	330,447	36.162	122.934
TOTAL BYP	142	914.00	0			16,796				15,348	330,447	36.162	0.000
Citrus County		1,836,393.00					Gas	12,125,530	1.029	12,472,271	118,200,938	6.437	9.748
TOTAL CCCC	1,854	1,836,393.00	70			6,792				12,472,271	118,200,938	6.437	0.000
Debary Peaker		25,964.53					No 2	55,501	5.768	320,106	6,917,285	26.641	124.634

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL DEP	661	14,712.27 0.00 40,676.80	4			12,329	Gas Hydrogen	177,111 0	1.024 0.000	181,381 0 501,487	1,868,565 0 8,785,851	12.701 0.000 21.599	10.550 0.000 0.000
Hines Energy													
TOTAL HEP	2,182	1,232,088.00 1,232,088.00	40			7,189	Gas	8,661,219	1.023	8,856,956 8,856,956	86,663,719 86,663,719	7.034 7.034	10.006 0.000
Intercession City Peaker													
TOTAL ICP	919	11,439.72 23,480.27 34,920.00	3			13,379	No 2 Gas	26,376 306,375	5.803 1.025	153,054 314,147 467,201	3,446,702 3,071,436 6,518,138	30.129 13.081 18.666	130.676 10.025 0.000
Osprey													
TOTAL OSP	618	241,783.00 241,783.00	28			7,133	Gas	1,692,401	1.019	1,724,557 1,724,557	12,392,645 12,392,645	5.126 5.126	7.323 0.000
Suwannee Peaker													
TOTAL SRP	194	621.14 18,977.56 19,599.00	7			13,370	No 2 Gas	1,427 247,652	5.820 1.025	8,304 253,725 262,030	180,629 2,529,762 2,710,392	29.080 13.330 13.829	126.580 10.215 0.000
Tiger Bay Cogen													
TOTAL TBP	230	13,175.00 13,175.00	4			10,353	Gas	133,732	1.020	136,406 136,406	1,576,225 1,576,225	11.964 11.964	11.786 0.000
Univ of Florida Cogen													
TOTAL UFP	50	0.00 56,855.30 56,855.00	80			10,593	No 2 Gas	0 587,565	0.000 1.025	0 602,261 602,261	0 5,660,659 5,660,659	0.000 9.956 9.956	0.000 9.634 0.000
TOTAL Gas Turbine	8,326	4,390,943.80				7,298				32,043,500	309,145,228	7.041	
SYSTEM TOTAL	12,505.2	6,241,937.39				7,406				46,228,350	378,147,548	6.058	

A-5 System Generation Fuel Cost Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	39,835	2,676	37,159	1388.6%
20 - UNIT COST (\$/BBL)	120.13	156.91	(36.79)	(23.4%)
21 - AMOUNT (\$)	4,785,235	419,896	4,365,339	1039.6%
22 - BURNED				
23 - UNITS (BBL)	66,629	2,676	63,953	2389.9%
24 - UNIT COST (\$/BBL)	127.34	156.91	(29.57)	(18.8%)
25 - AMOUNT (\$)	8,484,710	419,896	8,064,814	1920.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	493,692	566,319	(72,627)	(12.8%)
31 - UNIT COST (\$/BBL)	121.25	123.26	(2.01)	(1.6%)
32 - AMOUNT (\$)	59,860,717	69,806,883	(9,946,166)	(14.2%)
33 -				
34 - DAYS SUPPLY	207	6,349	(6,141)	(96.7%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	129,564	95,506	34,058	35.7%
37 - UNIT COST (\$/TON)	81.15	102.76	(21.61)	(21.0%)

A-5 System Generation Fuel Cost Report

Report Period : 2/1/2026 to 2/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
38 - AMOUNT (\$)	10,514,113	9,814,644	699,469	7.1%
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	254,084	95,506	158,578	166.0%
41 - UNIT COST (\$/TON)	88.26	102.76	(14.50)	(14.1%)
42 - AMOUNT (\$)	22,425,431	9,814,644	12,610,787	128.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	364,978	354,332	10,646	3.0%
48 - UNIT COST (\$/TON)	88.26	88.28	(0.02)	(0.0%)
49 - AMOUNT (\$)	32,212,905	31,278,908	933,997	3.0%
50 -				
51 - DAYS SUPPLY	40	111	(71)	(63.9%)
GAS				
52 - BURNED				
53 - UNITS (MCF)	14,565,218	17,209,078	(2,643,860)	(15.4%)
54 - UNIT COST (\$/MCF)	12.12	6.49	5.63	86.7%
55 - AMOUNT (\$)	176,574,819	111,769,869	64,804,950	58.0%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	44,288	5,767	38,521	668.0%
20 - UNIT COST (\$/BBL)	121.24	153.86	(32.63)	(21.2%)
21 - AMOUNT (\$)	5,369,435	887,337	4,482,098	505.1%
22 - BURNED				
23 - UNITS (BBL)	99,753	5,767	93,986	1629.7%
24 - UNIT COST (\$/BBL)	127.99	153.86	(25.88)	(16.8%)
25 - AMOUNT (\$)	12,767,235	887,337	11,879,898	1338.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	493,692	566,319	(72,627)	(12.8%)
31 - UNIT COST (\$/BBL)	121.25	123.26	(2.01)	(1.6%)
32 - AMOUNT (\$)	59,860,717	69,806,883	(9,946,166)	(14.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%
COAL				
35 - PURCHASES				
36 - UNITS (TON)	297,010	288,249	8,761	3.0%
37 - UNIT COST (\$/TON)	90.22	97.60	(7.38)	(7.6%)

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 2/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
38 - AMOUNT (\$)	26,795,511	28,133,126	(1,337,615)	(4.8%)
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	546,652	288,249	258,403	89.6%
41 - UNIT COST (\$/TON)	89.27	97.60	(8.33)	(8.5%)
42 - AMOUNT (\$)	48,798,036	28,133,126	20,664,910	73.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	364,978	354,332	10,646	3.0%
48 - UNIT COST (\$/TON)	88.26	88.28	(0.02)	(0.0%)
49 - AMOUNT (\$)	32,212,905	31,278,908	933,997	3.0%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	32,638,231	35,854,832	(3,216,601)	(9.0%)
54 - UNIT COST (\$/MCF)	9.70	6.66	3.04	45.6%
55 - AMOUNT (\$)	316,582,277	238,862,686	77,719,591	32.5%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
FEBRUARY 2026

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		25,750		25,750	4.704	6.060	1,211,288	1,560,502	349,214
ACTUAL									
Associated Electric Cooperative, Inc.		3		3	0.833	1.514	25	45	20
Central FL Tourism Oversight Dist	CR-1	5,190		5,190	5.165	6.325	268,057	328,277	60,220
Dominion Energy South Carolina, Inc.		296		296	4.798	6.963	14,201	20,609	6,408
Florida Municipal Power Agency	CR-1	500		500	1.658	1.758	8,289	8,789	500
Florida Power & Light Company	Transmission Purchase							(10,034)	(10,034)
Macquarie Energy LLC		500		500	(2.839)	0.679	(14,196)	3,397	17,593
Municipal Electric Authority of Georgia		85		85	3.070	4.003	2,610	3,402	793
Oglethorpe Power Corporation		39		39	2.016	2.436	786	950	164
Orlando Utilities Commission	Schedule OS	2,125		2,125	0.759	1.836	16,125	39,025	22,900
PJM Settlements, Inc	MR1	1,119		1,119	4.965	3.963	55,541	44,334	(11,208)
Southern Company Services, Inc.	EEl	3,980		3,980	0.376	1.651	14,979	65,695	50,715
Southern Company Services, Inc. Transmission	Transmission Purchase							(14,612)	(14,612)
Tampa Electric Company		1,053		1,053	3.579	4.318	37,686	45,464	7,778
Tennessee Valley Authority		318		318	2.151	2.907	6,841	9,244	2,403
Tennessee Valley Authority Transmission	Transmission Purchase							(5,391)	(5,391)
The Energy Authority	EEl	1,612		1,612	2.373	3.009	38,250	48,506	10,256
The Energy Authority	Schedule OS	6,965		6,965	0.991	2.023	69,037	140,887	71,850
Orlando Utilities Commission	CR-1	750		750	0.500	1.400	3,750	10,500	6,750
Adjustments									
Dominion Energy South Carolina, Inc.	Transmission Purchase							(104)	(104)
Duke Energy Carolina LLC	Transmission Purchase							(945)	(945)
Duke Energy Florida LLC	Transmission Purchase							(12,798)	(12,798)
Duke Energy Progress LLC	Transmission Purchase							(62)	(62)
Georgia Transmission Corporation	Transmission Purchase							(571)	(571)
Municipal Electric Authority of Georgia	Transmission Purchase							(3,713)	(3,713)
Seminole Electric Coop Inc.	Transmission Purchase							(15)	(15)
South Carolina Public Service Authority	Transmission Purchase							(328)	(328)
Southern Company Services, Inc. Transmission	Transmission Purchase							(15,175)	(15,175)
Tennessee Valley Authority Transmission	Transmission Purchase							(1,739)	(1,739)
Duke Electric Transmission								11,559	11,559
Duke Energy Carolina LLC								(628)	(628)
PJM Settlements, Inc		1		1		66.217		331	331
Southern Company Services, Inc.		(25)		(25)		40.920		(10,332)	(10,332)
Tennessee Valley Authority		25		25		3.390		847	847
Subtotal - Gain on Other Power Sales		24,535		24,535	2.127	2.875	521,981	705,416	183,434
CURRENT MONTH TOTAL		24,535		24,535	2.127	2.875	521,981	705,416	183,434
DIFFERENCE		(1,215)		(1,215)	(2.577)	(3.185)	(689,307)	(855,086)	(165,780)
DIFFERENCE %		(4.72)		(4.72)	(54.77)	(52.56)	(56.91)	(54.80)	(47.47)
CUMULATIVE ACTUAL		97,246		97,246	2.939	4.181	2,858,052.68	4,065,487.16	1,207,434.48
CUMULATIVE ESTIMATED		63,652		63,652	4.986	6.424	3,173,845.00	4,088,863.00	915,018.00
DIFFERENCE		33,594		33,594	(2.047)	(2.243)	(315,792.32)	(23,375.84)	292,416.48
DIFFERENCE %		52.78		52.78	(41.06)	(34.92)	(9.95)	(0.57)	31.96

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
Estimated		13,757			13,757	7.759	7.759	1,067,423	1,067,423
ACTUAL									
ConstEnergyGenLLC E	Reliability	13,224			13,224	61.291	61.291	8,105,180	8,105,180
EDF Trading North America, LLC	Reliability	5,131			5,131	13.394	13.394	687,250	687,250
Florida Power&Lt E	Reliability	9,100			9,100	44.648	44.648	4,063,000	4,063,000
Florida Power&Lt T	Reliability							436,439	436,439
Macquarie Energy E	Reliability	45,588			45,588	77.532	77.532	35,345,485	35,345,485
Orlando Util Comm	Reliability	275			275	150.000	150.000	412,500	412,500
Rainbow Enrgy Mktg E	Reliability	6,356			6,356	81.222	81.222	5,162,470	5,162,470
Seminole Electric Coop Inc.	Reliability							29,400	29,400
Southern Company Services, Inc.	Reliability	1,119			1,119	39.759	39.759	444,900	444,900
Tampa Electric Co EM	Reliability	39,398			39,398	92.644	92.644	36,499,864	36,499,864
Tyr Energy, LLC	Reliability	6,240			6,240	74.635	74.635	4,657,200	4,657,200
Vandolah Power Co. LLC (Northern Star)	TOLL	89,807			89,807	16.576	16.576	14,885,993	14,885,993
Morgan Stanley E	Reliability	3,861			3,861	82.117	82.117	3,170,550	3,170,550
JEAUTH	Reliability							4,570	4,570
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	3,941			3,941	0.897	0.897	35,353	35,353
CURRENT MONTH TOTAL		224,040			224,040	50.857	50.857	113,940,154	113,940,154
DIFFERENCE		210,283			210,283	43.098	43.098	112,872,730	112,872,730
DIFFERENCE %		1,528.54			1,528.54	555.45	555.45	10,574.32	10,574.32
CUMULATIVE ACTUAL		278,949			278,949	49.682	49.682	138,588,186	138,588,186
CUMULATIVE ESTIMATED		24,965			24,965	7.804	7.804	1,948,225	1,948,225
DIFFERENCE		253,985			253,985	41.878	41.878	136,639,961	136,639,961
DIFFERENCE %		1,017.38			1,017.38	536.63	536.63	7,013.56	7,013.56

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		29,030			29,030	5.050	5.050	1,466,035
ACTUAL								
Citrus World (CITRUS)	CO-GEN	7			7	10.482	10.482	751.59
ADJ		7.00			7.00			751.59
Lake County (LAKCOUNT)	CO-GEN	704			704	6.651	6.651	46,825
ADJ		1,502			1,502			99,903
Lee County (LEECOGAS)	CO-GEN	207			207			
ADJ								
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	3,400			3,400	4.074	4.074	138,500
ADJ		(240)			(240)			(1,241)
PCS Phosphate (OCSWFORK)	CO-GEN	102			102	3.361	3.361	3,444
ADJ		102			102			3,444
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	2,650			2,650	16.147	16.147	427,887
ADJ		(455)			(455)			7,701
CURRENT MONTH TOTAL		7,986			7,986	9.117	9.115	727,967
DIFFERENCE		(21,045)			(21,045)	4.067	4.065	(738,068)
DIFFERENCE %		(72.49)			(72.49)	80.53	80.50	(50.34)
CUMULATIVE ACTUAL		10,740			10,740	8.759	10.266	940,737.49
CUMULATIVE ESTIMATED		61,171			61,171	5.139	5.139	3,143,784.96
CUMULATIVE DIFFERENCE		(50,431)			(50,431)	3.620	5.127	(2,203,047.47)
CUMULATIVE DIFFERENCE %		(82.44)			(82.44)	70.43	99.76	(70.08)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
Estimated		21,588	6.259	1,351,267	6.803	1,468,733	117,466
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		453	3.258	14,758	3.668	16,616	1,858
Constellation Energy Generation, LLC	InternationalSwapsDe	2,470	4.098	101,210	4.870	120,300	19,090
Dominion Energy South Carolina, Inc.		7	2.420	169	2.474	173	4
Florida Power & Light Company	Transmission Purchase			49,028			(49,028)
Florida Power & Light Company		10,750	11.254	1,209,850	12.372	1,330,000	120,150
Municipal Electric Authority of Georgia		68	3.330	2,265	3.941	2,680	415
NCEMC		194	3.654	7,089	4.318	8,376	1,287
Oglethorpe Power Corporation		51	3.706	1,890	3.960	2,020	130
Southern Company Services, Inc.	EEl	11,273	5.202	586,437	6.176	696,227	109,790
The Energy Authority	EEl	3,004	5.715	171,666	6.244	187,584	15,918
ADJUSTMENTS							
Duke Electric Transmission	Transmission Purchase			140			(140)
Duke Energy Florida LLC	Transmission Purchase			2,069			(2,069)
Southern Company Services, Inc. Transmission	Transmission Purchase			559			(559)
Duke Electric Transmission				11,419			(11,419)
EDF Trading North America, LLC				5,850			(5,850)
Florida Power & Light Company		(100)	59.083	(59,083)			59,083
JEA T				(1,926)			1,926
PJM				1,628			(1,628)
Tampa Electric Company		25	(2,354.974)	(588,744)			588,744
SubTotal - Energy Purchases (Non-Broker)		28,195	5.378	1,516,273	8.384	2,363,976	847,703
CURRENT MONTH TOTAL		28,195	5.378	1,516,273	8.384	2,363,976	847,703
DIFFERENCE		6.607	(0.881)	165,006	1.581	895,243	730,236
DIFFERENCE %		30.60	(14.08)	12.21	23.24	60.95	621.66
CUMULATIVE ACTUAL		32,241	9.416	3,035,673	12.121	3,907,938	872,266
CUMULATIVE ESTIMATED		33,854	6.515	2,205,455	7.081	2,397,164	191,709
DIFFERENCE		(1,613)	2.901	830,218	5.040	1,510,774	680,556
DIFFERENCE %		(4.76)	44.53	37.64	71.18	63.02	354.99

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2026

Counterparty		Type	MW	Start Date - End Date	JAN	FEB	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910		161,910
2	Retail Wheeling				(240)	(13,506)	(13,746)
3	ISFSI Recovery				944,904	942,515	1,887,420
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,057,121	3,022,669	6,079,791
5	Capacity Sales and Purchases	Other		on-going no term date			
6	Production Tax Credits True Up						
TOTAL					4,163,696	3,951,678	8,115,374