



March 20, 2026

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of February 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

	CURRENT MONTH: February 2026				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	(\$1,159,194)	\$208,146	\$1,367,340	656.91	(\$614,191)	\$419,294	\$1,033,485	246.48	
2 NO NOTICE SERVICE	\$47,557	\$47,557	\$0	0.00	\$100,209	\$100,209	\$0	0.00	
3 SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4 COMMODITY (Other)	\$15,775,041	\$13,514,416	(\$2,260,625)	(16.73)	\$67,066,533	\$19,169,957	(\$47,896,575)	(249.85)	
5 DEMAND	\$6,753,241	\$7,563,670	\$810,429	10.71	\$14,194,136	\$15,824,278	\$1,630,142	10.30	
6 OTHER	\$350,545	\$627,595	\$277,051	44.14	\$901,079	\$1,255,191	\$354,112	28.21	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$695,648	\$673,649	(\$21,999)	(3.27)	\$1,361,243	\$1,369,612	\$8,369	0.61	
10					\$0	\$0	\$0		
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,071,540	\$21,287,735	\$216,195	1.02	\$80,286,522	\$35,399,316	(\$44,887,205)	(126.80)	
12 NET UNBILLED	\$1,968,856	\$0	(\$1,968,856)	0.00	\$4,368,650	\$0	(\$4,368,650)	0.00	
13 COMPANY USE	(\$33,258)	\$0	\$33,258	0.00	(\$52,807)	\$0	\$52,807	0.00	
14 TOTAL THERM SALES (11)	\$30,010,366	\$21,287,735	(\$8,722,631)	(40.97)	\$55,233,938	\$35,399,316	(\$19,834,621)	(56.03)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	8,390,346	24,354,441	15,964,095	65.55	31,052,722	49,046,118	17,993,396	36.69	
16 NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	19,765,000	19,765,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	24,250,383	18,193,123	(6,057,261)	(33.29)	66,695,273	36,722,301	(29,972,972)	(81.62)	
19 DEMAND	145,069,890	233,586,129	88,516,239	37.89	305,430,960	491,362,938	185,931,978	37.84	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	24,250,383	18,193,123	(6,057,261)	(33.29)	66,695,273	36,722,301	(29,972,972)	(81.62)	
25 NET UNBILLED	(1,457,841)	0	1,457,841	0.00	326,773	0	(326,773)	0.00	
26 COMPANY USE	(41,839)	0	41,839	0.00	(54,851)	0	54,851	0.00	
27 TOTAL THERM SALES (24)	28,015,140	18,193,123	(9,822,017)	(53.99)	55,074,466	36,722,301	(18,352,165)	(49.98)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	(0.13816)	0.00855	0.14670	1,716.54	(0.01978)	0.00855	0.02833	331.36	
29 NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.65051	0.74283	0.09232	12.43	1.00557	0.52202	(0.48354)	(92.63)	
32 DEMAND (5/19)	0.04655	0.03238	(0.01417)	(43.76)	0.04647	0.03220	(0.01427)	(44.30)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.86892	1.17010	0.30118	25.74	1.20378	0.96397	(0.23981)	(24.88)	
38 NET UNBILLED (12/25)	(1.35053)	0.00000	1.35053	0.00	13.36905	0.00000	(13.36905)	0.00	
39 COMPANY USE (13/26)	0.79491	0.00000	(0.79491)	0.00	0.96273	0.00000	(0.96273)	0.00	
40 TOTAL THERM SALES (11/27)	0.75215	1.17010	0.41795	35.72	1.45778	0.96397	(0.49381)	(51.23)	
41 TRUE-UP (E-4)	(0.01534)	(0.01534)	0.00000	0.00	(0.01534)	(0.01534)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.73681	1.15476	0.41795	36.19	1.44244	0.94863	(0.49381)	(52.05)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74051	1.16057	0.42005	36.19	1.44970	0.95340	(0.49629)	(52.05)	
45 PGA FACTOR ROUNDED TO NEAREST .001	74.051	116.057	42.00600	36.19	144.970	95.340	(49.63000)	(52.06)	

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF:      JANUARY 26 through    DECEMBER 26		CURRENT MONTH: February 2026		
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	9,148,760	73,330.16	\$0.00802	
2 Commodity Pipeline (SNG)	76,580	2,854.15	\$0.03727	
3 Commodity Pipeline (Gulfstream)	246,250	529.46	\$0.00215	
4 Commodity Pipeline (FGT) -Jan'26 Accrual Adj.	(6,097,630)	(49,348.26)	\$0.00809	
5	17,012	9,926.35	\$0.58349	
6 Commodity Pipeline (Gulfstream) -Jan'26 Accrual Adj.	0	0.50	\$0.00000	
7 Commodity Pipeline (SNG) - Jan'26 Accrual Adj	(710)	(26.46)	\$0.03727	
8 Commodity Pipeline (Trunkline)	5,106,300	765.91	\$0.00015	
9 Commodity Pipeline - PM Adj	(137,211)	37,714.12	(\$0.27486)	
10 Commodity Pipeline -	30,995	53,832.32	\$1.73681	
11 Commodity Pipeline - (Trunkline) - Jan'26 Accrual Adj	0	(0.01)	\$0.00000	
12 Penalties	0	(1,288,772.61)	\$0.00000	
13 <b>TOTAL COMMODITY (Pipeline)</b>	<b>8,390,346</b>	<b>(1,159,194.36)</b>	<b>(\$0.13816)</b>	
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
14 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
15 <b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>	
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
16 Purchases from 3rd Party Suppliers	28,597,790	22,520,279.67	\$0.78748	
17 Purchases from 3rd Party Suppliers -Jan'26 Accrual Adj.	(107,450)	(283,116.82)	\$2.63487	
18 Imbalance Cashout (FGT)	(2,444,270)	(2,880,982.51)	\$1.17867	
19 Imbalance Cashout (FGT)-Jan'26 Accrual Adj.	(3,112,700)	(3,250,904.11)	\$1.04440	
20 Imbalance Cashout (SNG)	76,580	45,028.04	\$0.58800	
21 Imbalance Cashout (SNG)-Jan'26 Accrual Adj.	(710)	9,921.01	(\$13.97325)	
22 Imbalance Cashout (Gulfstream)	89,570	81,761.42	\$0.91282	
23 Imbalance Cashout (Gulfstream)-Jan'26 Accrual Adj.	(10)	(12.93)	\$1.29284	
24 Bookout	(46,320)	(42,281.89)	\$0.91282	
25 BookOut-Jan'26 Accrual Adj.	(98,810)	(39,140.29)	\$0.39612	
26 FGT Cashout - Other RNG	(17,880)	(16,321.25)	\$0.91282	
27 FGT Cashout - Other RNG - PM Adj.	1,320	1,713.32	\$1.29797	
28 Jan'26 Accrual Adj.	69,462	214,833.50	\$3.09282	
29 Cashout - PM Adj.	591,410	(9,700.46)	(\$0.01640)	
30 Jan'26 Accrual Adj.	14,580	19,379.60	\$1.32919	
31 SEACOAST Cashout	(60,449)	(548,641.17)	\$9.07610	
32 SEACOAST Cashout -Jan'26 Accrual Adj.	7,690	(217,613.70)	(\$28.29827)	
33 Cashouts-Peoples' Transportation Customers	503,247	118,156.70	\$0.23479	
34 Cashouts-NCTS Program	187,334	52,681.88	\$0.28122	
35 <b>TOTAL COMMODITY (Other)</b>	<b>24,250,383</b>	<b>15,775,041.01</b>	<b>\$0.65051</b>	
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
36 Demand (SNG)	26,078,920	1,296,406.77	\$0.04971	
37 Demand (SNG) - Capacity Release	(16,400,160)	(771,952.32)	\$0.04707	
38 Demand (SNG) -Jan'26 Accrual Adj.	0	3.22	\$0.00000	
39 Demand (SNG) Capacity Release -Jan'26 Adj	(3,720,000)	(7.50)	\$0.00000	
40 Demand Seacoast	23,022,720	552,948.37	\$0.02402	
41 Demand (Gulfstream)	9,800,000	546,056.00	\$0.05572	
42 Volume Not Recalled	(1,550,000)	(89,558.00)	\$0.05778	
43 Demand (Trunkline)	7,000,000	469,000.00	\$0.06700	
44 Demand (FGT)	152,614,000	\$9,271,521.14	\$0.06075	
45 Temporary Relinquishment Credit - (FGT)	(68,321,220)	(5,116,257.77)	\$0.07489	
46 Temporary Acquisition (FGT)	7,000,000	360,500.00	\$0.05150	
47 Gulfstream - Capacity Release PM Adj.	(450,000)	(25,074.00)	\$0.05572	
48 Demand	7,264,040	159,082.48	\$0.02190	
49	0	650.00	\$0.00000	
50 (FGT)-Jan'26 Accrual Adj.	0	(0.13)	\$0.00000	
51 Jan'26 Accrual Adj.	231,590	32,422.60	\$0.14000	
52 Demand	2,500,000	67,500.00	\$0.02700	
53 <b>TOTAL DEMAND</b>	<b>145,069,890</b>	<b>6,753,240.86</b>	<b>\$0.04655</b>	
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
54 Administrative Costs	0	324,336.27	\$0.00000	
55 Legal	0	14,958.24	\$0.00000	
56 LNG/CNG	0	11,250.00	\$0.00000	
57 <b>TOTAL OTHER</b>	<b>0</b>	<b>350,544.51</b>	<b>\$0.00000</b>	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26				Page 1 of 1			
		CURRENT MONTH: February 2026				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$15,808,299	\$13,514,416	(\$2,293,884)	(\$0.16974)	\$67,119,339	\$19,169,957	(\$47,949,382)	(2.50128)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,296,499	\$7,773,319	\$2,476,820	\$0.31863	\$13,219,989	\$16,229,359	\$3,009,370	0.18543
3	TOTAL	\$21,104,799	\$21,287,735	\$182,936	\$0.00859	\$80,339,328	\$35,399,316	(\$44,940,012)	(1.26952)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$30,010,366	\$21,287,735	(\$8,722,631)	(\$0.40975)	\$55,233,938	\$35,399,316	(\$19,834,621)	(0.56031)
5	TRUE-UP REFUND/(COLLECTION)	\$187,458	\$187,458	\$0	\$0.00000	\$374,916	\$374,916	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,197,824	\$21,475,193	(\$8,722,631)	(\$0.40617)	\$55,608,854	\$35,774,232	(\$19,834,621)	(0.55444)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	\$9,093,026	\$187,458	(\$8,905,568)	(\$47.50700)	(\$24,730,474)	\$374,916	\$25,105,390	66.96271
8	INTEREST PROVISION-THIS PERIOD (21)	(\$69,438)	(\$69,209)	\$229	(\$0.00331)	(\$101,297)	(\$49,875)	\$51,422	(1.03100)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$27,539,256)	(\$23,005,635)	\$4,533,621	(\$0.19707)	(\$21,037,710)	(\$16,632,041)	\$4,405,669	(0.26489)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$187,458)	(\$187,458)	\$0	\$0.00000	(\$374,916)	(\$374,916)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(\$18,703,126)	(\$23,074,843)	(\$4,371,718)	\$0.18946	(\$46,244,397)	(\$16,681,917)	\$29,562,481	(1.77213)
11a	REFUNDS FROM PIPELINE	\$8,909	\$0	(\$8,909)	\$0.00000	\$10,925	\$0	(\$10,925)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$18,694,217)	(\$23,074,843)	(\$4,380,627)	0.18984	(\$46,233,472)	(\$16,681,917)	\$29,551,556	(1.77147)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(27,539,256)	(23,005,635)	4,533,621	(0.19707)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(18,624,779)	(23,005,635)	(4,380,856)	0.19043				
15	TOTAL (13+14)	(46,164,034)	(46,011,269)	152,765	(0.00332)				
16	AVERAGE (50% OF 15)	(23,082,017)	(23,005,635)	76,383	(0.00332)				
17	INTEREST RATE - FIRST DAY OF MONTH	3.62	3.62	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.60	3.60	0	0.00000				
19	TOTAL (17+18)	7.220	7.220	0	0.00000				
20	AVERAGE (50% OF 19)	3.610	3.610	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.30083	0.30083	0	0.00001				
22	INTEREST PROVISION (16x21)	(\$69,438)	(\$69,209)	\$229	(0.00331)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Feb'26 JANUARY 26 through DECEMBER 26										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	Feb'26	FGT	PGS	FTS-1 COMM. PIPELINE		8,425,970		8,425,970	68,156.73		\$0.81		
2	Feb'26	FGT	PGS	FTS-2 COMM. PIPELINE		324,160		324,160	2,694.02		\$0.83		
3	Feb'26	FGT	PGS	FTS-3 COMM. PIPELINE		398,630		398,630	2,479.41		\$0.62		
4	Feb'26	FGT	PGS	FTS-1 DEMAND		65,505,420		65,505,420		2,903,992.41	\$4.43		
5	Feb'26	FGT	PGS	FTS-2 DEMAND		6,658,300		6,658,300		(197,607.64)	(\$2.97)		
6	Feb'26	FGT	PGS	FTS-3 DEMAND		19,129,060		19,129,060		1,809,376.60	\$9.46		
7	Feb'26	FGT	PGS	NO NOTICE		9,380,000		9,380,000		47,556.60	\$0.51		
8	Feb'26		PGS	DEMAND		7,264,040		7,264,040		159,082.48	\$2.19		
9	Feb'26	SONAT	PGS	COMM. PIPELINE		76,580		76,580	2,854.15		\$3.73		
10	Feb'26	SONAT	PGS	DEMAND		26,078,920		26,078,920		1,296,406.77	\$4.97		
11	Feb'26	SONAT - CAPACITY RELEASE	PGS	DEMAND		(16,400,160)		(16,400,160)		(771,952.32)	\$4.71		
12	Feb'26	SONAT	PGS	COMM. OTHER		76,580		76,580	45,029.04		\$58.80		
13	Feb'26	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		0	(1,288,772.61)				
14	Feb'26	SEACOAST	PGS	DEMAND		23,022,720		23,022,720		552,948.37	\$2.40		
15	Feb'26	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		246,250		246,250	529.46		\$0.22		
16	Feb'26	GULFSTREAM PIPELINE	PGS	DEMAND		9,800,000		9,800,000		546,056.00	\$5.57		
17	Feb'26	GULFSTREAM PIPELINE	PGS	DEMAND		(1,550,000)		(1,550,000)		(89,558.00)	\$6.78		
18	Feb'26	GULFSTREAM PIPELINE	PGS	COMM. OTHER		89,570		89,570	81,761.42		\$91.28		
19	Feb'26		PGS	DEMAND		2,500,000		2,500,000		67,500.00	\$2.70		
20	Feb'26	TRUNKLINE	PGS	DEMAND		7,000,000		7,000,000		469,000.00	\$6.70		
21	Feb'26		PGS	COMM. PIPELINE		30,995		30,995	53,832.32		\$173.68		
22	Feb'26		PGS	DEMAND		0		0		650.00			
23	Feb'26		PGS	COMM. PIPELINE		17,012		17,012	9,926.35		\$58.35		
24	Feb'26	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		503,247		503,247	118,196.70		\$23.48		
25	Feb'26	NCTS PROGRAM C/O	PGS	COMM. OTHER		187,334		187,334	52,681.88		\$28.12		
26	Feb'26	Trunkline Usage	PGS	COMM. PIPELINE		5,106,300		5,106,300		765.91	\$0.01		
27	Feb'26		PGS	COMM. OTHER		250,000		250,000		78,550.00	\$31.42		
28	Feb'26		PGS	COMM. OTHER		115,000		115,000		34,730.00	\$30.20		
29	Feb'26		PGS	COMM. OTHER		59,950		59,950		50,239.88	\$83.80		
30	Feb'26		PGS	COMM. OTHER		946,580		946,580		595,796.76	\$62.94		
31	Feb'26		PGS	COMM. OTHER		1,263,330		1,263,330		4,711,662.50	\$372.96		
32	Feb'26		PGS	COMM. OTHER		6,277,400		6,277,400		7,118,411.71	\$113.40		
33	Feb'26		PGS	COMM. OTHER		700,000		700,000		434,000.00	\$62.00		
34	Feb'26		PGS	COMM. OTHER		7,144,820		7,144,820		(1,267,526.80)	(\$17.74)		
35	Feb'26		PGS	COMM. OTHER		2,749,610		2,749,610		2,603,354.38	\$94.68		
36	Feb'26		PGS	COMM. OTHER		1,770,460		1,770,460		932,576.15	\$52.67		
37	Feb'26		PGS	COMM. OTHER		515,630		515,630		243,468.58	\$47.22		
38	Feb'26		PGS	COMM. OTHER		297,030		297,030		281,594.44	\$94.80		
39	Feb'26		PGS	COMM. OTHER		400,000		400,000		161,090.00	\$40.27		
40	Feb'26		PGS	COMM. OTHER		8,870		8,870		4,389.02	\$49.48		
41	Feb'26		PGS	COMM. OTHER		386,580		386,580		370,343.64	\$95.80		
42	Feb'26		PGS	COMM. OTHER		23,100		23,100		21,898.80	\$94.80		
43	Feb'26		PGS	COMM. OTHER		1,266,000		1,266,000		543,135.50	\$42.90		
44	Feb'26		PGS	COMM. OTHER		4,423,430		4,423,430		5,602,575.11	\$126.66		
45	Total	**This report excludes prior month/period adjustments.	PGS	COMM. OTHER		202,468,717	0	202,468,717	22,817,908.71	(1,147,534.26)	6,793,453.27	\$14.06	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 1 of 5				
		PRESENT MONTH:				JANUARY 26 through DECEMBER 26				
		February 2026								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	City-Gates	11,155.1071	11,155.1071	312,343.0000	312,343	15.7610	15.76098		
2	FGT	City-Gates	2,142.8571	2,142.8571	60,000.0000	60,000	3.6500	3.65000		
3	FGT	City-Gates	1,785.7143	1,785.7143	50,000.0000	50,000	4.8059	4.80592		
4	FGT	City-Gates	1,785.7143	1,785.7143	50,000.0000	50,000	5.7150	5.71502		
5	FGT	City-Gates	1,250.0000	1,250.0000	35,000.0000	35,000	4.2000	4.20000		
6	FGT	City-Gates	1,071.4286	1,071.4286	30,000.0000	30,000	3.9581	3.95812		
7	FGT	City-Gates	1,071.4286	1,071.4286	30,000.0000	30,000	5.3500	5.35000		
8	FGT	25309-Cs #11 Mt Vernon Zone 3	57.1429	55.9429	1,600.0000	1,566	3.9050	3.98876		
9	FGT	25309-Cs #11 Mt Vernon Zone 3	9,645.0357	9,442.4900	270,061.0000	264,390	9.5800	9.78550		
10	FGT	25309-Cs #11 Mt Vernon Zone 3	175.0000	171.3250	4,900.0000	4,797	3.3000	3.37079		
11	FGT	60953-PGS-Lake Blue Teco/FGT	857.1786	857.1786	24,001.0000	24,001	3.2650	3.26500		
12	FGT	60953-PGS-Lake Blue Teco/FGT	688.6071	688.6071	19,281.0000	19,281	3.4050	3.40500		
13	FGT	60953-PGS-Lake Blue Teco/FGT	688.6071	688.6071	19,281.0000	19,281	7.3600	7.36000		
14	FGT	60953-PGS-Lake Blue Teco/FGT	459.0714	459.0714	12,854.0000	12,854	3.0750	3.07500		
15	FGT	60953-PGS-Lake Blue Teco/FGT	459.0714	459.0714	12,854.0000	12,854	15.4300	15.43000		
16	FGT	60953-PGS-Lake Blue Teco/FGT	432.5357	432.5357	12,111.0000	12,111	2.9400	2.94000		
17	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.0500	3.05000		
18	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.1300	3.13000		
19	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.3550	3.35500		
20	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.3800	3.38000		
21	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.5700	3.57000		
22	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.6500	3.65000		
23	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	3.8750	3.87500		
24	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	4.7050	4.70500		
25	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	4.7400	4.74000		
26	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	5.5950	5.59500		
27	FGT	60953-PGS-Lake Blue Teco/FGT	229.5357	229.5357	6,427.0000	6,427	16.2250	16.22500		
28	FGT	60953-PGS-Lake Blue Teco/FGT	213.1071	213.1071	5,967.0000	5,967	3.0050	3.00500		
29	FGT	282-Sabine Pass Plt	535.7143	524.4643	15,000.0000	14,685	3.2550	3.32482		
30	FGT	282-Sabine Pass Plt	327.5714	320.6924	9,172.0000	8,979	2.9250	2.98774		
31	FGT	282-Sabine Pass Plt	263.9643	258.4210	7,391.0000	7,236	2.8400	2.90092		
32	FGT	282-Sabine Pass Plt	178.5714	174.8214	5,000.0000	4,895	4.4400	4.53524		
33	FGT	282-Sabine Pass Plt	178.5714	174.8214	5,000.0000	4,895	4.8450	4.94893		
34	FGT	282-Sabine Pass Plt	178.5714	174.8214	5,000.0000	4,895	15.9250	16.26660		
35	FGT	10178-Eunice Tx Gas FGT	71.4286	69.9286	2,000.0000	1,958	4.1550	4.24413		
36	FGT	23059-Trunkline-Manchester FGT	67.1429	65.7329	1,880.0000	1,841	4.1550	4.24413		
37	FGT	71444-Tejas/FGT Calhoun Co lte	40.0000	39.1600	1,120.0000	1,096	4.1550	4.24413		
38	FGT	57391-Ngpl Vermilion	750.0000	734.2500	21,000.0000	20,559	3.2050	3.27375		
39	FGT	57391-Ngpl Vermilion	250.0000	244.7500	7,000.0000	6,853	3.5950	3.67211		
40		SUBTOTAL	39,304.0357	39,036.9427	1,100,513.0000	1,093,034	7.8590	7.91275		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 33,032 dth's nominated under FGT FTS-2 and 41,322 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 5

FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 26 through DECEMBER 26  
February 2026

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
41	FGT	57391-Ngpl Vermilion	250.0000	244.7500	7,000.0000	6,853	4.3900	4.48417
42	FGT	57391-Ngpl Vermilion	250.0000	244.7500	7,000.0000	6,853	15.8750	16.21553
43	FGT	57391-Ngpl Vermilion	214.2857	209.7857	6,000.0000	5,874	7.0100	7.16037
44	FGT	57391-Ngpl Vermilion	110.7143	108.3893	3,100.0000	3,035	2.9000	2.96221
45	FGT	57391-Ngpl Vermilion	110.7143	108.3893	3,100.0000	3,035	2.9200	2.98264
46	FGT	57391-Ngpl Vermilion	19.3929	18.9856	543.0000	532	2.9050	2.96731
47	FGT	78303-Anrr/FGT St Landry Parish Exchng	310.7143	304.1893	8,700.0000	8,517	3.2050	3.27375
48	FGT	78303-Anrr/FGT St Landry Parish Exchng	105.5357	103.3195	2,955.0000	2,893	3.5950	3.67211
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	105.5357	103.3195	2,955.0000	2,893	4.3900	4.48417
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	105.5357	103.3195	2,955.0000	2,893	15.8750	16.21553
51	FGT	78303-Anrr/FGT St Landry Parish Exchng	105.3571	103.1446	2,950.0000	2,888	4.2050	4.29520
52	FGT	62410-Columbia Gulf-Lafayette FGT	119.6429	117.1304	3,350.0000	3,280	3.5950	3.67211
53	FGT	62410-Columbia Gulf-Lafayette FGT	119.6429	117.1304	3,350.0000	3,280	4.2050	4.29520
54	FGT	62410-Columbia Gulf-Lafayette FGT	119.6429	117.1304	3,350.0000	3,280	4.3900	4.48417
55	FGT	62410-Columbia Gulf-Lafayette FGT	119.6429	117.1304	3,350.0000	3,280	15.8750	16.21553
56	FGT	25309-Cs #11 Mt Vernon Zone 3	214.2857	209.7857	6,000.0000	5,874	15.8300	16.16956
57	FGT	16119-PGS-Miami	571.4286	571.4286	16,000.0000	16,000	3.6500	3.65000
58	FGT	16119-PGS-Miami	535.7143	535.7143	15,000.0000	15,000	3.1000	3.10000
59	FGT	16119-PGS-Miami	214.2857	214.2857	6,000.0000	6,000	3.5000	3.50000
60	FGT	16119-PGS-Miami	71.4286	71.4286	2,000.0000	2,000	9.4800	9.48000
61	FGT	16119-PGS-Miami	35.7143	35.7143	1,000.0000	1,000	16.2300	16.23000
62	FGT	100807-Polk County RNG - TECO	1,380.6428	1,380.6428	38,658.0000	38,658	9.5800	9.58000
63	FGT	100767-New River RNG-PGS	1,060.8214	1,060.8214	29,703.0000	29,703	9.4800	9.48000
64	FGT	25309-Cs #11 Mt Vernon Zone 3	357.1429	349.6429	10,000.0000	9,790	3.0000	3.06435
65	FGT	City-Gates	297.6429	297.6429	8,334.0000	8,334	5.0000	5.00000
66	FGT	25309-Cs #11 Mt Vernon Zone 3	410.7143	402.0893	11,500.0000	11,259	3.0200	3.08478
67	FGT	10178-Eunice Tx Gas FGT	71.4286	69.9286	2,000.0000	1,958	4.5400	4.63739
68	FGT	10178-Eunice Tx Gas FGT	71.4286	69.9286	2,000.0000	1,958	4.5950	4.69356
69	FGT	10178-Eunice Tx Gas FGT	71.2500	69.7538	1,995.0000	1,953	16.0250	16.36874
70	FGT	100803-Southern Cross Dairy RNG- FGT Rec	82.5000	82.5000	2,310.0000	2,310	9.4800	9.48000
71	FGT	100761-Trenton RNG-PGS	4.5357	4.5357	127.0000	127	3.4050	3.40500
72	FGT	100761-Trenton RNG-PGS	2.9643	2.9643	83.0000	83	3.1300	3.13000
73	FGT	100761-Trenton RNG-PGS	2.8929	2.8929	81.0000	81	16.2250	16.22500
74	FGT	100761-Trenton RNG-PGS	2.8571	2.8571	80.0000	80	3.0500	3.05000
75	FGT	100761-Trenton RNG-PGS	2.8571	2.8571	80.0000	80	3.2650	3.26500
76	FGT	100761-Trenton RNG-PGS	2.7143	2.7143	76.0000	76	5.5950	5.59500
77	FGT	100761-Trenton RNG-PGS	2.5000	2.5000	70.0000	70	3.6500	3.65000
78	FGT	100761-Trenton RNG-PGS	2.1429	2.1429	60.0000	60	3.0750	3.07500
79	FGT	100761-Trenton RNG-PGS	2.0000	2.0000	56.0000	56	4.7400	4.74000
80		SUBTOTAL	7,638.2500	7,567.6352	213,871.0000	211,894	7.8590	7.93231

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 33,032 dth's nominated under FGT FTS-2 and 41,322 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 2026003-GU  
MONTHLY PGA  
FILED: MARCH 20, 2026

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 3 of 5				
		JANUARY 26 through DECEMBER 26								
		February 2026								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
81	FGT	100761-Trenton RNG-PGS	1.9643	1.9643	55.0000	55	3.3800	3.38000		
82	FGT	100761-Trenton RNG-PGS	1.8929	1.8929	53.0000	53	3.5700	3.57000		
83	FGT	100761-Trenton RNG-PGS	1.5357	1.5357	43.0000	43	4.7050	4.70500		
84	FGT	100761-Trenton RNG-PGS	0.8214	0.8214	23.0000	23	7.3600	7.36000		
85	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(1.5700)	(1.61534)		
86	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(1.5700)	(1.61534)		
87	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(1.5700)	(1.61534)		
88	Trunkline	533511-Rebel II Residue to NTP	496.1429	482.2171	13,892.0000	13,502	(1.5700)	(1.61534)		
89	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.5700)	(1.57000)		
90	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.5700)	(1.57000)		
91	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.5700)	(1.57000)		
92	Trunkline	533511-Rebel II Residue to NTP	241.1786	241.1786	6,753.0000	6,753	(1.5700)	(1.57000)		
93	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(4.6400)	(4.77400)		
94	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(4.6400)	(4.77400)		
95	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(4.6400)	(4.77400)		
96	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(4.6400)	(4.64000)		
97	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(4.6400)	(4.64000)		
98	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(4.6400)	(4.64000)		
99	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(0.9600)	(0.98772)		
100	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(0.9600)	(0.98772)		
101	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(0.9600)	(0.98772)		
102	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(0.9600)	(0.96000)		
103	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(0.9600)	(0.96000)		
104	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(0.9600)	(0.96000)		
105	Trunkline	533511-Rebel II Residue to NTP	676.8214	657.8244	18,951.0000	18,419	(1.2650)	(1.30153)		
106	Trunkline	533511-Rebel II Residue to NTP	675.5714	656.6095	18,916.0000	18,385	(1.2650)	(1.30153)		
107	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.2650)	(1.26500)		
108	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.2650)	(1.26500)		
109	Trunkline	533511-Rebel II Residue to NTP	675.5714	656.6095	18,916.0000	18,385	(1.8600)	(1.91371)		
110	Trunkline	533511-Rebel II Residue to NTP	675.5714	656.6095	18,916.0000	18,385	(1.8600)	(1.91371)		
111	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.8600)	(1.86000)		
112	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.8600)	(1.86000)		
113	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(3.7400)	(3.84801)		
114	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(3.7400)	(3.74000)		
115	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(3.2050)	(3.29756)		
116	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(3.2050)	(3.20500)		
117	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(2.6600)	(2.73682)		
118	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(2.6600)	(2.66000)		
119	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(2.2300)	(2.29440)		
120		SUBTOTAL	16,106.5715	15,769.7625	450,984.0000	441,553	7.8590	8.02683		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 33,032 dth's nominated under FGT FTS-2 and 41,322 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 4 of 5				
		JANUARY 26 through DECEMBER 26								
		February 2026								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
121	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(2.2300)	(2.23000)		
122	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(2.1000)	(2.16064)		
123	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(2.1000)	(2.10000)		
124	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(1.0950)	(1.12662)		
125	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.0950)	(1.09500)		
126	Trunkline	533511-Rebel II Residue to NTP	676.9286	657.9285	18,954.0000	18,422	(0.2550)	(0.26236)		
127	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(0.2550)	(0.25500)		
128	Trunkline	533511-Rebel II Residue to NTP	676.8929	657.8938	18,953.0000	18,421	(1.1350)	(1.16778)		
129	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.1350)	(1.13500)		
130	Trunkline	533511-Rebel II Residue to NTP	676.7857	657.7897	18,950.0000	18,418	(1.2300)	(1.26552)		
131	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.2300)	(1.23000)		
132	Trunkline	533511-Rebel II Residue to NTP	676.2143	657.2343	18,934.0000	18,403	(1.0350)	(1.06489)		
133	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.0350)	(1.03500)		
134	Trunkline	533511-Rebel II Residue to NTP	675.9643	656.9913	18,927.0000	18,396	0.2850	0.29323		
135	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	0.2850	0.28500		
136	Trunkline	533511-Rebel II Residue to NTP	675.7143	656.7483	18,920.0000	18,389	(0.1250)	(0.12861)		
137	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(0.1250)	(0.12500)		
138	Trunkline	533511-Rebel II Residue to NTP	675.5714	656.6095	18,916.0000	18,385	(1.9650)	(2.02175)		
139	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	(1.9650)	(1.96500)		
140	Trunkline	533511-Rebel II Residue to NTP	675.5714	656.6095	18,916.0000	18,385	0.1950	0.20063		
141	Trunkline	533511-Rebel II Residue to NTP	241.2143	241.2143	6,754.0000	6,754	0.1950	0.19500		
142	SONAT	937600-Peoples/SNG Trumbower Nassau	1,892.8571	1,892.8571	53,000.0000	53,000	55.0000	55.00000		
143	SONAT	937600-Peoples/SNG Trumbower Nassau	1,678.5714	1,678.5714	47,000.0000	47,000	26.9779	26.97789		
144	SONAT	937600-Peoples/SNG Trumbower Nassau	1,607.1429	1,607.1429	45,000.0000	45,000	18.4180	18.41799		
145	SONAT	937600-Peoples/SNG Trumbower Nassau	839.2857	839.2857	23,500.0000	23,500	5.0426	5.04263		
146	SONAT	937600-Peoples/SNG Trumbower Nassau	839.2857	839.2857	23,500.0000	23,500	6.8111	6.81112		
147	SONAT	937600-Peoples/SNG Trumbower Nassau	714.2500	714.2500	19,999.0000	19,999	7.5000	7.50000		
148	SONAT	937600-Peoples/SNG Trumbower Nassau	535.7143	535.7143	15,000.0000	15,000	3.7088	3.70880		
149	SONAT	937600-Peoples/SNG Trumbower Nassau	535.7143	535.7143	15,000.0000	15,000	7.6033	7.60331		
150	SONAT	937600-Peoples/SNG Trumbower Nassau	535.7143	535.7143	15,000.0000	15,000	30.2953	30.29530		
151	SONAT	937600-Peoples/SNG Trumbower Nassau	357.1429	357.1429	10,000.0000	10,000	3.7701	3.77013		
152	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	67,760.0000	67,760	9.2990	9.29901		
153	SONAT	937600-Peoples/SNG Trumbower Nassau	1,785.7143	1,785.7143	50,000.0000	50,000	7.0000	7.00000		
154	SONAT	937600-Peoples/SNG Trumbower Nassau	714.2857	714.2857	20,000.0000	20,000	4.2000	4.20000		
155	Gulfstream	9000020-Peoples - Reunion	4,500.0000	4,500.0000	126,000.0000	126,000	9.6814	9.68137		
156	Gulfstream	9000040-Peoples - S. Hills	3,005.3571	3,005.3571	84,150.0000	84,150	9.6814	9.68137		
157	Gulfstream	9000040-Peoples - S. Hills	178.5714	178.5714	5,000.0000	5,000	3.3550	3.35500		
158	Gulfstream	9000040-Peoples - S. Hills	178.5714	178.5714	5,000.0000	5,000	3.3800	3.38000		
159	Gulfstream	9002020-Peoples - Bayside	2,785.7143	2,785.7143	78,000.0000	78,000	9.6814	9.68137		
160		SUBTOTAL	34,520.7500	34,330.9121	966,581.0000	961,266	7.8590	7.90244		

- The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- Included in the monthly gross volumes above are 33,032 dth's nominated under FGT FTS-2 and 41,322 dth's nominated under FGT FTS-3.

FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 26 through DECEMBER 26  
February 2026

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	Gulfstream	9002020-Peoples - Bayside	178.5714	178.5714	5,000.0000	5,000	3.9050	3.90500
162	Gulfstream	9000041-Peoples - Combee Road	850.0000	850.0000	23,800.0000	23,800	9.6814	9.68137
163	Gulfstream	8205217-Cfg - Clear Springs	758.9286	758.9286	21,250.0000	21,250	9.6814	9.68137
164	Gulfstream	9003540-Peoples Port Manatee	580.0000	580.0000	16,240.0000	16,240	9.6814	9.68137
165	Gulfstream	9000541-Peoples - Vandolah	55.0000	55.0000	1,540.0000	1,540	9.6814	9.68137
166	Gulfstream	8205175-Destin	357.1429	351.7857	10,000.0000	9,850	2.9500	2.99492
167	Gulfstream	8205175-Destin	178.5714	175.8929	5,000.0000	4,925	3.0750	3.12183
168	Gulfstream	8205175-Destin	178.5714	175.8929	5,000.0000	4,925	3.3550	3.40609
169	Gulfstream	8205175-Destin	178.5714	175.8929	5,000.0000	4,925	3.3800	3.43147
170	Callahan	Radio PPC - North	1,250.0000	1,250.0000	35,000.0000	35,000	45.0000	45.00000
171								
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200		SUBTOTAL	4,565	4,552	127,830	127,455	7.8590	7.88210
201		TOTAL	102,135	101,257	2,859,779	2,835,202	7.8590	7.92710

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 33,032 dth's nominated under FGT FTS-2 and 41,322 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26  
CURRENT MONTH: February 2026

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$51,291,491.82	\$15,775,041.01										\$ 67,066,533
2	Transportation Costs	\$ 7,372,955.36	\$ 4,945,954.72										\$ 12,318,910
3	Hedging Costs (settlement)	\$ -	\$ -										\$ -
4	Company Use	\$ 19,548.06	\$ 33,258.47										\$ 52,807
5	Administrative Costs	\$ 546,576.16	\$ 335,586.27										\$ 882,162
6	Odorant Charges	\$ (6,000.00)	\$ -										\$ (6,000)
7	Legal	\$ 9,958.25	\$ 14,958.24										\$ 24,916
8	Total	\$ 59,234,530	\$ 21,104,799										\$ 80,339,328
<b>PGA THERM SALES</b>													
9	Residential	12,551,258	14,937,242										27,488,500
10	Commercial	5,971,659	6,010,397										11,982,056
11	Off System Sales	8,536,410	7,067,500										15,603,910
12	Total	27,059,326	28,015,140										55,074,466
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.75000	\$1.16057										\$0.95529
14	Commercial	\$0.75000	\$1.16057										\$0.95529
<b>PGA REVENUES</b>													
15	Residential	\$ 9,366,376	\$ 17,248,930										\$ 26,615,306
16	Commercial	\$ 4,455,551	\$ 6,938,104										\$ 11,393,655
17	Off System Sales	\$ 9,083,320	\$ 3,896,666										\$ 12,979,986
18	Cash Outs-Transportation Customers	\$ 21,864	\$ 61,144										\$ 83,008
19	Swing Charges-Transportation Custor	\$ (103,333)	\$ (103,333)										\$ (206,667)
20	Unbilled Revenues-Residential	\$ 1,838,873	\$ 1,526,428										\$ 3,365,301
21	Unbilled Revenues-Commercial	\$ 560,921	\$ 442,428										\$ 1,003,349
22	Total	\$ 25,223,571	\$ 30,010,366										\$ 55,233,938
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	479,484	480,116										479,800
24	Commercial	16,634	16,678										16,656
25	Off System Sales	7	8										8
26	Total	496,125	496,802										496,464

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

CURRENT MONTH: February 2026

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.044										
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043										

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ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

ORLANDO DIVISION:	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042										
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042										
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0266	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044										

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0236	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042										
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0236	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042										

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

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	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0253										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050										
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043										

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