



Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

March 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of February 2026 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23551992

CERTIFICATE OF SERVICE
Docket No. 20260007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of March 2026 to the following:

Carlos Marquez
Jacob Imig
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
cmarquez@psc.state.fl.us
jimig@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
**Attorneys for Florida Industrial Power
Users Group**
jmoyle@moylelaw.com

Walt Trierweiler
Charles J. Rehwinkel
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
**Attorneys for the Citizens of the State
of Florida**

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorneys for Duke Energy Florida

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals Inc. d/b/a PCS
Phosphate –White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: February 2026

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	12,831	(66)	(20)	0
2	12,318	(67)	(20)	0
3	12,090	(67)	(20)	0
4	12,065	(68)	(20)	0
5	12,330	(68)	(20)	0
6	13,192	(70)	(19)	0
7	14,512	838	158	0
8	15,533	5,511	1,168	0
9	16,037	8,329	2,269	0
10	16,087	9,098	3,215	0
11	15,930	9,138	3,759	0
12	15,773	8,832	4,004	0
13	15,703	8,948	3,788	0
14	15,663	9,856	3,511	0
15	15,663	10,250	2,801	0
16	15,766	9,288	1,670	0
17	15,963	3,560	466	0
18	16,186	(40)	(6)	0
19	16,722	(66)	(23)	0
20	16,841	(63)	(21)	0
21	16,307	(63)	(20)	0
22	15,559	(63)	(19)	0
23	14,581	(63)	(20)	0
24	13,477	(63)	(20)	0

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: February 2026

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	2,319	13.8%	0.02%	10,113,731
2	SPACE COAST	10	744	11.1%	0.01%	
3	MARTIN SOLAR	0	0	0.0%	0.00%	
4	Total	35	3,063	13.0%	0.03%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	19,141	\$8.57	0	\$0.00	0	\$0.00
6	SPACE COAST	6,173	\$8.57	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	0	\$8.57	0	\$0.00	0	\$0.00
8	Total	25,313	\$216,868	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	1,131	0.41	0.006	0.00
10	SPACE COAST	365	0.13	0.002	0.00
11	MARTIN SOLAR	0	0.00	0.000	0.00
12	Total	1,496	0.55	0.008	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$17,625	\$566,761	\$385,886	(\$131,339)	\$0	\$838,933
14	SPACE COAST	\$5,916	\$273,651	\$243,284	(\$54,939)	\$0	\$467,911
15	MARTIN SOLAR	\$0	\$1,910,063	\$0	⁽⁷⁾ \$775,701	\$0	\$2,685,764
16	Total	\$23,540	\$2,750,475	\$629,170	\$589,423	\$0	\$3,992,608

- (1) Net Generation data represents a calendar month.
(2) Total System Net Generation from Schedule A3.
(3) Fuel Cost per unit data from Schedule A4.
(4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
(5) Capital cost data represents depreciation expense on net investment.
(6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
(7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - February) 2026

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)	
1	DESOTO	25	4,271	12.1%	0.02%	20,901,232
2	SPACE COAST	10	1,464	10.3%	0.01%	
3	MARTIN SOLAR	0	0	0.0%	0.00%	
4	Total	35	5,736	11.6%	0.03%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)	
5	DESOTO	33,227	\$8.81	0	\$0.00	0	\$0.00
6	SPACE COAST	11,344	\$8.81	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	0	\$8.81	0	\$0.00	0	\$0.00
8	Total	44,571	\$392,607	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)	
9	DESOTO	1,963	0.72	0.010	0.00
10	SPACE COAST	670	0.25	0.003	0.00
11	MARTIN SOLAR	0	0.00	0.000	0.00
12	Total	2,634	0.97	0.013	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$26,988	\$1,144,835	\$771,811	(\$262,678)	\$0	\$1,680,956
14	SPACE COAST	\$20,427	\$548,712	\$486,557	(\$109,878)	\$0	\$945,818
15	MARTIN SOLAR	\$0	\$3,839,332	\$0	⁽⁷⁾ \$1,551,402	\$0	\$5,390,734
16	Total	\$47,415	\$5,532,879	\$1,258,369	\$1,178,846	\$0	\$8,017,508

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
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- (7) For Martin Solar, all amortization is reflected in Other.