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FPSC - COMMISSION CLERK

1635 Meathe Drive  
West Palm Beach, FL 33411

February 20, 2026

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20260003-GU;  
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **February 2026** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at [afischbacher@chpk.com](mailto:afischbacher@chpk.com) or (561) 681-8560.

Sincerely

*Allysha Fischbacher, Regulatory Analyst II*

Allysha Fischbacher  
Regulatory Analyst II

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445





CONSOLIDATED  
January GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		ACTUAL			TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$18,995.00	2,285,800			\$18,995.00	2,285,800
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$82,713.00	9,953,430			\$82,713.00	9,953,430
COMMODITY (PIPELINE)	FGT	\$79,462.22	12,653,220	\$0.00	0			(\$79,462.22)	(12,653,220)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$29,631.55	3,565,770	\$29,631.55	3,565,770	415655		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,882.24	346,840	\$2,882.24	346,840	415681		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,084.80	173,300	\$1,084.80	173,300	415659		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,665.82	425,850	\$2,648.79	425,850	415658		(\$17.03)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$4,818.22)	(579,810)	(\$4,818.22)	(579,810)	415828		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$110,908.41</b>	<b>16,585,170</b>	<b>\$133,137.16</b>	<b>16,171,180</b>			<b>\$22,228.75</b>	<b>(413,990)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$3,219,748.92	5,980,390	\$3,219,749.08	5,980,390			\$0.16	0
COMMODITY (OTHER)	SPIRE MARKETING INC	\$1,678,464.86	1,893,640	\$1,678,464.88	1,893,640			\$0.02	0
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$1,245,089.38	1,003,690	\$1,245,547.59	1,003,690			\$458.21	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,564,189.13	2,791,000	\$1,601,696.99	2,791,000			\$37,507.86	0
COMMODITY (OTHER)	FGT	(\$822,148.00)	(1,346,040)	(\$178,663.28)	(487,740)			\$643,484.72	858,300
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$58,283.48	0			\$58,283.48	0
COMMODITY (OTHER)	Gas South	\$0.00	0	(\$1,071,899.40)	0			(\$1,071,899.40)	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$1,558.02	0	\$4,405.54	6,351			\$2,847.52	6,351
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	(\$32,523.79)	0			(\$32,523.79)	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$9,680.26	0	\$10,965.53	12,695			\$1,285.27	12,695
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ODORIZATION SOLUTIONS INC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NOPEIRO GAS MARKETING LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Radiate Energy LLC	\$505,038.97	323,060	\$505,038.97	323,060			\$0.00	0
COMMODITY (OTHER)	Spotlight Energy, LLC	\$362,638.55	256,170	\$362,638.55	256,170			\$0.00	0
COMMODITY (OTHER)	FGT	\$393,091.86	195,573	\$390,314.40	195,573	FGT CICO Report		(\$2,777.46)	0
COMMODITY (OTHER)	FCG	\$5,796.13	0	\$9,789.15	0	VARIOUS		\$3,993.02	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$395,562.15)	0	(\$427,186.28)	0	282404		(\$31,624.13)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$709.47	0	Annual Refund		\$709.47	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$16,411.47	17,390	\$32,368.88	30,100	VARIOUS		\$15,957.41	12,710
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0126		\$0.00	0
COMMODITY (OTHER)	TECO	\$16,952.85	16,200	\$17,447.79	11,990	211012145440-0126		\$494.94	(4,210)
COMMODITY (OTHER)	TECO	\$412.66	70	\$412.66	70	211012145697-0126		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0126		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TENASKA	\$12,633.74	22,010	\$12,633.74	22,010	202601-0230		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$2,526,896.89	4,511,620	\$2,512,316.81	4,511,620	252660		(\$14,580.08)	0
COMMODITY (OTHER)	EMERA	\$24,430.62	0	\$24,430.62	0	120871		\$0.00	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$37,480.74	71,940	\$37,480.74	71,940	21657152		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$10,402,804.90</b>	<b>15,736,713</b>	<b>\$10,014,422.12</b>	<b>16,622,559</b>			<b>(\$388,382.78)</b>	<b>885,846</b>
DEMAND	FGT	\$621,405.70	12,066,130	\$621,405.70	12,066,130			\$0.00	0
DEMAND	FGT	\$479,460.88	9,309,920	\$479,460.88	9,309,920			\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	\$70,959.38	0			\$70,959.38	0
DEMAND	PPC	\$1,295,861.00	0	\$1,295,861.00	0			\$0.00	0
DEMAND	Marlin	\$355,124.90	0	\$91,099.30	3,210			(\$264,025.60)	3,210

DEMAND		\$0.00	0	\$0.00	0	\$0.00	0	
DEMAND - NO NOTICE	FGT	\$9,430.20	1,860,000	\$9,430.20	1,860,000	415459	\$0.00	0
DEMAND	FGT	\$105,159.53	7,533,480	\$105,159.53	7,533,480	415459	\$0.00	0
DEMAND	FGT	(\$17,204.97)	475,850	(\$17,204.97)	475,850	415448	\$0.00	0
DEMAND	FSC	\$34,204.98	1,550,000	\$33,955.92	1,550,000	2254	(\$249.06)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	1006665	\$0.00	0
DEMAND	FGT	\$8,664.50	173,290	\$8,664.50	173,290	415456	\$0.00	0
DEMAND	FGT	(\$16,225.52)	0	(\$16,225.52)	0	415526	\$0.00	0
DEMAND	FGT	\$327,193.87	935,890	\$327,193.87	935,890	415467	\$0.00	0
DEMAND	Gulfstream	\$57,846.00	1,240,000	\$60,605.00	1,240,000	282404	\$2,759.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	RECURRING DEMAND	\$0.00	0
DEMAND	MARLIN	\$170,391.09	17,390	\$178,320.00	30,100	VARIOUS	\$7,928.91	12,710
DEMAND	SPOTLIGHT	\$0.00	0	(\$47,427.42)	(231,920)		(\$47,427.42)	(231,920)
DEMAND	OSS-Gulfstream	\$9,904.50	0	\$8,525.00	0	ACCRUAL	(\$1,379.50)	0
DEMAND	PPC	\$3,723,011.88	0	\$3,723,011.88	0	375223-0126	\$0.00	0
DEMAND	FPU/FCG Opti	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$888.00	0	\$888.00	0	211012145184-0126	\$0.00	0
DEMAND	TECO	\$888.00	16,200	\$888.00	11,990	211012145440-0126	\$0.00	(4,210)
DEMAND	TECO	\$888.00	70	\$888.00	70	211012145697-0126	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$247,961.81	0	\$247,961.81	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$187,884.00	0	\$187,884.00	0	221008502041-0126	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$7,683,738.35</b>	<b>35,178,220</b>	<b>\$7,452,304.06</b>	<b>34,958,010</b>		<b>(\$231,434.29)</b>	<b>(220,211)</b>

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	\$10,629.27	0		\$10,629.27	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$171,197.90	0		\$171,197.90	0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	(\$1,487.81)	0		(\$1,487.81)	0
OTHER	CONVERGENCE SOLUTIONS LLC	\$0.00	0	(\$50,000.00)	0		(\$50,000.00)	0
OTHER	payroll	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$22.38	0	03817905-0126	\$22.38	0
OTHER	VERVANTIS	\$0.00	0	\$100.85	0	04003844-0126	\$100.85	0
OTHER	VERVANTIS	\$0.00	0	\$76.84	0	04886578-0126	\$76.84	0
OTHER	VERVANTIS	\$0.00	0	\$5.20	0	03506987-0126	\$5.20	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-1025	\$0.00	0
OTHER	CONVERGENCE	\$0.00	0	\$0.00	0	1000661	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$7,127.51	0	\$9,029.28	0	759	\$1,901.77	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$2,375.95	0	\$2,375.95	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	881895	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	872961	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-259925	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Payroll	\$6,097.84	0	\$6,097.84	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$15,601.30</b>	<b>0</b>	<b>\$148,047.70</b>	<b>0</b>		<b>\$132,446.40</b>	<b>0</b>

<b>LESS END-USE CONTRACT</b>								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>		<b>\$0.00</b>	<b>0</b>

CONSOLIDATED  
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$95,921.67	15,274,152	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$24,949.28	3,002,320	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,606.43	313,650	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,013.12	161,840	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$3,799.69	606,980	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,075.98	129,480	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$129,366.17</b>	<b>19,488,422</b>	
<hr/>				
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
<hr/>				
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$5,054,378.67	5,310,570	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$61,521.94	71,500	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$585,979.85	586,780	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$2,403,126.35	3,272,430	
COMMODITY (OTHER)	FGT	(\$806,627.09)	(1,344,660)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$3,148,268.00)	(3,387,000)	
COMMODITY (OTHER)	Gas South	(\$2,218,580.40)	(2,060,000)	
COMMODITY (OTHER)	TEA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	

COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	
COMMODITY (OTHER)	Optimization	\$312,868.03	0	
COMMODITY (OTHER)	Starnik	\$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	(\$832,135.00)	(481,000)	
COMMODITY (OTHER)	Rainbow Energy Marketing	(\$44,887.50)	(95,000)	
COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	\$0.00	0	
COMMODITY (OTHER)	Radiate Energy LLC	\$123,508.35	228,770	
COMMODITY (OTHER)	Spotlight Energy, LLC	\$1,145,703.84	1,758,110	
COMMODITY (OTHER)	FGT	(\$616,314.72)	791,743	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$233,099.66)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	(\$1,660.49)	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$32,368.88	30,100	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0226
COMMODITY (OTHER)	TECO	\$17,447.79	11,990	ACCRUAL
COMMODITY (OTHER)	TECO	\$686.43	0	211012145697-0226
COMMODITY (OTHER)	TECO	\$0.00	0	221009598709-0226
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TENASKA	\$239,509.84	164,610	ACCRUAL
COMMODITY (OTHER)	CONOCO	\$3,401,229.36	3,937,880	ACCRUAL
COMMODITY (OTHER)	EMERA	\$24,430.62	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$57,031.68	60,160	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$5,558,218.77</b>	<b>8,856,983</b>	

DEMAND	FGT	\$561,269.66	10,898,440	
DEMAND	FGT	\$433,061.44	8,408,960	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$0.00	0	
DEMAND	PPC	\$1,559,902.00	0	
DEMAND	Marlin	\$543,935.82	0	
DEMAND	Florida City Gas (Delwebb)	\$0.00	0	
DEMAND - NO NOTICE	FGT	\$6,743.10	1,330,000	415459
DEMAND	FGT	\$231,478.53	5,706,120	415459
DEMAND	FGT	(\$11,371.14)	495,040	416090
DEMAND	FSC	\$25,361.68	1,400,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$8,092.00	161,840	415918
DEMAND	FGT	(\$18,036.31)	0	416108
DEMAND	FGT	\$335,482.00	1,400,000	416043
DEMAND	Gulfstream	\$43,785.09	987,560	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	

DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	RECURRING DEMAND
DEMAND	MARLIN	\$178,320.00	30,100	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$0.00	0	ACCRUAL
DEMAND	PPC	\$3,886,346.82	0	375223-0126
DEMAND	FPU/FCG Opti	\$0.00	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$888.00	0	211012145184-0226
DEMAND	TECO	\$888.00	11,990	ACCRUAL
DEMAND	TECO	\$888.00	0	211012145697-0226
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$217,052.32	0	ACCRUAL
DEMAND	TECO	\$187,884.00	0	221009598709-0226
DEMAND		\$0.00	0	

**DEMAND TOTAL** **\$8,272,971.01** **30,830,050**

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$2,843.00	0	
OTHER	Company Use Gas Used for Utility	\$0.00	0	
OTHER	payroll	\$44,484.63	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$0.00	0	1000646
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$12,597.38	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Plattts	\$2,375.95	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$5,656.84	0	
OTHER		\$0.00	0	

**OTHER TOTAL** **\$67,957.80** **0**

**LESS END-USE CONTRACT**

COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

<b>COMPANY: CONSOLIDATED</b> <b>FLORIDA PUBLIC UTILITIES COMPANY &amp; FLORIDA CITY GAS</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026</b> <b>CURRENT MONTH: February 2026</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	18,944,952	150,519	0.795
2 No Notice Commodity Adjustment - System Supply	129,480	1,076	0.831
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	19,074,432	151,594.92	0.795
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	8,807,856	5,298,644	60.158
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	42,810	48,326	112.886
20 Imbalance Cashout - FGT	305,383	(779,193)	(255.153)
21 Imbalance Cashout - Other Shippers	0	(264,724)	0.000
22 Imbalance Cashout - OSSS	586,780	866,782	147.718
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	9,742,829	5,169,835.99	53.063
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	29,457,960	1,615,633	5.485
26 Demand (Pipeline) No Notice - System Supply	1,330,000	6,743	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	5,446,249	0.000
30 Other - Marlin	(185,901)	467,352	(251.399)
31 Other - Teco	7,780	407,600	5,239.079
32 Other - Bay Gas	0	97,959	0.000
33 TOTAL DEMAND	30,609,840	8,041,536.72	26.271
<b>OTHER</b>			
34 Company Use of Natural Gas	0	(1,283)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	25,128	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	0	0.000
43 GUNSTER YOAKLEY & STEWART	0	168,526	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	5,657	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	200,404.20	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026										
			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	5,169,836	\$ 5,098,700	\$ (71,136)	(1.4)	11,814,396	\$ 11,261,432	\$ (552,964)	(4.9)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	8,393,536	\$ 5,399,348	\$ (2,994,188)	(55.5)	16,531,869	\$ 10,705,212	\$ (5,826,657)	(54.4)
3	TOTAL COST		13,563,372	\$ 10,498,048	\$ (3,065,324)	(29.2)	28,346,265	\$ 21,966,644	\$ (6,379,621)	(29.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		15,267,897	\$ 10,253,874	\$ (5,014,023)	(48.9)	28,002,382	\$ 21,447,626	\$ (6,554,756)	(30.6)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		49,067	\$ 49,067	\$ -	0.0	98,138	\$ 98,138	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	15,316,964	\$ 10,302,941	\$ (5,014,023)	(48.7)	28,100,520	\$ 21,545,764	\$ (6,554,756)	(30.4)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>1,753,592</b>	\$ (195,107)	\$ (1,948,699)	998.8	(245,745)	\$ (420,880)	\$ (175,135)	41.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	(18,181)	\$ (25,541)	\$ (7,360)	28.8	(35,904)	\$ (50,383)	\$ (14,479)	28.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(6,852,630)	\$ (8,307,295)	\$ (1,454,664)	17.5	(4,786,499)	\$ (8,007,609)	\$ (3,221,110)	40.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(49,067)	\$ (49,067)	\$ -	0.0	(98,138)	\$ (98,138)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>(5,166,286)</b>	\$ <b>(8,577,010)</b>	\$ <b>(3,410,723)</b>	39.8	<b>(5,166,286)</b>	\$ <b>(8,577,010)</b>	\$ <b>(3,410,724)</b>	39.8
MEMO: Unbilled Over-recovery			<u>8,716,251</u>							
Over/(under)-recovery Book Balance			<u>3,549,964</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	\$ (6,852,630)	\$ (8,307,295)	\$ (1,454,664)	17.5				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (5,148,105)	\$ (8,551,469)	\$ (3,403,363)	39.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (12,000,736)	\$ (16,858,763)	\$ (4,858,027)	28.8				
15	AVERAGE	50% of Line 14	\$ (6,000,368)	\$ (8,429,382)	\$ (2,429,014)	28.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.03640	0.03640	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03640	0.03640	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.07280	0.07280	-	0.0				
19	AVERAGE	50% of Line 18	0.03640	0.03640	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00303	0.00303	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (18,181)	\$ (25,541)	\$ (7,360)	28.8				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE  
 FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS		COMMODITY COST			DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
					SYSTEM SUPPLY	END USE	THIRD PARTY	PIPELINE	AC/AS/FUEL			
					UNITS	UNITS	TOTAL PURCHASED					
1	Jan	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,980,390		5,980,390	\$ 3,219,749.24	N/A	N/A	INCL IN COST	53.84
2	Jan	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,893,640		1,893,640	\$ 1,678,464.88	N/A	N/A	INCL IN COST	88.64
3	Jan	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,003,690		1,003,690	\$ 1,248,516.44	N/A	N/A	INCL IN COST	124.39
4	Jan	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,791,000		2,791,000	\$ 1,878,662.89	N/A	N/A	INCL IN COST	67.31
5	Jan	FGT	SYS SUPPLY	N/A	(558,981)		(558,981)	\$ (229,878.73)	N/A	N/A	INCL IN COST	41.12
6	Jan	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,812,500)		(3,812,500)	\$ (2,208,575.50)	N/A	N/A	INCL IN COST	57.93
7	Jan	Gas South	SYS SUPPLY	N/A	(2,320,000)		(2,320,000)	\$ (1,373,848.60)	N/A	N/A	INCL IN COST	59.22
8	Jan	TEA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
9	Jan	TECO	SYS SUPPLY	N/A	25,081		25,081	\$ 23,887.11	N/A	N/A	INCL IN COST	95.24
10	Jan	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
11	Jan	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (1,508.71)	N/A	N/A	INCL IN COST	N/A
12	Jan	Optimization	SYS SUPPLY	N/A	-		-	\$ 139,145.48	N/A	N/A	INCL IN COST	N/A
13	Jan	Starnik	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
14	Jan	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 4,112.50	N/A	N/A	INCL IN COST	N/A
15	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(527,829)		(527,829)	\$ (500,569.09)	N/A	N/A	INCL IN COST	94.84
16	Jan	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
17	Jan	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
18	Jan	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
19	Jan	Rainbow Energy Marketing	SYS SUPPLY	N/A	(87,270)		(87,270)	\$ (334,432.50)	N/A	N/A	INCL IN COST	383.22
20	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ 5,806.77	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (395,562.15)	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	42.50
23	Jan	MARLIN	SYS SUPPLY	N/A	24,600		24,600	\$ 23,630.84	N/A	N/A	INCL IN COST	53.34
24	Jan	FGU	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	45.80
25	Jan	CONOCO	SYS SUPPLY	N/A	4,511,620		4,511,620	\$ 2,525,533.98	N/A	N/A	INCL IN COST	45.37
26	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 23,632.84	N/A	N/A	INCL IN COST	3.50
27	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	45.82
28	Jan	BP-RNG	SYS SUPPLY	N/A	71,940		71,940	\$ 37,480.74	N/A	N/A	INCL IN COST	51.12
29	Jan	Seminole	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	79.03
30	Jan	FCG Interbook	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	57.33
31	Jan	Radiate Energy LLC	SYS SUPPLY	N/A	323,060		323,060	\$ 505,038.97	N/A	N/A	INCL IN COST	466.91
32	Jan	Spotlight Energy, LLC	SYS SUPPLY	N/A	256,170		256,170	\$ 362,638.55	N/A	N/A	INCL IN COST	N/A
33	Jan	TENASKA	SYS SUPPLY	N/A	22,010		22,010	\$ 12,633.74	N/A	N/A	INCL IN COST	N/A
34	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570		5,310,570	\$ 5,054,378.83	N/A	N/A	INCL IN COST	95.18
35	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	71,500		71,500	\$ 61,521.96	N/A	N/A	INCL IN COST	86.04
36	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	586,780		586,780	\$ 586,438.06	N/A	N/A	INCL IN COST	99.94
37	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,272,430		3,272,430	\$ 2,440,634.21	N/A	N/A	INCL IN COST	74.58
38	Feb	FGT	SYS SUPPLY	N/A	305,383		305,383	\$ (782,234.55)	N/A	N/A	INCL IN COST	(256.15)
39	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,387,000)		(3,387,000)	\$ (3,089,984.52)	N/A	N/A	INCL IN COST	91.23
40	Feb	Gas South	SYS SUPPLY	N/A	(2,060,000)		(2,060,000)	\$ (3,290,479.80)	N/A	N/A	INCL IN COST	159.73
41	Feb	TEA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	TECO	SYS SUPPLY	N/A	14,131		14,131	\$ 21,476.68	N/A	N/A	INCL IN COST	151.99
43	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
44	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (32,523.79)	N/A	N/A	INCL IN COST	N/A
45	Feb	Optimization	SYS SUPPLY	N/A	-		-	\$ 312,868.03	N/A	N/A	INCL IN COST	N/A
46	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
47	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
48	Feb	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(468,305)		(468,305)	\$ (830,849.73)	N/A	N/A	INCL IN COST	177.42
49	Feb	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
50	Feb	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
51	Feb	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
52	Feb	Rainbow Energy Marketing	SYS SUPPLY	N/A	(95,000)		(95,000)	\$ (44,887.50)	N/A	N/A	INCL IN COST	47.25
53	Feb	Radiate Energy LLC	SYS SUPPLY	N/A	228,770		228,770	\$ 123,508.35	N/A	N/A	INCL IN COST	53.99
54	Feb	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,758,110		1,758,110	\$ 1,145,703.84	N/A	N/A	INCL IN COST	65.17
55	Feb	FCG	SYS SUPPLY	N/A	-		-	\$ 3,993.02	N/A	N/A	INCL IN COST	N/A
56	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
57	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (264,723.79)	N/A	N/A	INCL IN COST	N/A
58	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (951.02)	N/A	N/A	INCL IN COST	N/A
59	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
60	Feb	MARLIN	SYS SUPPLY	N/A	42,810		42,810	\$ 48,326.29	N/A	N/A	INCL IN COST	112.89
61	Feb	TENASKA	SYS SUPPLY	N/A	164,610		164,610	\$ 239,509.84	N/A	N/A	INCL IN COST	145.50
62	Feb	CONOCO	SYS SUPPLY	N/A	3,937,880		3,937,880	\$ 3,386,649.28	N/A	N/A	INCL IN COST	86.00
63	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 24,430.62	N/A	N/A	INCL IN COST	N/A
64	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
65	Feb	BP-RNG	SYS SUPPLY	N/A	60,160		60,160	\$ 57,031.68	N/A	N/A	INCL IN COST	94.80
66	Feb	Seminole	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
67	Feb	FCG Interbook	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					19,339,450		19,339,450	11,814,396			INCL IN COST	61.09





COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS													
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
<b>PGA COST</b>													
1	Commodity costs	6,644,560	5,169,836	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	8,138,334	8,393,536	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6	<b>Total</b>	<b>14,782,893</b>	<b>13,563,372</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
7	Residential	5,010,933	3,772,224	0	0	0	0	0	0	0	0	0	0
8	Commercial	3,306,803	4,048,160	0	0	0	0	0	0	0	0	0	0
9	Large Volume Service	181,841	155,373	0	0	0	0	0	0	0	0	0	0
10	Outdoor Lights	5,076	3,438	0	0	0	0	0	0	0	0	0	0
11	Interdepartmental	1,001	1,232	0	0	0	0	0	0	0	0	0	0
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
13	Residential	\$ 1.15000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commercial	\$ 1.15000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>													
18	Residential	4,924,367	6,276,000	0	0	0	0	0	0	0	0	0	0
19	Commercial	3,890,157	5,899,452	0	0	0	0	0	0	0	0	0	0
20	Large Volume Service	220,482	273,384	0	0	0	0	0	0	0	0	0	0
21	Outdoor Lights	3,266	1,116	0	0	0	0	0	0	0	0	0	0
22	Interdepartmental	698	1,076	0	0	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>													
23	Residential	188,605	186,179	0	0	0	0	0	0	0	0	0	0
24	Commercial	9,361	9,345	0	0	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0261											
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04											
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0249											
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04											
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT	0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0372	1.0241											
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04											
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0241	1.0253											
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04											
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0240	1.0246											
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04											

<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04										
<b>FLORIDA CITY GAS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0255	1.0222	-	-	-	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00