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March 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20260001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of March 2026 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	421,058,359	301,157,257	119,901,102	39.81%	875,721,155	622,885,127	252,836,028	40.59%
3	Lease Costs	(778,518)	200,000	(978,518)	(489.26%)	(739,817)	400,000	(1,139,817)	(284.95%)
4	Fuel Cost of Stratified Sales	(9,869,416)	(7,916,943)	(1,952,473)	24.66%	(28,559,896)	(16,184,345)	(12,375,551)	76.47%
5	Fuel Cost of Power Sold (Sch. 6)	(19,014,858)	(9,845,852)	(9,169,006)	93.13%	(42,811,426)	(24,814,952)	(17,996,474)	72.52%
6	Gains from Off-System Sales (Sch. 6)	(6,939,881)	(3,856,029)	(3,083,852)	79.97%	(34,773,803)	(9,482,949)	(25,290,854)	266.70%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,154,129	10,582,091	(3,427,962)	(32.39%)	16,235,469	22,354,863	(6,119,393)	(27.37%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	3,507,567	2,298,396	1,209,171	52.61%	6,100,850	4,858,764	1,242,086	25.56%
9	Energy Cost to Economy Purchases (Sch. 9)	22,718,575	0	22,718,575	0%	22,733,881	0	22,733,881	0%
10		417,835,957	292,618,921	125,217,036	42.79%	813,906,414	600,016,507	213,889,907	35.65%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	144,084	183,890	(39,806)	(21.65%)	307,258	368,219	(60,961)	(16.56%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6) ⁽⁴⁾	198,150	138,253	59,897	43.32%	463,869	336,603	127,265	37.81%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(11,930)	0	(11,930)	0%	(11,983)	0	(11,983)	0%
15	Optimization Credits	(12,857,639)	(8,599,676)	(4,257,963)	49.51%	(41,308,585)	(16,796,068)	(24,512,516)	145.94%
16	Asset Optimizaton - Customer Portion	8,923,165	12,455,705	(3,532,540)	(28.36%)	56,596,019	26,279,017	30,317,002	115.37%
17		(3,604,171)	4,178,171	(7,782,342)	(186.26%)	16,046,579	10,187,771	5,858,807	57.51%
18	Adjustments to Fuel Cost								
19	Energy Imbalance Fuel Revenues	(170,259)	0	(170,259)	0%	(384,055)	0	(384,055)	0%
20	Inventory Adjustments	290,741	0	290,741	0%	211,324	0	211,324	0%
21	Other O&M Expense	50,345	50,343	2	0.00%	100,689	100,685	4	0.00%
22		170,827	50,343	120,484	239.33%	(72,042)	100,685	(172,727)	(171.55%)
23	Adjusted Total Fuel Costs & Net Power Transactions	414,402,613	296,847,435	117,555,178	39.60%	829,880,951	610,304,964	219,575,987	35.98%
24									
25	kWh Sales								
26	Retail kWh Sales	9,817,380,602	8,973,066,349	844,314,253	9.41%	19,274,938,244	18,909,726,376	365,211,868	1.93%
27	Sale for Resale	464,433,710	650,062,101	(185,628,391)	(28.56%)	904,573,170	1,302,867,063	(398,293,893)	(30.57%)
28		10,281,814,312	9,623,128,450	658,685,862	6.84%	20,179,511,414	20,212,593,439	(33,082,025)	(0.16%)
29	Retail % of Total kWh Sales	95.482960%	93.244795%	2.238165%	2.40%	95.517368%	93.554182%	1.963187%	2.10%
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	312,411,418	286,151,086	26,260,332	9.18%	610,487,662	603,031,174	7,456,488	1.24%
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	(0.00%)	(22,876,283)	(22,876,283)	0	(0.00%)
34	GPIF ⁽²⁾	291,658	291,658	0	0%	583,315	583,315	0	0%
35	Asset Optimization ⁽²⁾	(3,737,786)	(3,737,786)	0	(0.00%)	(7,475,572)	(7,475,572)	0	(0.00%)
36	SolarTogether (ST) Credit	(16,753,704)	(16,781,973)	28,269	(0.17%)	(32,981,777)	(31,583,452)	(1,398,325)	4.43%
37		280,773,444	254,484,843	26,288,601	10.33%	547,737,345	541,679,182	6,058,163	1.12%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2026

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	414,402,613	296,847,435	117,555,178	39.60%	829,880,951	610,304,964	219,575,987	35.98%
40	Jurisdictional Sales % of Total kWh Sales	95.482960%	93.244790%	2.238170%	2.40%	95.517370%	93.554180%	1.963190%	2.10%
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	396,644,194	277,466,539	119,177,655	42.95%	794,610,180	572,314,331	222,295,850	38.84%
42	True-Up Provision for the Month-Over/(Under) Recovery	(115,870,750)	(22,981,697)	(92,889,053)	404.19%	(246,872,836)	(30,635,150)	(216,237,685)	705.85%
43	Interest Provision for the Month	(807,303)	(502,376)	(304,927)	60.70%	(1,280,153)	(1,130,394)	(149,759)	13.25%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(257,294,492)	(134,101,027)	(123,193,465)	91.87%	(137,257,698)	(137,257,698)	0	(0.00%)
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,088	0	41,155,088	0%	41,155,088	0	41,155,088	0%
46	Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	(0)	(0.00%)	22,876,283	22,876,283	(0)	(0.00%)
47	End of Period Net True-Up Amount Over/(Under) Recovery	(321,379,316)	(146,146,959)	(175,232,356)	119.90%	(321,379,316)	(146,146,959)	(175,232,356)	119.90%
48									
49	Interest Provision								
50	Beginning True-Up Amount	(216,139,404)							
51	Ending True-Up Amount Before Interest	(320,572,012)							
52	Total of Beginning & Ending True-Up Amount	(536,711,416)							
53	Average True-Up Amount	(268,355,708)							
54	Interest Rate - First Day Reporting Business Month	3.62000%							
55	Interest Rate - First Day Subsequence Month	3.60000%							
56	Total Interest Rate - First Day Current and Subsequent Month	7.22000%							
57	Average Interest Rate	3.61000%							
58	Monthly Average Interest Rate	0.30083%							
59	Interest Provision	(807,303)							

62 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

63 ⁽²⁾ Per Order No. PSC-2025-0436-FOF-EI

64 ⁽³⁾ Line 23 x Line 29 x 1.00243

65 ⁽⁴⁾ Includes prior period correction from January

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		8,622					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		8,847					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,191					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
19	<u>Big Brook PV Solar</u>												
20	Solar		12,828					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
22	<u>Big Juniper Creek PV Solar</u>												
23	Solar		10,396					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
25	<u>Big Water PV Solar</u>												
26	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
28	<u>Blackwater River PV Solar</u>												
29	Solar		9,456					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
31	<u>Blue Cypress PV Solar</u>												
32	Solar		8,359					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
34	<u>Blue Heron PV Solar</u>												
35	Solar		9,709					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
37	<u>Blue Indigo PV Solar</u>												
38	Solar		8,204					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Blue Springs PV Solar</u>												
41	Solar		7,616					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
43	<u>Bluefield Preserve PV Solar</u>												
44	Solar		10,824					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
46	<u>Boardwalk PV Solar</u>												
47	Solar		16,574					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		33.1	N/A	33.1	N/A						
49	<u>Buttonwood PV Solar</u>												
50	Solar		14,377					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
52	<u>Caloosahatchee PV Solar</u>												
53	Solar		12,464					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
55	<u>Canoe PV Solar</u>												
56	Solar		8,827					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
58	<u>Cape Canaveral 3</u>												
59	Light Oil		0							5.917			
60	Gas		754,001					4,967,130	5,066,473	1.020	42,176,991	5.5938	8.49
61	Plant Unit Info	1,326.0		91.7	99.8	91.7	6,719						
62	<u>Cattle Ranch PV Solar</u>												
63	Solar		9,710					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
65	<u>Cavendish PV Solar</u>												
66	Solar		6,279					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
68	<u>Cedar Trail PV Solar</u>												
69	Solar		11,471					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
71	<u>Chautauqua PV Solar</u>												
72	Solar		11,860					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
74	<u>Chipola River PV Solar</u>												
75	Solar		9,325					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
77	<u>Citrus PV Solar</u>												
78	Solar		9,863					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Coral Farms PV Solar</u>												
81	Solar		9,296					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
83	<u>Cotton Creek PV Solar</u>												
84	Solar		8,492					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
86	<u>Cypress Pond PV Solar</u>												
87	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
89	<u>Dania Beach 7</u>												
90	Light Oil		0							5.537			
91	Gas		596,540					3,678,288	3,862,202	1.050	32,151,767	5.3897	8.74
92	Plant Unit Info	1,136.0		77.8	100.0	77.8	6,474						
93	<u>Desoto PV Solar</u>												
94	Solar		2,416					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		4.8	N/A	4.8	N/A						
96	<u>Discovery PV Solar</u>												
97	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
99	<u>Echo River PV Solar</u>												
100	Solar		10,836					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
102	<u>Egret PV Solar</u>												
103	Solar		8,079					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
105	<u>Elder Branch PV Solar</u>												
106	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
108	<u>Etonia Creek PV Solar</u>												
109	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
111	<u>Everglades PV Solar</u>												
112	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
114	<u>Fawn PV Solar</u>												
115	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
117	<u>First City PV Solar</u>												
118	Solar		8,695					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Flatford PV Solar</u>												
121	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
123	<u>Flowers Creek PV Solar</u>												
124	Solar		9,584					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
126	<u>Fort Drum PV Solar</u>												
127	Solar		12,063					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
129	<u>Fort Myers 2</u>												
130	Gas		364,644					2,678,444	2,758,797	1.030	22,966,224	6.2983	8.57
131	Plant Unit Info	1,740.0		32.0	45.2	52.9	7,566						
132	<u>Fort Myers 3A</u>												
133	Light Oil		0							5.757			
134	Gas		3,081					37,046	38,157	1.030	317,647	10.3099	8.57
135	Plant Unit Info	193.0		2.8	100.0	63.7	12,385						
136	<u>Fort Myers 3B</u>												
137	Light Oil		0							5.757			
138	Gas		4,033					47,383	48,804	1.030	406,280	10.0739	8.57
139	Plant Unit Info	193.0		3.7	100.0	69.0	12,101						
140	<u>Fort Myers 3C</u>												
141	Light Oil		0							5.757			
142	Gas		830					10,565	10,882	1.030	90,590	10.9144	8.57
143	Plant Unit Info	221.0		0.6	100.0	48.5	13,111						
144	<u>Fort Myers 3D</u>												
145	Light Oil		0							5.757			
146	Gas		7,740					86,551	89,148	1.030	742,133	9.5883	8.57
147	Plant Unit Info	221.0		5.4	100.0	17.9	11,518						
148	<u>Fort Myers GT</u>												
149	Light Oil		0							5.804			
150	Plant Unit Info	99.0		N/A	100.0	N/A	N/A						
151	<u>Fourmile Creek PV Solar</u>												
152	Solar		11,768					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
154	<u>Fox Trail PV Solar</u>												
155	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
157	<u>GCEC 4</u>												
158	Light Oil		0							5.817			
159	Gas		3,563					48,145	49,108	1.020	408,811	11.4735	8.49
160	Plant Unit Info	75.0		7.4	100.0	38.6	13,782						
161	<u>GCEC 5</u>												
162	Light Oil		0							5.817			
163	Gas		3,426					50,636	51,649	1.020	429,964	12.5515	8.49
164	Plant Unit Info	75.0		7.1	100.0	36.9	15,077						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
165	<u>GCEC 6</u>												
166	Light Oil		0							138.500			
167	Gas		28,977					398,949	406,928	1.020	3,387,563	11.6905	8.49
168	Plant Unit Info	315.0		13.8	89.4	37.4	14,043						
169	<u>GCEC 7</u>												
170	Light Oil		0							138.500			
171	Gas		15,796					191,761	195,596	1.020	1,628,283	10.3080	8.49
172	Plant Unit Info	496.0		4.7	31.9	45.9	12,382						
173	<u>GCEC 8A</u>												
174	Light Oil		0							5.817			
175	Gas		2,829					34,699	35,393	1.020	294,637	10.4149	8.49
176	Plant Unit Info	224.0		1.8	98.7	51.0	12,511						
177	<u>GCEC 8B</u>												
178	Light Oil		0							5.817			
179	Gas		2,800					39,555	40,346	1.020	335,869	11.9971	8.49
180	Plant Unit Info	224.0		1.8	100.0	45.3	14,411						
181	<u>GCEC 8C</u>												
182	Light Oil		0							5.817			
183	Gas		253					6,872	7,009	1.020	58,348	23.0624	8.49
184	Plant Unit Info	220.0		0.2	99.8	31.3	27,704						
185	<u>GCEC 8D</u>												
186	Light Oil		0							5.817			
187	Gas		8,517					95,821	97,737	1.020	813,634	9.5531	8.49
188	Plant Unit Info	220.0		5.6	99.3	60.8	11,476						
189	<u>Georges Lake PV Solar</u>												
190	Solar		12,744					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
192	<u>Ghost Orchid PV Solar</u>												
193	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
195	<u>Goldenrod PV Solar</u>												
196	Solar		14,576					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
198	<u>Green Pasture PV Solar</u>												
199	Solar		13,400					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
201	<u>Grove PV Solar</u>												
202	Solar		10,610					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
204	<u>Hammock PV Solar</u>												
205	Solar		11,864					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
207	<u>Hawthorne Creek PV Solar</u>												
208	Solar		12,994					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
210	<u>Hendry Isles PV Solar</u>												
211	Solar		13,615					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
213	<u>Hibiscus PV Solar</u>												
214	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
216	<u>Hog Bay PV Solar</u>												
217	Solar		13,457					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
219	<u>Holopaw PV Solar</u>												
220	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
222	<u>Honeybell PV Solar</u>												
223	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
225	<u>Horizon PV Solar</u>												
226	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
228	<u>Ibis PV Solar</u>												
229	Solar		11,102					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
231	<u>Immokalee PV Solar</u>												
232	Solar		12,069					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
234	<u>Indian River PV Solar</u>												
235	Solar		10,165					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
237	<u>Interstate PV Solar</u>												
238	Solar		9,242					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
240	<u>Kayak PV Solar</u>												
241	Solar		11,133					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
243	<u>Lakeside PV Solar</u>												
244	Solar		9,679					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
246	<u>Lauderdale 1-12</u>												
247	Light Oil		0							5.537			
248	Gas		17					24	25	1.050	208	1.2485	8.74
249	Plant Unit Info	58.6		0.0	100.0	60.0	1,500						
250	<u>Lauderdale 6A</u>												
251	Light Oil		905					2,395	13,805	5.764	251,892	27.8407	105.17
252	Gas		1,231					17,891	18,786	1.050	156,388	12.7018	8.74
253	Plant Unit Info	218.0		1.5	99.9	41.1	15,258						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
254	<u>Lauderdale 6B</u>												
255	Light Oil		1,237					2,979	17,171	5.764	313,313	25.3387	105.17
256	Gas		475					6,289	6,603	1.050	54,968	11.5603	8.74
257	Plant Unit Info	218.0		1.2	100.0	56.1	13,887						
258	<u>Lauderdale 6C</u>												
259	Light Oil		0							5.764			
260	Gas		239					7,312	7,678	1.050	63,917	26.7436	8.74
261	Plant Unit Info	218.0		0.2	96.9	20.4	32,126						
262	<u>Lauderdale 6D</u>												
263	Light Oil		1,261					2,669	15,384	5.764	280,709	22.2670	105.17
264	Gas		3,501					40,693	42,728	1.050	355,699	10.1589	8.74
265	Plant Unit Info	218.0		3.3	97.6	53.0	12,203						
266	<u>Lauderdale 6E</u>												
267	Light Oil		1,534					3,015	17,378	5.764	317,099	20.6686	105.17
268	Gas		1,358					14,648	15,380	1.050	128,034	9.4297	8.74
269	Plant Unit Info	218.0		2.0	100.0	66.7	11,327						
270	<u>Loggerhead PV Solar</u>												
271	Solar		8,793					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
273	<u>Long Creek PV Solar</u>												
274	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
276	<u>Magnolia Springs PV Solar</u>												
277	Solar		10,504					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
279	<u>Mallard PV Solar</u>												
280	Solar		12,374					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
282	<u>Manatee 1</u>												
283	Heavy Oil		25,781					38,770	245,375	6.329			
284	Gas		12,773					119,182	121,566	1.020	1,012,003	7.9231	8.49
285	Plant Unit Info			7.2	100.0	81.6	9,518						
286	<u>Manatee 2</u>												
287	Heavy Oil		23,024					44,350	280,691	6.329	6,234,728	27.0791	
288	Gas		6,426					76,803	78,339	1.020	652,151	10.1488	8.49
289	Plant Unit Info			5.5	100.0	62.6	12,191						
290	<u>Manatee 3</u>												
291	Gas		603,869					4,148,860	4,231,837	1.020	35,228,876	5.8339	8.49
292	Plant Unit Info	1,254.0		73.1	99.5	73.1	7,008						
293	<u>Manatee PV Solar</u>												
294	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
296	<u>Mare Branch PV Solar</u>												
297	Solar		13,688					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
299	<u>Martin 3</u>												
300	Light Oil		0							6.331			
301	Gas		88,442					664,203	677,487	1.020	5,639,892	6.3769	8.49
302	Plant Unit Info	487.0		28.9	90.0	64.8	7,660						
303	<u>Martin 4</u>												
304	Light Oil		0							6.331			
305	Gas		95,755					678,734	692,309	1.020	5,763,282	6.0187	8.49
306	Plant Unit Info	487.0		31.7	89.1	68.3	7,230						
307	<u>Martin 8</u>												
308	Light Oil		0							5.874			
309	Gas		229,730					1,744,374	1,779,261	1.020	14,811,857	6.4475	8.49
310	Plant Unit Info	1,258.0		28.1	71.1	46.0	7,745						
311	<u>Miami-Dade PV Solar</u>												
312	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
314	<u>Mitchell Creek PV Solar</u>												
315	Solar		11,685					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
317	<u>Monarch PV Solar</u>												
318	Solar		11,407					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
320	<u>Nassau PV Solar</u>												
321	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
323	<u>Nature Trail PV Solar</u>												
324	Solar		12,627					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
326	<u>Northern Preserve PV Solar</u>												
327	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
329	<u>Norton Creek PV Solar</u>												
330	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
332	<u>Okeechobee 1</u>												
333	Light Oil		0							5.773			
334	Gas		374,848					2,415,368	2,487,829	1.030	20,710,490	5.5250	8.57
335	Hydrogen		56					374		1.000			
336	Plant Unit Info	1,607.0		36.2	51.9	67.7	6,636						
337	<u>Okeechobee PV Solar</u>												
338	Solar		7,531					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
340	<u>Orange Blossom PV Solar</u>												
341	Solar		10,402					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
343	<u>Orchard PV</u>												
344	Solar		12,877					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
346	<u>Palm Bay PV Solar</u>												
347	Solar		12,959					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
349	<u>Pea Ridge ⁽⁶⁾</u>												
350	Gas		5,358								282,418	5.2710	
351	<u>Pecan Tree PV Solar</u>												
352	Solar		11,411					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
354	<u>Pelican PV Solar</u>												
355	Solar		9,870					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
357	<u>Perdido ⁽⁶⁾</u>												
358	Gas		848					47,547			181,630	21.4186	
359	Plant Unit Info			N/A	N/A	N/A	56,070						
360	<u>Pineapple PV Solar</u>												
361	Solar		12,752					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
363	<u>Pink Trail PV Solar</u>												
364	Solar		11,091					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
366	<u>Pioneer Trail PV Solar</u>												
367	Solar		9,603					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
369	<u>Port Everglades 5</u>												
370	Light Oil		0							5.764			
371	Gas		546,206					3,569,388	3,676,470	1.030	30,605,599	5.6033	8.57
372	Plant Unit Info	1,283.0		70.4	99.3	70.4	6,731						
373	<u>Prairie Creek PV Solar</u>												
374	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
376	<u>Price Creek PV Solar</u>												
377	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
379	<u>Redlands PV Solar</u>												
380	Solar		13,712					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
382	<u>Riviera 5</u>												
383	Light Oil		82					91	538	5.917	10,337	12.5308	113.59
384	Gas		503,667					3,191,689	3,287,440	1.030	27,367,031	5.4336	8.57
385	Plant Unit Info	13,259.3		58.2	91.5	58.2	6,527						
386	<u>Rodeo PV Solar</u>												
387	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
389	<u>Sabal Palm PV Solar</u>												
390	Solar		10,535					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
392	<u>Sambucus PV Solar</u>												
393	Solar		14,063					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
395	<u>Sanford 4</u>												
396	Gas		374,549					2,668,285	2,748,334	1.030	22,879,123	6.1084	8.57
397	Plant Unit Info	1,180.0		49.4	99.4	56.2	7,338						
398	<u>Sanford 5</u>												
399	Gas		300,564					2,128,155	2,192,000	1.030	18,247,796	6.0712	8.57
400	Plant Unit Info	1,180.0		39.6	86.2	56.9	7,293						
401	<u>Saw Palmetto PV Solar</u>												
402	Solar		12,171					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
404	<u>Sawgrass PV Solar</u>												
405	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
407	<u>Scherer 3</u> ⁽¹⁾												
408	Light Oil		(62)					41	238	5.817	4,067	-6.5290	99.20
409	Coal		49,804					-32,779	288,406	8.712	1,884,190	3.7832	-57.48
410	Plant Unit Info	215.0		53.9	100.0	53.9	5,803						
411	<u>Shirer Branch PV Solar</u>												
412	Solar		12,067					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
414	<u>Silver Palm PV Solar</u>												
415	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
417	<u>Smith 3</u>												
418	Gas		298,133					2,072,421	2,113,869	1.020	17,597,377	5.9025	8.49
419	Plant Unit Info	634.0		72.5	99.7	84.6	7,090						
420	<u>Smith A</u>												
421	Light Oil		(10)							5.722			
422	Plant Unit Info	36.0		N/A	99.1	N/A	N/A						
423	<u>Southfork PV Solar</u>												
424	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
426	<u>Space Coast PV Solar</u>												
427	Solar		744					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	10.0		11.1	N/A	11.1	N/A						
429	<u>Sparkleberry PV Solar</u>												
430	Solar		11,987					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
432	<u>Speckled Perch PV Solar</u>												
433	Solar		14,165					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
435	<u>St. Lucie 1</u>												
436	Nuclear		677,125					6,920,047	6,920,047		3,550,871	0.5244	0.51
437	Plant Unit Info	1,003.0		102.7	100.0	102.7	10,220						
438	<u>St. Lucie 2</u>												
439	Nuclear		582,720					6,919,033	6,919,033		2,732,804	0.4690	0.39
440	Plant Unit Info	860.0		103.3	100.0	103.3	11,874						
441	<u>Sundew PV Solar</u>												
442	Solar		10,963					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
444	<u>Sunshine Gateway PV Solar</u>												
445	Solar		8,607					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
447	<u>Swallowtail PV Solar</u>												
448	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
450	<u>Swamp Cabbage PV Solar</u>												
451	Solar		9,275					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
453	<u>Sweetbay PV Solar</u>												
454	Solar		8,518					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
456	<u>Tenmile Creek PV Solar</u>												
457	Solar		10,969					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
459	<u>Terrill Creek PV Solar</u>												
460	Solar		11,233					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
462	<u>Thomas Creek PV Solar</u>												
463	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
465	<u>Three Creeks PV Solar</u>												
466	Solar		14,705					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
468	<u>Trailside PV Solar</u>												
469	Solar		10,412					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
471	<u>Turkey Point 3</u>												
472	Nuclear		47,261					519,716	519,716		723,140	1.5301	1.39
473	Plant Unit Info	859.0		8.4	8.5	78.4	10,997						
474	<u>Turkey Point 4</u>												
475	Nuclear		592,025					6,057,958	6,057,958		3,170,126	0.5355	0.52
476	Plant Unit Info	866.0		104.4	100.0	104.4	10,233						
477	<u>Turkey Point 5</u>												
478	Light Oil		0							5.774			
479	Gas		463,347					3,123,499	3,279,674	1.050	27,302,382	5.8924	8.74
480	Plant Unit Info	1,294.0		54.5	89.1	61.6	7,078						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
481	<u>Turnpike PV Solar</u>												
482	Solar		11,635					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
484	<u>Twin Lakes PV Solar</u>												
485	Solar		9,319					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
487	<u>Union Springs PV Solar</u>												
488	Solar		8,404					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
490	<u>West County 1</u>												
491	Light Oil		0							5.755			
492	Gas		505,140					3,555,435	3,626,544	1.020	30,189,979	5.9766	8.49
493	Plant Unit Info	1,248.0		62.1	100.0	62.1	7,179						
494	<u>West County 2</u>												
495	Light Oil		0							5.755			
496	Gas		407,709					2,829,760	2,884,940	1.020	24,016,330	5.8906	8.49
497	Plant Unit Info	1,248.0		50.1	75.8	50.1	7,076						
498	<u>West County 3</u>												
499	Light Oil		0							5.755			
500	Gas		195,666					1,429,107	1,456,975	1.020	12,128,915	6.1988	8.49
501	Plant Unit Info	1,254.0		24.0	48.1	47.7	7,446						
502	<u>White Tail PV Solar</u>												
503	Solar		12,581					N/A	N/A	N/A	N/A	N/A	N/A
504	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
505	<u>Wild Azalea PV Solar</u>												
506	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
507	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
508	<u>Wild Quail PV Solar</u>												
509	Solar		11,863					N/A	N/A	N/A	N/A	N/A	N/A
510	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
511	<u>Wildflower PV Solar</u>												
512	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
513	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
514	<u>Willow PV Solar</u>												
515	Solar		10,777					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
517	<u>Woodyard PV Solar</u>												
518	Solar		14,621					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
520	<u>System Totals</u>												
521	Plant Unit Info		10,113,731	N/A	N/A	N/A	6,875		69,527,592		421,058,359	4.1632	
522													
523													

524 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

526 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

527 ⁽³⁾ Net Capability (MW) is FPL's share

528 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

529 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

530 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

531 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2026

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	94,310
4	MCF (total fuel burned for Gas)	46,873,965
5	TONS (Coal)	(32,779)
6	MMBTU (Nuclear)	20,416,754
7		
8	Average Net Heat Rate (BTU/KWH)	6,875
9	Fuel Cost per KWH (Cents/KWH)	4.163

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	-	0	0	0	-
3 UNIT COST (\$/BBL)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-
4 AMOUNT (\$)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-
5 BURNED								
6 UNITS (BBL)	83,120		83,120	-	87,916	0	87,916	-
7 UNIT COST (\$/BBL)	\$ 75.0088		\$ 75.0088	\$ -	\$ 75.0088	\$ -	\$ 75.0088	-
8 AMOUNT (\$)	\$ 6,234,728		\$ 6,234,728	\$ -	\$ 6,594,470	\$ -	\$ 12,469,455	-
9 ENDING INVENTORY								
10 UNITS (BBL)	394,224	500,253	(106,029)	(21.20)	394,224	500,253	(106,029)	(21.20)
11 UNIT COST (\$/BBL)	\$ 75.0088	\$ 75.0088	\$ 0.0000	\$ -	\$ 75.0088	\$ 75.0088	\$ 0.0000	0.00
12 AMOUNT (\$)	\$ 29,570,251	\$ 37,523,354	\$ (7,953,103)	\$ (21)	\$ 29,570,251	\$ 37,523,354	\$ (7,953,103)	(21.20)
13 OTHER USAGE (\$)	\$ 56,482		\$ 56,482	\$ -	\$ 112,963	\$ -	\$ 112,963	-
14 DAYS SUPPLY			0	-				-
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	951	0	951	-	15,698	0	15,698	-
17 UNIT COST (\$/BBL)	\$ 168.3822	\$ -	\$ 168.3822	\$ -	\$ 102.0290	\$ -	\$ 102.0290	-
18 AMOUNT (\$)	\$ 160,132	\$ -	\$ 160,132	\$ -	\$ 1,601,634	\$ -	\$ 1,601,634	-
19 BURNED								
20 UNITS (BBL)	11,190	2,004	9,186	458.30	23,518	2,173	21,345	982.17
21 UNIT COST (\$/BBL)	\$ 105.2180	\$ 107.1918	\$ (1.9738)	\$ (1.8000)	\$ 101.0965	\$ 107.8955	\$ (6.7990)	(6.30)
22 AMOUNT (\$)	\$ 1,177,418	\$ 214,842	\$ 962,575	\$ 448	\$ 2,377,547	\$ 234,482	\$ 2,143,065	913.96
23 ENDING INVENTORY								
24 UNITS (BBL)	1,542,039	1,553,489	(11,450)	(0.70)	1,542,039	1,553,489	(11,450)	(0.74)
25 UNIT COST (\$/BBL)	\$ 109.5106	\$ 109.6890	\$ (0.1784)	\$ (0.2000)	\$ 109.5106	\$ 109.6890	\$ (0.1784)	(0.16)
26 AMOUNT (\$)	\$ 168,869,564	\$ 170,400,618	\$ (1,531,054)	\$ (1)	\$ 168,869,564	\$ 170,400,618	\$ (1,531,054)	(0.90)
27 OTHER USAGE (\$)	\$ 234,259		\$ 234,259	\$ -	\$ 468,519	\$ -	\$ 468,519	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	-	0	0	0	-
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
32 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0		0	-	0	0	0	-
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
36 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	-	0	0	0	-
39 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
40 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
41 OTHER USAGE (\$)	\$0		\$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL (MMBTU)				COAL (MMBTU)	
44 UNITS (MMBTU)	284,662	423,356	(138,693)	(32.80)	541,347	846,712	(305,365)	(36.06)
45 UNIT COST (\$/MMBTU)	\$ 2.6320	\$ 3.1701	\$ (0.5381)	\$ (17.0000)	\$ 2.4251	\$ 3.1701	\$ (0.7450)	(23.50)
46 AMOUNT (\$)	\$ 749,232	\$ 1,342,080	\$ (592,848)	\$ (44)	\$ 1,312,808	\$ 2,684,161	\$ (1,371,353)	(51.09)
47 BURNED								
48 UNITS (MMBTU)	288,406	200,137	88,269	44.10	1,179,950	778,550	401,400	51.56
49 UNIT COST (\$/MMBTU)	\$ 6.5331	\$ 3.3241	\$ 3.2090	\$ 96.5000	\$ 4.1880	\$ 3.3311	\$ 0.8569	25.72
50 AMOUNT (\$)	\$ 1,884,190	\$ 665,275	\$ 1,218,915	\$ 183	\$ 4,941,583	\$ 2,593,440	\$ 2,348,143	90.54
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,572,837	7,125,894	(1,553,056)	(21.80)	5,572,837	7,125,894	(1,553,056)	(21.79)
53 UNIT COST (\$/MMBTU)	\$ 3.2249	\$ 3.3241	\$ (0.0992)	(3.00)	\$ 3.2249	\$ 3.3241	\$ (0.0992)	(2.99)
54 AMOUNT (\$)	\$ 17,971,675	\$ 23,687,168	\$ (5,715,492)	(24)	\$ 17,971,675	\$ 23,687,168	\$ (5,715,492)	(24.13)
55 OTHER USAGE (\$)	\$ 770,000		\$ 770,000		\$ 1,540,000		\$ 1,540,000	
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES			GAS				GAS	
58 UNITS (MMBTU)	49,043,398		49,043,398	-	97,188,730	0	97,188,730	-
59 UNIT COST (\$/MMBTU)	\$ 8.2137		\$ 8.2137	-	\$ 8.7079	\$ -	\$ 8.7079	-
60 AMOUNT (\$)	\$ 402,828,454		\$ 402,828,454	-	\$ 846,307,066	\$ -	\$ 846,307,066	-
61 BURNED								
62 UNITS (MMBTU)	48,231,850	40,995,761	7,236,089	17.70	97,094,464	86,234,485	10,859,979	12.59
63 UNIT COST (\$/MMBTU)	\$ 8.3203	\$ 5.5841	\$ 2.7362	\$ 49.0000	\$ 8.6278	\$ 5.6611	\$ 2.9667	52.40
64 AMOUNT (\$)	\$ 401,302,665	\$ 228,925,041	\$ 172,377,624	\$ 75	\$ 837,713,244	\$ 488,184,425	\$ 349,528,820	71.60
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,788,627		4,788,627	-	4,788,627	0	4,788,627	-
67 UNIT COST (\$/MMBTU)	\$ 5.5013		\$ 5.5013	-	\$ 5.5013	\$ -	\$ 5.5013	-
68 AMOUNT (\$)	\$ 26,343,450		\$ 26,343,450	-	\$ 26,343,450	\$ -	\$ 26,343,450	-
69 OTHER USAGE (\$)	\$ 0		\$ 0	-	0	0	0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED			NUCLEAR				NUCLEAR	
72 UNITS (MMBTU)	20,416,754	24,432,667	(4,015,913)	(16.40)	49,103,949	51,483,120	(2,379,171)	(4.62)
73 UNIT COST (\$/MMBTU)	\$ 0.4985	\$ 0.4796	\$ 0.0189	\$ 3.9000	\$ 0.4842	\$ 0.4796	\$ 0.0046	0.96
74 AMOUNT (\$)	\$ 10,176,941	\$ 11,717,191	\$ (1,540,250)	(13)	\$ 23,774,834	\$ 24,689,794	\$ (914,960)	(3.71)
75 BURNED			PROPANE				PROPANE	
76 UNITS (GAL)	0		0	-	0	0	0	-
77 UNIT COST (\$/GAL)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-
78 AMOUNT (\$)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-26	(16,809)	\$ (57,417.29)
Feb-26		
Mar-26		
Apr-26		
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

SCHEDULE A - NOTES
February 2026

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(753)	(\$56,481.59)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(753)	(\$56,481.59)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

FOR THE PERIOD OF: February 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							6,939,940
3	Third-Party Transmission Costs							(710,753)
4	Variable Power Plant O&M Costs Attributable to Sales							(198,130)
5	Net Gain from off System (\$)							<u>6,031,056</u>
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							3,856,029
8	Variable Power Plant O&M Costs Attributable to Sales							(138,253)
9	Net Gain from off System (\$)							<u>3,717,776</u>
10	<u>Current Month</u>							
11	Actual	463,240	463,240	4.105	6.132	19,014,800	28,405,157	6,031,056
12	Estimated	336,973	336,973	2.922	4.333	9,845,852	14,601,881	3,717,776
13	Difference	126,267	126,267	1.183	1.799	9,168,948	13,803,276	2,313,281
14	Difference %	37.5%	37.5%	40.5%	41.5%	93.1%	94.5%	62.2%
15	<u>Year to Date</u>							
16	Actual	1,072,392	1,072,392	3.992	7.753	42,811,367	83,138,051	32,610,414
17	Estimated	804,392	804,392	3.085	4.542	24,814,952	36,537,442	9,146,345
18	Difference	268,000	268,000	0.907	3.210	17,996,415	46,600,609	23,464,069
19	Difference %	33.3%	33.3%	29.4%	70.7%	72.5%	127.5%	256.5%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	5	2,677,191	0	2,677,191
5	Santa Rosa PPA	PPA	107,697	0	107,697	107,697	0	107,697	4	4,196,461	0	4,196,461
6	Solid Waste Authority 40MW	PPA	23,641	0	23,641	23,641	0	23,641	3	758,144	0	758,144
7	Solid Waste Authority 70MW	PPA	49,641	0	49,641	49,641	0	49,641	5	2,670,219	0	2,670,219
8	St Lucie Reliability Purchases	St. L.	49,286	0	49,286	49,286	0	49,286	0	233,400	0	233,400
9	Subtotal Estimated		281,532	0	281,532	281,532		281,532	3.759	10,582,091	0	10,582,091
10	<u>Actual</u>											
11	Chelco	PPA	149	0	149	149	0	149	12.454	18,569	0	18,569
12	FMPA (SL 2)	SL 2	29,906	70	29,976	29,906	70	29,976	0.683	204,556	117	204,673
13	Georgia Power Company	PPA	0	0	0	0	0	0		10,373	0	10,373
14	King Fisher	PPA	49,699	0	49,699	49,699	0	49,699	5.544	2,755,312	0	2,755,312
15	OUC (SL 2)	SL 2	20,680	49	20,729	20,680	49	20,729	0.633	132,396	(1,128)	131,268
16	Santa Rosa PPA	PPA	10,821	276	11,097	10,821	276	11,097	3.870	149,835	279,638	429,473
17	Solid Waste Authority 40MW	PPA	27,133	0	27,133	27,133	0	27,133	2.881	781,810	0	781,810
18	Solid Waste Authority 70MW	PPA	50,367	0	50,367	50,367	0	50,367	5.604	2,816,872	5,781	2,822,653
19	Subtotal Actual		188,756	394	189,150	188,756	394	189,150	3.782	6,869,722	284,407	7,154,129

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2026

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	189,150	189,150	3.782	7,154,129
3	Estimated	281,532	281,532	3.759	10,582,091
4	Difference	(92,382)	(92,382)	0.024	(3,427,962)
5	Difference %	(32.8%)	(32.8%)	0.6%	(32.4%)
6	<u>Year to Date</u>				
7	Actual	494,191	494,191	3.285	16,235,469
8	Estimated	572,579	572,579	3.904	22,354,863
9	Difference	(78,388)	(78,388)	(0.619)	(6,119,393)
10	Difference %	(13.7%)	(13.7%)	(15.9%)	(27.4%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2026

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Net Metering	0	0		60,167
3	Qualifying Facilities	45,465	45,465	4.923	2,238,230
4	Subtotal Estimated	45,465	45,465	5.055	2,298,396
5					
6	<u>Actual</u>				
7	Ascend Performance Materials	13,189	13,189	3.351	441,971
8	BREVARD ENERGY, LLC	874	874	3.668	32,062
9	Broward County Resource Recovery - South AA QF	21,811	21,811	3.668	800,030
10	Broward County Resource Recovery - South QF	2,352	2,352	2.734	64,309
11	Georgia Pacific Corporation QF	1,661	1,661	4.119	68,412
12	Gulf Coast Solar Centers (I,II and III)	18,288	18,288	7.824	1,430,892
13	International Paper	0	0		9,208
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	104	104	3.578	3,709
15	Lee County Solid Waste	10,974	10,974	3.315	363,831
16	Net Metering	1,079	1,079	0.408	4,405
17	Okeelanta Power Limited Partnership QF	5,918	5,918	3.675	217,500
18	SEMINOLE ENERGY, LLC	809	809	3.837	31,051
19	Tropicana Products QF	1,040	1,040	3.652	37,996
20	WM-Renewable LLC QF	36	36	2.871	1,028
21	WM-Renewables LLC - Naples QF	31	31	3.797	1,164
22	Subtotal Actual	78,166	78,166	4.487	3,507,567
23					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2026

Line No.	Purchases	(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	78,166	78,166	4.487	3,507,567
3	Estimated	45,465	45,465	5.055	2,298,396
4	Difference	32,701	32,701	(0.568)	1,209,171
5	Difference %	71.9%	71.9%	(11.2%)	52.6%
6	<u>Year to Date</u>				
7	Actual	123,858	123,858	4.926	6,100,850
8	Estimated	96,750	96,750	5.022	4,858,764
9	Difference	27,107	27,107	(0.096)	1,242,086
10	Difference %	28.0%	28.0%	(1.9%)	25.6%

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Feb-26

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665	140,665											281,330
Total	140,665	140,665	0	0	0	0	0	0	0	0	0	0	281,330

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Feb-26**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40										
2	70	70										
3	230	230										
4												
5												
6												
Total	340	340	-	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,160,200	3,160,200	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	6,320,400
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.