



March 25, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of February 2026.

In addition, attached are Tampa Electric Company's revised GPIF Actual Unit Performance Data Schedules for Polk Unit 2 the month of January 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 25th day of March 2026 to the following:

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ATTORNEY

ORIGINAL SHEET NO. 8-401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
BAYSIDE 1												
1. Equivalent Availability Factor (%)	EAF	98.4	11.1									56.9
2. Period Hours	PH	744.0	672.0									1,416.0
3. Service Hours	SH	744.0	72.9									816.9
4. Reserve Shutdown Hours	RSH	0.0	1.4									1.4
5. Unavailable Hours	UH	8.2	597.7									605.9
6. Planned Outage Hours	POH	0.0	597.7									597.7
7. Forced Outage Hours	FOH	8.2	0.0									8.2
8. Maintenance Outage Hours	MOH	0.0	0.0									0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0									0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0									0.0
10a. Partial Forced Outage Hours	PFOH	35.8	0.0									35.8
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0									94.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0									755.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7									3,157.7
14. Net Generation (MWh)	NETGEN	387,578.4	45,315.9									432,894.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0									7,294.5
16. Net Output Factor (%)	NOF	61.0	72.8									62.1
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0									854.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.872) + 7,917										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8-401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	77.8	98.9									87.8
2. Period Hours	PH	744.0	672.0									1,416.0
3. Service Hours	SH	494.2	672.0									1,166.2
4. Reserve Shutdown Hours	RSH	85.4	0.0									85.4
5. Unavailable Hours	UH	164.4	5.3									169.7
6. Planned Outage Hours	POH	162.2	4.1									166.3
7. Forced Outage Hours	FOH	0.8	0.6									1.4
8. Maintenance Outage Hours	MOH	1.4	0.6									2.0
9a. Partial Planned Outage Hours	PPOH	8.1	27.0									35.1
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0									85.8
10a. Partial Forced Outage Hours	PFOH	4.8	3.5									8.3
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0									85.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0									998.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1									5,606.4
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1									750,630.5
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0									7,468.9
16. Net Output Factor (%)	NOF	52.8	60.4									57.0
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0									1,129.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-14,979) + 8,303										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8-401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
BIG BEND 1 CC												
1. Equivalent Availability Factor (%)	EAF	100.0	100.0									100.0
2. Period Hours	PH	744.0	672.0									1,416.0
3. Service Hours	SH	744.0	672.0									1,416.0
4. Reserve Shutdown Hours	RSH	0.0	0.0									0.0
5. Unavailable Hours	UH	0.0	0.0									0.0
6. Planned Outage Hours	POH	0.0	0.0									0.0
7. Forced Outage Hours	FOH	0.0	0.0									0.0
8. Maintenance Outage Hours	MOH	0.0	0.0									0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0									0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0									0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0									0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0									0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0									1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0									8,357.6
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9									1,317,196.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0									6,345.0
16. Net Output Factor (%)	NOF	81.7	84.5									83.1
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0									1,120.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.677) + 7,204										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8-401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	44.0	57.2									50.3
2. Period Hours	PH	744.0	672.0									1,416.0
3. Service Hours	SH	76.0	290.0									366.0
4. Reserve Shutdown Hours	RSH	261.4	107.7									369.1
5. Unavailable Hours	UH	406.7	274.3									681.0
6. Planned Outage Hours	POH	98.8	0.0									98.8
7. Forced Outage Hours	FOH	199.9	245.6									445.5
8. Maintenance Outage Hours	MOH	108.0	28.7									136.7
9a. Partial Planned Outage Hours	PPOH	0.0	0.0									0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0									0.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8									118.3
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0									230.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0									1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5									973.5
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0									73,564.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0									13,232.7
16. Net Output Factor (%)	NOF	15.6	17.2									16.8
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0									1,194.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.342) + 7.470										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	16	Reserve Shutdown	2/1/2026	14:36:00	2/1/2026	16:29:00	1:58			Reserve Shutdown		196
BS CT1(A)	17	Reserve Shutdown	2/2/2026	9:01:00	2/2/2026	17:01:00	8			Reserve Shutdown		196
BS CT1(A)	18	Reserve Shutdown	2/3/2026	23:07:00	2/4/2026	21:7:00	3:17			Reserve Shutdown Unit 1 Spring Planned outage		196
BS CT1(A)	19	Planned Outage	2/4/2026	2:17:00	2/28/2026	23:59:00	597:72:5260		Major overhaul (use for non-specific overhaul only; see page B-CCGT-2)	Note: Borescope inspections are a part of best maintenance practice for aeros.		196

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Duration	Cause Code	Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	7	Reserve Shutdown	2/4/2026	0:06:00	2/4/2026	2:17:00	2:18		Reserve Shutdown	Reserve Shutdown		196
BS CT1(B)	8	Planned Outage	2/4/2026	2:17:00	2/28/2026	23:59:00	597:72	5274	General unit inspection	Note: Borescope inspections are a part of best maintenance practice for aeros.		196

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	5	Reserve Shutdown	2/4/2026	03:44:00	2/4/2026	2:17:00	1:38			Reserve Shutdown Unit 1 Spring Planned outage		196
BS CT1(C)	6	Planned Outage	2/4/2026	2:17:00	2/28/2026	23:59:00	597:72:50:00		Major overhaul (Use for non-specific overhaul only; see page B-CCTG-2)	Note: Borescope inspections are a part of best m. maintenance practice for aeros.		196

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	2	Reserve Shutdown	2/4/2026	05:00	2/4/2026	2:17:00	1.45					266
BS ST 1	3	Planned Outage	2/4/2026	2:17:00	2/28/2026	23:59:00	597.72	4012	Buckets or blades	Reserve Shutdown Unit 1 Spring Planned outage. ST1 to have turbine internals overhauled.		266

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	8	Reserve Shutdown	2/4/2026	8:54:00	2/4/2026	16:58:00	8.07			Reserve Shutdown		196
BS CT2(A)	9	Reserve Shutdown	2/9/2026	7:59:00	2/9/2026	16:15:00	8.27			Reserve Shutdown		196
BS CT2(A)	10	Reserve Shutdown	2/11/2026	9:30:00	2/11/2026	10:28:00	0.97			Reserve Shutdown		196
BS CT2(A)	11	Reserve Shutdown	2/13/2026	22:24:00	2/14/2026	16:32:00	18.13			Reserve Shutdown		196
BS CT2(A)	12	Reserve Shutdown	2/17/2026	23:16:00	2/18/2026	15:30:00	16.23			Reserve Shutdown		196
BS CT2(A)	13	Reserve Shutdown	2/19/2026	10:27:00	2/19/2026	15:17:00	4.83		Other main steam valves (including vent and drain valves but not including the turbine stop valves)	Reserve Shutdown		196
BS CT2(A)	14	Maintenance Outage	2/19/2026	15:17:00	2/19/2026	18:40:00	3.38	0520	CT2A in maintenance outage to replace IP economizer PRV V377			196
BS CT2(A)	15	Reserve Shutdown	2/19/2026	18:40:00	2/29/2026	15:33:00	20.88			Reserve Shutdown		196
BS CT2(A)	16	Reserve Shutdown	2/26/2026	23:40:00	2/27/2026	8:30:00	8.83			Reserve Shutdown		196

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	12	Reserve Shutdown	2/1/2026	8:50:00	2/1/2026	16:59:00	8.15			Reserve Shutdown		196
BS CT2(B)	13	Reserve Shutdown	2/2/2026	8:43:00	2/2/2026	16:27:00	7.73			Reserve Shutdown		196
BS CT2(B)	14	Reserve Shutdown	2/4/2026	8:40:00	2/4/2026	16:23:00	7.72			Reserve Shutdown		196
BS CT2(B)	15	Reserve Shutdown	2/7/2026	8:55:00	2/7/2026	17:53:00	8.97			Reserve Shutdown		196
BS CT2(B)	16	Reserve Shutdown	2/8/2026	8:54:00	2/8/2026	17:35:00	8.68			Reserve Shutdown		196
BS CT2(B)	17	Reserve Shutdown	2/9/2026	10:01:00	2/9/2026	16:58:00	6.95			Reserve Shutdown		196
BS CT2(B)	18	Reserve Shutdown	2/11/2026	9:03:00	2/12/2026	5:54:00	20.85			Reserve Shutdown		196
BS CT2(B)	19	Reserve Shutdown	2/13/2026	9:55:00	2/13/2026	16:51:00	6.93			Reserve Shutdown		196
BS CT2(B)	20	Reserve Shutdown	2/15/2026	0:20:00	2/15/2026	16:45:00	16.42			Reserve Shutdown		196
BS CT2(B)	21	Reserve Shutdown	2/18/2026	8:45:00	2/18/2026	17:02:00	8.28			Reserve Shutdown		196
BS CT2(B)	22	Reserve Shutdown	2/20/2026	22:58:00	2/21/2026	13:23:00	14.42			Reserve Shutdown		196
BS CT2(B)	23	Reserve Shutdown	2/25/2026	9:49:00	2/25/2026	16:45:00	6.93			Reserve Shutdown		196
BS CT2(B)	24	Reserve Shutdown	2/27/2026	23:12:00	2/28/2026	0:23:00	1.18			Reserve Shutdown		196
BS CT2(B)	25	Planned Outage	2/28/2026	0:23:00	2/28/2026	23:59:00	23.62	5274	General unit inspection	CT2B 2026 spring outage for turbine inspections		196

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date/Event Begin Time	Event End Date/Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	14	Reserve Shutdown	2/1/2026 9:50:00	2/1/2026 18:13:00	8.38			Reserve Shutdown		196
BS CT2(C)	15	Reserve Shutdown	2/3/2026 10:04:00	2/3/2026 17:37:00	7.55			Reserve Shutdown		196
BS CT2(C)	16	Reserve Shutdown	2/7/2026 8:08:00	2/7/2026 17:09:00	9.02			Reserve Shutdown		196
BS CT2(C)	17	Reserve Shutdown	2/10/2026 8:19:00	2/10/2026 17:07:00	8.8			Reserve Shutdown		196
BS CT2(C)	18	Reserve Shutdown	2/12/2026 10:03:00	2/12/2026 17:00:00	6.95			Reserve Shutdown		196
BS CT2(C)	19	Reserve Shutdown	2/13/2026 10:23:00	2/13/2026 17:08:00	6.75			Reserve Shutdown		196
BS CT2(C)	20	Reserve Shutdown	2/15/2026 23:37:00	2/16/2026 16:50:00	17.22			Reserve Shutdown		196
BS CT2(C)	21	Reserve Shutdown	2/18/2026 22:43:00	2/19/2026 14:57:00	16.23			Reserve Shutdown		196
BS CT2(C)	22	Reserve Shutdown	2/21/2026 8:08:00	2/21/2026 15:04:00	6.93			Reserve Shutdown		196
BS CT2(C)	23	Reserve Shutdown	2/22/2026 5:46:00	2/22/2026 17:37:00	11.85			Reserve Shutdown		196
BS CT2(C)	24	Reserve Shutdown	2/23/2026 8:10:00	2/23/2026 16:34:00	8.4			Reserve Shutdown		196
BS CT2(C)	25	Reserve Shutdown	2/24/2026 8:18:00	2/24/2026 17:02:00	8.73			Reserve Shutdown		196
BS CT2(C)	26	Reserve Shutdown	2/25/2026 9:34:00	2/25/2026 14:53:00	5.32			Reserve Shutdown		196
BS CT2(C)	27	Outage - Immediate	2/25/2026 14:53:00	2/25/2026 18:25:00	3.53	5250	Other controls and instrumentation problems	CT2C forced outage due to #2 flame scanner out.		196
BS CT2(C)	28	Reserve Shutdown	2/25/2026 18:25:00	2/26/2026 16:21:00	21.93			Reserve Shutdown		196

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	10	Reserve Shutdown	2/2/2026	9:25:00	2/2/2026	17:08:00	7.72		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	11	Reserve Shutdown	2/6/2026	9:29:00	2/6/2026	17:41:00	8.2		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	12	Reserve Shutdown	2/10/2026	8:35:00	2/10/2026	21:25:00	12.83		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	13	Reserve Shutdown	2/12/2026	10:44:00	2/12/2026	17:19:00	6.58		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	14	Reserve Shutdown	2/14/2026	7:54:00	2/14/2026	16:46:00	8.87		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	15	Reserve Shutdown	2/16/2026	23:34:00	2/17/2026	16:22:00	16.8		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	16	Reserve Shutdown	2/18/2026	23:11:00	2/19/2026	12:38:00	13.45		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	17	Reserve Shutdown	2/23/2026	8:28:00	2/23/2026	17:20:00	8.87		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	18	Reserve Shutdown	2/24/2026	8:29:00	2/24/2026	16:17:00	7.8		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	19	Reserve Shutdown	2/28/2026	23:51:00	2/28/2026	23:59:00	0.15		Reserve Shutdown	Reserve Shutdown	196	196

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
85 ST 2	6	Planned Derating	2/19/2026	15:17:00	2/19/2026	18:40:00	3:38:3999	Other miscellaneous balance of plant problems	CT 2A in maintenance outage to replace JP economizer PRV V377		259	345
85 ST 2	7	Unplanned (Forced) Derating - Immediate	2/25/2026	14:53:00	2/25/2026	18:25:00	3:53:3999	Other miscellaneous balance of plant problems	CT2C forced outage due to #2 flame scanner out.		259	345
85 ST 2	8	Planned Derating	2/28/2026	0:23:00	2/28/2026	23:59:00	23:62:3999	Other miscellaneous balance of plant problems	CT2B 2026 spring outage for turbine inspections		259	345

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CTS		No event this month.										

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB C16		No event this month.									

Tampa Electric Company
 Event Listing
 February 2026

Unit	Event Number	Event Type	Event Begin Date	Event End Date	Event Begin Time	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB ST 1		No event this month.										

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	10	Reserve Shutdown	2/1/2026	0:00:00	2/1/2026	5:58:00	5:57			Reserve Shutdown	178.5	178.5
Polk 2	11	Startup Failure	2/1/2026	5:58:00	2/1/2026	14:44:00	8:77	5041	Fuel piping and valves	Valve would not move to open or to close as air carried in moisture to form ice, and preventing movement.	178.5	178.5
Polk 2	12	Reserve Shutdown	2/2/2026	11:09:00	2/3/2026	3:32:00	16:38			Reserve Shutdown	178.5	178.5
Polk 2	13	Reserve Shutdown	2/3/2026	9:19:00	2/5/2026	10:17:00	48:57			Reserve Shutdown	178.5	178.5
Polk 2	14	Reserve Shutdown	2/5/2026	15:08:00	2/6/2026	4:37:00	13:48			Reserve Shutdown	178.5	178.5
Polk 2	15	Reserve Shutdown	2/6/2026	8:44:00	2/28/2026	23:59:00	5:43:27			Reserve Shutdown	178.5	178.5

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	7	Unplanned (Forced) Derating - Immediate	2/1/2026	0:00:00	2/28/2026	23:59:00	672.3210	672.3210	Circulating water pumps	Pumped bearing failure and tripped the pump. Steam turbine generator experienced high vibration requiring balance shots, several starts and ST trips.	250	480
Polk 2 ST	8	Startup Failure	2/1/2026	0:00:00	2/12/2026	11:37:00	275.624499	275.624499	Other miscellaneous steam turbine problems	Main Steam Control Valve B went shut and would not reopen. Requiring an outage to replace.		480
Polk 2 ST	9	Unplanned (Forced) Outage - Immediate	2/12/2026	17:17:00	2/17/2026	16:07:00	118.834261	118.834261	Control valves	Condensate Pump trip on excess flow, tripping steam turbine.		480
Polk 2 ST	10	Unplanned (Forced) Outage - Immediate	2/19/2026	22:49:00	2/20/2026	20:29:00	21.673639	21.673639	Other 400-700 volt problems			480
Polk 2 ST	11	Unplanned (Forced) Outage - Immediate	2/20/2026	20:35:00	2/28/2026	16:43:00	188.134499	188.134499	Other miscellaneous steam turbine problems	ST Tripped on high vibration. Evaluation made by GE engineering to resolve.		480

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	19	Reserve Shutdown	2/3/2026	5:17:00	2/4/2026	6:12:00	24:92					178.5
Polk 3	20	Reserve Shutdown	2/4/2026	8:21:00	2/4/2026	18:19:00	9:97		Reserve Shutdown			178.5
Polk 3	21	Reserve Shutdown	2/4/2026	22:03:00	2/5/2026	8:02:00	9:98		Reserve Shutdown			178.5
Polk 3	22	Reserve Shutdown	2/5/2026	8:22:00	2/5/2026	16:48:00	8:43		Reserve Shutdown			178.5
Polk 3	23	Reserve Shutdown	2/5/2026	17:01:00	2/6/2026	2:39:00	9:63		Reserve Shutdown			178.5
Polk 3	24	Reserve Shutdown	2/6/2026	2:56:00	2/6/2026	4:15:00	1:32		Reserve Shutdown			178.5
Polk 3	25	Reserve Shutdown	2/6/2026	14:59:00	2/8/2026	5:57:00	38:97		Reserve Shutdown			178.5
Polk 3	26	Reserve Shutdown	2/8/2026	8:32:00	2/11/2026	8:06:00	71:57		Reserve Shutdown			178.5
Polk 3	27	Reserve Shutdown	2/11/2026	23:28:00	2/12/2026	6:50:00	7:37		Reserve Shutdown			178.5
Polk 3	28	Reserve Shutdown	2/12/2026	22:06:00	2/13/2026	18:54:00	20:8		Reserve Shutdown			178.5
Polk 3	29	Reserve Shutdown	2/14/2026	01:12:00	2/14/2026	15:01:00	14:82		Reserve Shutdown			178.5
Polk 3	30	Reserve Shutdown	2/14/2026	21:08:00	2/15/2026	16:21:00	19:22		Reserve Shutdown			178.5
Polk 3	31	Reserve Shutdown	2/16/2026	10:42:00	2/16/2026	13:51:00	3:15		Reserve Shutdown			178.5
Polk 3	32	Reserve Shutdown	2/16/2026	19:06:00	2/17/2026	9:23:00	14:28		Reserve Shutdown			178.5
Polk 3	33	Reserve Shutdown	2/19/2026	23:37:00	2/20/2026	6:13:00	6:6		Reserve Shutdown			178.5
Polk 3	34	Reserve Shutdown	2/21/2026	20:53:00	2/23/2026	6:43:00	33:83		Reserve Shutdown			178.5
Polk 3	35	Outage - Immediate	2/23/2026	10:35:00	2/23/2026	18:13:00	7:63	5120	Hydraulic oil system	Running hydraulic pump breaker chattering. While troubleshooting tripped the running pump.		178.5
Polk 3	36	Reserve Shutdown	2/24/2026	8:56:00	2/24/2026	18:17:00	9:35		Reserve Shutdown			178.5
Polk 3	37	Reserve Shutdown	2/25/2026	8:09:00	2/25/2026	18:21:00	10:2		Reserve Shutdown			178.5
Polk 3	38	Reserve Shutdown	2/25/2026	22:49:00	2/28/2026	10:46:00	59:95		Reserve Shutdown			178.5

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	3	Maintenance Outage	2/1/2026	0:00:00	2/9/2026	0:00:00	192.5000			The Inlet Duct in need of repair - structural integrity repaired and new coating system installed.		178.5
Polk 4	4	Reserve Shutdown	2/9/2026	0:00:00	2/19/2026	16:37:00	256.62	Inlet air ducts	Reserve Shutdown			178.5
Polk 4	5	Reserve Shutdown	2/19/2026	21:29:00	2/24/2026	5:10:00	103.68		Reserve Shutdown			178.5
Polk 4	6	Reserve Shutdown	2/24/2026	8:28:00	2/25/2026	1:32:00	17.07		Reserve Shutdown			178.5
Polk 4	7	Reserve Shutdown	2/25/2026	7:44:00	2/27/2026	22:37:00	62.88		Reserve Shutdown			178.5
Polk 4	8	Outage - Immediate	2/27/2026	22:58:00	2/28/2026	0:36:00	1.63	3999	Other miscellaneous balance of plant problems	HRS64 Level IP Drum Level transmitters not functioning properly following major outage		178.5
Polk 4	9	Reserve Shutdown	2/28/2026	7:13:00	2/28/2026	9:35:00	2.37		Reserve Shutdown			178.5

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	11	Reserve Shutdown	2/1/2026	9:07:00	2/2/2026	4:33:00	19:43		Reserve Shutdown			178.5
Polk 5	12	Reserve Shutdown	2/2/2026	10:25:00	2/2/2026	18:26:00	8:02		Reserve Shutdown			178.5
Polk 5	13	Reserve Shutdown	2/2/2026	23:44:00	2/3/2026	5:58:00	6:23		Reserve Shutdown			178.5
Polk 5	14	Reserve Shutdown	2/3/2026	9:20:00	2/5/2026	9:14:00	47.9		Reserve Shutdown			178.5
Polk 5	15	Reserve Shutdown	2/5/2026	11:59:00	2/5/2026	12:45:00	0.77		Reserve Shutdown			178.5
Polk 5	16	Reserve Shutdown	2/5/2026	16:48:00	2/5/2026	19:01:00	2.22		Reserve Shutdown			178.5
Polk 5	17	Reserve Shutdown	2/6/2026	15:15:00	2/7/2026	7:04:00	15.82		Reserve Shutdown			178.5
Polk 5	18	Reserve Shutdown	2/7/2026	19:38:00	2/8/2026	17:14:00	21.6		Reserve Shutdown			178.5
Polk 5	19	Reserve Shutdown	2/8/2026	22:28:00	2/9/2026	18:57:00	20.48		Reserve Shutdown			178.5
Polk 5	20	Reserve Shutdown	2/9/2026	22:18:00	2/10/2026	9:35:00	11.28		Reserve Shutdown			178.5
Polk 5	21	Reserve Shutdown	2/10/2026	21:48:00	2/11/2026	5:10:00	7.37		Reserve Shutdown			178.5
Polk 5	22	Reserve Shutdown	2/11/2026	22:17:00	2/12/2026	5:57:00	7.67		Reserve Shutdown			178.5
Polk 5	23	Reserve Shutdown	2/12/2026	21:00:00	2/13/2026	18:51:00	21.85		Reserve Shutdown			178.5
Polk 5	24	Reserve Shutdown	2/14/2026	0:17:00	2/14/2026	12:00:00	11.72		Reserve Shutdown			178.5
Polk 5	25	Reserve Shutdown	2/14/2026	21:08:00	2/15/2026	14:46:00	17.63		Reserve Shutdown			178.5
Polk 5	26	Reserve Shutdown	2/16/2026	11:30:00	2/16/2026	18:03:00	6.55		Reserve Shutdown			178.5
Polk 5	27	Reserve Shutdown	2/16/2026	19:39:00	2/19/2026	17:26:00	69.78		Reserve Shutdown			178.5
Polk 5	28	Reserve Shutdown	2/20/2026	0:13:00	2/20/2026	6:47:00	6.57		Reserve Shutdown			178.5
Polk 5	29	Reserve Shutdown	2/20/2026	7:12:00	2/20/2026	8:02:00	0.83		Reserve Shutdown			178.5
Polk 5	30	Reserve Shutdown	2/21/2026	18:14:00	2/21/2026	19:06:00	0.87		Reserve Shutdown			178.5
Polk 5	31	Reserve Shutdown	2/21/2026	23:16:00	2/23/2026	18:42:00	43.43		Reserve Shutdown			178.5
Polk 5	32	Reserve Shutdown	2/24/2026	8:37:00	2/24/2026	18:37:00	10		Reserve Shutdown			178.5
Polk 5	33	Reserve Shutdown	2/24/2026	22:46:00	2/25/2026	5:39:00	6.88		Reserve Shutdown			178.5
Polk 5	34	Reserve Shutdown	2/25/2026	8:43:00	2/28/2026	17:36:00	80.88		Reserve Shutdown			178.5
Polk 5	35	Reserve Shutdown	2/28/2026	20:33:00	2/28/2026	23:59:00	3.45		Reserve Shutdown			178.5

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	44.0										44.0
2. Period Hours	PH	744.0										744.0
3. Service Hours	SH	76.0										76.0
4. Reserve Shutdown Hours	RSH	261.4										261.4
5. Unavailable Hours	UH	406.7										406.7
6. Planned Outage Hours	POH	98.8										98.8
7. Forced Outage Hours	FOH	199.9										199.9
8. Maintenance Outage Hours	MOH	108.0										108.0
9a. Partial Planned Outage Hours	PPOH	0.0										0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0										0.0
10a. Partial Forced Outage Hours	PFOH	50.5										50.5
10b. Load Reduction Partial Forced (MW)	LRPF	230.0										230.0
11a. Partial Maintenance Outage Hours	PMOH	0.0										0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0										0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0										1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0										228.0
14. Net Generation (MWH)	NETGEN	14,171.8										14,171.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0										16,085.0
16. Net Output Factor (%)	NOF	15.6										15.6
17. Net Period Continuous Rating (MW)	NPC	1,194.0										1,194.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.342) + 7.470										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
January 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Duration	Cause Code	Cause Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	1	Planned Outage	1/1/2026	00:00:00	1/11/2026	7:00:00	247 4040	Bearings	Bearing damaged during in transit.		480	480
Polk 2 ST	2	Unplanned (Forced) Outage - Immediate	1/11/2026	7:00:00	1/12/2026	10:35:00	27 58 4410	Turning gear and motor	Moisture found in motor and motor controller.		480	480
Polk 2 ST	3	Unplanned (Forced) Outage - Immediate	1/12/2026	10:35:00	1/13/2026	13:30:00	26 52 4309	Other turbine instrument and control	Following calibration of the turbine control and stop valves, the parameters had to be		480	480
Polk 2 ST	4	Unplanned (Forced) Outage - Immediate	1/13/2026	13:30:00	1/26/2026	21:00:00	319.5 4640	Seal oil system and seals	Hydrogen Oil High-level control valve failed to function properly. Oil entered into ma		480	480
Polk 2 ST	5	Unplanned (Forced) Outage - Immediate	1/26/2026	21:00:00	1/27/2026	23:57:00	26.95 4309	Other turbine instrument and control	Replaced HP Casing Differential Expansion Proximity Probe		480	480
Polk 2 ST	6	Startup Failure	1/27/2026	23:57:00	1/31/2026	14:00:00	86.05 3399	Other miscellaneous condensate system	pro Condensate Pumps Suction Strainers fouling with rust due to long shutdown. Several de		480	480
Polk 2 ST	7	Unplanned (Forced) Derauling - Immediate	1/29/2026	11:31:00	1/31/2026	23:59:00	60.48 3210	Circulating water pumps	Pumped bearing failure and tripped the pump.		250	250
Polk 2 ST	8	Startup Failure	1/31/2026	14:00:00	1/31/2026	23:59:00	10 4499	Other miscellaneous steam turbine	problems STG experienced High Vibration requiring balance shots several starts and ST trips Ex		480	480