



Stephanie A. Cuello  
SENIOR COUNSEL

March 25, 2026

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;  
Performance Data Report for February 2026; Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket is Duke Energy Florida, LLC's Performance Data Report for February 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*/s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25th day of March, 2026.

/s/ Stephanie A. Cuello

Stephanie A. Cuello

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## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Bartow CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	85.73	97.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.11
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	569.9	559.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,129.1
4. RSH	86.7	97.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.8
5. UH	87.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.1
6. POH	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0
7. FOH	6.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7
8. MOH	3.7	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4
9. PPOH	187.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9
10. LR PP (MW)	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
11. PFOH	20.5	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.9
12. LR PF (MW)	199.8	74.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.9
13. PMOH	9.1	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
14. LR PM (MW)	88.0	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
15. NSC (MW)	1,142.0	1,142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.00
16. OPER MBTU	3,378,960	3,567,050	0	0	0	0	0	0	0	0	0	0	6,946,010
17. NET GEN (MWH)	434,531	475,639	0	0	0	0	0	0	0	0	0	0	910,170
18. ANOHR (BTU/KWH)	7,776.1	7,499.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,631.6
19. NOF %	66.76	74.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.59
20. NPC (MW)	1,142.0	1,142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Citrus County Power Block 1	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	96.73	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.28
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	724.3	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,396.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
14. LR PM (MW)	152.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
15. NSC (MW)	817.0	817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.00
16. OPER MBTU	3,664,370	3,587,730	0	0	0	0	0	0	0	0	0	0	7,252,100
17. NET GEN (MWH)	534,380	537,060	0	0	0	0	0	0	0	0	0	0	1,071,440
18. ANOHR (BTU/KWH)	6,857.2	6,680.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,768.6
19. NOF %	90.30	97.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.92
20. NPC (MW)	817.0	817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Citrus County Power Block 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	99.40	42.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.19
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	740.5	288.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,029.1
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	3.5	383.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	386.9
6. POH	0.0	358.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.9
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	3.5	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	4.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2
14. LR PM (MW)	159.0	159.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0
15. NSC (MW)	824.0	824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.00
16. OPER MBTU	3,769,940	1,450,230	0	0	0	0	0	0	0	0	0	0	5,220,170
17. NET GEN (MWH)	549,673	215,280	0	0	0	0	0	0	0	0	0	0	764,953
18. ANOHR (BTU/KWH)	6,858.5	6,736.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,824.2
19. NOF %	90.09	90.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.20
20. NPC (MW)	824.0	824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Crystal River 4	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	98.63	90.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.94
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	24.0	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.7
10. LR PP (MW)	154.6	502.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.9
11. PFOH	19.5	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0
12. LR PF (MW)	75.5	408.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.4
13. PMOH	13.0	54.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.0
14. LR PM (MW)	161.0	405.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.7
15. NSC (MW)	712.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.00
16. OPER MBTU	3,096,980	2,758,710	0	0	0	0	0	0	0	0	0	0	5,855,690
17. NET GEN (MWH)	294,977	259,562	0	0	0	0	0	0	0	0	0	0	554,539
18. ANOHR (BTU/KWH)	10,499.1	10,628.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,559.6
19. NOF %	55.68	54.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.00
20. NPC (MW)	712.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Crystal River 5	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	98.66	95.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.26
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7
10. LR PP (MW)	0.0	500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0
11. PFOH	15.3	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1
12. LR PF (MW)	135.6	380.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.6
13. PMOH	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
14. LR PM (MW)	500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0
15. NSC (MW)	710.0	710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.00
16. OPER MBTU	3,471,220	2,954,210	0	0	0	0	0	0	0	0	0	0	6,425,430
17. NET GEN (MWH)	345,970	289,428	0	0	0	0	0	0	0	0	0	0	635,398
18. ANOHR (BTU/KWH)	10,033.3	10,207.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,112.4
19. NOF %	65.49	60.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.20
20. NPC (MW)	710.0	710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	34.39	35.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.04
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	116.2	187.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.7
4. RSH	139.6	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.5
5. UH	488.1	431.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	919.9
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	4.2	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.3
8. MOH	484.0	344.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	828.6
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	582.0	582.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.00
16. OPER MBTU	407,020	645,670	0	0	0	0	0	0	0	0	0	0	1,052,690
17. NET GEN (MWH)	51,406	92,913	0	0	0	0	0	0	0	0	0	0	144,319
18. ANOHR (BTU/KWH)	7,917.8	6,949.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,294.2
19. NOF %	76.00	85.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66
20. NPC (MW)	582.0	582.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 3	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	392.7	630.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,023.4
4. RSH	351.3	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.6
5. UH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	558.0	558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.00
16. OPER MBTU	1,246,360	2,024,100	0	0	0	0	0	0	0	0	0	0	3,270,460
17. NET GEN (MWH)	166,000	284,861	0	0	0	0	0	0	0	0	0	0	450,861
18. ANOHR (BTU/KWH)	7,508.2	7,105.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,253.8
19. NOF %	75.75	80.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.95
20. NPC (MW)	558.0	558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 4	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	100.00	97.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.82
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	744.0	629.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,373.6
4. RSH	0.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7
5. UH	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	566.0	566.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.00
16. OPER MBTU	2,311,110	1,945,010	0	0	0	0	0	0	0	0	0	0	4,256,120
17. NET GEN (MWH)	323,089	274,852	0	0	0	0	0	0	0	0	0	0	597,941
18. ANOHR (BTU/KWH)	7,153.2	7,076.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,118.0
19. NOF %	76.72	77.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.91
20. NPC (MW)	566.0	566.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.00

## Duke Energy

## ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Osprey CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Feb Period
1. EAF	74.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.98
2. PH	744.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,416.0
3. SH	550.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.9
4. RSH	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
5. UH	192.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864.0
6. POH	192.0	672.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	864.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	616.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.00
16. OPER MBTU	1,724,570	0	0	0	0	0	0	0	0	0	0	0	1,724,570
17. NET GEN (MWH)	241,783	0	0	0	0	0	0	0	0	0	0	0	241,783
18. ANOHR (BTU/KWH)	7,132.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,132.7
19. NOF %	71.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.25
20. NPC (MW)	616.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.00

## Duke Energy Florida

## ACTUAL UNIT EVENT DATA - January to February 2026

## Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4A	1/6/2026	FFO	2.83	177.50	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
BCC 4A	1/8/2026	FMO	24.00	177.50	BOROSCOPE INSPECTION
BCC 4A	1/9/2026	PO	495.65	177.50	BOROSCOPE INSPECTION
BCC 4A	2/4/2026	PFO	34.88	67.50	OTHER CO REDUCTION PROBLEMS
BCC 4A	2/6/2026	FMO	74.83	177.50	OTHER CO REDUCTION PROBLEMS
BCC 4B	1/26/2026	FFO	4.58	174.50	GENERATOR VOLTAGE CONTROL
BCC 4B	2/25/2026	FFO	0.18	174.50	DCS - HARDWARE PROBLEMS
BCC 4C	1/11/2026	FFO	33.52	177.50	GAS TURBINE COOLING STEAM
BCC 4C	2/14/2026	FFO	5.77	177.50	OTHER CONTROLS AND INSTRUMENTATION PROBLEMS
BCC 4D	1/9/2026	FFO	1.82	179.50	FUEL PIPING AND VALVES
BCC 4D	2/3/2026	FFO	19.88	179.50	BLADE PATH TEMPERATURE SPREAD
BCC 4S	1/6/2026	PFO	2.83	88.00	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
BCC 4S	1/8/2026	PMO	24.00	88.00	BOROSCOPE INSPECTION
BCC 4S	1/9/2026	PFO	1.82	206.00	FUEL PIPING AND VALVES
BCC 4S	1/9/2026	PPO	495.65	88.00	BOROSCOPE INSPECTION
BCC 4S	1/10/2026	PFO	11.27	206.00	LP STARTUP BYPASS SYSTEM VALVES
BCC 4S	1/11/2026	PFO	33.52	206.00	GAS TURBINE COOLING STEAM
BCC 4S	1/26/2026	PFO	4.58	206.00	GENERATOR VOLTAGE CONTROL
BCC 4S	2/3/2026	PFO	19.88	88.00	BLADE PATH TEMPERATURE SPREAD
BCC 4S	2/4/2026	PFO	34.88	67.00	OTHER CO REDUCTION PROBLEMS
BCC 4S	2/6/2026	PMO	74.83	88.00	OTHER CO REDUCTION PROBLEMS
BCC 4S	2/14/2026	PFO	5.77	88.00	OTHER CONTROLS AND INSTRUMENTATION PROBLEMS
BCC 4S	2/25/2026	PFO	0.18	88.00	DCS - HARDWARE PROBLEMS

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to February 2026****Citrus County Power Block 1**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
CITR 1A	1/23/2026	FMO	64.38	250.00	GAS TURBINE PERFORMANCE TESTING
CITR ST1	1/23/2026	PMO	64.38	152.00	GAS TURBINE PERFORMANCE TESTING

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to February 2026****Citrus County Power Block 2**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
CITR 2A	1/4/2026	FMO	11.70	250.00	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEMS
CITR 2A	2/8/2026	FMO	41.77	250.00	GAS TURBINE/COMPRESSOR WASHING
CITR 2A	2/14/2026	PO	359.58	250.00	MAJOR OVERHAUL
CITR 2B	2/10/2026	FMO	38.62	250.00	GAS TURBINE/COMPRESSOR WASHING
CITR 2B	2/14/2026	PO	358.20	250.00	MAJOR OVERHAUL
CITR ST2	1/4/2026	PMO	11.70	159.00	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEMS
CITR ST2	2/8/2026	PMO	41.77	159.00	GAS TURBINE/COMPRESSOR WASHING
CITR ST2	2/10/2026	PMO	38.62	159.00	GAS TURBINE/COMPRESSOR WASHING
CITR ST2	2/14/2026	PO	358.95	324.00	MAJOR OVERHAUL

## Duke Energy Florida

## ACTUAL UNIT EVENT DATA - January to February 2026

## Crystal River 4

Date	Outage Type	Hours	MW Affected	Description
1/12/2026	PPO	9.00	112.00	PULVERIZER MILLS
1/14/2026	PPO	12.00	112.00	PULVERIZER MILLS
1/15/2026	PFO	14.50	46.00	OTHER FEEDWATER VALVES
1/16/2026	PPO	3.00	453.00	OTHER FEEDWATER VALVES
1/24/2026	PFO	5.00	161.00	SO2 STACK EMISSIONS
1/27/2026	PMO	13.00	161.00	HEATER DRAIN PUMPS
2/10/2026	PPO	32.67	502.00	STATION SERVICE STARTUP TRANSFORMER
2/12/2026	PFO	6.00	502.00	12-15KV TRANSFORMERS
2/14/2026	PFO	0.98	502.00	BUNKER FLOW PROBLEMS
2/18/2026	PMO	54.00	405.00	FORCED DRAFT FAN MOTORS
2/23/2026	PFO	6.50	307.00	CONDENSATE/HOTWELL PUMP MOTOR

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to February 2026****Crystal River 5**

<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
1/7/2026	PFO	4.00	110.00	PULVERIZER LUBE OIL SYSTEM
1/11/2026	PFO	3.33	110.00	PULVERIZER LUBE OIL SYSTEM
1/19/2026	PMO	10.00	500.00	FEEDWATER PUMP
1/23/2026	PFO	8.00	159.00	SO2 STACK EMISSIONS
2/9/2026	PFO	3.75	159.00	WET SCRUBBER SPRAY PUMPS AND MOTORS
2/10/2026	PPO	32.67	500.00	STATION SERVICE STARTUP TRANSFORMER
2/12/2026	PFO	6.00	500.00	12-15KV TRANSFORMERS
2/14/2026	PFO	0.98	500.00	BUNKER FLOW PROBLEMS

## Duke Energy Florida

## ACTUAL UNIT EVENT DATA - January to February 2026

## Hines Power Block 2

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 2A	12/31/2025	FFO	12.00	203.00	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
HEP 2A	1/7/2026	FMO	470.00	203.00	BLOWDOWN SYSTEM PIPING
HEP 2A	1/27/2026	FMO	40.00	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2A	2/6/2026	FMO	237.13	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2A	2/18/2026	FFO	83.00	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/22/2026	FMO	7.50	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/22/2026	FMO	12.05	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/25/2026	FMO	85.58	203.00	IP TURBINE DUMMY RINGS
HEP 2B	1/7/2026	FMO	470.00	203.00	BLOWDOWN SYSTEM PIPING
HEP 2B	2/6/2026	FMO	237.13	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2B	2/18/2026	FFO	83.00	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/22/2026	FMO	7.50	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/22/2026	FMO	24.33	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/25/2026	FMO	85.58	203.00	LP TURBINE DUMMY RINGS
HEP ST2	1/7/2026	FMO	470.00	176.00	LP TURBINE BUCKETS OR BLADES
HEP ST2	2/6/2026	FMO	237.00	176.00	LP TURBINE BUCKETS OR BLADES
HEP ST2	2/18/2026	FFO	96.50	176.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP ST2	2/22/2026	FMO	13.43	176.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP ST2	2/25/2026	FMO	85.58	176.00	LP TURBINE DUMMY RINGS

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to February 2026**

**Hines Power Block 3**

No outage or derate events during February 2026

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to February 2026****Hines Power Block 4**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
HEP 4A	2/1/2026	FFO	15.88	194.00	INSTRUMENT AIR COMPRESSORS
HEP 4B	2/1/2026	FFO	17.92	194.00	INSTRUMENT AIR COMPRESSORS
HEP ST4	2/1/2026	FFO	16.50	178.00	INSTRUMENT AIR COMPRESSORS

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to February 2026****Osprey CC**

<b>Unit</b>	<b>Date</b>	<b>Outage Type</b>	<b>Hours</b>	<b>MW Affected</b>	<b>Description</b>
OSP CT1	1/24/2026	PO	864.00	186.00	GENERAL UNIT INSPECTION
OSP CT2	1/24/2026	PO	864.00	186.00	GENERAL UNIT INSPECTION
OSP ST1	1/24/2026	PO	864.00	244.00	GENERAL UNIT INSPECTION