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April 1, 2026

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause  
FPSC Docket No. 20260010-EI

Dear Mr. Teitzman

Attached for filing in the above captioned docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of A. Sloan Lewis and Exhibit No. ASL-1, "Schedules Supporting Storm Protection Cost Recovery Factor."

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of April 2026 to the following:

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ATTORNEY



**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20260010-EI**

**IN RE: STORM PROTECTION PLAN  
COST RECOVERY CLAUSE**

**TESTIMONY AND EXHIBIT**

**OF**

**A. SLOAN LEWIS**

**FILED: April 1, 2026**

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3                                   **OF**

4                                   **A. SLOAN LEWIS**

5  
6   **Q.**   Please state your name, address, occupation, and employer.

7  
8   **A.**   My name is A. Sloan Lewis. My business address is 3600  
9           Midtown Drive, Tampa, Florida 33607. I am employed by Tampa  
10          Electric Company ("Tampa Electric" or "the company") as  
11          Manager, Rates in the Regulatory Affairs Department.

12  
13   **Q.**   Please provide a brief outline of your educational  
14          background and business experience.

15  
16   **A.**   I received a Bachelor of Science degree in accounting from  
17          Florida State University in 1994 and a Master of Education  
18          from the University of North Florida in 1996. I joined  
19          Tampa Electric in 2000 as a Fuels Accountant and over the  
20          years expanded my cost recovery clause oversight and  
21          leadership to include all of the clauses for Tampa  
22          Electric and Peoples Gas. I led a team of Accountants with  
23          the responsibility over the clause-related financial  
24          transactions in the company's accounting system, the  
25          proper classification of recoverable and non-recoverable

1 expenses, the accurate reporting of clause expenses in  
2 Commission filings, and the annual Commission clause  
3 audits. In 2024, I moved into the role of Manager, Rates  
4 overseeing the Storm Protection Plan ("SPP") and Storm  
5 Protection Plan Cost Recovery Clause ("SPPCRC").  
6

7 **Q.** Have you previously testified before the Florida Public  
8 Service Commission?  
9

10 **A.** No.  
11

12 **Q.** What is the purpose of your testimony in this proceeding?  
13

14 **A.** The purpose of my testimony is to present the company's  
15 actual SPPCRC program-related true-up costs incurred during  
16 the period of January 2025 through December 2025 for  
17 Commission review and approval.  
18

19 **Q.** Did you prepare any exhibits in support of your testimony?  
20

21 **A.** Yes. Exhibit No. ASL-1, entitled "Schedules Supporting  
22 Storm Protection Cost Recovery Factor" was prepared under  
23 my direction and supervision. This Exhibit includes  
24 Schedules A-1 through A-8 which support the company's  
25 actual SPPCRC program related costs incurred January 2025

1 through December 2025.

2  
3 **Q.** Will any other witnesses testify in support of Tampa  
4 Electric's actual January 2025 through December 2025 SPPCRC  
5 costs?

6  
7 **A.** Yes. Kevin E. Palladino will testify to the actual 2025 SPP  
8 program achievements and describe variances between  
9 projected and actual SPPCRC costs for January 2025 through  
10 December 2025.

11  
12 **Q.** What were the actual SPPCRC costs incurred by Tampa Electric  
13 in the period of January 2025 through December 2025?

14  
15 **A.** For the period of January 2025 through December 2025, Tampa  
16 Electric incurred actual SPPCRC O&M costs of \$36,071,654,  
17 as detailed on Schedule A-5 page 1 of 1 and capital costs  
18 of \$184,668,860, as detailed on Schedule A-7 page 2 of 30.

19  
20 **Q.** What were the actual SPPCRC jurisdictionally separated  
21 costs incurred by Tampa Electric in the period of January  
22 2025 through December 2025?

23  
24 **A.** For the period of January 2025 through December 2025, Tampa  
25 Electric incurred actual SPPCRC jurisdictionally separated

1 costs of \$111,505,149, as detailed on Schedule A-2 page 1  
2 of 1.

3

4 **Q.** What is the SPPCRC final true-up amount for January 2025  
5 through December 2025?

6

7 **A.** The SPPCRC final true-up for January 2025 through December  
8 2025 is an over-recovery of \$9,308,725, including interest.  
9 This calculation is detailed on Schedule A-1, page 1 of 1.

10

11 **Q.** Please summarize how Tampa Electric's actual SPPCRC  
12 jurisdictionally separated costs for January 2025 through  
13 December 2025 compares to the actual/estimated  
14 jurisdictionally separated costs presented in Docket No.  
15 20250010-EI.

16

17 **A.** For the period January 2025 through December 2025, the  
18 actual/estimated SPPCRC jurisdictionally separated costs  
19 were projected to be \$111,005,744, as approved in Order No.  
20 PSC 2025-0439-FOF-EI, issued November 24, 2025. The actual  
21 2025 SPPCRC jurisdictionally separated costs were  
22 \$111,505,149, resulting in Tampa Electric's actual SPPCRC  
23 jurisdictionally separated costs being \$499,405, or 0.4  
24 percent, higher than the estimated costs.

25

1 **Q.** Please summarize the reasons why the actual 2025 SPPCRC  
2 jurisdictionally separated costs were \$499,405 more than  
3 projected?  
4

5 **A.** Each SPP program's O&M variance contribution is shown on  
6 Schedule A-4, Page 1 of 1 and each SPP program's capital  
7 variance contribution is shown on Schedule A-6, Page 1 of  
8 1. With the exception of the Common SPP Program, which is  
9 addressed separately below, all variances are detailed in  
10 Mr. Palladino's testimony.  
11

12 **Q.** Please provide a description of the Common SPP Program  
13 costs.  
14

15 **A.** The Common SPP Program costs represent those costs that  
16 cannot be attributed to a specific SPP Program. They are  
17 incremental costs associated with developing, implementing,  
18 managing, and administering all the SPP Programs.  
19

20 **Q.** How did the actual costs compare to the projected costs for  
21 the Common SPP Program in 2025?  
22

23 **A.** The Common SPP Program costs had a variance of \$293,955 or  
24 22.1 percent less than projected, which is detailed on  
25 Schedule A-4, line 6. The company expended less Common SPP

1 Program costs because it entered into a stipulation to  
2 resolve all issues in the Commission proceeding to review  
3 the company's 2026-2035 Storm Protection Plan.  
4

5 **Q.** Are all costs listed on Schedules A-5 and A-7 attributable  
6 to the Commission's approved SPP programs?  
7

8 **A.** Yes.  
9

10 **Q.** Did the company include any costs that are currently  
11 recovered in base rates?  
12

13 **A.** No, in accordance with the 2020 Settlement Agreement, which  
14 was approved by the Commission in Order No. PSC-2020-0224-  
15 AS-EI, issued on June 30, 2020 in Docket No. 2020145-EI, no  
16 SPP costs recovered through the SPPCRC are also recovered  
17 through base rates.  
18

19 **Q.** Should Tampa Electric's costs incurred during the period  
20 January 2025 through December 2025 for the SPPCRC be  
21 approved by the Commission?  
22

23 **A.** Yes, the Commission should find that Tampa Electric  
24 appropriately incurred the 2025 SPPCRC costs to implement  
25 its approved SPP.

1 Q. Does that conclude your testimony?

2

3 A. Yes, it does.

4

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SCHEDULES SUPPORTING  
STORM PROTECTION COST RECOVERY FACTOR

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SCHEDULE	TITLE	PAGE
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**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**

**Summary of Prior Period Final True-Up**  
 (in Dollars)

<u>Line</u>	<u>Period Amount</u>	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>
1. Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	\$ 8,725,242			
2. Interest Provision (Form A-2, Line 6)	\$ 583,483			
3. Sum of Prior Period Adjustments (Form A-2, Line 10)	\$ 0			
4. End of Period Actual True-Up for the Prior Period January 2025 to December 2025 (Lines 1 + 2 + 3)	\$ 9,308,725			
5. Actual/Estimated True-Up Amount Approved for the Period January 2025 to December 2025 (Order No. PSC-2025-0439-FOF-EI)	\$ 9,355,937			
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2027 to December 2027 (Lines 4 - 5)	\$ (47,212)			
7. Allocation of True-Up to Energy and Demand Based on Variances				
a. SPPCRC Form A-4 and SPPCRC Form A-6, Line 12 and Line 6 respectively	\$	-	\$ 499,405	\$ 499,405
b. Percent of Variance Contribution		0.000000%	100.000000%	100.000000%
c. Line 7b x Line 6	\$	-	\$ (47,212)	\$ (47,212)

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**

**Calculation of True-Up Amount**  
 (in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 8,980,459	\$ 9,070,647	\$ 7,945,059	\$ 8,766,595	\$ 10,253,558	\$ 11,731,749	\$ 11,736,346	\$ 12,550,008	\$ 11,827,621	\$ 10,809,960	\$ 9,385,215	\$ 8,237,236	\$ 121,286,451
2. True-Up Provision	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,843)	(1,066,061)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	8,891,621	8,981,809	7,856,221	8,677,757	10,164,720	11,642,911	11,649,508	12,461,170	11,738,783	10,721,122	9,296,377	8,148,393	120,230,390
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form 5A, Line 13)	2,702,981	2,629,551	2,954,263	3,357,246	2,529,872	2,686,350	2,986,507	3,322,528	2,792,766	3,720,441	2,592,565	3,431,038	35,716,086
b. Capital Investment Projects (Form 7A, Line 6.e.)	5,535,874	5,668,832	5,800,505	5,955,758	6,111,454	6,257,059	6,379,064	6,526,685	6,680,513	6,807,882	6,949,682	7,116,755	75,789,063
c. Total Jurisdictional SPPCRC Costs	8,238,855	8,298,383	8,754,767	9,313,004	8,641,326	8,953,409	9,364,571	9,849,213	9,473,279	10,528,323	9,542,247	10,547,792	111,505,149
5. Over/Under Recovery (Line 3 - Line 4c)	652,786	683,426	(898,546)	(635,247)	1,523,394	2,689,502	2,284,937	2,611,957	2,265,504	192,799	(245,870)	(2,399,400)	8,725,242
6. Interest Provision (Form A-3, Line 10)	31,180	34,041	33,909	31,321	33,527	41,667	50,975	59,958	67,288	69,415	68,188	62,014	583,483
7. Beginning Balance True-Up & Interest Provision	8,218,848	8,991,652	9,797,957	9,022,158	8,507,070	10,152,829	12,972,836	15,397,586	18,158,339	20,579,969	20,931,021	20,842,177	8,218,848
a. Deferred True-Up from January 2024 to December 2024 (Order No. PSC-2025-0439-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,843	1,066,061
9. End of Period Total True-Up (Lines 5+6+7+a+8)	8,991,652	9,797,957	9,022,158	8,507,070	10,152,829	12,972,836	15,397,586	18,158,339	20,579,969	20,931,021	20,842,177	18,593,634	18,593,634
10. Adjustment to Period True-Up including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 8,991,652	\$ 9,797,957	\$ 9,022,158	\$ 8,507,070	\$ 10,152,829	\$ 12,972,836	\$ 15,397,586	\$ 18,158,339	\$ 20,579,969	\$ 20,931,021	\$ 20,842,177	\$ 18,593,634	\$ 18,593,634

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**

**Calculation of Interest Provision for True-Up Amount**  
 (in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	\$ 8,218,848	\$ 8,991,652	\$ 9,797,957	\$ 9,022,158	\$ 8,507,070	\$ 10,152,829	\$ 12,972,836	\$ 15,397,586	\$ 18,158,339	\$ 20,579,969	\$ 20,931,021	\$ 20,842,177	
2. Ending True-Up Amount Before Interest	8,960,472	9,763,916	8,988,249	8,475,749	10,119,302	12,931,169	15,346,611	18,098,381	20,512,681	20,861,606	20,773,989	18,531,620	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	17,179,320	18,755,568	18,786,206	17,497,907	18,626,372	23,083,998	28,319,447	33,495,967	38,671,020	41,441,575	41,705,010	39,373,797	
4. Average True-Up Amount (Line 3 x 1/2)	8,589,660	9,377,784	9,393,103	8,748,954	9,313,186	11,541,999	14,159,724	16,747,984	19,335,510	20,720,788	20,852,505	19,686,899	
5. Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	
6. Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	3.66%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.67%	8.60%	8.63%	8.66%	8.63%	8.58%	8.34%	8.04%	7.85%	7.55%	
8. Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.335%	4.300%	4.315%	4.330%	4.315%	4.290%	4.170%	4.020%	3.925%	3.775%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.361%	0.359%	0.360%	0.361%	0.360%	0.359%	0.348%	0.335%	0.327%	0.315%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 31,180	\$ 34,041	\$ 33,909	\$ 31,321	\$ 33,527	\$ 41,667	\$ 50,975	\$ 59,956	\$ 67,288	\$ 69,415	\$ 68,188	\$ 62,014	\$ 593,483

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
 Prior Period: January 2025 through December 2025

Form A-4  
 Page 1 of 1

**Variance Report of Annual O&M Costs by Program (Jurisdictional)**  
 (In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1. Vegetation Management O&M Programs				
1. Distribution Vegetation Management - Planned	\$ 25,315,857	\$ 23,945,482	\$ 1,370,375	5.7%
2. Transmission Vegetation Management - Planned	3,812,273	4,073,767	(261,494)	-6.4%
3. Transmission Vegetation Management - ROW	-	-	-	0.0%
1.a Subtotal of Vegetation Management Programs	\$ 29,128,129	\$ 28,019,249	\$ 1,108,881	4.0%
2. Asset Upgrade O&M Programs				
1. Transmission Asset Upgrades	\$ 1,187,825	\$ 635,660	\$ 552,165	86.9%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 1,187,825	\$ 635,660	\$ 552,165	86.9%
3. Substation Protection O&M Programs				
1. Substation Extreme Weather Protection	\$ -	\$ -	\$ -	0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ -	\$ -	\$ -	0.0%
4. Overhead Feeder Hardening Programs				
1. Distribution Overhead Feeder Hardening	\$ 1,400,256	\$ 1,016,183	\$ 384,074	37.8%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 1,400,256	\$ 1,016,183	\$ 384,074	37.8%
5. Infrastructure Inspection O&M Programs				
1. Distribution Infrastructure Inspections	\$ 1,378,421	\$ 1,402,518	\$ (24,096)	-1.7%
2. Transmission Infrastructure Inspections	538,762	560,996	(22,234)	-4.0%
5.a Subtotal of Infrastructure Inspection O&M Programs	\$ 1,917,183	\$ 1,963,513	\$ (46,331)	-2.4%
6. Common SPP O&M Programs				
1. Common O&M (A)	\$ 1,036,165	\$ 1,330,120	\$ (293,955)	-22.1%
6.a Subtotal of Common SPP O&M Programs	\$ 1,036,165	\$ 1,330,120	\$ (293,955)	-22.1%
7. Lateral Undergrounding O&M Programs				
1. Distribution Lateral Undergrounding	\$ 1,402,096	\$ 1,350,613	\$ 51,483	3.8%
7.a Subtotal of Lateral Undergrounding O&M Programs	\$ 1,402,096	\$ 1,350,613	\$ 51,483	3.8%
8. Total of O&M Programs	\$ 36,071,654	\$ 34,315,337	\$ 1,756,317	5.1%
9. Allocation of O&M Costs				
a. Distribution O&M Allocated to Demand	\$ 30,532,795	\$ 29,044,915		
b. Transmission O&M Allocated to Demand	5,538,859	5,270,422		
c. Distribution O&M Allocated to Energy	-	-		
d. Transmission O&M Allocated to Energy	-	-		
10. Less 2020 Base Revenue O&M Threshold				
a. Less 2020 Base Revenue O&M Threshold - Distribution	-	-		
b. Less 2020 Base Revenue O&M Threshold - Transmission	-	-		
c. Total Threshold Amount Removed (B)	\$ -	\$ -		
11. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	1.0000000	1.0000000		
b. Transmission Demand Jurisdictional Factor	0.93580477	0.93580477		
c. Distribution Energy Jurisdictional Factor	0.0000000	0.0000000		
d. Transmission Energy Jurisdictional Factor	0.0000000	0.0000000		
12. Jurisdictional Revenue Requirements				
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 30,532,795	\$ 29,044,915	\$ 1,487,880	5.1%
b. Jurisdictional Transmission Demand Revenue Requirement	5,183,291	4,932,086	251,205	5.1%
c. Jurisdictional Distribution Energy Revenue Requirement	-	-	-	0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	-	-	-	0.0%
13. Total Jurisdictional O&M Revenue Requirements	\$ 35,716,086	\$ 33,977,001	\$ 1,739,085	5.1%

**Notes:**

Column (1) is the End of Period Totals on SPPCRC Form A-5  
 Column (2) is amount shown on Form E-5 End of Period Totals based on Order No.PSC-2025-0439-FOF-EI.  
 Column (3) = Column (1) - Column (2)  
 Column (4) = Column (3) / Column (2)

**Tampa Electric Company**  
 Storm Protection Plan Cost/Recovery Clause  
 Prior Period: January 2025 through December 2025  
 Calculation of Annual Revenue Requirements for O&M Programs  
 (in Dollars)

Line	O&M Activities	TID	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Prior Total	Method of Classification	Energy Demand
1.	Vegetation Management O&M Programs																
D	1. Distribution Vegetation Management - Planned		\$ 1,649,857	\$ 1,938,408	\$ 2,135,481	\$ 2,351,994	\$ 1,695,347	\$ 1,809,387	\$ 2,246,050	\$ 2,644,003	\$ 2,141,881	\$ 2,135,268	\$ 1,935,174	\$ 2,462,950	\$ 25,315,857	100%	0%
T	2. Transmission Vegetation Management - Planned		\$ 359,412	\$ 206,492	\$ 260,920	\$ 475,950	\$ 408,150	\$ 199,219	\$ 386,018	\$ 329,571	\$ 228,792	\$ 263,270	\$ 255,174	\$ 418,795	\$ 3,812,273	100%	0%
T	3. Transmission Vegetation Management - RCW		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		\$ 2,209,270	\$ 2,144,898	\$ 2,416,401	\$ 2,827,944	\$ 2,074,098	\$ 1,978,606	\$ 2,632,069	\$ 2,973,634	\$ 2,370,673	\$ 2,428,536	\$ 2,190,348	\$ 2,881,745	\$ 29,128,129		
2.	Asset Upgrade O&M Programs																
T	2.a. Transmission Asset Upgrades		\$ 48,119	\$ 110,992	\$ 117,224	\$ 147,742	\$ 110,709	\$ 139,864	\$ 109,437	\$ 87,359	\$ 141,302	\$ 141,096	\$ (31,189)	\$ 65,170	\$ 1,187,825	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		\$ 48,119	\$ 110,992	\$ 117,224	\$ 147,742	\$ 110,709	\$ 139,864	\$ 109,437	\$ 87,359	\$ 141,302	\$ 141,096	\$ (31,189)	\$ 65,170	\$ 1,187,825	100%	0%
3.	Substation Protection O&M Programs																
D	3.a. Substation Extreme Weather Protection		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
4.	Overhead Feeder Hardening Programs																
D	4.1. Distribution Overhead Feeder Hardening		\$ 93,978	\$ 98,210	\$ 106,866	\$ 98,555	\$ 132,792	\$ 101,885	\$ 99,443	\$ 131,186	\$ 113,878	\$ 144,129	\$ 163,178	\$ 116,055	\$ 1,400,256	100%	0%
4.2.	Adjustment		\$ 93,978	\$ 98,210	\$ 106,866	\$ 98,555	\$ 132,792	\$ 101,885	\$ 99,443	\$ 131,186	\$ 113,878	\$ 144,129	\$ 163,178	\$ 116,055	\$ 1,400,256	100%	0%
4.3.	Subtotal of Overhead Feeder Hardening Programs		\$ 93,978	\$ 98,210	\$ 106,866	\$ 98,555	\$ 132,792	\$ 101,885	\$ 99,443	\$ 131,186	\$ 113,878	\$ 144,129	\$ 163,178	\$ 116,055	\$ 1,400,256	100%	0%
5.	Infrastructure Inspection O&M Programs																
D	5.1. Distribution Infrastructure Inspections		\$ 251,689	\$ 188,820	\$ 197,737	\$ 103,263	\$ 86,020	\$ 82,092	\$ 32,179	\$ 41,064	\$ 54,294	\$ 177,989	\$ 201,281	\$ 52,388	\$ 1,378,421	100%	0%
T	5.2. Transmission Infrastructure Inspections		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		\$ 251,689	\$ 188,820	\$ 197,737	\$ 103,263	\$ 86,020	\$ 82,092	\$ 32,179	\$ 41,064	\$ 54,294	\$ 177,989	\$ 201,281	\$ 52,388	\$ 1,378,421	100%	0%
6.	Common SPP O&M Programs																
D	6.a. Common O&M		\$ 82,927	\$ 72,321	\$ 88,346	\$ 158,989	\$ 127,731	\$ 31,443	\$ 87,977	\$ 54,352	\$ 90,400	\$ 98,671	\$ 64,939	\$ 77,969	\$ 1,036,165	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		\$ 82,927	\$ 72,321	\$ 88,346	\$ 158,989	\$ 127,731	\$ 31,443	\$ 87,977	\$ 54,352	\$ 90,400	\$ 98,671	\$ 64,939	\$ 77,969	\$ 1,036,165	100%	0%
7.	Lateral Undergrounding O&M Programs																
D	7.1. Distribution Lateral Undergrounding		\$ 37,547	\$ 19,602	\$ 30,819	\$ 15,910	\$ 14,904	\$ 252,590	\$ 20,341	\$ 20,733	\$ 15,202	\$ 731,230	\$ 7,335	\$ 235,991	\$ 1,402,098	100%	0%
7.2.	Adjustment		\$ 37,547	\$ 19,602	\$ 30,819	\$ 15,910	\$ 14,904	\$ 252,590	\$ 20,341	\$ 20,733	\$ 15,202	\$ 731,230	\$ 7,335	\$ 235,991	\$ 1,402,098	100%	0%
7.3.	Subtotal of Lateral Undergrounding O&M Programs		\$ 37,547	\$ 19,602	\$ 30,819	\$ 15,910	\$ 14,904	\$ 252,590	\$ 20,341	\$ 20,733	\$ 15,202	\$ 731,230	\$ 7,335	\$ 235,991	\$ 1,402,098	100%	0%
8.	Total of O&M Programs		\$ 2,730,884	\$ 2,652,339	\$ 2,892,046	\$ 3,400,370	\$ 2,565,782	\$ 2,726,448	\$ 3,020,821	\$ 3,382,102	\$ 2,818,649	\$ 3,750,155	\$ 2,607,702	\$ 3,464,355	\$ 36,071,654		
a.	Total Distribution O&M Programs		\$ 2,295,908	\$ 2,297,359	\$ 2,549,248	\$ 2,728,612	\$ 2,006,394	\$ 2,257,588	\$ 2,486,290	\$ 2,891,399	\$ 2,415,456	\$ 3,287,285	\$ 2,371,906	\$ 2,945,351	\$ 30,532,795		
b.	Total Transmission O&M Programs		\$ 434,976	\$ 354,980	\$ 432,798	\$ 671,756	\$ 559,387	\$ 468,860	\$ 534,531	\$ 467,044	\$ 403,193	\$ 462,870	\$ 235,796	\$ 519,005	\$ 5,538,859		
9.	Allocation of O&M Costs																
a.	Distribution O&M Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
b.	Transmission O&M Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
c.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
10.	Less 2021 Base Revenue O&M Threshold - Distribution		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
10.	Less 2021 Base Revenue O&M Threshold - Transmission		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
c.	Total Threshold Amount Removed		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
11.	Retail Jurisdictional Factors																
a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477		
c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000		
d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000		
12.	Jurisdictional Revenue Requirements																
a.	Jurisdictional Distribution Demand Revenue Requirement		\$ 2,295,908	\$ 2,297,359	\$ 2,549,248	\$ 2,728,612	\$ 2,006,394	\$ 2,257,588	\$ 2,486,290	\$ 2,891,399	\$ 2,415,456	\$ 3,287,285	\$ 2,371,906	\$ 2,945,351	\$ 30,532,795		
b.	Jurisdictional Transmission Demand Revenue Requirement		\$ 407,653	\$ 332,192	\$ 405,014	\$ 628,634	\$ 524,477	\$ 438,762	\$ 500,217	\$ 431,129	\$ 377,310	\$ 433,156	\$ 220,659	\$ 485,687	\$ 5,183,291		
c.	Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
13.	Total Jurisdictional O&M Revenue Requirements		\$ 2,702,861	\$ 2,629,551	\$ 2,954,263	\$ 3,357,246	\$ 2,528,872	\$ 2,696,350	\$ 2,986,507	\$ 3,322,528	\$ 2,792,766	\$ 3,720,441	\$ 2,592,565	\$ 3,431,038	\$ 35,716,086		

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**  
**Project Listing by Each O&M Program**

Line	O&M Activities	Spend	T or D
1.	Vegetation Management O&M Programs		
1.1	Distribution Vegetation Management - Planned		
	D-PRE-Tree Trimming-Planned	\$16,184,705	D
	SPP - Supplemental Dist Ckt VM	\$4,058,613	D
	SPP - Mid Cycle Dist VM	\$5,072,539	D
1.2	Transmission Vegetation Management - Planned		
	T-PRE-ROW Clearance	\$0	T
	T-PRE-Tree Trimming/Removals-Plann	\$3,812,273	T
	SPP - Trans 69kV VM Reclamation	\$0	T
	SPP - Trans VGM Planned NERC Patrol	\$0	T
2.	Asset Upgrade O&M Programs		
2.1	Transmission Asset Upgrades		
	SPP TAU - Circuit 66654	\$0	T
	SPP TAU - Circuit 66840	\$0	T
	SPP TAU - Circuit 66007	\$0	T
	SPP TAU - Circuit 66019	\$0	T
	SPP TAU - Circuit 66425	\$0	T
	SPP TAU - Circuit 230403	\$0	T
	SPP TAU - Circuit 66413	\$0	T
	SPP TAU - Circuit 66046	\$4,854	T
	SPP TAU - Circuit 66059	\$0	T
	SPP TAU - Circuit 230008	\$0	T
	SPP TAU - Circuit 230003	\$0	T
	SPP TAU - Circuit 230005	\$0	T
	SPP TAU - Circuit 230004	\$0	T
	SPP TAU - Circuit 230625	\$0	T
	SPP TAU - Circuit 230021	\$0	T
	SPP TAU - Circuit 230052	\$0	T
	SPP TAU - Circuit 66024	-\$93	T
	SPP TAU - Circuit 230608	\$0	T
	SPP TAU - Circuit 230603	\$0	T
	SPP TAU - Circuit 66407	-\$108	T
	SPP TAU - Circuit 66033	\$0	T
	SPP TAU - Circuit 66016	\$43	T
	SPP TAU - Circuit 66415	-\$304	T
	SPP TAU - Circuit 66427	\$0	T
	SPP TAU - Circuit 66834	\$61	T
	SPP TAU - Circuit 66022	\$6,775	T
	SPP TAU - Circuit 66060	\$0	T
	SPP TAU - Circuit 66048	\$0	T
	SPP TAU - Circuit 66031	\$0	T
	SPP TAU - Circuit 66036	\$49	T
	SPP TAU - Circuit 230402	\$0	T
	SPP TAU - Circuit 230412	\$0	T

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SPP TAU - Circuit 230602	\$7,922	T
SPP TAU - Circuit 230012	\$0	T
SPP TAU - Circuit 230606	\$12	T
SPP TAU - Circuit 230033	\$0	T
SPP TAU - Circuit 230609	\$0	T
SPP TAU - Circuit 230013	\$0	T
SPP TAU - Circuit 66030	\$0	T
SPP TAU - Circuit 66025	-\$269	T
SPP TAU - Circuit 66020	\$0	T
SPP TAU - Circuit 66027	\$4,545	T
SPP TAU - Circuit 66008	\$0	T
SPP TAU - Circuit 66001	\$1,466	T
SPP TAU - Circuit 66045	\$1,927	T
SPP TAU - Circuit 66026	\$11,809	T
SPP TAU - Circuit 230006	\$1,002	T
SPP TAU - Circuit 66021	\$16,522	T
SPP TAU - Circuit 66028	-\$294	T
SPP TAU - Circuit 66032	\$7,548	T
SPP TAU - Circuit 66017	-\$1,505	T
SPP TAU - Circuit 66011	\$0	T
SPP TAU - Circuit 66047	\$0	T
SPP TAU - Circuit 66436	\$777	T
SPP TAU - Circuit 66098	\$0	T
SPP TAU - Circuit 230020	\$0	T
SPP TAU - Circuit 230623	\$0	T
SPP TAU - Circuit 230604	\$0	T
SPP TAU - Circuit 66035	\$332	T
SPP TAU - Circuit 66042	\$10	T
SPP TAU - Circuit 66652	\$41,030	T
SPP TAU - Circuit 66034	\$20,760	T
SPP TAU - Circuit 66838	\$5,392	T
SPP TAU - Circuit 66040	-\$2,847	T
SPP TAU - Circuit 66656	\$1,709	T
SPP TAU - Circuit 66412	\$0	T
SPP TAU - Circuit 66830	\$1,995	T
SPP TAU - Circuit 66650	\$9,146	T
SPP TAU - Circuit 66657	\$360	T
SPP TAU - Circuit 66043	\$3,158	T
SPP TAU - Circuit 66837	\$5,820	T
SPP TAU - Circuit 66603	\$35,166	T
SPP TAU - Circuit 138003	\$31,606	T
SPP TAU - Circuit 66839	\$95	T
SPP TAU - Circuit 66061	\$244	T
SPP TAU - Circuit 66833	\$120,234	T
SPP TAU - Circuit 66091	\$8,270	T
SPP TAU - Circuit 138006	\$51,292	T
SPP TAU - Circuit 66416	-\$594	T
SPP TAU - Circuit 66653	\$49,047	T
SPP TAU - Circuit 66004	\$155,579	T
SPP TAU - Circuit 66651	\$18,962	T

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SPP TAU - Circuit 66405	\$141,386	T
SPP TAU - Circuit 66655	\$53,522	T
SPP TAU - Circuit 66010	\$297	T
SPP TAU - Circuit 66404	\$12,958	T
SPP TAU - Circuit 66057	\$0	T
SPP TAU - Circuit 66062	\$0	T
SPP TAU - Circuit 66842	\$0	T
SPP TAU - Circuit 66426	\$115,088	T
SPP TAU - Circuit 66058	\$12,910	T
SPP TAU - Circuit 66615	\$148,481	T
SPP TAU - Circuit 66417	\$0	T
SPP TAU - Circuit 66832	\$4,692	T
SPP TAU - Circuit 66029	\$639	T
SPP TAU - Circuit 66041	\$1,577	T
SPP TAU - Circuit 66002	\$949	T
SPP TAU - Circuit 230037	\$0	T
SPP TAU - Circuit 66064	\$0	T
SPP TAU - Circuit 230014	\$0	T
SPP TAU - Circuit 66085	\$0	T
SPP TAU - Circuit 66831	\$0	T
SPP TAU - Circuit 66658	\$147	T
SPP TAU - Circuit 138008	\$0	T
SPP TAU - Circuit 66051	\$22,080	T
SPP TAU - Circuit 66014	\$42,323	T
SPP TAU - Circuit 138004	\$303	T
SPP TAU - Circuit 66039	\$1,042	T
SPP TAU - Circuit 66095	\$2,424	T
SPP TAU - Circuit 138005	\$100	T
SPP TAU - Circuit 66044	\$1,784	T
SPP TAU - Circuit 66012	\$824	T
SPP TAU - Circuit 66088	\$800	T
SPP TAU - Circuit 66005	\$678	T
SPP TAU - Circuit 66072	\$670	T
SPP TAU - Circuit 66071	\$1,203	T
SPP TAU - Circuit 138007	\$960	T
SPP TAU - Circuit 66835	\$52	T
SPP TAU - Circuit 66003	\$381	T
SPP TAU - Circuit 66052	\$0	T
SPP TAU - Circuit 66056	\$51	T
SPP TAU - Circuit 66037	\$0	T

- 3. Substation Protection O&M Programs
  - 3.1 Substation Extreme Weather Protection
    - SPP SEW O&M - Sub Dist

	\$0	D
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4 Overhead Feeder Hardening O&M Programs  
 4.1 Distribution Overhead Feeder Hardening

SPP FH - E Winterhaven 13308	-\$5	D
SPP FH - Knights 13807	\$0	D
SPP FH - Knights 13805	\$0	D
SPP FH - Casey Road 13745	-\$4	D
SPP FH - Coolidge 13533	\$0	D
SPP FH - Lake Region 13443	\$0	D
SPP FH - Pine Lake N 13633	\$0	D
SPP FH - Ehrlich 13890	\$0	D
SPP FH - Lake Magdalene 13939	\$0	D
SPP FH - Clarkwild 13461	-\$14	D
SPP FH - Fishhawk 14121	\$0	D
SPP FH - Brandon 13227	\$0	D
SPP FH - Alexander Road 13462	-\$9	D
SPP FH - Yukon 13101	-\$260	D
SPP FH - McFarland 13104	-\$3	D
SPP FH - Manhattan 13111	-\$106	D
SPP FH - East Winter Haven 13309	\$0	D
SPP FH - East Winter Haven 13313	\$0	D
SPP FH - East Winter Haven 13314	-\$116	D
SPP FH - Waters Avenue 13339	\$0	D
SPP FH - Twelfth Avenue 13433	-\$761	D
SPP FH - Orient Park 13964	\$0	D
SPP FH - Knights 13808	-\$248	D
SPP FH - Hopewell 13148	-\$2	D
SPP FH - 14th St 13048	\$527	D
SPP FH - Plymouth St 13094	\$2,915	D
SPP FH - Lake Juliana 13770	-\$67	D
SPP FH - Lake Alfred 13118	\$6	D
SPP FH - Jan Phyl 13296	-\$613	D
SPP FH - Trout Creek 13989	\$3	D
SPP FH - Coronet 13984	-\$7	D
SPP FH - Fishhawk 14123	-\$123	D
SPP FH - Pebble Creek 14094	-\$111	D
SPP FH - Rhodine 13651	-\$87	D
SPP FH - East Bay 13346	\$168	D
SPP FH - E. Winterhaven 13312	\$24	D
SPP FH - Lake Silver 13292	\$24,131	D
SPP FH - Mulberry 13008	\$21,339	D
SPP FH - Temple Terrace 13028	\$18,133	D
SPP FH - Bloomingdale 13039	\$12,472	D
SPP FH - Coolidge 13077	\$17,519	D
SPP FH - Pine Lake 13187	\$33,272	D
SPP FH - Lois Ave 13072	\$28,916	D
SPP FH - Brandon 13230	\$20,139	D
SPP FH - Polk City 13299	\$2,132	D
SPP FH - Brandon 13226	\$5,049	D
SPP FH - E. Winter Haven 13311	\$20,788	D
SPP FH - East Bay 13343	\$1,090	D
SPP FH - Univ of S FL 13364	\$0	D
SPP FH - Plant City 13414	\$61,950	D

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SPP FH - Juneau 13417	\$17,818	D
SPP FH - Del Webb 13438	\$0	D
SPP FH - Lakewood 13457	\$25,400	D
SPP FH - Juneau 13024	\$48,932	D
SPP FH - Pearson Rd 13687	\$50,937	D
SPP FH - Berkley Rd 13695	\$20,420	D
SPP FH - Clearview 13737	\$27,002	D
SPP FH - Granada 13753	\$23,311	D
SPP FH - Lake Juliana 13772	-\$1,527	D
SPP FH - Granada 13754	\$0	D
SPP FH - Ehrlich Rd 13892	\$866	D
SPP FH - GTE Collier 14014	\$1,216	D
SPP FH - Harney Rd 14040	\$14,634	D
SPP FH - Harney Rd 14042	\$4,918	D
SPP FH - Westchase 14083	\$63	D
SPP FH-Sunset 13099 Trout Creek TX	\$10,815	D
SPP FH Caloosa 13236 S TX	\$124	D
SPP FH - Double Branch S 13191	\$0	D
SPP FH - Third Ave S 13397	\$6	D
SPP FH - Fowler W 13826	\$0	D
SPP FH - Terrace 13962	\$8,450	D
SPP FH - Lake Ruby S 13918	\$0	D
SPP FH - Lake Ruby S 13916	\$0	D
SPP FH - Imperial Lakes 13853	\$0	D
SPP FH - Pine Lake S 13630	\$173	D
SPP FH - Dairy Road 13370	\$6	D
SPP FH - Lake Silver N 13293	\$0	D
SPP FH - Yukon 13948	\$2,084	D
SPP FH - Pinecrest 13786	\$65,485	D
SPP FH - El Prado 13610	\$7,532	D
SPP FH - Temple Terrace 13204	\$1	D
SPP FH - Cypress Gardens 13153	\$26,860	D
SPP FH - Cypress Gardens 13151	\$7,691	D
SPP FH - Lake Alfred 13117	\$0	D
SPP FH - Plant City 13125	\$0	D
SPP FH - Madison 13170	\$0	D
SPP FH - Brandon 13228	\$0	D
SPP FH - Dairy Rd 13371	\$256	D
SPP FH - Woodlands 13484	\$0	D
SPP FH - Tampa Bay Blvd 13637	\$39	D
SPP FH - Tampa Bay Blvd 13638	\$0	D
SPP FH - Del Webb 13488	\$4	D
SPP FH - Bloomingdale 13040	\$0	D
SPP FH - Forty Sixth Street 13051	\$0	D
SPP FH - Mckinley 13057	\$1,612	D
SPP FH - Baycourt 13080	\$31	D
SPP FH - Plymouth Street 13093	\$0	D
SPP FH - Hyde Park 13140	\$0	D
SPP FH - Hyde Park 13141	\$2,710	D
SPP FH - Matanzas 13162	\$7,760	D

SPP FH - Matanzas 13164	\$0	D
SPP FH - Matanzas 13165	\$0	D
SPP FH - Caloosa 13233	\$0	D
SPP FH - Sun City 13304	\$4,238	D
SPP FH - Lake Silver 13288	\$0	D
SPP FH - Hyde Park 13360	\$2	D
SPP FH - Cypress Street 13451	\$0	D
SPP FH - Lakewood 13454	\$3,348	D
SPP FH - Del Webb 13494	\$121	D
SPP FH - Forty Sixth Street 13499	\$0	D
SPP FH - Stadium 13518	\$0	D
SPP FH - Hampton 13655	\$3,338	D
SPP FH - Meadow Park 13671	\$0	D
SPP FH - Meadow Park 13673	\$0	D
SPP FH - Tampa Palms 13719	\$0	D
SPP FH - Clearview 13738	\$0	D
SPP FH - Boy Scout 13761	\$0	D
SPP FH - McKinley 13844	\$5,162	D
SPP FH - Patterson Rd 13860	\$3	D
SPP FH - Henderson Rd 13872	\$0	D
SPP FH - Henderson Rd 13873	\$0	D
SPP FH - Lake Magdalene 13934	\$0	D
SPP FH - Trout Creek 13990	\$0	D
SPP FH - Pebble Creek 14090	\$0	D
SPP FH - Pebble Creek 14091	\$0	D
SPP FH - Massaro 14199	\$375	D
SPP FH - Wilderness 14218	\$0	D
SPP FH - Washington St 14226	\$0	D
SPP FH - Mulberry 13010	\$0	D
SPP FH - Alexander Road 13123	\$0	D
SPP FH - Dade City 13329	\$0	D
SPP FH - Lakewood 13455	\$0	D
SPP FH - Alexander Road 13463	\$0	D
SPP FH - Casey Road 13748	\$0	D
SPP FH - Providence Road 13884	\$0	D
SPP FH - First Street 13899	\$0	D
SPP FH - First Street 13900	\$0	D
SPP FH - Fort King Hwy 13004	\$0	D
SPP FH - DI Apps (O&M)	\$740,000	D
SPP TracPro Ph 3 - FH	\$0	D
5 Infrastructure Inspection O&M Programs		
5.1 Distribution Infrastructure Inspections		
D-PRE-Pole Inspection Program	\$1,378,421	D
5.2 Transmission Infrastructure Inspections		
T-PRE-Routine Patrols	\$260,027	T
T-PRE-Above-Ground Inspections	\$0	T
T-PRE-Infrared Inspections	\$119,901	T
T-PRE-Pole Inspection Program	\$0	T
S-PRE-Transmission-Inspect, Test	\$150,188	T

Form A-5 Project Listing  
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S-PRE-Transmission-GSU-Inspect, Tes	\$8,646	T
6 Common SPP O&M Programs		
6.1 Common O&M Programs		
SPP Common O&M - ED	\$303,751	D
SPP Common O&M - Planning & Admin	\$119,376	D
SPP Common O&M - Regulatory	\$613,038	D
7 Lateral Undergrounding O&M Programs		
7.1 Distribution Lateral Undergrounding		
SPP LUG - O&M Support	\$1,334,974	D
SPP - Warehouse Lease	\$67,121	D

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**

Form A-6  
 Page 1 of 1

**Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)**  
 (In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1. Distribution Lateral Undergrounding Program				
1. Distribution Lateral Undergrounding Program	\$ 57,364,093	\$ 56,894,423	\$ 469,670	0.8%
<hr/>				
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 57,364,093	\$ 56,894,423	\$ 469,670	0.8%
2. Transmission Asset Upgrades Program				
1. Transmission Asset Upgrades Program	\$ 7,833,594	\$ 8,371,227	\$ (537,633)	-6.4%
<hr/>				
2.a Subtotal of Transmission Asset Upgrades Program	\$ 7,833,594	\$ 8,371,227	\$ (537,633)	-6.4%
3. Substation Extreme Weather Program				
1. Substation Extreme Weather Program	\$ 380,387	\$ 524,485	\$ (144,098)	-27.5%
<hr/>				
3.a Subtotal of Substation Extreme Weather Program	\$ 380,387	\$ 524,485	\$ (144,098)	-27.5%
4. Distribution Overhead Feeder Hardening Program				
1. Distribution Overhead Feeder Hardening Program	\$ 10,210,989	\$ 11,238,608	\$ (1,027,619)	-9.1%
<hr/>				
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 10,210,989	\$ 11,238,608	\$ (1,027,619)	-9.1%
5. Total of Capital Investment Programs	\$ 75,789,063	\$ 77,028,743	\$ (1,239,680)	-42.2%
6. Allocation of Costs to Energy and Demand				
a. Energy	\$ -	\$ -	\$ -	0.0%
b. Demand	\$ 75,789,063	\$ 77,028,743	\$ (1,239,680)	-1.6%

**Notes:**

Column (1) is the End of Period Totals on SPPCRC Form A-7  
 Column (2) is amount shown on Form E-7 End of Period Totals based on Order No.PSC-2025-0439-FOF-EI.  
 Column (3) = Column (1) - Column (2)  
 Column (4) = Column (3) / Column (2)

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up

Prior Period: January 2025 through December 2025

**Summary of Monthly Revenue Requirements for Capital Investment Programs**  
 (in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual Period Total
1	Distribution Lateral Undergrounding Program	D	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 57,364,093
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 57,364,093
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 57,364,093
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2	Transmission Asset Upgrades Program	T	\$ 608,235	\$ 625,683	\$ 644,906	\$ 659,944	\$ 668,382	\$ 680,768	\$ 693,985	\$ 703,580	\$ 710,826	\$ 718,749	\$ 727,976	\$ 745,537	\$ 8,188,601
2.a.	Transmission Asset Upgrades Program	T	\$ 8,036	\$ 8,689	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,885	\$ 16,168	\$ 16,386	\$ 19,107	\$ 20,359	\$ 170,662
2.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
2.c.	Subtotal of Transmission Asset Upgrades Program	T	\$ 616,271	\$ 634,372	\$ 653,596	\$ 670,802	\$ 683,782	\$ 696,009	\$ 708,870	\$ 718,465	\$ 726,994	\$ 737,135	\$ 747,083	\$ 765,896	\$ 8,359,263
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 589,189	\$ 585,517	\$ 603,506	\$ 617,579	\$ 625,475	\$ 637,085	\$ 648,434	\$ 658,423	\$ 665,194	\$ 672,609	\$ 681,243	\$ 697,677	\$ 7,662,932
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 8,036	\$ 8,699	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,885	\$ 16,168	\$ 18,386	\$ 19,107	\$ 20,359	\$ 170,662
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
3	Substation Extreme Weather Program	D	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 373,866
3.a.	Substation Extreme Weather Program	T	\$ 0	\$ 4	\$ 39	\$ 79	\$ 154	\$ 227	\$ 288	\$ 532	\$ 838	\$ 1,051	\$ 1,258	\$ 2,498	\$ 6,988
3.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
3.c.	Subtotal of Substation Extreme Weather Program	T	\$ 22,231	\$ 22,307	\$ 22,555	\$ 25,034	\$ 27,228	\$ 29,090	\$ 31,601	\$ 33,950	\$ 37,003	\$ 40,108	\$ 43,124	\$ 46,603	\$ 380,854
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 373,866
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 0	\$ 4	\$ 37	\$ 74	\$ 144	\$ 212	\$ 270	\$ 498	\$ 784	\$ 984	\$ 1,177	\$ 2,338	\$ 6,521
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
4	Distribution Overhead Feeder Hardening Program	D	\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 863,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125
4.a.	Distribution Overhead Feeder Hardening Program	T	\$ 4,539	\$ 4,535	\$ 4,531	\$ 4,528	\$ 4,476	\$ 4,391	\$ 4,387	\$ 4,385	\$ 4,381	\$ 4,378	\$ 4,374	\$ 4,380	\$ 53,285
4.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program	T	\$ 750,157	\$ 765,676	\$ 782,947	\$ 798,052	\$ 819,332	\$ 831,109	\$ 842,323	\$ 867,897	\$ 897,546	\$ 919,249	\$ 954,580	\$ 985,542	\$ 10,214,410
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 863,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 4,248	\$ 4,244	\$ 4,240	\$ 4,237	\$ 4,189	\$ 4,109	\$ 4,105	\$ 4,104	\$ 4,100	\$ 4,097	\$ 4,093	\$ 4,099	\$ 49,864
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
5	Retail Jurisdictional Factors		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 10,000,000
5.a.	Distribution Demand Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.b.	Transmission Demand Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.c.	Distribution Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.d.	Transmission Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6	Total of Capital Investment Programs		\$ 5,575,874	\$ 5,709,289	\$ 5,842,198	\$ 5,998,419	\$ 6,154,658	\$ 6,301,059	\$ 6,422,915	\$ 6,572,168	\$ 6,726,480	\$ 6,854,371	\$ 6,996,776	\$ 7,165,056	\$ 76,318,600
6.a.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 4,962,437	\$ 5,079,067	\$ 5,192,722	\$ 5,333,868	\$ 5,481,646	\$ 5,615,653	\$ 5,724,255	\$ 5,863,661	\$ 6,010,435	\$ 6,130,183	\$ 6,263,168	\$ 6,412,641	\$ 68,069,746
6.b.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.c.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 573,437	\$ 589,765	\$ 607,783	\$ 621,890	\$ 629,808	\$ 641,406	\$ 653,809	\$ 663,024	\$ 670,078	\$ 677,689	\$ 686,514	\$ 704,114	\$ 7,719,317
6.d.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
6.e.	Total Jurisdictional Demand Revenue Requirements		\$ 5,535,874	\$ 5,668,832	\$ 5,800,505	\$ 5,955,758	\$ 6,111,454	\$ 6,257,059	\$ 6,378,064	\$ 6,526,685	\$ 6,680,513	\$ 6,807,882	\$ 6,949,682	\$ 7,116,755	\$ 75,789,063

**Notes:** Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed A-7 tabs.

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**

Return on Capital Investments, Depreciation and Taxes  
**All Capital Programs**  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments		\$ 10,183,692	\$ 13,716,453	\$ 17,100,714	\$ 18,796,871	\$ 15,936,104	\$ 12,724,738	\$ 17,199,788	\$ 14,534,327	\$ 14,173,720	\$ 15,888,741	\$ 15,914,630	\$ 18,469,080	\$ 184,688,860
	a. Expenditures/Additions		\$ 24,521,225	\$ 13,589,934	\$ 13,283,577	\$ 16,285,969	\$ 21,390,215	\$ 10,617,146	\$ 17,255,954	\$ 25,622,006	\$ 10,675,399	\$ 16,003,041	\$ 23,730,739	\$ 14,944,044	\$ 207,889,249
	b. Clearings to Plant		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 296,569,948	\$ 321,091,173	\$ 334,651,107	\$ 347,934,684	\$ 364,220,654	\$ 385,610,869	\$ 396,228,015	\$ 413,483,968	\$ 439,105,874	\$ 449,781,373	\$ 465,784,414	\$ 489,515,153	\$ 504,459,197	\$ 5,504,459,197
3.	Less: Net Accumulated Depreciation	\$ (10,125,727)	\$ (10,841,165)	\$ (11,610,464)	\$ (12,409,269)	\$ (13,240,383)	\$ (14,109,519)	\$ (15,027,610)	\$ (15,968,388)	\$ (16,951,733)	\$ (17,993,900)	\$ (19,063,929)	\$ (20,170,334)	\$ (21,329,972)	\$ (21,329,972)
4.	CWIP - Non-Interest Bearing	\$ 325,677,047	\$ 311,339,515	\$ 311,496,034	\$ 315,313,171	\$ 317,824,073	\$ 312,369,962	\$ 314,477,554	\$ 314,421,388	\$ 303,333,709	\$ 306,532,031	\$ 306,717,731	\$ 298,901,622	\$ 302,456,682	\$ 302,456,682
5.	Net Investment (Lines 2 + 3 + 4)	\$ 612,121,268	\$ 621,589,522	\$ 634,536,677	\$ 650,838,586	\$ 666,804,343	\$ 683,871,312	\$ 695,677,959	\$ 711,936,969	\$ 725,487,951	\$ 738,619,504	\$ 753,438,216	\$ 768,246,441	\$ 785,585,882	\$ 785,585,882
6.	Average Net Investment	\$ 616,865,394	\$ 628,063,100	\$ 642,687,631	\$ 659,821,464	\$ 676,337,828	\$ 689,774,633	\$ 703,807,463	\$ 718,712,460	\$ 732,053,727	\$ 746,028,858	\$ 760,842,329	\$ 776,916,162	\$ 793,916,162	\$ 793,916,162
7.	Return on Average Net Investment		\$ 3,419,641	\$ 3,481,772	\$ 3,562,847	\$ 3,657,829	\$ 3,749,391	\$ 3,823,880	\$ 3,901,673	\$ 3,984,303	\$ 4,058,261	\$ 4,135,736	\$ 4,217,856	\$ 4,306,964	\$ 46,300,153
	a. Equity Component Grossed Up For Taxes (A)		\$ 995,554	\$ 1,013,641	\$ 1,037,243	\$ 1,064,898	\$ 1,091,553	\$ 1,113,237	\$ 1,135,886	\$ 1,159,942	\$ 1,181,474	\$ 1,204,028	\$ 1,227,937	\$ 1,253,878	\$ 13,479,971
	b. Debt Component Grossed Up For Taxes (B)		\$ 4,415,195	\$ 4,468,413	\$ 4,600,090	\$ 4,722,727	\$ 4,840,944	\$ 4,937,117	\$ 5,037,559	\$ 5,144,245	\$ 5,239,735	\$ 5,339,764	\$ 5,445,793	\$ 5,560,842	\$ 59,779,924
8.	Investment Expenses		\$ 785,280	\$ 843,109	\$ 874,481	\$ 908,989	\$ 950,808	\$ 1,002,565	\$ 1,027,098	\$ 1,072,862	\$ 1,134,600	\$ 1,164,701	\$ 1,204,217	\$ 1,261,652	\$ 12,230,364
	a. Depreciation (C)		\$ (69,642)	\$ (73,810)	\$ (75,677)	\$ (77,874)	\$ (81,672)	\$ (86,320)	\$ (89,517)	\$ (92,432)	\$ (97,812)	\$ (94,673)	\$ (97,812)	\$ (102,014)	\$ (1,026,119)
	b. Depreciation Savings (D)		\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
	c. Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,751	\$ 406,748	\$ 4,881,009
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 5,575,211	\$ 5,709,289	\$ 5,842,198	\$ 5,988,419	\$ 6,154,658	\$ 6,301,059	\$ 6,422,915	\$ 6,572,168	\$ 6,726,480	\$ 6,854,371	\$ 6,996,776	\$ 7,165,056	\$ 76,318,600
	a. Recoverable Distribution Costs Allocated to Demand		\$ 4,982,437	\$ 5,079,067	\$ 5,192,722	\$ 5,333,868	\$ 5,481,646	\$ 5,615,663	\$ 5,724,255	\$ 5,863,661	\$ 6,010,435	\$ 6,130,193	\$ 6,263,168	\$ 6,412,641	\$ 68,089,746
	b. Recoverable Transmission Costs Allocated to Demand		\$ 612,774	\$ 630,222	\$ 649,476	\$ 664,551	\$ 673,012	\$ 685,406	\$ 698,660	\$ 708,507	\$ 716,045	\$ 724,178	\$ 733,608	\$ 752,415	\$ 8,248,854
10.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
13.	Retail Distribution Demand-Related Recoverable Costs (E)		\$ 4,982,437	\$ 5,079,067	\$ 5,192,722	\$ 5,333,868	\$ 5,481,646	\$ 5,615,663	\$ 5,724,255	\$ 5,863,661	\$ 6,010,435	\$ 6,130,193	\$ 6,263,168	\$ 6,412,641	\$ 68,089,746
12.	Retail Transmission Demand-Related Recoverable Costs (F)		\$ 573,437	\$ 589,765	\$ 607,783	\$ 621,890	\$ 629,808	\$ 641,406	\$ 653,809	\$ 663,024	\$ 670,078	\$ 677,689	\$ 686,514	\$ 704,114	\$ 7,719,317
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 5,555,874	\$ 5,668,832	\$ 5,800,505	\$ 5,955,758	\$ 6,111,454	\$ 6,257,059	\$ 6,378,064	\$ 6,526,685	\$ 6,680,513	\$ 6,807,882	\$ 6,949,682	\$ 7,116,755	\$ 75,799,063

**Notes:**  
 (A) Line 6 x 6.6524% x 1/12, Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
 (C) Applicable depreciation rates are shown on each capital page  
 (D) Applicable depreciation savings rates are shown on each capital page  
 (E) Ad Valorem Tax Rate is 1.7044%  
 (F) Line 9a x Line 10  
 (G) Line 9b x Line 11

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up

Prior Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes  
 For Program: Distribution Lateral Undergrounding  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 7,053,338	\$ 7,726,152	\$ 12,743,101	\$ 14,667,212	\$ 12,114,141	\$ 8,839,797	\$ 13,307,308	\$ 10,637,758	\$ 10,725,213	\$ 11,616,097	\$ 8,378,014	\$ 11,788,479	\$ 129,606,610
	b. Clearings to Plant		\$ 23,387,024	\$ 13,268,425	\$ 11,378,736	\$ 13,512,672	\$ 21,336,380	\$ 10,591,769	\$ 14,327,742	\$ 18,947,679	\$ 8,263,651	\$ 13,040,175	\$ 21,978,442	\$ 10,497,668	\$ 180,530,364
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 239,169,204	\$ 262,556,228	\$ 275,824,654	\$ 287,203,390	\$ 300,716,062	\$ 322,082,442	\$ 332,644,211	\$ 346,571,953	\$ 365,919,632	\$ 374,183,283	\$ 387,223,458	\$ 409,201,900	\$ 419,689,568	\$ 4,199,689,568
3.	Less: Net Accumulated Depreciation	\$ (7,655,302)	\$ (8,239,077)	\$ (8,874,660)	\$ (9,539,090)	\$ (10,230,433)	\$ (10,960,769)	\$ (11,720,709)	\$ (12,513,527)	\$ (13,338,195)	\$ (14,205,525)	\$ (15,092,716)	\$ (16,007,716)	\$ (16,972,903)	\$ (16,972,903)
4.	CWIP - Non-Interest Bearing	\$ 217,392,163	\$ 201,058,478	\$ 195,516,204	\$ 196,890,569	\$ 198,035,109	\$ 188,812,870	\$ 187,060,698	\$ 186,040,464	\$ 177,730,543	\$ 180,192,105	\$ 178,768,027	\$ 165,167,599	\$ 166,458,410	\$ 166,458,410
5.	Net Investment (Lines 2 + 3 + 4)	\$ 448,896,066	\$ 455,375,629	\$ 462,466,198	\$ 474,544,868	\$ 488,520,737	\$ 499,914,543	\$ 507,984,400	\$ 520,498,930	\$ 530,311,980	\$ 540,169,864	\$ 550,899,367	\$ 568,361,783	\$ 569,185,075	\$ 569,185,075
6.	Average Net Investment	\$ 452,135,847	\$ 458,920,913	\$ 468,505,533	\$ 481,532,803	\$ 494,217,640	\$ 503,949,471	\$ 514,241,645	\$ 525,405,435	\$ 535,240,922	\$ 545,534,615	\$ 554,630,575	\$ 564,630,575	\$ 563,773,429	\$ 563,773,429
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 2,506,480	\$ 2,544,105	\$ 2,597,239	\$ 2,669,457	\$ 2,739,778	\$ 2,793,728	\$ 2,850,784	\$ 2,912,673	\$ 2,976,197	\$ 3,042,262	\$ 3,110,987	\$ 3,181,767	\$ 3,254,572	\$ 33,805,772
	b. Debt Component Grossed Up For Taxes (B)	\$ 729,710	\$ 740,660	\$ 756,129	\$ 771,154	\$ 787,626	\$ 813,332	\$ 829,943	\$ 847,961	\$ 867,334	\$ 887,147	\$ 907,409	\$ 928,128	\$ 949,363	\$ 9,841,807
		\$ 3,236,200	\$ 3,284,765	\$ 3,353,368	\$ 3,440,611	\$ 3,527,404	\$ 3,607,060	\$ 3,680,727	\$ 3,760,634	\$ 3,831,031	\$ 3,904,709	\$ 3,981,815	\$ 4,059,895	\$ 4,138,935	\$ 43,647,579
8.	Investment Expenses														
	a. Depreciation (C)	\$ 626,662	\$ 681,846	\$ 712,553	\$ 741,059	\$ 772,443	\$ 824,850	\$ 849,573	\$ 895,573	\$ 928,246	\$ 968,928	\$ 1,018,619	\$ 1,078,313	\$ 1,148,007	\$ 9,981,425
	b. Depreciation Savings (D)	\$ (42,887)	\$ (46,263)	\$ (48,124)	\$ (49,716)	\$ (51,107)	\$ (52,400)	\$ (53,693)	\$ (54,986)	\$ (56,279)	\$ (57,572)	\$ (58,865)	\$ (60,158)	\$ (61,451)	\$ (63,144)
	c. Amortization	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,750	\$ 328,747	\$ 3,944,997
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 5,482,041	\$ 57,364,093
	a. Recoverable Costs Allocated to Demand	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 5,482,041	\$ 57,364,093
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 5,482,041	\$ 57,364,093
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 4,186,552	\$ 4,286,924	\$ 4,383,100	\$ 4,504,531	\$ 4,624,316	\$ 4,744,851	\$ 4,840,121	\$ 4,951,878	\$ 5,064,937	\$ 5,157,879	\$ 5,251,989	\$ 5,367,015	\$ 5,482,041	\$ 57,364,093

**Notes:**

- (A) Line 6 x 6.6524% x 1/12, Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 303.00.015, 362.00.000, 363.02.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 373.00.000, 375.00.000, 376.00.000, 377.00.000, 378.00.000, 379.00.000, 380.00.000, 381.00.000, 382.00.000, 383.00.000, 384.00.000, 385.00.000, 386.00.000, 387.00.000, 388.00.000, 389.00.000, 390.00.000, 391.00.000, 392.00.000, 393.00.000, 394.00.000, 395.00.000, 396.00.000, 397.00.000, 398.00.000, 399.00.000, 400.00.000, 401.00.000, 402.00.000, 403.00.000, 404.00.000, 405.00.000, 406.00.000, 407.00.000, 408.00.000, 409.00.000, 410.00.000, 411.00.000, 412.00.000, 413.00.000, 414.00.000, 415.00.000, 416.00.000, 417.00.000, 418.00.000, 419.00.000, 420.00.000, 421.00.000, 422.00.000, 423.00.000, 424.00.000, 425.00.000, 426.00.000, 427.00.000, 428.00.000, 429.00.000, 430.00.000, 431.00.000, 432.00.000, 433.00.000, 434.00.000, 435.00.000, 436.00.000, 437.00.000, 438.00.000, 439.00.000, 440.00.000, 441.00.000, 442.00.000, 443.00.000, 444.00.000, 445.00.000, 446.00.000, 447.00.000, 448.00.000, 449.00.000, 450.00.000, 451.00.000, 452.00.000, 453.00.000, 454.00.000, 455.00.000, 456.00.000, 457.00.000, 458.00.000, 459.00.000, 460.00.000, 461.00.000, 462.00.000, 463.00.000, 464.00.000, 465.00.000, 466.00.000, 467.00.000, 468.00.000, 469.00.000, 470.00.000, 471.00.000, 472.00.000, 473.00.000, 474.00.000, 475.00.000, 476.00.000, 477.00.000, 478.00.000, 479.00.000, 480.00.000, 481.00.000, 482.00.000, 483.00.000, 484.00.000, 485.00.000, 486.00.000, 487.00.000, 488.00.000, 489.00.000, 490.00.000, 491.00.000, 492.00.000, 493.00.000, 494.00.000, 495.00.000, 496.00.000, 497.00.000, 498.00.000, 499.00.000, 500.00.000, 501.00.000, 502.00.000, 503.00.000, 504.00.000, 505.00.000, 506.00.000, 507.00.000, 508.00.000, 509.00.000, 510.00.000, 511.00.000, 512.00.000, 513.00.000, 514.00.000, 515.00.000, 516.00.000, 517.00.000, 518.00.000, 519.00.000, 520.00.000, 521.00.000, 522.00.000, 523.00.000, 524.00.000, 525.00.000, 526.00.000, 527.00.000, 528.00.000, 529.00.000, 530.00.000, 531.00.000, 532.00.000, 533.00.000, 534.00.000, 535.00.000, 536.00.000, 537.00.000, 538.00.000, 539.00.000, 540.00.000, 541.00.000, 542.00.000, 543.00.000, 544.00.000, 545.00.000, 546.00.000, 547.00.000, 548.00.000, 549.00.000, 550.00.000, 551.00.000, 552.00.000, 553.00.000, 554.00.000, 555.00.000, 556.00.000, 557.00.000, 558.00.000, 559.00.000, 560.00.000, 561.00.000, 562.00.000, 563.00.000, 564.00.000, 565.00.000, 566.00.000, 567.00.000, 568.00.000, 569.00.000, 570.00.000, 571.00.000, 572.00.000, 573.00.000, 574.00.000, 575.00.000, 576.00.000, 577.00.000, 578.00.000, 579.00.000, 580.00.000, 581.00.000, 582.00.000, 583.00.000, 584.00.000, 585.00.000, 586.00.000, 587.00.000, 588.00.000, 589.00.000, 590.00.000, 591.00.000, 592.00.000, 593.00.000, 594.00.000, 595.00.000, 596.00.000, 597.00.000, 598.00.000, 599.00.000, 600.00.000, 601.00.000, 602.00.000, 603.00.000, 604.00.000, 605.00.000, 606.00.000, 607.00.000, 608.00.000, 609.00.000, 610.00.000, 611.00.000, 612.00.000, 613.00.000, 614.00.000, 615.00.000, 616.00.000, 617.00.000, 618.00.000, 619.00.000, 620.00.000, 621.00.000, 622.00.000, 623.00.000, 624.00.000, 625.00.000, 626.00.000, 627.00.000, 628.00.000, 629.00.000, 630.00.000, 631.00.000, 632.00.000, 633.00.000, 634.00.000, 635.00.000, 636.00.000, 637.00.000, 638.00.000, 639.00.000, 640.00.000, 641.00.000, 642.00.000, 643.00.000, 644.00.000, 645.00.000, 646.00.000, 647.00.000, 648.00.000, 649.00.000, 650.00.000, 651.00.000, 652.00.000, 653.00.000, 654.00.000, 655.00.000, 656.00.000, 657.00.000, 658.00.000, 659.00.000, 660.00.000, 661.00.000, 662.00.000, 663.00.000, 664.00.000, 665.00.000, 666.00.000, 667.00.000, 668.00.000, 669.00.000, 670.00.000, 671.00.000, 672.00.000, 673.00.000, 674.00.000, 675.00.000, 676.00.000, 677.00.000, 678.00.000, 679.00.000, 680.00.000, 681.00.000, 682.00.000, 683.00.000, 684.00.000, 685.00.000, 686.00.000, 687.00.000, 688.00.000, 689.00.000, 690.00.000, 691.00.000, 692.00.000, 693.00.000, 694.00.000, 695.00.000, 696.00.000, 697.00.000, 698.00.000, 699.00.000, 700.00.000, 701.00.000, 702.00.000, 703.00.000, 704.00.000, 705.00.000, 706.00.000, 707.00.000, 708.00.000, 709.00.000, 710.00.000, 711.00.000, 712.00.000, 713.00.000, 714.00.000, 715.00.000, 716.00.000, 717.00.000, 718.00.000, 719.00.000, 720.00.000, 721.00.000, 722.00.000, 723.00.000, 724.00.000, 725.00.000, 726.00.000, 727.00.000, 728.00.000, 729.00.000, 730.00.000, 731.00.000, 732.00.000, 733.00.000, 734.00.000, 735.00.000, 736.00.000, 737.00.000, 738.00.000, 739.00.000, 740.00.000, 741.00.000, 742.00.000, 743.00.000, 744.00.000, 745.00.000, 746.00.000, 747.00.000, 748.00.000, 749.00.000, 750.00.000, 751.00.000, 752.00.000, 753.00.000, 754.00.000, 755.00.000, 756.00.000, 757.00.000, 758.00.000, 759.00.000, 760.00.000, 761.00.000, 762.00.000, 763.00.000, 764.00.000, 765.00.000, 766.00.000, 767.00.000, 768.00.000, 769.00.000, 770.00.000, 771.00.000, 772.00.000, 773.00.000, 774.00.000, 775.00.000, 776.00.000, 777.00.000, 778.00.000, 779.00.000, 780.00.000, 781.00.000, 782.00.000, 783.00.000, 784.00.000, 785.00.000, 786.00.000, 787.00.000, 788.00.000, 789.00.000, 790.00.000, 791.00.000, 792.00.000, 793.00.000, 794.00.000, 795.00.000, 796.00.000, 797.00.000, 798.00.000, 799.00.000, 800.00.000, 801.00.000, 802.00.000, 803.00.000, 804.00.000, 805.00.000, 806.00.000, 807.00.000, 808.00.000, 809.00.000, 810.00.000, 811.00.000, 812.00.000, 813.00.000, 814.00.000, 815.00.000, 816.00.000, 817.00.000, 818.00.000, 819.00.000, 820.00.000, 821.00.000, 822.00.000, 823.00.000, 824.00.000, 825.00.000, 826.00.000, 827.00.000, 8

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**  
 Return on Capital Investments, Depreciation and Taxes  
**For Program: Transmission Asset Upgrades (T)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 1,420,580	\$ 3,013,349	\$ 2,483,068	\$ 1,278,149	\$ 1,581,340	\$ 1,978,869	\$ 1,767,514	\$ 1,015,998	\$ 1,087,196	\$ 773,738	\$ 1,900,165	\$ 2,372,440	\$ 20,672,406
	b. Clearings to Plant		\$ 988,792	\$ (50,084)	\$ 881,088	\$ (610,395)	\$ (1,732)	\$ 40,443	\$ (10,613)	\$ 209	\$ 943,862	\$ 0	\$ 1,440,024	\$ 32,058	\$ 3,653,652
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 21,773,992	\$ 22,762,784	\$ 22,712,700	\$ 23,593,788	\$ 22,983,393	\$ 22,981,680	\$ 23,022,103	\$ 23,011,490	\$ 23,011,699	\$ 23,955,562	\$ 23,955,562	\$ 25,395,585	\$ 25,427,644	
3.	Less: Net Accumulated Depreciation	\$ (1,093,701)	\$ (1,097,670)	\$ (1,143,539)	\$ (1,169,289)	\$ (1,236,951)	\$ (1,263,153)	\$ (1,329,350)	\$ (1,375,666)	\$ (1,421,961)	\$ (1,468,294)	\$ (1,516,228)	\$ (1,564,161)	\$ (1,614,720)	
4.	CWIP - Non-Interest Bearing	\$ 53,315,510	\$ 53,747,298	\$ 56,810,731	\$ 58,412,712	\$ 60,301,255	\$ 61,894,328	\$ 63,822,754	\$ 65,600,881	\$ 66,616,670	\$ 67,600,004	\$ 67,533,742	\$ 67,993,863	\$ 70,334,265	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 74,035,801	\$ 75,412,412	\$ 78,379,892	\$ 80,817,211	\$ 82,047,697	\$ 83,582,836	\$ 85,515,507	\$ 87,236,703	\$ 88,206,408	\$ 89,247,271	\$ 89,973,075	\$ 91,825,307	\$ 94,147,188	
6.	Average Net Investment		\$ 74,724,107	\$ 76,896,152	\$ 79,598,551	\$ 81,432,454	\$ 82,815,267	\$ 84,549,171	\$ 86,376,105	\$ 87,721,556	\$ 88,726,840	\$ 89,610,173	\$ 90,899,191	\$ 92,986,248	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		\$ 414,246	\$ 426,287	\$ 441,268	\$ 451,434	\$ 459,100	\$ 468,712	\$ 478,840	\$ 486,299	\$ 491,872	\$ 496,769	\$ 503,915	\$ 515,485	\$ 5,634,227
	b. Debt Component Grossed Up For Taxes (B)		\$ 120,598	\$ 124,104	\$ 128,465	\$ 131,425	\$ 133,657	\$ 136,465	\$ 139,404	\$ 141,575	\$ 143,196	\$ 144,623	\$ 146,704	\$ 150,072	\$ 1,640,280
			\$ 534,844	\$ 550,391	\$ 569,733	\$ 582,859	\$ 592,757	\$ 605,167	\$ 618,244	\$ 627,874	\$ 635,070	\$ 641,392	\$ 650,619	\$ 665,557	\$ 7,274,507
8.	Investment Expenses														
	a. Depreciation (C)		\$ 52,033	\$ 54,427	\$ 54,308	\$ 56,404	\$ 54,944	\$ 54,940	\$ 55,060	\$ 55,035	\$ 55,075	\$ 57,337	\$ 57,337	\$ 60,770	\$ 667,669
	b. Depreciation Savings (D)		\$ (8,064)	\$ (8,558)	\$ (8,558)	\$ (8,742)	\$ (8,742)	\$ (8,742)	\$ (8,742)	\$ (8,742)	\$ (8,742)	\$ (9,403)	\$ (9,403)	\$ (10,211)	\$ (106,650)
	c. Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,423	\$ 29,421	\$ 353,074
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 608,235	\$ 625,683	\$ 644,906	\$ 659,944	\$ 668,382	\$ 680,788	\$ 693,985	\$ 703,590	\$ 710,826	\$ 718,749	\$ 727,976	\$ 745,537	\$ 8,188,601
	a. Recoverable Costs Allocated to Demand		\$ 608,235	\$ 625,683	\$ 644,906	\$ 659,944	\$ 668,382	\$ 680,788	\$ 693,985	\$ 703,590	\$ 710,826	\$ 718,749	\$ 727,976	\$ 745,537	\$ 8,188,601
	b. Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
11.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)		\$ 589,189	\$ 585,517	\$ 603,506	\$ 617,579	\$ 625,475	\$ 637,085	\$ 649,434	\$ 658,423	\$ 665,194	\$ 672,609	\$ 681,243	\$ 697,677	\$ 7,662,932
13.	Retail Transmission Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 589,189	\$ 585,517	\$ 603,506	\$ 617,579	\$ 625,475	\$ 637,085	\$ 649,434	\$ 658,423	\$ 665,194	\$ 672,609	\$ 681,243	\$ 697,677	\$ 7,662,932

**Notes:**  
 (A) Line 6 x 6.6624% x 1/12. Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
 (C) Applicable depreciation groups for additions are 355,000,000 and 356,000,000 and applicable depreciation rates are 2.85% and 2.99%  
 (D) Applicable depreciation groups for retirements are 355,000,000 and 356,000,000 and applicable depreciation rates are 2.85% and 2.99%  
 (E) Ad Valorem Tax Rate is 1.704%  
 (F) Line 9a x Line 10  
 (G) Line 9b x Line 11

**Tampa Electric Company**  
Storm Protection Plan Cost Recovery Clause  
Final True-Up  
Prior Period: January 2025 through December 2025  
Return on Capital Investments, Depreciation and Taxes  
For Program: Transmission Asset Upgrades (D)  
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 118,335	\$ 843	\$ 843	\$ 77	\$ 610,395	\$ (111)	\$ (40,443)	\$ (1)	\$ (209)	\$ 377,007	\$ 0	\$ 212,106	\$ 1,266,531
	b. Clearings to Plant		\$ 118,335	\$ 843	\$ 843	\$ 77	\$ 610,395	\$ (111)	\$ (40,443)	\$ (1)	\$ (209)	\$ 377,007	\$ 0	\$ 212,106	\$ 1,266,531
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 723,183	\$ 841,518	\$ 842,361	\$ 842,438	\$ 1,452,833	\$ 1,452,721	\$ 1,412,278	\$ 1,412,278	\$ 1,412,069	\$ 1,789,076	\$ 1,789,076	\$ 2,001,182	\$ 1,989,714	
3.	Less: Net Accumulated Depreciation	\$ (64,763)	\$ (66,734)	\$ (68,959)	\$ (71,185)	\$ (73,412)	\$ (78,020)	\$ (82,629)	\$ (87,078)	\$ (91,527)	\$ (95,975)	\$ (101,327)	\$ (106,678)	\$ (112,605)	
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 658,419	\$ 774,784	\$ 773,402	\$ 771,252	\$ 1,379,421	\$ 1,374,701	\$ 1,329,650	\$ 1,325,200	\$ 1,320,542	\$ 1,693,101	\$ 1,687,749	\$ 1,894,504	\$ 1,877,109	
6.	Average Net Investment		\$ 716,601	\$ 774,093	\$ 772,327	\$ 1,075,337	\$ 1,377,061	\$ 1,352,175	\$ 1,327,425	\$ 1,322,871	\$ 1,506,821	\$ 1,690,425	\$ 1,791,127	\$ 1,885,806	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		\$ 3,973	\$ 4,291	\$ 4,282	\$ 5,961	\$ 7,634	\$ 7,496	\$ 7,359	\$ 7,334	\$ 8,353	\$ 9,371	\$ 9,929	\$ 10,454	\$ 86,437
	b. Debt Component Grossed Up For Taxes (B)		\$ 1,157	\$ 1,249	\$ 1,246	\$ 1,736	\$ 2,222	\$ 2,182	\$ 2,142	\$ 2,135	\$ 2,432	\$ 2,728	\$ 2,891	\$ 3,044	\$ 25,164
			\$ 5,130	\$ 5,540	\$ 5,528	\$ 7,697	\$ 9,856	\$ 9,678	\$ 9,501	\$ 9,469	\$ 10,785	\$ 12,099	\$ 12,820	\$ 13,498	\$ 111,601
8.	Investment Expenses														
	a. Depreciation (C)		\$ 2,507	\$ 2,858	\$ 2,861	\$ 2,860	\$ 5,243	\$ 5,242	\$ 5,083	\$ 5,083	\$ 5,082	\$ 6,257	\$ 6,257	\$ 6,954	\$ 56,287
	b. Depreciation Savings (D)		\$ (536)	\$ (634)	\$ (634)	\$ (634)	\$ (634)	\$ (634)	\$ (634)	\$ (634)	\$ (634)	\$ (905)	\$ (905)	\$ (1,027)	\$ (8,446)
	c. Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 935	\$ 934	\$ 11,219
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 8,036	\$ 8,699	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,853	\$ 16,168	\$ 18,386	\$ 19,107	\$ 20,359	\$ 170,662
	a. Recoverable Costs Allocated to Demand		\$ 8,036	\$ 8,699	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,853	\$ 16,168	\$ 18,386	\$ 19,107	\$ 20,359	\$ 170,662
	b. Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
11.	Distribution Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
12.	Retail Transmission Demand-Related Recoverable Costs (F)		\$ 8,036	\$ 8,699	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,853	\$ 16,168	\$ 18,386	\$ 19,107	\$ 20,359	\$ 170,662
13.	Retail Transmission Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 8,036	\$ 8,699	\$ 8,690	\$ 10,858	\$ 15,400	\$ 15,221	\$ 14,885	\$ 14,853	\$ 16,168	\$ 18,386	\$ 19,107	\$ 20,359	\$ 170,662

**Notes:**  
(A) Line 6 x 6.6524% x 1/12. Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
(B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
(C) Applicable depreciation groups for additions are 364.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 369.00.002, 373.00.000, 387.00.000, 387.00.005, and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.  
(D) Applicable depreciation groups for retirements are 365.00.000, 366.00.000, 367.00.000, 368.00.000, and 369.00.002 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%.  
(E) Ad Valorem Tax Rate is 1.704%  
(F) Line 9a x Line 10  
(G) Line 9b x Line 11

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up

Prior Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes  
 For Program: Substation Extreme Weather Protection (D)  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments		\$ 105,188	\$ (83,488)	\$ 144,478	\$ 538,594	\$ 54,904	\$ 446,449	\$ 239,645	\$ 350,007	\$ 418,663	\$ 390,972	\$ 395,513	\$ 231,725	\$ 3,232,650
	a. Expenditures/Additions		\$ 0	\$ (229)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (229)
	b. Clearings to Plant		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 334,796	\$ 334,796	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567	\$ 334,567
3.	Less: Net Accumulated Depreciation	\$ (3,817)	\$ (4,536)	\$ (5,254)	\$ (5,972)	\$ (6,690)	\$ (7,408)	\$ (8,126)	\$ (8,844)	\$ (9,562)	\$ (10,280)	\$ (10,998)	\$ (11,716)	\$ (12,435)	\$ (12,435)
4.	CWIP - Non-Interest Bearing	\$ 2,556,589	\$ 2,661,777	\$ 2,578,518	\$ 2,722,997	\$ 3,261,591	\$ 3,316,495	\$ 3,762,944	\$ 4,002,588	\$ 4,352,595	\$ 4,771,258	\$ 5,162,230	\$ 5,557,743	\$ 5,789,468	\$ 5,789,468
5.	Net Investment (Lines 2 + 3 + 4)	\$ 2,887,568	\$ 2,992,037	\$ 2,907,831	\$ 3,051,591	\$ 3,589,467	\$ 3,643,653	\$ 4,089,384	\$ 4,328,310	\$ 4,677,600	\$ 5,095,544	\$ 5,485,798	\$ 5,880,594	\$ 6,111,600	\$ 6,111,600
6.	Average Net Investment	\$ 2,939,802	\$ 2,949,934	\$ 2,979,711	\$ 3,320,529	\$ 3,616,560	\$ 3,866,518	\$ 4,208,847	\$ 4,502,955	\$ 4,886,572	\$ 5,290,671	\$ 5,683,196	\$ 5,996,097	\$ 6,309,196	\$ 6,309,196
7.	Return on Average Net Investment		\$ 16,297	\$ 16,353	\$ 16,519	\$ 18,408	\$ 20,049	\$ 21,435	\$ 23,332	\$ 24,963	\$ 27,090	\$ 29,330	\$ 31,506	\$ 33,240	\$ 278,522
	a. Equity Component Grossed Up For Taxes (A)	\$ 4,745	\$ 4,761	\$ 4,809	\$ 5,359	\$ 5,837	\$ 6,240	\$ 6,793	\$ 7,267	\$ 7,887	\$ 8,539	\$ 9,172	\$ 9,867	\$ 10,617	\$ 81,086
	b. Debt Component Grossed Up For Taxes (B)	\$ 21,042	\$ 21,114	\$ 21,328	\$ 23,767	\$ 25,886	\$ 27,675	\$ 30,125	\$ 32,230	\$ 34,977	\$ 37,869	\$ 40,678	\$ 43,619	\$ 46,323	\$ 359,608
8.	Investment Expenses		\$ 734	\$ 734	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 733	\$ 8,797
	a. Depreciation (C)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (180)
	b. Depreciation Savings (D)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 470	\$ 5,640
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 46,323	\$ 373,866
	a. Recoverable Costs Allocated to Demand	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 46,323	\$ 373,866
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 46,323	\$ 373,866
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 22,231	\$ 22,303	\$ 22,516	\$ 24,955	\$ 27,074	\$ 28,863	\$ 31,313	\$ 33,418	\$ 36,165	\$ 39,057	\$ 41,866	\$ 44,105	\$ 46,323	\$ 373,866

**Notes:**

- (A) Line 6 x 6.6524% x 1/12. Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
- (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 361.00.000 and applicable depreciation rates are 2.58% and 2.76%
- (D) Applicable depreciation group for retirements is 362.00.000 and applicable depreciation rate is 2.76%.
- (E) Ad Valorem Tax Rate is 1.704%
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**  
 Return on Capital Investments, Depreciation and Taxes  
**For Program: Substation Extreme Weather Protection (T)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$ 0	\$ 1,089	\$ 0	\$ 8,696	\$ 2,549	\$ 18,336	\$ 2,252	\$ 14,539	\$ 53,875	\$ 31,618	\$ 27,585	\$ 30,275	\$ 316,353	\$ 507,168
	b. Clearings to Plant	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Less: Net Accumulated Depreciation	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 1,089	\$ 9,785	\$ 12,334	\$ 30,670	\$ 32,922	\$ 47,462	\$ 101,336	\$ 132,954	\$ 160,539	\$ 190,814	\$ 507,168	\$ 507,168	\$ 507,168
5.	Net Investment (Lines 2 + 3 + 4)	\$ 0	\$ 1,089	\$ 9,785	\$ 12,334	\$ 30,670	\$ 32,922	\$ 47,462	\$ 101,336	\$ 132,954	\$ 160,539	\$ 190,814	\$ 507,168	\$ 507,168	\$ 507,168
6.	Average Net Investment	\$ 0	\$ 545	\$ 5,437	\$ 11,059	\$ 21,502	\$ 31,796	\$ 40,192	\$ 74,399	\$ 117,145	\$ 146,746	\$ 175,677	\$ 348,991	\$ 348,991	\$ 348,991
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 0	\$ 3	\$ 30	\$ 61	\$ 119	\$ 176	\$ 223	\$ 223	\$ 412	\$ 649	\$ 814	\$ 974	\$ 1,935	\$ 5,396
	b. Debt Component Grossed Up For Taxes (B)	\$ 0	\$ 1	\$ 9	\$ 18	\$ 35	\$ 51	\$ 65	\$ 120	\$ 189	\$ 237	\$ 284	\$ 284	\$ 563	\$ 1,572
		\$ 0	\$ 4	\$ 39	\$ 79	\$ 154	\$ 227	\$ 288	\$ 288	\$ 532	\$ 838	\$ 1,051	\$ 1,258	\$ 2,498	\$ 6,968
8.	Investment Expenses														
	a. Depreciation (C)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Depreciation Savings (D)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 0	\$ 4	\$ 39	\$ 79	\$ 154	\$ 227	\$ 288	\$ 288	\$ 532	\$ 838	\$ 1,051	\$ 1,258	\$ 2,498	\$ 6,968
	a. Recoverable Costs Allocated to Demand	\$ 0	\$ 4	\$ 39	\$ 79	\$ 154	\$ 227	\$ 288	\$ 288	\$ 532	\$ 838	\$ 1,051	\$ 1,258	\$ 2,498	\$ 6,968
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 0	\$ 4	\$ 37	\$ 74	\$ 144	\$ 212	\$ 270	\$ 270	\$ 498	\$ 784	\$ 984	\$ 1,177	\$ 2,338	\$ 6,521
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 0	\$ 4	\$ 37	\$ 74	\$ 144	\$ 212	\$ 270	\$ 270	\$ 498	\$ 784	\$ 984	\$ 1,177	\$ 2,338	\$ 6,521

**Notes:**  
 (A) Line 6 x 6.6524% x 1/12. Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
 (C) Applicable depreciation group for additions is TBD  
 (D) Applicable depreciation group for retirements is TBD  
 (E) Ad Valorem Tax Rate is 1.704%  
 (F) Line 9a x Line 10  
 (G) Line 9b x Line 11

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**  
 Return on Capital Investments, Depreciation and Taxes  
**For Program: Distribution Overhead Feeder Hardening (D)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments		\$ 1,476,252	\$ 3,058,508	\$ 1,721,291	\$ 1,689,972	\$ 2,180,978	\$ 1,497,813	\$ 1,870,783	\$ 2,476,899	\$ 1,534,023	\$ 3,080,244	\$ 4,998,614	\$ 3,800,395	\$ 29,395,772
	a. Expenditures/Additions		\$ 27,074	\$ 340,978	\$ 1,023,675	\$ 2,773,297	\$ 69,162	\$ 25,377	\$ 2,938,828	\$ 6,674,327	\$ 1,090,878	\$ 2,962,761	\$ 100,225	\$ 4,424,629	\$ 22,451,208
	b. Clearings to Plant		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 34,070,229	\$ 34,438,282	\$ 34,438,282	\$ 35,461,956	\$ 38,235,253	\$ 38,304,415	\$ 38,329,792	\$ 41,268,618	\$ 47,942,945	\$ 49,033,822	\$ 51,996,584	\$ 52,096,809	\$ 56,521,438	
3.	Less: Net Accumulated Depreciation	\$ (1,319,559)	\$ (1,404,050)	\$ (1,488,444)	\$ (1,573,614)	\$ (1,662,289)	\$ (1,759,031)	\$ (1,851,179)	\$ (1,951,920)	\$ (2,057,920)	\$ (2,160,782)	\$ (2,309,737)	\$ (2,446,064)	\$ (2,582,836)	
4.	CWIP - Non-Interest Bearing	\$ 52,422,785	\$ 53,871,962	\$ 56,589,492	\$ 57,287,108	\$ 56,213,784	\$ 56,325,600	\$ 59,798,036	\$ 58,729,993	\$ 54,532,564	\$ 54,975,710	\$ 55,093,193	\$ 59,891,582	\$ 59,367,348	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 85,173,459	\$ 86,565,215	\$ 89,539,329	\$ 91,175,451	\$ 92,786,768	\$ 94,870,984	\$ 96,272,647	\$ 98,047,431	\$ 100,417,589	\$ 101,828,750	\$ 104,780,040	\$ 109,642,326	\$ 113,305,950	
6.	Average Net Investment	\$ 85,869,337	\$ 88,052,272	\$ 90,357,390	\$ 91,981,109	\$ 93,828,876	\$ 95,571,815	\$ 97,160,039	\$ 99,232,510	\$ 101,123,170	\$ 103,304,395	\$ 107,211,183	\$ 111,474,138		
7.	Return on Average Net Investment		\$ 476,031	\$ 488,132	\$ 500,911	\$ 509,913	\$ 520,156	\$ 529,818	\$ 538,623	\$ 550,112	\$ 560,593	\$ 572,885	\$ 594,343	\$ 617,975	\$ 6,459,282
	a. Equity Component Grossed Up For Taxes (A)		\$ 138,586	\$ 142,109	\$ 145,829	\$ 148,450	\$ 151,432	\$ 154,245	\$ 156,908	\$ 160,153	\$ 163,204	\$ 166,125	\$ 173,030	\$ 179,910	\$ 1,880,461
	b. Debt Component Grossed Up For Taxes (B)		\$ 614,617	\$ 630,241	\$ 646,740	\$ 658,363	\$ 671,588	\$ 684,063	\$ 695,431	\$ 710,265	\$ 723,797	\$ 739,410	\$ 767,373	\$ 797,885	\$ 8,339,773
8.	Investment Expenses		\$ 102,233	\$ 102,132	\$ 102,914	\$ 106,821	\$ 116,334	\$ 115,721	\$ 116,570	\$ 127,005	\$ 144,385	\$ 150,478	\$ 159,519	\$ 159,964	\$ 1,503,075
	a. Depreciation (C)		\$ (17,738)	\$ (17,738)	\$ (17,744)	\$ (18,166)	\$ (19,572)	\$ (19,572)	\$ (19,572)	\$ (20,265)	\$ (21,523)	\$ (21,523)	\$ (23,192)	\$ (23,192)	\$ (239,795)
	b. Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Disposal		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 46,506	\$ 558,071
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 853,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125
	a. Recoverable Costs Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	b. Recoverable Costs Allocated to Energy		\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 853,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125
10.	Distribution Demand Jurisdictional Factor		\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000	\$ 1,000,000
11.	Distribution Energy Jurisdictional Factor		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 853,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 745,618	\$ 761,141	\$ 778,416	\$ 793,524	\$ 814,856	\$ 826,718	\$ 837,936	\$ 853,512	\$ 893,165	\$ 914,871	\$ 950,206	\$ 981,162	\$ 10,161,125

**Notes:**  
 (A) Line 6 x 6.6524% x 1/12. Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
 (C) Applicable depreciation groups for additions are 361.00.000, 362.00.000, 363.02.000, 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 371.00.000, 372.00.000, 373.00.000, 374.00.000, 375.00.000, 376.00.000, 377.00.000, 378.00.000, 379.00.000, 380.00.000, 381.00.000, 382.00.000, 383.00.000, 384.00.000, 385.00.000, 386.00.000, 387.00.000, 388.00.000, 389.00.000, 390.00.000, 391.00.000, 392.00.000, 393.00.000, 394.00.000, 395.00.000, 396.00.000, 397.00.000, 398.00.000, 399.00.000, 400.00.000, 401.00.000, 402.00.000, 403.00.000, 404.00.000, 405.00.000, 406.00.000, 407.00.000, 408.00.000, 409.00.000, 410.00.000, 411.00.000, 412.00.000, 413.00.000, 414.00.000, 415.00.000, 416.00.000, 417.00.000, 418.00.000, 419.00.000, 420.00.000, 421.00.000, 422.00.000, 423.00.000, 424.00.000, 425.00.000, 426.00.000, 427.00.000, 428.00.000, 429.00.000, 430.00.000, 431.00.000, 432.00.000, 433.00.000, 434.00.000, 435.00.000, 436.00.000, 437.00.000, 438.00.000, 439.00.000, 440.00.000, 441.00.000, 442.00.000, 443.00.000, 444.00.000, 445.00.000, 446.00.000, 447.00.000, 448.00.000, 449.00.000, 450.00.000, 451.00.000, 452.00.000, 453.00.000, 454.00.000, 455.00.000, 456.00.000, 457.00.000, 458.00.000, 459.00.000, 460.00.000, 461.00.000, 462.00.000, 463.00.000, 464.00.000, 465.00.000, 466.00.000, 467.00.000, 468.00.000, 469.00.000, 470.00.000, 471.00.000, 472.00.000, 473.00.000, 474.00.000, 475.00.000, 476.00.000, 477.00.000, 478.00.000, 479.00.000, 480.00.000, 481.00.000, 482.00.000, 483.00.000, 484.00.000, 485.00.000, 486.00.000, 487.00.000, 488.00.000, 489.00.000, 490.00.000, 491.00.000, 492.00.000, 493.00.000, 494.00.000, 495.00.000, 496.00.000, 497.00.000, 498.00.000, 499.00.000, 500.00.000, 501.00.000, 502.00.000, 503.00.000, 504.00.000, 505.00.000, 506.00.000, 507.00.000, 508.00.000, 509.00.000, 510.00.000, 511.00.000, 512.00.000, 513.00.000, 514.00.000, 515.00.000, 516.00.000, 517.00.000, 518.00.000, 519.00.000, 520.00.000, 521.00.000, 522.00.000, 523.00.000, 524.00.000, 525.00.000, 526.00.000, 527.00.000, 528.00.000, 529.00.000, 530.00.000, 531.00.000, 532.00.000, 533.00.000, 534.00.000, 535.00.000, 536.00.000, 537.00.000, 538.00.000, 539.00.000, 540.00.000, 541.00.000, 542.00.000, 543.00.000, 544.00.000, 545.00.000, 546.00.000, 547.00.000, 548.00.000, 549.00.000, 550.00.000, 551.00.000, 552.00.000, 553.00.000, 554.00.000, 555.00.000, 556.00.000, 557.00.000, 558.00.000, 559.00.000, 560.00.000, 561.00.000, 562.00.000, 563.00.000, 564.00.000, 565.00.000, 566.00.000, 567.00.000, 568.00.000, 569.00.000, 570.00.000, 571.00.000, 572.00.000, 573.00.000, 574.00.000, 575.00.000, 576.00.000, 577.00.000, 578.00.000, 579.00.000, 580.00.000, 581.00.000, 582.00.000, 583.00.000, 584.00.000, 585.00.000, 586.00.000, 587.00.000, 588.00.000, 589.00.000, 590.00.000, 591.00.000, 592.00.000, 593.00.000, 594.00.000, 595.00.000, 596.00.000, 597.00.000, 598.00.000, 599.00.000, 600.00.000, 601.00.000, 602.00.000, 603.00.000, 604.00.000, 605.00.000, 606.00.000, 607.00.000, 608.00.000, 609.00.000, 610.00.000, 611.00.000, 612.00.000, 613.00.000, 614.00.000, 615.00.000, 616.00.000, 617.00.000, 618.00.000, 619.00.000, 620.00.000, 621.00.000, 622.00.000, 623.00.000, 624.00.000, 625.00.000, 626.00.000, 627.00.000, 628.00.000, 629.00.000, 630.00.000, 631.00.000, 632.00.000, 633.00.000, 634.00.000, 635.00.000, 636.00.000, 637.00.000, 638.00.000, 639.00.000, 640.00.000, 641.00.000, 642.00.000, 643.00.000, 644.00.000, 645.00.000, 646.00.000, 647.00.000, 648.00.000, 649.00.000, 650.00.000, 651.00.000, 652.00.000, 653.00.000, 654.00.000, 655.00.000, 656.00.000, 657.00.000, 658.00.000, 659.00.000, 660.00.000, 661.00.000, 662.00.000, 663.00.000, 664.00.000, 665.00.000, 666.00.000, 667.00.000, 668.00.000, 669.00.000, 670.00.000, 671.00.000, 672.00.000, 673.00.000, 674.00.000, 675.00.000, 676.00.000, 677.00.000, 678.00.000, 679.00.000, 680.00.000, 681.00.000, 682.00.000, 683.00.000, 684.00.000, 685.00.000, 686.00.000, 687.00.000, 688.00.000, 689.00.000, 690.00.000, 691.00.000, 692.00.000, 693.00.000, 694.00.000, 695.00.000, 696.00.000, 697.00.000, 698.00.000, 699.00.000, 700.00.000, 701.00.000, 702.00.000, 703.00.000, 704.00.000, 705.00.000, 706.00.000, 707.00.000, 708.00.000, 709.00.000, 710.00.000, 711.00.000, 712.00.000, 713.00.000, 714.00.000, 715.00.000, 716.00.000, 717.00.000, 718.00.000, 719.00.000, 720.00.000, 721.00.000, 722.00.000, 723.00.000, 724.00.000, 725.00.000, 726.00.000, 727.00.000, 728.00.000, 729.00.000, 730.00.000, 731.00.000, 732.00.000, 733.00.000, 734.00.000, 735.00.000, 736.00.000, 737.00.000, 738.00.000, 739.00.000, 740.00.000, 741.00.000, 742.00.000, 743.00.000, 744.00.000, 745.00.000, 746.00.000, 747.00.000, 748.00.000, 749.00.000, 750.00.000, 751.00.000, 752.00.000, 753.00.000, 754.00.000, 755.00.000, 756.00.000, 757.00.000, 758.00.000, 759.00.000, 760.00.000, 761.00.000, 762.00.000, 763.00.000, 764.00.000, 765.00.000, 766.00.000, 767.00.000, 768.00.000, 769.00.000, 770.00.000, 771.00.000, 772.00.000, 773.00.000, 774.00.000, 775.00.000, 776.00.000, 777.00.000, 778.00.000, 779.00.000, 780.00.000, 781.00.000, 782.00.000, 783.00.000, 784.00.000, 785.00.000, 786.00.000, 787.00.000, 788.00.000, 789.00.000, 790.00.000, 791.00.000, 792.00.000, 793.00.000, 794.00.000, 795.00.000, 796.00.000, 797.00.000, 798.00.000, 799.00.000, 800.00.000, 801.00.000, 802.00.000, 803.00.000, 804.00.000, 805.00.000, 806.00.000, 807.00.000, 808.00.000, 809.00.000, 810.00.000, 811.00.000, 812.00.000, 813.00.000, 814.00.000, 815.00.000, 816.00.000, 817.00.000, 818.00.000, 819.00.000, 820.00.000, 821.00.000, 822.00.000, 823.00.000, 824.00.000, 825.00.000, 826.00.000, 827.00.000, 828.00.000, 829.00.000, 830.00.000, 831.00.000, 832.00.000, 833.00.000, 834.00.000, 835.00.000, 836.00.000, 837.00.000, 838.00.000, 839.00.000, 840.00.000, 841.00.000, 842.00.000, 843.00.000, 844.00.000, 845.00.000, 846.00.000, 847.00.000, 848.00.000, 849.00.000, 850.00.000, 851.00.000, 852.00.000, 853.00.000, 854.00.000, 855.00.000, 856.00.000, 857.00.000, 858.00.000, 859.00.000, 860.00.000, 861.00.000, 862.00.000, 863.00.000, 864.00.000, 865.00.000, 866.00.000, 867.00.000, 868.00.000, 869.00.000, 870.00.000, 871.00.000, 872.00.000, 873.00.000, 874.00.000, 875.00.000, 876.00.000, 877.00.000, 878.00.000, 879.00.000, 880.00.000, 881.00.000, 882.00.000, 883.00.000, 884.00.000, 885.00.000, 886.00.0

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up

Prior Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes  
**For Program: Distribution Overhead Feeder Hardening (T)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 104	\$ 104	\$ 1,157	\$ (12,276)
	b. Clearings to Plant		\$ 0	\$ 0	\$ 1	\$ 2	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 104	\$ 104	\$ 1,157	\$ (12,276)
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 498,543	\$ 498,543	\$ 498,544	\$ 498,546	\$ 498,547	\$ 485,063	\$ 485,063	\$ 485,063	\$ 485,063	\$ 485,063	\$ 485,168	\$ 485,110	\$ 486,267	
3.	Less: Net Accumulated Depreciation	\$ (28,588)	\$ (29,098)	\$ (29,608)	\$ (30,118)	\$ (30,628)	\$ (31,138)	\$ (31,648)	\$ (32,158)	\$ (32,668)	\$ (33,178)	\$ (33,688)	\$ (34,198)	\$ (34,708)	
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 469,955	\$ 469,445	\$ 468,936	\$ 468,428	\$ 467,918	\$ 453,925	\$ 453,417	\$ 452,907	\$ 452,397	\$ 451,887	\$ 451,377	\$ 450,867	\$ 450,357	\$ 451,793
6.	Average Net Investment	\$ 469,700	\$ 469,191	\$ 468,682	\$ 468,173	\$ 467,664	\$ 467,155	\$ 466,646	\$ 466,137	\$ 465,628	\$ 465,119	\$ 464,610	\$ 464,101	\$ 463,592	\$ 464,543
7.	Return on Average Net Investment		\$ 2,604	\$ 2,601	\$ 2,598	\$ 2,595	\$ 2,592	\$ 2,589	\$ 2,586	\$ 2,583	\$ 2,580	\$ 2,577	\$ 2,574	\$ 2,571	\$ 2,568
	a. Equity Component Grossed Up For Taxes (A)	\$ 758	\$ 757	\$ 756	\$ 755	\$ 754	\$ 753	\$ 752	\$ 751	\$ 750	\$ 749	\$ 748	\$ 747	\$ 746	\$ 745
	b. Debt Component Grossed Up For Taxes (B)	\$ 3,362	\$ 3,358	\$ 3,354	\$ 3,350	\$ 3,346	\$ 3,342	\$ 3,338	\$ 3,334	\$ 3,330	\$ 3,326	\$ 3,322	\$ 3,318	\$ 3,314	\$ 3,310
8.	Investment Expenses														
	a. Depreciation (C)	\$ 1,112	\$ 1,112	\$ 1,112	\$ 1,112	\$ 1,112	\$ 1,112	\$ 1,112	\$ 1,078	\$ 1,078	\$ 1,078	\$ 1,078	\$ 1,078	\$ 1,078	\$ 1,079
	b. Depreciation Savings (D)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)	\$ (602)
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667	\$ 667
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 4,539	\$ 4,535	\$ 4,531	\$ 4,527	\$ 4,523	\$ 4,519	\$ 4,515	\$ 4,511	\$ 4,507	\$ 4,503	\$ 4,499	\$ 4,495	\$ 4,491	\$ 4,487
	a. Recoverable Costs Allocated to Demand	\$ 4,539	\$ 4,535	\$ 4,531	\$ 4,527	\$ 4,523	\$ 4,519	\$ 4,515	\$ 4,511	\$ 4,507	\$ 4,503	\$ 4,499	\$ 4,495	\$ 4,491	\$ 4,487
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 4,248	\$ 4,244	\$ 4,240	\$ 4,236	\$ 4,232	\$ 4,228	\$ 4,224	\$ 4,220	\$ 4,216	\$ 4,212	\$ 4,208	\$ 4,204	\$ 4,200	\$ 4,196
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 4,248	\$ 4,244	\$ 4,240	\$ 4,236	\$ 4,232	\$ 4,228	\$ 4,224	\$ 4,220	\$ 4,216	\$ 4,212	\$ 4,208	\$ 4,204	\$ 4,200	\$ 4,196

**Notes:**  
 (A) Line 6 x 6.6524% x 1/12, Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950).  
 (B) Line 6 x 1.9367% x 1/12 (Jan-Dec)  
 (C) Applicable depreciation groups for additions are 353,00,000, 355,00,000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%  
 (D) Applicable depreciation groups for retirements are 353,00,000, 355,00,000, and 356,00,000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.  
 (E) Ad Valorem Tax Rate is 1.704%  
 (F) Line 9a x Line 10  
 (G) Line 9b x Line 11

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
**Prior Period: January 2025 through December 2025**  
**Project Listing by Each Capital Program**

Line	Capital Activities	Spend	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119	\$0	D
	LUG PCA 13961.92829453	\$0	D
	LUG PCA 13724.90911087	\$0	D
	LUG PCA 13146.10629014	\$0	D
	LUG WHA 13972.92421291	\$0	D
	LUG WHA 13312.60182741	\$0	D
	LUG WHA 13972.90241880	\$0	D
	LUG PCA 13961.92820848	\$0	D
	LUG PCA 13961.60193482	\$0	D
	LUG ESA 13174.60588225	\$0	D
	LUG ESA 13454.90755954	\$0	D
	LUG ESA 13710.92881445	\$0	D
	LUG ESA 13509.60287236	\$0	D
	LUG SHA 13897.10933151	\$0	D
	LUG ESA 13174.10913196	\$68,032	D
	LUG ESA 13171.90598389	\$6,560	D
	LUG ESA 13211.60044019	\$0	D
	LUG ESA 13231.10868138	\$194,148	D
	LUG CSA 14040.10786382	\$208,828	D
	LUG CSA 13840.93019714	\$0	D
	LUG CSA 14040.10786374	\$0	D
	LUG DCA 13815.93026469	\$0	D
	LUG CSA 13934.10467606	\$0	D
	LUG WSA 14032.10820614	\$0	D
	LUG WSA 13071.90738378	\$0	D
	LUG WSA 14032.92634300	\$0	D
	LUG WSA 13071.91245761	\$0	D
	LUG WSA 14032.91487301	\$0	D
	LUG WSA 14032.10339836	\$0	D
	LUG WSA 13071.91432109	\$0	D
	LUG PCA 13462.60458175	\$0	D
	LUG PCA 13462.60180762	\$0	D
	LUG PCA 13462.91407512	\$0	D
	LUG PCA 13120.60015632	\$0	D
	LUG PCA 13785.92466250	\$12,371	D
	LUG WSA 13198.92183966	\$774,672	D
	LUG WSA 13678.90514649	\$0	D
	LUG WSA 13425.10244449	(\$21,134)	D
	LUG WSA 13670.93124410	(\$242)	D
	LUG WSA 13428.91540495	\$0	D
	LUG WSA 13332.91335523	\$0	D
	LUG WSA 13544.10053266	\$0	D
	LUG WSA 13109.90641822	\$474,634	D
	LUG WSA 13747.10299739	\$0	D
	LUG WSA 13756.60165357	\$164,370	D

Form A-7 Project Listing  
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LUG WSA 13491.10230118	\$0	D
LUG WSA 13141.92630916	\$420,532	D
LUG WSA 13673.10277744	\$0	D
LUG WSA 13138.60079254	\$0	D
LUG WSA 13141.92442349	(\$89,352)	D
LUG WSA 13333.10007582	\$0	D
LUG WSA 13586.92298267	\$43,162	D
LUG WSA 13138.10145625	(\$24)	D
LUG WSA 13140.10013916	(\$71,433)	D
LUG WSA 13113.90796385	\$0	D
LUG WSA 13138.10145628	\$0	D
LUG WSA 13164.10158909	\$1,459	D
LUG WSA 13140.91873275	\$1,735	D
LUG WSA 13605.91052996	\$1,047,330	D
LUG WSA 13071.60170422	\$0	D
LUG WSA 13111.92999604	\$0	D
LUG WSA 13586.60303627	\$0	D
LUG CSA 13633.92740152	\$0	D
LUG CSA 13592.10402239	\$0	D
LUG CSA 13351.93283733	\$0	D
LUG CSA 13099.90882614	\$0	D
LUG CSA 13093.91004837	(\$11,130)	D
LUG CSA 13630.10429536	\$0	D
LUG CSA 13205.90998414	\$0	D
LUG CSA 13948.91837409	\$0	D
LUG CSA 13836.91377944	(\$159,723)	D
LUG CSA 13102.60123654	\$0	D
LUG CSA 13158.92874802	(\$38)	D
LUG CSA 13176.10375134	\$0	D
LUG CSA 13107.10376173	\$0	D
LUG CSA 13418.92357188	\$0	D
LUG CSA 13592.91213055	\$0	D
LUG CSA 13100.91340554	\$1,258,885	D
LUG CSA 13176.91029163	\$0	D
LUG CSA 13835.60131429	\$0	D
LUG CSA 13593.93057902	(\$1,583)	D
LUG CSA 13105.10580678	\$0	D
LUG CSA 13188.10655453	(\$1,352)	D
LUG CSA 13592.10402259	\$0	D
LUG CSA 13948.10442385	\$0	D
LUG ESA 13230.10471354	\$795,774	D
LUG ESA 13502.92679861	(\$0)	D
LUG ESA 13509.10501132	\$0	D
LUG ESA 13433.10466911	\$30,953	D
LUG ESA 13171.93104605	\$0	D
LUG ESA 13509.90504849	\$62,412	D
LUG ESA 13502.92573944	\$106,097	D
LUG ESA 13799.60395568	\$81,514	D
LUG ESA 13226.10462583	\$17,732	D
LUG ESA 14116.60140011	\$0	D

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LUG ESA 13797.93188519	\$0	D
LUG ESA 13796.92728705	\$35,084	D
LUG ESA 13796.92884623	\$180,058	D
LUG ESA 13225.60139973	\$151,260	D
LUG ESA 13796.10842823	\$72,283	D
LUG ESA 13226.92670950	\$0	D
LUG ESA 13226.92665539	\$0	D
LUG ESA 13883.91179506	\$0	D
LUG ESA 13509.91772133	\$14,458	D
LUG ESA 13509.10501150	\$5,421	D
LUG ESA 13454.90429155	\$337,749	D
LUG ESA 13454.90397369	\$0	D
LUG ESA 13433.93369551	\$71,629	D
LUG ESA 13174.92555763	\$0	D
LUG ESA 13883.92008787	\$23,257	D
LUG ESA 13230.92180224	\$98,118	D
LUG WSA 13162.92185426	\$3,322	D
LUG WSA 13194.90645535	\$0	D
LUG WSA 13079.60077624	\$83,929	D
LUG WSA 13586.91748729	\$0	D
LUG WSA 13162.10158432	\$0	D
LUG WSA 13864.10310477	\$0	D
LUG WSA 13113.92909503	\$0	D
LUG WSA 13516.60169592	\$0	D
LUG WSA 13192.90932106	\$0	D
LUG WSA 13333.91785740	\$31,626	D
LUG WSA 13863.60279838	(\$123,419)	D
LUG WSA 13109.90643551	\$0	D
LUG WSA 13332.91700188	\$0	D
LUG WSA 13756.90207831	\$0	D
LUG WSA 13672.60106849	(\$82,119)	D
LUG WSA 13860.10307215	(\$20,774)	D
LUG WSA 13756.60165355	\$0	D
LUG WSA 13672.10493801	\$0	D
LUG WSA 13864.10310497	\$0	D
LUG WSA 13672.91971930	(\$64,851)	D
LUG WSA 13678.10254063	\$0	D
LUG WSA 13141.10147344	\$0	D
LUG WSA 13756.10589587	\$151,540	D
LUG WSA 13864.10310505	\$42,888	D
LUG WSA 13860.10307212	\$0	D
LUG WSA 13111.60072751	\$371,541	D
LUG WSA 13333.10007588	\$14	D
LUG WSA 13491.91827162	\$0	D
LUG WSA 13113.90422522	\$56,207	D
LUG WSA 13756.10589595	\$0	D
LUG WSA 13586.10255333	\$0	D
LUG WSA 13428.90423835	\$0	D
LUG WSA 13141.91575422	\$254,378	D
LUG WSA 13678.90514672	\$0	D

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LUG WSA 13544.10053269	\$0	D
LUG WSA 13864.60380454	\$0	D
LUG WSA 13141.92442350	(\$9,407)	D
LUG WSA 13141.10147371	(\$70,883)	D
LUG WSA 13678.10288738	\$0	D
LUG WSA 13533.91957169	\$0	D
LUG WSA 13865.90531031	\$18	D
LUG WSA 13535.92983670	\$0	D
LUG WSA 13589.93177909	\$0	D
LUG WSA 13522.10392924	\$15,571	D
LUG WSA 13737.10297943	\$0	D
LUG WSA 14030.90886759	\$0	D
LUG WSA 13207.90147316	\$0	D
LUG WSA 13059.60302601	\$4,082,415	D
LUG WSA 13738.10298299	\$97,877	D
LUG WSA 13207.90146892	\$1,039,378	D
LUG WSA 13162.10158434	\$34,937	D
LUG WSA 13079.60077605	\$0	D
LUG WSA 13870.90428273	\$0	D
LUG WSA 13737.91960399	\$60,902	D
LUG WSA 13674.10277747	\$0	D
LUG WSA 13078.10127958	\$350,556	D
LUG WSA 13510.10218990	\$0	D
LUG WSA 13669.60107076	\$0	D
LUG WSA 13873.60311122	\$72,721	D
LUG WSA 13207.90613782	\$1,076,609	D
LUG WSA 13208.92767537	\$0	D
LUG WSA 13737.60311396	\$151,378	D
LUG WSA 13198.92655424	(\$4,881)	D
LUG WSA 13514.10624934	\$0	D
LUG WSA 13483.60393455	\$3,356	D
LUG WSA 13520.10242257	\$0	D
LUG WSA 13892.10338448	\$192,316	D
LUG WSA 13612.90312305	\$918,853	D
LUG WSA 13522.91947423	(\$48,255)	D
LUG WSA 13334.91645657	\$0	D
LUG WSA 13490.92815117	\$83,529	D
LUG WSA 13522.10392902	\$206,320	D
LUG WSA 14030.60341032	\$0	D
LUG WSA 13574.10250638	\$0	D
LUG WSA 13220.10191173	\$607,383	D
LUG WSA 13612.60022877	\$353,702	D
LUG WSA 13220.90901917	\$1,170,724	D
LUG WSA 13535.92983661	\$172,430	D
LUG WSA 13535.91618829	\$147,396	D
LUG WSA 13669.92770538	\$0	D
LUG WSA 13079.60104344	\$19,320	D
LUG WSA 13575.90054924	\$3,728	D
LUG WSA 13750.60110680	\$0	D
LUG WSA 13198.10051875	\$21,852	D

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LUG WSA 13612.92956326	\$949,381	D
LUG WSA 13514.91361858	\$0	D
LUG WSA 13522.10392905	\$155,291	D
LUG WSA 14030.92669942	\$0	D
LUG WSA 13612.60003135	\$1,000,656	D
LUG WSA 13522.92169062	\$86,732	D
LUG WSA 13575.90054386	\$0	D
LUG WSA 13522.10392882	\$284,905	D
LUG WSA 13198.10051851	\$20,458	D
LUG WSA 14030.92670479	\$0	D
LUG WSA 13522.10392874	\$0	D
LUG WSA 13162.93124277	(\$0)	D
LUG WSA 13198.10051896	\$18,856	D
LUG WSA 13612.60002970	\$0	D
LUG WSA 14030.60125643	\$0	D
LUG WSA 13071.92377934	\$0	D
LUG WSA 13138.60170460	\$125,604	D
LUG WSA 13535.92952190	\$0	D
LUG WSA 13162.90435139	\$312,381	D
LUG WSA 13138.10145618	\$0	D
LUG WSA 13737.90740214	\$140,827	D
LUG WSA 13737.90740699	\$0	D
LUG WSA 13079.90517178	\$0	D
LUG WSA 13078.10127955	\$0	D
LUG WSA 14030.92669557	\$0	D
LUG WSA 13674.90420693	\$0	D
LUG WSA 13612.90291123	\$150,378	D
LUG WSA 13109.60233901	(\$17,089)	D
LUG WSA 13737.10297934	\$26,572	D
LUG WSA 13589.93162023	\$0	D
LUG WSA 13522.60305720	\$0	D
LUG PCA 13961.10696431	\$0	D
LUG PCA 13785.92299245	(\$42)	D
LUG PCA 13961.92834683	(\$269)	D
LUG PCA 13462.91412064	\$0	D
LUG PCA 13961.10696486	\$0	D
LUG PCA 13961.91967308	(\$4,462)	D
LUG WHA 13916.60279623	\$0	D
LUG WHA 13118.92612349	\$0	D
LUG WHA 13313.90084626	\$1,998,174	D
LUG WHA 13699.10637242	\$4,408	D
LUG WHA 13313.10684614	\$351,900	D
LUG WHA 13296.92376304	(\$275)	D
LUG WHA 13297.60269456	\$0	D
LUG WHA 13699.10637259	(\$394)	D
LUG WHA 13473.60168916	(\$5,865)	D
LUG WHA 13916.92509975	\$0	D
LUG WHA 13297.10560425	\$2,933,792	D
LUG WHA 13296.60531111	\$23,236	D
LUG WHA 13699.10637247	\$0	D

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LUG WHA 13473.60168942	(\$538)	D
LUG WHA 13699.10637240	(\$188,246)	D
LUG WHA 13118.92204382	(\$88,862)	D
LUG WHA 13118.92659172	\$0	D
LUG WHA 13473.92097460	\$0	D
LUG WHA 13296.90010289	\$0	D
LUG WHA 13118.10535999	\$53,498	D
LUG WHA 13699.60165416	(\$451)	D
LUG WHA 13916.91386005	\$186,717	D
LUG WHA 13314.10567076	(\$8)	D
LUG WHA 13296.10562361	\$9,860	D
LUG WHA 13297.10560432	\$0	D
LUG WHA 13972.10618037	\$0	D
LUG PCA 13722.60360851	\$0	D
LUG PCA 13268.91633548	(\$407)	D
LUG PCA 13724.10671319	\$4,248	D
LUG PCA 13724.10671334	\$0	D
LUG PCA 13243.91351288	\$0	D
LUG PCA 13655.90431393	(\$95)	D
LUG PCA 13243.90684154	(\$227)	D
LUG PCA 13268.10705945	(\$21,913)	D
LUG PCA 13724.10671229	(\$3,248)	D
LUG PCA 13268.92962459	\$0	D
LUG PCA 13724.91049435	(\$667,125)	D
LUG CSA 13205.90929181	\$0	D
LUG CSA 13021.10051153	\$0	D
LUG CSA 13026.60059524	\$0	D
LUG CSA 13835.10429522	\$0	D
LUG CSA 13204.91532149	\$0	D
LUG CSA 13836.91406642	(\$0)	D
LUG CSA 13590.91231633	\$0	D
LUG CSA 13102.91293905	\$0	D
LUG CSA 13831.10427677	(\$7)	D
LUG CSA 14040.60233886	\$0	D
LUG CSA 13939.60144164	\$3,072	D
LUG CSA 13021.60058683	\$0	D
LUG CSA 13104.91643108	(\$850)	D
LUG CSA 13835.60314670	\$0	D
LUG CSA 13107.10376186	\$0	D
LUG CSA 13592.91365233	(\$4,104)	D
LUG CSA 13993.10372414	\$96	D
LUG CSA 13354.10582069	\$0	D
LUG CSA 13468.60128378	\$158,375	D
LUG CSA 13632.60305848	(\$5,888)	D
LUG CSA 13176.10375148	\$0	D
LUG CSA 13099.60125388	\$0	D
LUG CSA 14102.91582612	\$0	D
LUG CSA 13468.60128362	\$0	D
LUG CSA 13418.92018190	\$0	D
LUG CSA 13105.10580690	(\$73,060)	D

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LUG CSA 13205.90022802	\$0	D
LUG CSA 13418.91924595	\$47,602	D
LUG CSA 13105.60164901	\$0	D
LUG CSA 13934.10467597	(\$1,609)	D
LUG CSA 13205.90442230	(\$8,578)	D
LUG CSA 14040.10786358	\$0	D
LUG CSA 13105.10580689	(\$22,955)	D
LUG CSA 13107.10376201	\$0	D
LUG CSA 13105.10580676	\$0	D
LUG CSA 13993.10433144	\$837	D
LUG CSA 13939.60144172	\$0	D
LUG CSA 13158.91461782	\$0	D
LUG CSA 13633.91847345	\$0	D
LUG CSA 13934.10467575	\$0	D
LUG CSA 13188.92070695	\$0	D
LUG CSA 13948.10442391	\$0	D
LUG CSA 13158.92347931	\$0	D
LUG DCA 13006.92949400	\$0	D
LUG DCA 13432.10761257	(\$180,357)	D
LUG CSA 13826.60127680	\$0	D
LUG CSA 13632.10408290	(\$272,381)	D
LUG CSA 13204.60170504	(\$45,478)	D
LUG CSA 13176.10375141	(\$8,972)	D
LUG CSA 13948.10442379	\$0	D
LUG CSA 13835.10429505	\$0	D
LUG CSA 13026.60059509	\$0	D
LUG CSA 13021.92350282	\$0	D
LUG CSA 13468.91640192	\$0	D
LUG CSA 13106.91722510	\$0	D
LUG CSA 13026.60059452	\$0	D
LUG CSA 13632.10408272	(\$37,214)	D
LUG CSA 13026.60059457	\$0	D
LUG CSA 13099.10368943	\$4	D
LUG CSA 13104.91668251	\$0	D
LUG CSA 13104.91241032	\$0	D
LUG ESA 13230.10471377	\$70,326	D
LUG ESA 13509.60346595	\$17,496	D
LUG ESA 13502.10497396	\$34,243	D
LUG ESA 13796.92356181	\$0	D
LUG ESA 13509.92890860	\$46,202	D
LUG ESA 13230.92496254	\$79,650	D
LUG ESA 13509.10501141	\$38,326	D
LUG ESA 13454.91522987	\$0	D
LUG ESA 13509.10501110	\$0	D
LUG ESA 13797.93185703	\$0	D
LUG ESA 14116.91073265	(\$24,627)	D
LUG SHA 13900.10717269	\$48,358	D
LUG SHA 13652.92748361	(\$27,371)	D
LUG SHA 13001.93346473	(\$97,393)	D
LUG SHA 14022.90591555	\$27,941	D

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LUG SHA 13001.60179144	\$138,244	D
LUG SHA 13645.91519309	\$25,813	D
LUG SHA 13780.10723993	\$4,226	D
LUG SHA 13001.92048269	(\$0)	D
LUG SHA 13001.60179191	\$954,769	D
LUG SHA 13001.10663240	\$1,168,277	D
LUG SHA 13900.92336596	\$48,568	D
LUG SHA 13645.92207754	\$13,832	D
LUG SHA 13900.91863298	\$19,562	D
LUG SHA 13001.10663269	\$96,669	D
LUG SHA 13001.10663262	\$15,433	D
LUG ESA 13127.90334707	\$207,888	D
LUG ESA 13878.10105723	\$41,498	D
LUG ESA 13911.92679866	\$40,844	D
LUG ESA 13229.92525393	(\$2,512)	D
LUG ESA 13909.92173076	\$0	D
LUG ESA 14355.60258173	\$21,443	D
LUG ESA 13457.10482593	(\$134)	D
LUG ESA 13127.90334731	\$325,533	D
LUG ESA 13906.10096968	\$937,017	D
LUG ESA 13909.90380435	\$777,732	D
LUG ESA 13906.92282884	\$60,214	D
LUG ESA 13911.60157737	\$501,670	D
LUG ESA 13710.92354144	\$65,206	D
LUG ESA 13793.92685255	\$18,852	D
LUG ESA 13906.10096960	\$119,618	D
LUG ESA 13793.92686002	\$64,309	D
LUG ESA 13686.93697046	\$37,473	D
LUG ESA 13906.10096964	\$152,591	D
LUG ESA 13911.90130568	\$252,518	D
LUG ESA 13906.90137810	\$81,784	D
LUG ESA 13793.92686712	\$12,902	D
LUG ESA 13127.92663180	\$123,668	D
LUG ESA 13457.90176591	\$106,658	D
LUG ESA 14355.92354352	\$0	D
LUG ESA 13793.92686736	\$14,696	D
LUG ESA 13911.10554595	\$22,440	D
LUG ESA 13911.91995336	\$730,143	D
LUG ESA 13127.92661768	\$1,504,198	D
LUG ESA 13878.10105726	\$96,500	D
LUG ESA 13454.90188551	\$25,627	D
LUG ESA 13878.10105717	\$41,132	D
LUG ESA 13231.10868121	\$50,192	D
LUG ESA 13911.60157736	\$20,882	D
LUG ESA 13171.10455381	\$153,241	D
LUG ESA 13878.10105728	\$17,525	D
LUG SHA 14024.10747874	\$137,470	D
LUG SHA 13342.91010293	\$66,304	D
LUG SHA 14020.60223573	\$10,853	D
LUG SHA 13342.10925094	\$233,278	D

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LUG SHA 14024.90116190	\$29,537	D
LUG SHA 13817.10722417	\$234,591	D
LUG SHA 13003.10895211	\$343,782	D
LUG SHA 13342.90527363	\$166,773	D
LUG CSA 13104.10362869	(\$9)	D
LUG CSA 13158.90816343	\$0	D
LUG CSA 13158.60011810	(\$176,554)	D
LUG CSA 13633.90564142	\$0	D
LUG CSA 13106.10361901	(\$587)	D
LUG CSA 13102.90748252	\$0	D
LUG CSA 13176.10375136	(\$4,207)	D
SPP LUG General Costs	(\$127,764)	D
LUG PCA 13655.92356441	(\$347)	D
LUG PCA 13655.92357753	\$0	D
LUG PCA 13655.92356416	\$0	D
LUG WHA 13296.94308782	\$0	D
LUG PCA 13268.10705889	\$0	D
LUG PCA 13268.10705883	\$0	D
LUG PCA 13268.90378808	(\$486)	D
LUG PCA 13785.60326099	(\$74,241)	D
LUG PCA 13785.60427328	(\$847)	D
LUG PCA 13785.60422027	(\$269)	D
LUG PCA 13785.90848304	\$0	D
LUG CSA 13205.94398705	(\$1,297)	D
LUG CSA 13205.94398719	\$0	D
LUG CSA 13205.94398670	\$0	D
LUG CSA 13592.60128815	(\$4,629)	D
LUG CSA 13948.93885043	\$0	D
LUG DCA 13815.93961736	(\$203,115)	D
LUG WSA 13612.94150886	\$0	D
LUG WSA 13079.10128507	\$47,753	D
LUG WSA 13079.60087041	\$76,725	D
LUG WSA 13198.94019819	\$624,817	D
LUG WSA 13071.94257594	\$44,970	D
LUG WSA 13138.94080005	\$1,015,665	D
LUG WSA 13138.10145624	\$210,263	D
LUG WSA 13332.93883913	\$0	D
LUG WSA 13678.93831296	\$0	D
LUG WSA 13162.94434120	\$21,878	D
LUG WSA 13164.60087359	\$3,898	D
LUG WSA 13198.93974430	\$39,243	D
LUG WSA 13514.94181750	\$615,660	D
LUG CSA 13034.10142238	\$92,813	D
LUG CSA 13034.93113905	(\$46,068)	D
LUG DCA 13329.90823812	\$0	D
LUG DCA 13328.90830976	\$1,530	D
LUG DCA 13330.92197131	\$238,653	D
LUG DCA 13329.92835651	(\$33,173)	D
LUG CSA 13175.60060554	\$152,462	D
LUG CSA 13175.93247243	\$281,420	D

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LUG CSA 13175.93249426	\$9,500	D
LUG CSA 13043.10093646	\$65,574	D
LUG CSA 13043.10093658	\$2,157	D
LUG CSA 13045.10165356	\$213,213	D
LUG CSA 13045.10165381	\$410,141	D
LUG CSA 13045.10165382	\$8,518	D
LUG CSA 13044.91565159	\$2,324,131	D
LUG CSA 13042.93264130	\$2,890,051	D
LUG CSA 13042.93266650	\$217,589	D
LUG CSA 13042.93267158	\$12,726	D
LUG CSA 13224.92856634	\$45,925	D
LUG CSA 13224.92922162	\$239,913	D
LUG CSA 13835.10429550	\$340,073	D
LUG CSA 13838.93033231	\$33,739	D
LUG DCA 13004.92543665	\$10,488	D
LUG CSA 13053.10120786	\$426,618	D
LUG CSA 13053.10120788	\$13,757	D
LUG CSA 13048.10100716	\$1,562,333	D
LUG CSA 13046.10101247	\$2,375	D
LUG CSA 13047.60011392	(\$1,055)	D
LUG CSA 13049.60016282	\$1,746	D
LUG CSA 13046.91016874	\$47,141	D
LUG CSA 13048.91076397	(\$24,814)	D
LUG CSA 13048.91154995	\$1,446,227	D
LUG CSA 13828.10424221	\$10,038	D
LUG CSA 13829.10425054	\$82,777	D
LUG CSA 13831.10427678	(\$210)	D
LUG CSA 13832.91532289	\$88,274	D
LUG CSA 13826.92905104	\$13,969	D
LUG CSA 14012.91702481	\$475,539	D
LUG CSA 14042.90668793	\$27,211	D
LUG CSA 13419.10055000	\$0	D
LUG CSA 13420.10055941	\$57,900	D
LUG CSA 13419.90399851	\$39,155	D
LUG CSA 13420.92027991	\$31,893	D
LUG CSA 13417.92035203	\$143,371	D
LUG CSA 13106.10361894	\$361,138	D
LUG CSA 13106.91643964	\$474,237	D
LUG CSA 13630.90179103	\$532,032	D
LUG CSA 13631.91774500	\$1,007,949	D
LUG CSA 13091.10163224	\$146,987	D
LUG CSA 13094.60013778	\$2,004	D
LUG CSA 13088.60029011	\$121,592	D
LUG CSA 13093.60029776	\$149,062	D
LUG CSA 13091.60029925	\$208,454	D
LUG CSA 13093.60031511	\$192,276	D
LUG CSA 13091.60302651	\$73,714	D
LUG DCA 13431.90165527	(\$8,664)	D
LUG CSA 13592.91550764	\$0	D
LUG CSA 13096.10363933	\$39,640	D

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LUG CSA 13097.60350024	\$608,586	D
LUG CSA 13097.91147533	\$426,414	D
LUG CSA 13029.60017429	(\$32,121)	D
LUG CSA 13351.10384706	\$1,360,360	D
LUG CSA 13351.10384723	\$630,112	D
LUG CSA 13350.60047463	\$507,809	D
LUG CSA 13351.93283244	\$344,507	D
LUG CSA 13351.93283740	\$33,516	D
LUG CSA 13364.91151734	\$275,663	D
LUG CSA 13103.90748138	\$658,158	D
LUG CSA 13103.91232937	\$170,801	D
LUG WSA 13210.93118819	\$0	D
LUG PCA 13668.60061785	\$298,197	D
LUG PCA 13656.10075336	\$393,207	D
LUG PCA 13723.60422059	\$603,232	D
LUG PCA 13390.92622569	\$250,958	D
LUG PCA 13390.92597622	\$194,804	D
LUG PCA 13007.60028650	\$183,085	D
LUG PCA 13962.60365361	(\$21,246)	D
LUG PCA 13464.91337725	\$1,150,625	D
LUG PCA 13656.90848130	\$45,139	D
LUG PCA 13008.60015117	\$89,468	D
LUG PCA 13241.92937437	\$342,505	D
LUG PCA 13724.10640103	\$322,446	D
LUG PCA 13656.92320131	\$0	D
LUG PCA 13805.91404359	\$1,095,596	D
LUG PCA 13389.90377733	\$428,185	D
LUG PCA 13462.91382618	(\$84,801)	D
LUG PCA 13390.92609981	\$24,342	D
LUG PCA 13243.10791889	\$513,086	D
LUG PCA 13147.92901825	\$886,822	D
LUG PCA 13414.10674240	\$354,224	D
LUG PCA 13148.90852788	\$670,341	D
LUG PCA 13008.60015427	\$30,864	D
LUG PCA 13464.91334566	\$566,391	D
LUG PCA 13805.10916743	\$84	D
LUG PCA 13390.92605381	\$986,826	D
LUG PCA 13146.91161524	\$454,023	D
LUG PCA 13390.92610250	\$666,157	D
LUG PCA 13463.10692803	\$167,493	D
LUG PCA 13147.92897362	\$69,767	D
LUG PCA 13390.92620889	\$487,960	D
LUG PCA 13808.10686006	\$351,949	D
LUG PCA 13853.60463714	\$400,998	D
LUG PCA 13388.60181011	\$14,052	D
LUG PCA 13463.10692795	\$714,089	D
LUG PCA 13390.92599120	\$289,876	D
LUG PCA 14000.10710623	\$438,075	D
LUG PCA 13805.92678765	\$58,600	D
LUG PCA 13243.10791877	\$1,397,194	D

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LUG PCA 13808.93294943	\$299,690	D
LUG PCA 13010.92602262	\$20,093	D
LUG PCA 13724.10671179	\$178,995	D
LUG PCA 13723.93324791	\$209,067	D
LUG PCA 13787.91096289	\$216,853	D
LUG PCA 13124.91234338	\$305,431	D
LUG PCA 13147.90393849	\$0	D
LUG PCA 13241.10633695	\$245,723	D
LUG PCA 13787.92354169	\$178,420	D
LUG PCA 13414.10674224	\$754,989	D
LUG PCA 13961.10696420	\$16,441	D
LUG PCA 13011.10625698	\$1,644,239	D
LUG PCA 13464.10674784	\$181,482	D
LUG PCA 13390.92612860	\$461,200	D
LUG PCA 13959.10716318	\$213,823	D
LUG PCA 13961.10696464	\$43,179	D
LUG PCA 13959.10716303	\$870,472	D
LUG PCA 13961.60200737	\$15,570	D
LUG PCA 13146.92497118	\$243,929	D
LUG ESA 13326.10477228	\$465,481	D
LUG ESA 13326.94364041	\$54,832	D
LUG ESA 13326.94363981	\$1,017,784	D
LUG ESA 13227.92257437	\$200,913	D
LUG SHA 13303.93355196	\$944,328	D
LUG ESA 13324.93118733	\$319,029	D
LUG ESA 13324.93501052	\$215,147	D
LUG ESA 13324.93501061	\$846,819	D
LUG ESA 14356.93292955	\$1,795,924	D
LUG ESA 13910.10545847	\$177,860	D
LUG ESA 13910.94218580	\$6,416	D
LUG SHA 13896.10933157	\$195,305	D
LUG SHA 13896.10933156	(\$26,168)	D
LUG ESA 13039.93090160	\$413,907	D
LUG ESA 13039.92496615	\$1,577,536	D
LUG ESA 13213.93172625	\$26,261	D
LUG ESA 13213.93276507	\$0	D
LUG ESA 13213.93276297	\$449,545	D
LUG SHA 13899.60005954	(\$380)	D
LUG SHA 13899.60005952	\$706,648	D
LUG ESA 13460.92859507	\$1,845,072	D
LUG ESA 13460.92863550	\$803,965	D
LUG SHA 13020.92570284	\$0	D
LUG SHA 13651.10823013	\$21,205	D
LUG ESA 14117.10475330	(\$51,750)	D
LUG ESA 13795.90398961	\$619,688	D
LUG ESA 13795.10640160	\$0	D
LUG ESA 13434.91782844	\$106,237	D
LUG ESA 13229.10457713	\$213,969	D
LUG ESA 13229.11273871	\$1,144,451	D
LUG WSA 13190.90098676	\$3,250,648	D

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LUG WSA 13190.93257667	\$788,174	D
LUG WSA 13754.90097474	\$1,552,543	D
LUG WSA 13754.90915815	\$1,692,497	D
LUG WSA 13754.91040852	\$825,103	D
LUG WSA 13754.90423524	\$995,809	D
LUG WSA 13359.90522517	\$1,633,725	D
LUG WSA 13359.92321581	\$545,457	D
LUG WSA 13638.91177941	\$209,864	D
LUG WSA 13206.90482454	\$101,810	D
LUG WSA 13218.60124027	\$100,002	D
LUG WSA 13199.10050730	\$79,930	D
LUG WSA 13191.10173522	\$55,822	D
LUG WSA 13143.60034479	(\$53,992)	D
LUG WSA 13143.60034477	(\$24,995)	D
LUG WSA 13510.60088567	\$1,029,460	D
LUG WSA 13063.10124545	\$119,074	D
LUG WSA 13532.93432382	\$621,675	D
LUG WSA 13624.10274748	\$26,706	D
LUG WSA 13624.10274749	\$0	D
LUG WSA 13191.60474882	\$43,590	D
LUG WSA 13611.10092875	\$99,620	D
LUG WSA 13754.90847913	\$16,439	D
LUG WSA 13082.60073788	\$35,681	D
LUG WSA 13219.92005809	\$908,109	D
LUG WSA 13165.91910924	\$387,741	D
LUG WSA 13533.91060899	\$557,226	D
LUG WSA 13163.91066431	\$128,360	D
LUG WSA 13072.10165789	\$102,563	D
LUG WSA 13139.60088186	\$820,221	D
LUG WSA 13191.10173500	\$1,237,633	D
LUG WSA 13219.92527637	\$253,485	D
LUG WSA 13191.10173494	\$890,915	D
LUG WSA 13067.90157556	\$349,741	D
LUG WSA 13217.92097014	\$2,591	D
LUG WSA 13217.10247858	\$20,720	D
LUG WSA 13141.10147338	(\$27,035)	D
LUG WSA 13199.90526768	\$85,484	D
LUG WSA 13206.10167762	\$26,079	D
LUG WSA 13112.92890357	\$206,969	D
LUG WSA 13740.60614298	\$158,026	D
LUG WSA 13065.91354294	\$86,991	D
LUG WSA 13082.60073803	\$803,577	D
LUG WSA 13621.91418404	(\$6,590)	D
LUG WSA 13141.91623641	(\$45,915)	D
LUG WSA 13622.60048809	\$624,388	D
LUG WSA 13756.10589590	\$120,574	D
LUG WSA 13865.60305740	\$10,217	D
LUG WSA 13754.10297442	\$738,574	D
LUG WSA 13065.92238609	\$60,728	D
LUG WSA 13112.92874488	\$47,104	D

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LUG WSA 13219.60518342	\$80,489	D
LUG WSA 13754.90630567	(\$3,013)	D
LUG WSA 13405.60048514	\$61,487	D
LUG WSA 13638.92079502	\$60,775	D
LUG WSA 13163.60033370	\$46,775	D
LUG WSA 13740.90487798	\$381,867	D
LUG WSA 13016.92132257	\$30,877	D
LUG WSA 13072.10165803	\$125,869	D
LUG WSA 13167.92398222	\$66,483	D
LUG WSA 13754.10297440	\$4,571	D
LUG WSA 13610.60058616	\$115,430	D
LUG WSA 13201.91868130	\$100,182	D
LUG WSA 13219.90098743	\$293,680	D
LUG WSA 13210.90098744	\$1,408,791	D
LUG WSA 13068.10688316	\$105,247	D
LUG WSA 13068.60010034	\$26,437	D
LUG WSA 13143.10928275	\$10,904	D
LUG WSA 13522.10392877	\$348,073	D
LUG WSA 13164.10158932	\$207,172	D
LUG WSA 13081.90416605	\$0	D
LUG WSA 13140.92408051	\$189,716	D
LUG WSA 13737.10007252	\$76,143	D
LUG WSA 13210.92775767	\$89,083	D
LUG WSA 13510.10218987	\$22,196	D
LUG WSA 13208.90152415	\$36,396	D
LUG WSA 13162.90211134	\$6,218	D
LUG WSA 13081.60008652	\$3,836	D
LUG WSA 13198.10051863	\$57,214	D
LUG WSA 13198.92655421	\$95,483	D
LUG WSA 13167.10160212	\$63,363	D
LUG WSA 13612.93082436	\$430,413	D
LUG WSA 13359.60087052	(\$39,701)	D
LUG WSA 13060.92907479	\$95,704	D
LUG WSA 13533.10247860	\$146,948	D
LUG WSA 13738.90267141	\$37,668	D
LUG WSA 13194.90645500	\$1,113	D
LUG WSA 13194.10286125	\$4,779	D
LUG WSA 13078.10127937	\$57,264	D
LUG WSA 13078.90444684	\$1,207,764	D
LUG WSA 13207.10168319	\$2,814	D
LUG ESA 13436.10476050	\$183,546	D
LUG CSA 41012.10483757	\$106,929	D
LUG CSA 13098.10657027	\$101,153	D
LUG CSA 13098.10657025	\$80,987	D
LUG ESA 13506.10801788	\$112,324	D
LUG ESA 13133.10802850	\$413,122	D
LUG ESA 13712.10904182	\$84,347	D
LUG CSA 13748.60111391	\$174,688	D
LUG SHA 14021.60274637	\$105,038	D
LUG CSA 13218.60318065	\$112,131	D

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LUG SHA 14021.90106483	\$54,881	D
LUG CSA 13037.91168509	\$192,754	D
LUG CSA 13036.91479826	\$59,007	D
LUG CSA 13036.10143504	\$136,761	D
LUG CSA 13036.10143568	\$153,468	D
LUG SHA 13254.91621768	\$113,720	D
LUG CSA 13837.91812632	\$162,174	D
LUG CSA 13837.91563454	\$45,193	D
LUG CSA 13024.91937629	\$1,326,857	D
LUG CSA 13024.60002476	\$1,565,777	D
LUG CSA 13219.91965410	\$22,823	D
LUG CSA 13219.92128810	\$247,759	D
LUG SHA 13020.92134864	\$415,508	D
LUG CSA 13219.90469050	\$163,778	D
LUG CSA 14012.92299193	\$232,976	D
LUG CSA 14012.91573736	\$74,194	D
LUG CSA 14012.91181114	\$36,841	D
LUG WSA 13207.92190389	\$15,533	D
LUG SHA 13817.10722422	\$303,144	D
LUG ESA 13910.93425645	\$250,687	D
SPP WAREHOUSE TELE - 5309 HARTFORD	\$0	D
SPP Warehouse Equipment	\$0	D
SPP Warehouse Vehicle	\$0	D
SPP Tracking Tool	(\$1,350)	D
SPP TracPro Ph 2	\$0	D
SPP LUG - Vistar VR	\$156,441	D
LUG CSA 13093	\$688,419	D
LUG WSA 13162	\$204,768	D

2 Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	\$0	T
SPP TAU - Circuit 66840	\$0	T/D
SPP TAU - Circuit 66007	\$0	T/D
SPP TAU - Circuit 66019	\$0	T/D
SPP TAU - Circuit 66425	\$0	T/D
SPP TAU - Circuit 230403	\$0	T
SPP TAU - Circuit 66413	\$0	T/D
SPP TAU - Circuit 66046	\$86,960	T
SPP TAU - Circuit 66059	\$0	T
SPP TAU - Circuit 230008	\$0	T
SPP TAU - Circuit 230003	\$0	T
SPP TAU - Circuit 230005	\$0	T
SPP TAU - Circuit 230004	\$0	T
SPP TAU - Circuit 230625	\$0	T
SPP TAU - Circuit 230021	\$0	T
SPP TAU - Circuit 230052	\$0	T
SPP TAU - Circuit 66024	(\$2,321)	T/D
SPP TAU - Circuit 230608	\$0	T
SPP TAU - Circuit 230603	\$0	T
SPP TAU - Circuit 66407	(\$1,844)	T/D

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SPP TAU - Circuit 66033	\$0	T/D
SPP TAU - Circuit 66016	(\$4,576)	T/D
SPP TAU - Circuit 66415	\$1,001	T
SPP TAU - Circuit 66427	\$0	T
SPP TAU - Circuit 66834	\$416	T/D
SPP TAU - Circuit 66022	\$113,153	T
SPP TAU - Circuit 66060	\$0	T/D
SPP TAU - Circuit 66048	\$0	T/D
SPP TAU - Circuit 66031	\$0	T
SPP TAU - Circuit 66036	\$16,337	T
SPP TAU - Circuit 230402	\$0	T
SPP TAU - Circuit 230412	\$0	T
SPP TAU - Circuit 230602	\$326,413	T
SPP TAU - Circuit 230012	\$0	T
SPP TAU - Circuit 230606	\$131	T
SPP TAU - Circuit 230033	\$0	T
SPP TAU - Circuit 230609	\$0	T
SPP TAU - Circuit 230013	\$0	T
SPP TAU - Circuit 66030	(\$20,407)	T/D
SPP TAU - Circuit 66025	(\$14,457)	T
SPP TAU - Circuit 66020	\$0	T/D
SPP TAU - Circuit 66027	\$127,212	T
SPP TAU - Circuit 66008	\$0	T
SPP TAU - Circuit 66001	(\$304)	T
SPP TAU - Circuit 66045	\$47,421	T
SPP TAU - Circuit 66026	\$71,016	T
SPP TAU - Circuit 230006	(\$57,579)	T
SPP TAU - Circuit 66021	\$241,661	T
SPP TAU - Circuit 66028	(\$9,408)	T
SPP TAU - Circuit 66032	\$298,677	T
SPP TAU - Circuit 66017	\$50,434	T
SPP TAU - Circuit 66011	\$223	D
SPP TAU - Circuit 66047	\$0	T
SPP TAU - Circuit 66436	(\$12,028)	T/D
SPP TAU - Circuit 66098	\$2,457	T
SPP TAU - Circuit 230020	\$0	T
SPP TAU - Circuit 230623	\$0	T
SPP TAU - Circuit 230604	\$0	T
SPP TAU - Circuit 66035	\$18,168	T
SPP TAU - Circuit 66042	\$216	T
SPP TAU - Circuit 66652	\$1,006,208	T
SPP TAU - Circuit 66034	\$688,627	T
SPP TAU - Circuit 66838	\$162,877	T
SPP TAU - Circuit 66040	\$27,570	T
SPP TAU - Circuit 66656	\$996	T
SPP TAU - Circuit 66412	\$0	T
SPP TAU - Circuit 66830	\$37,391	T
SPP TAU - Circuit 66650	\$288,709	T
SPP TAU - Circuit 66657	\$7,845	T
SPP TAU - Circuit 66043	\$70,105	T

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SPP TAU - Circuit 66837	\$74,141	T
SPP TAU - Circuit 66603	\$975,248	T
SPP TAU - Circuit 138003	\$642,034	T
SPP TAU - Circuit 66839	\$8,654	T
SPP TAU - Circuit 66061	\$42,157	T
SPP TAU - Circuit 66833	\$1,909,441	T
SPP TAU - Circuit 66091	\$180,099	T
SPP TAU - Circuit 138006	\$1,691,561	T
SPP TAU - Circuit 66416	\$1,148	T
SPP TAU - Circuit 66653	\$936,518	T
SPP TAU - Circuit 66004	\$2,041,184	T
SPP TAU - Circuit 66651	\$279,326	T
SPP TAU - Circuit 66405	\$2,565,292	T
SPP TAU - Circuit 66655	\$1,070,460	T
SPP TAU - Circuit 66010	\$4,674	T
SPP TAU - Circuit 66404	\$99,723	T
SPP TAU - Circuit 66057	\$2,000	T
SPP TAU - Circuit 66062	\$1,902	T
SPP TAU - Circuit 66842	\$2,255	T
SPP TAU - Circuit 66426	\$1,888,255	T
SPP TAU - Circuit 66058	\$237,023	T
SPP TAU - Circuit 66615	\$2,766,903	T
SPP TAU - Circuit 66417	\$1,434	T
SPP TAU - Circuit 66832	\$64,436	T
SPP TAU - Circuit 66029	\$142	T
SPP TAU - Circuit 66041	\$37,825	T
SPP TAU - Circuit 66002	\$4,913	T
SPP TAU - Circuit 230037	\$2,675	T
SPP TAU - Circuit 66064	\$1,313	T
SPP TAU - Circuit 230014	\$1,284	T
SPP TAU - Circuit 66085	\$1,454	T
SPP TAU - Circuit 66831	\$1,296	T
SPP TAU - Circuit 66658	\$2,841	T
SPP TAU - Circuit 138008	(\$429)	T
SPP TAU - Circuit 66051	\$341,682	T
SPP TAU - Circuit 66014	\$310,959	T
SPP TAU - Circuit 138004	\$2,085	T
SPP TAU - Circuit 66039	\$10,154	T
SPP TAU - Circuit 66095	\$17,234	T
SPP TAU - Circuit 138005	\$1,334	T
SPP TAU - Circuit 66044	\$40,944	T
SPP TAU - Circuit 66012	\$29,798	T
SPP TAU - Circuit 66088	\$10,181	T
SPP TAU - Circuit 66005	\$15,463	T
SPP TAU - Circuit 66072	\$14,626	T
SPP TAU - Circuit 66071	\$14,394	T
SPP TAU - Circuit 138007	\$15,213	T
SPP TAU - Circuit 66835	\$1,468	T
SPP TAU - Circuit 66003	\$1,083	T
SPP TAU - Circuit 66052	\$201	T

	SPP TAU - Circuit 66056	\$3,040	T
	SPP TAU - Circuit 66037	\$596	T
3.	Substation Extreme Weather Program		
	SPP SEW - MacDill (D)	(\$229)	D
	SPP SEW - Maritime (D)	\$2,757,362	D
	SPP SEW - Skyway (D)	\$107,938	D
	SPP SEW - Double Branch (D)	\$109,117	D
	SPP SEW - Port Sutton (D)	\$149,308	D
	SPP SEW - Jackson Rd (T)	\$493,036	T
	SPP SEW - Desal (D)	\$34,044	D
	SPP SEW - Estuary (D)	\$75,110	D
	SPP SEW - Lake Agnes (T)	\$14,131	T
4.	Distribution Overhead Feeder Hardening Program		
	SPP FH - E Winterhaven 13308	\$4,743	D
	SPP FH - Knights 13807	\$0	D
	SPP FH - Knights 13805	\$30	D
	SPP FH - Casey Road 13745	\$100	D
	SPP FH - Coolidge 13533	\$0	D
	SPP FH - Lake Region 13443	(\$261)	D/T
	SPP FH - Pine Lake N 13633	(\$54)	D
	SPP FH - Ehrlich 13890	\$18,334	D
	SPP FH - Lake Magdalene 13939	(\$235)	D
	SPP FH - Clarkwild 13461	(\$1,385)	D
	SPP FH - Fishhawk 14121	\$43	D
	SPP FH - Brandon 13227	(\$2,075)	D
	SPP FH - Alexander Road 13462	(\$778)	D
	SPP FH - Yukon 13101	(\$4,020)	D/T
	SPP FH - McFarland 13104	(\$118)	D
	SPP FH - Manhattan 13111	(\$2,698)	D
	SPP FH - East Winter Haven 13309	\$0	D/T
	SPP FH - East Winter Haven 13313	\$0	D
	SPP FH - East Winter Haven 13314	(\$6,696)	D
	SPP FH - Waters Avenue 13339	(\$412)	D
	SPP FH - Twelfth Avenue 13433	\$2,232	D
	SPP FH - Orient Park 13964	(\$120)	D
	SPP FH - Knights 13808	(\$21,980)	D
	SPP FH - Hopewell 13148	\$3,331	D
	SPP FH - 14th St 13048	\$27,691	D
	SPP FH - Plymouth St 13094	\$57,724	D
	SPP FH - Lake Juliana 13770	(\$119,298)	D/T
	SPP FH - Lake Alfred 13118	(\$4,039)	D
	SPP FH - Jan Phyl 13296	\$313,219	D/T
	SPP FH - Trout Creek 13989	\$24,981	D
	SPP FH - Coronet 13984	(\$1,077)	D
	SPP FH - Fishhawk 14123	(\$3,772)	D
	SPP FH - Pebble Creek 14094	(\$16,541)	D
	SPP FH - Rhodine 13651	\$48,329	D
	SPP FH - East Bay 13346	\$52,779	D

SPP FH - E. Winterhaven 13312	(\$141)	D
SPP FH - Lake Silver 13292	\$540,004	T
SPP FH - Mulberry 13008	\$796,181	D
SPP FH - Temple Terrace 13028	\$237,223	D
SPP FH - Bloomingdale 13039	\$539,097	D
SPP FH - Coolidge 13077	\$585,016	D
SPP FH - Pine Lake 13187	\$756,395	D
SPP FH - Lois Ave 13072	\$1,231,639	D
SPP FH - Brandon 13230	\$349,142	D
SPP FH - Polk City 13299	\$61,375	D
SPP FH - Brandon 13226	\$146,025	D
SPP FH - E. Winter Haven 13311	\$781,469	D
SPP FH - East Bay 13343	\$77,233	D
SPP FH - Univ of S FL 13364	\$0	D/T
SPP FH - Plant City 13414	\$1,853,343	D
SPP FH - Juneau 13417	\$286,530	D
SPP FH - Del Webb 13438	\$40,272	D
SPP FH - Lakewood 13457	\$865,342	D
SPP FH - Juneau 13024	\$2,075,953	D
SPP FH - Pearson Rd 13687	\$1,271,974	D
SPP FH - Berkley Rd 13695	\$433,661	D
SPP FH - Clearview 13737	\$332,871	D
SPP FH - Granada 13753	\$597,222	D/T
SPP FH - Lake Juliana 13772	(\$45,267)	D
SPP FH - Granada 13754	\$342,442	D
SPP FH - Ehrlich Rd 13892	\$6,983	D
SPP FH - GTE Collier 14014	\$13,267	D
SPP FH - Harney Rd 14040	\$222,128	D
SPP FH - Harney Rd 14042	\$140,548	D
SPP FH - Westchase 14083	(\$214)	D
SPP FH-Sunset 13099 Trout Creek TX	\$1,243,376	D
SPP FH Caloosa 13236 S TX	\$111,412	D
SPP FH - Double Branch S 13191	\$49,553	D
SPP FH - Third Ave S 13397	\$176,519	D
SPP FH - Fowler W 13826	\$378,146	D
SPP FH - Terrace 13962	\$906,459	D/T
SPP FH - Lake Ruby S 13918	\$213,053	D
SPP FH - Lake Ruby S 13916	\$423,571	D
SPP FH - Imperial Lakes 13853	\$142,906	D
SPP FH - Pine Lake S 13630	\$611,185	D
SPP FH - Dairy Road 13370	\$445,645	D
SPP FH - Lake Silver N 13293	\$350,426	D
SPP FH - Yukon 13948	\$689,742	D
SPP FH - Pinecrest 13786	\$2,773,540	D
SPP FH - El Prado 13610	\$579,343	D
SPP FH - Temple Terrace 13204	\$474,933	D
SPP FH - Cypress Gardens 13153	\$537,379	D
SPP FH - Cypress Gardens 13151	\$782,016	D
SPP FH - Lake Alfred 13117	\$651,279	D
SPP FH - Plant City 13125	\$92,257	D

SPP FH - Madison 13170	\$14,732	D
SPP FH - Brandon 13228	\$60,456	D
SPP FH - Dairy Rd 13371	\$36,615	D
SPP FH - Woodlands 13484	\$16,256	D
SPP FH - Tampa Bay Blvd 13637	\$3,411	D
SPP FH - Tampa Bay Blvd 13638	\$2,999	D
SPP FH - Del Webb 13488	\$34,781	D
SPP FH - Bloomingdale 13040	\$11,614	D
SPP FH - Forty Sixth Street 13051	\$27,839	D
SPP FH - Mckinley 13057	\$6,347	D
SPP FH - Baycourt 13080	\$18,283	D
SPP FH - Plymouth Street 13093	\$349,277	D
SPP FH - Hyde Park 13140	\$22,711	D
SPP FH - Hyde Park 13141	\$18,214	D
SPP FH - Matanzas 13162	\$559,575	D
SPP FH - Matanzas 13164	\$11,852	D
SPP FH - Matanzas 13165	\$9,443	D
SPP FH - Caloosa 13233	\$16,841	D
SPP FH - Sun City 13304	\$6,121	D
SPP FH - Lake Silver 13288	\$36,970	D
SPP FH - Hyde Park 13360	\$9,951	D
SPP FH - Cypress Street 13451	\$11,456	D
SPP FH - Lakewood 13454	\$11,596	D
SPP FH - Del Webb 13494	\$8,166	D
SPP FH - Forty Sixth Street 13499	\$12,181	D
SPP FH - Stadium 13518	\$2,991	D
SPP FH - Hampton 13655	\$8,357	D
SPP FH - Meadow Park 13671	\$5,369	D
SPP FH - Meadow Park 13673	\$24,054	D
SPP FH - Tampa Palms 13719	\$7,094	D
SPP FH - Clearview 13738	\$14,510	D
SPP FH - Boyscout 13761	\$17,493	D
SPP FH - Mckinley 13844	\$7,864	D
SPP FH - Patterson Rd 13860	\$8,815	D
SPP FH - Henderson Rd 13872	\$5,431	D
SPP FH - Henderson Rd 13873	\$14,761	D
SPP FH - Lake Magdalene 13934	\$11,088	D
SPP FH - Trout Creek 13990	\$6,926	D
SPP FH - Pebble Creek 14090	\$11,303	D
SPP FH - Pebble Creek 14091	\$6,148	D
SPP FH - Massaro 14199	\$12,256	D
SPP FH - Wilderness 14218	\$3,718	D
SPP FH - Washington St 14226	\$3,457	D
SPP FH - Mulberry 13010	\$872	D
SPP FH - Alexander Road 13123	\$3,780	D
SPP FH - Dade City 13329	\$18,439	D
SPP FH - Lakewood 13455	\$291	D
SPP FH - Alexander Road 13463	\$1,163	D
SPP FH - Casey Road 13748	\$5,815	D
SPP FH - Providence Road 13884	\$291	D

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SPP FH - First Street 13899	\$2,326	D
SPP FH - First Street 13900	\$4,652	D
SPP FH - Fort King Hwy 13004	\$1,163	D
DAP DI Apps - Location (SPPCRC)	\$0	D
SPP TracPro Ph 3 - FH	\$1,316,951	D

**Tampa Electric Company**  
 Storm Protection Plan Cost Recovery Clause  
 Final True-Up  
 Prior Period: January 2025 through December 2025

Form A-8  
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**Approved Capital Structure and Cost Rates**  
 (in Dollars)

	(1) Jurisdictional Rate Base 2025 December SR w/ Normalization (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 3,598,189	36.04%	4.61%	1.6613%
Short Term Debt	\$ 399,605	4.00%	4.46%	0.1785%
Preferred Stock	\$ 0	0.00%	0.00%	0.0000%
Customer Deposits	\$ 103,631	1.04%	2.35%	0.0244%
Common Equity	\$ 4,641,806	46.49%	10.50%	4.8812%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	\$ 1,039,362	10.41%	0.00%	0.0000%
Deferred ITC - Weighted Cost	\$ 202,418	<u>2.03%</u>	7.77%	<u>0.1575%</u>
<b>Total</b>	<b>\$ <u>9,985,012</u></b>	<b><u>100.00%</u></b>		<b><u>6.90%</u></b>

**ITC split between Debt and Equity:**

Long Term Debt	\$ 3,598,189	Long Term Debt	46.00%
Equity - Preferred	\$ 0	Equity - Preferred	0.00%
Equity - Common	\$ 4,641,806	Equity - Common	<u>54.00%</u>
<b>Total</b>	<b>\$ <u>8,239,995</u></b>	<b>Total</b>	<b><u>100.00%</u></b>

**Deferred ITC - Weighted Cost:**

Debt = 0.1575% * 46.0%	0.0725%
Equity = 0.1575% * 54.0%	<u>0.0851%</u>
Weighted Cost	<u>0.1576%</u>

**Total Equity Cost Rate:**

Preferred Stock	0.0000%
Common Equity	4.8812%
Deferred ITC - Weighted Cost	<u>0.0851%</u>
	4.9663%
Times Tax Multiplier	1.33950
Total Equity Component	<u>6.6524%</u>

**Total Debt Cost Rate:**

Long Term Debt	1.6613%
Short Term Debt	0.1785%
Customer Deposits	0.0244%
Deferred ITC - Weighted Cost	<u>0.0725%</u>
Total Debt Component	<u>1.9367%</u>
	<u>8.5891%</u>

**Notes:**

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.  
 Column (2) - Column (1) / Total Column (1)  
 Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..  
 Column (4) - Column (2) x Column (3)