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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
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April 16, 2026

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU  
Purchased Gas Cost Recovery Monthly for March 2026

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2026.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MARCH				PERIOD TO DATE							
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>																
1 COMMODITY (Pipeline)	\$826.84	\$826.84	0	0.00	\$3,054.84	\$3,054.84	0	0.00	\$3,054.84	\$3,054.84	0	0.00	\$3,054.84	\$3,054.84	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$35,999.58	\$35,999.58	0	0.00	\$232,126.45	\$231,754.62	-372	-0.16	\$232,126.45	\$231,754.62	-372	-0.16	\$232,126.45	\$231,754.62	-372	-0.16
5 DEMAND	\$5,452.31	\$5,452.31	0	0.00	\$19,259.98	\$19,259.98	0	0.00	\$19,259.98	\$19,259.98	0	0.00	\$19,259.98	\$19,259.98	0	0.00
6 OTHER	\$7,215.33	\$19,689.00	12,474	63.35	-\$11,055.97	-\$61,298.00	-50,242	81.96	-\$11,055.97	-\$61,298.00	-50,242	81.96	-\$11,055.97	-\$61,298.00	-50,242	81.96
<b>LESS END-USE CONTRACT</b>																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$49,494.06	\$61,967.73	12,474	20.13	\$243,385.30	\$192,771.44	-50,614	-26.26	\$243,385.30	\$192,771.44	-50,614	-26.26	\$243,385.30	\$192,771.44	-50,614	-26.26
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$6.23	\$0.00	-6	0.00	\$49.83	\$0.00	-50	0.00	\$49.83	\$0.00	-50	0.00	\$49.83	\$0.00	-50	0.00
14 TOTAL THERM SALES	\$47,013.16	\$61,967.73	14,955	24.13	\$153,713.01	\$192,771.44	39,058	20.26	\$153,713.01	\$192,771.44	39,058	20.26	\$153,713.01	\$192,771.44	39,058	20.26
<b>THERMS PURCHASED</b>																
15 COMMODITY (Pipeline)	105,870	103,650	-2,220	-2.14	373,980	366,120	-7,860	-2.15	373,980	366,120	-7,860	-2.15	373,980	366,120	-7,860	-2.15
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	105,870	105,870	0	0.00	375,250	373,980	-1,270	-0.34	375,250	373,980	-1,270	-0.34	375,250	373,980	-1,270	-0.34
19 DEMAND	105,870	105,870	0	0.00	373,980	373,980	0	0.00	373,980	373,980	0	0.00	373,980	373,980	0	0.00
20 OTHER	0	5,669	5,669	0.00	0	-3,809	-3,809	0.00	0	-3,809	-3,809	0.00	0	-3,809	-3,809	0.00
<b>LESS END-USE CONTRACT</b>																
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	105,870	103,650	-2,220	-2.14	373,980	366,120	-7,860	-2.15	373,980	366,120	-7,860	-2.15	373,980	366,120	-7,860	-2.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	13	0	-13	0.00	122	0	-122	0.00	122	0	-122	0.00	122	0	-122	0.00
27 TOTAL THERM SALES	89,466	103,650	14,164	13.66	355,235	366,120	10,885	2.97	355,235	366,120	10,885	2.97	355,235	366,120	10,885	2.97
<b>CENTS PER THERM</b>																
28 COMMODITY (Pipeline) (1/15)	\$0.00781	\$0.00798	\$0.00017	2.10	\$0.00817	\$0.00834	0	2.10	\$0.00817	\$0.00834	0	2.10	\$0.00817	\$0.00834	0	2.10
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.34004	\$0.34004	\$0.00000	0.00	\$0.61859	\$0.61970	0.00111	0.18	\$0.61859	\$0.61970	0.00111	0.18	\$0.61859	\$0.61970	0.00111	0.18
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.47310	#DIV/0!	#DIV/0!	#DIV/0!	\$16.09294	#DIV/0!	#DIV/0!	#DIV/0!	\$16.09294	#DIV/0!	#DIV/0!	#DIV/0!	\$16.09294	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.46750	\$0.59786	\$0.13036	21.80	\$0.68514	\$0.52653	-0.15861	-30.12	\$0.68514	\$0.52653	-0.15861	-30.12	\$0.68514	\$0.52653	-0.15861	-30.12
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.40891	#DIV/0!	#DIV/0!	#DIV/0!	\$0.40891	#DIV/0!	#DIV/0!	#DIV/0!	\$0.40891	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.55309	0.59786	\$0.04477	7.49	0.68514	0.52653	-0.15861	-30.12	0.68514	0.52653	-0.15861	-30.12	0.68514	0.52653	-0.15861	-30.12
41 TRUE-UP (E-2)	-\$0.10036	-\$0.10036	\$0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000	-\$0.10036	-\$0.10036	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.45273	\$0.49750	\$0.04477	9.00	\$0.58478	\$0.42617	-0.15861	-37.22	\$0.58478	\$0.42617	-0.15861	-37.22	\$0.58478	\$0.42617	-0.15861	-37.22
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	0.00000	0	\$1.00503	\$1.00503	0.00000	0	\$1.00503	\$1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.45501	\$0.50000	\$0.04499	9.00	\$0.58772	\$0.42831	-0.15941	-37.22	\$0.58772	\$0.42831	-0.15941	-37.22	\$0.58772	\$0.42831	-0.15941	-37.22
45 PGA FACTOR ROUNDED TO NEAREST 001	0.455	\$0.500	\$0.045	9.00	\$0.588	\$0.428	-0.160	-37.38	\$0.588	\$0.428	-0.160	-37.38	\$0.588	\$0.428	-0.160	-37.38

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2026 THROUGH: DECEMBER 2026  
 CURRENT MONTH: MARCH

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	105,870	\$826.84	0.00781
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	105,870	\$826.84	0.00781
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	105,870	\$35,999.58	0.34004
18 Imbalance Cashout			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	105,870	\$35,999.58	0.34004
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	105,870	\$5,452.31	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	105,870	\$5,452.31	0.05150
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$7,215.33	
39 Other			
40 TOTAL OTHER	0	\$7,215.33	0.00000

FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST LINE 4, A/1	\$36,000	\$36,000	0	0	\$232,126	\$231,755	-372	-0.0016
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,494	\$25,968	12,474	0.480345	\$11,259	-\$38,983	-50,242	1.288813
3 TOTAL	\$49,494	\$61,968	12,474	0.201293	\$243,385	\$192,771	-50,614	-0.26256
4 FUEL REVENUES (NET OF REVENUE TAX)	\$47,013	\$61,968	14,955	0.241328	\$153,713	\$192,771	39,058	0.202615
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,522	\$8,522	0	0	\$25,566	\$25,566	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$55,535	\$70,490	14,955	0.212153	\$179,279	\$218,337	39,058	0.17889
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,041	\$8,522	2,481	0.29112	-\$64,107	\$25,566	89,672	3.507516
8 INTEREST PROVISION-THIS PERIOD (21)	\$194	-\$230	-424	1.846048	\$860	-\$683	-1,543	2.259073
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$64,569	(\$74,852)	-139,420	1.862621	\$151,094	(\$74,398)	-225,492	3.030888
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,522)	(8,522)	0	0	(25,566)	(25,566)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$62,282	-\$75,081	-137,363	1.829527	\$62,282	-\$75,081	-137,363	1.829527
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	64,569	(74,852)	(139,420)	1.862621	If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	62,088	(74,852)	(136,939)	1.829476	If line 5 is a collection ( )subtract from line 4			
14 TOTAL (12+13)	126,656	(149,703)	(276,359)	1.846048				
15 AVERAGE (50% OF 14)	63,328	(74,852)	(138,180)	1.846048				
16 INTEREST RATE - FIRST DAY OF MONTH	3.64	3.64	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.72	3.72	0	0				
18 TOTAL (16+17)	7.36	7.36	0	0				
19 AVERAGE (50% OF 18)	3.68	3.68	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.30667	0.30667	0	0				
21 INTEREST PROVISION (15x20)	194	-230	-424	1.846048				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MARCH

JANUARY 2026

Through

DECEMBER 2026

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAR	INTERCONN RES	SJNG	FT		0			\$826.84	\$5,452.31	\$0.00		
2	"	INTERCONN RES	SJNG	FT	105,870	105,870	\$35,999.58					34.00	
3						0						#DIV/0!	
4						0						#DIV/0!	
5						0							
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						105,870	0	105,870	\$35,999.58	\$826.84	\$5,452.31	\$0.00	39.93

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026  
1.021418

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN	CS#11	10,587	10,365	10,587	10,365	3.40	3.47
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	10,587	10,365	10,587	10,365		
20.				WEIGHTED AVERAGE		3.40	3.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2026

through

DECEMBER 2026

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	80,308	115,819	36,000	0	0	0	0	0	0	0	0
2	Transportation costs	13,634	(15,869)	13,494	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>93,941</b>	<b>99,950</b>	<b>49,494</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	69,549	72,672	42,739	0	0	0	0	0	0	0	0
14	Commercial	61,289	60,863	46,760	0	0	0	0	0	0	0	0
15	Interruptible	1,443	0	2,389								
18	<b>Total:</b>	<b>132,281</b>	<b>133,535</b>	<b>91,888</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.40	0.40	0.50								
20	Commercial	0.40	0.40	0.50								
21	Interruptible	1.044	1.049	1.049								
22												
23												
<b>PGA REVENUES</b>												
24	Residential	27,681	29,069	21,263	0	0	0	0	0	0	0	0
25	Commercial	24,393	24,345	23,263	0	0	0	0	0	0	0	0
26	Interruptible	1,506	0	2,506	0	0	0.00000	0	0	0	0	0
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>53,580</b>	<b>53,414</b>	<b>47,032</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	3,308	3,318	3,329								
47	Commercial	194	198	199								
48	Interruptible *	1	0	1								

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

