



Stephanie A. Cuello  
SENIOR COUNSEL

April 20, 2026

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;  
Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of March 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of April, 2026.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MARCH 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,916,328	120,525,690	(12,609,362)	(10.5)	3,134,905	3,173,068	(38,163)	(1.2)	3.4424	3.7984	(0.3560)	(9.4)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,006,780	915,927	1,090,853	119.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	109,923,108	121,441,617	(11,518,509)	(9.5)	3,134,905	3,173,068	(38,163)	(1.2)	3.5064	3.8273	(0.3209)	(8.4)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,827,104	589,785	3,237,319	548.9	63,126	7,767	55,359	712.8	6.0626	7.5939	(1.5313)	(20.2)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,565,728	1,325,500	1,240,227	93.6	5,597	21,657	(16,060)	(74.2)	45.8411	6.1203	39.7208	649.0
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	(27,302)	1,467,549	(1,494,851)	(101.9)	5,316	32,141	(26,825)	(83.5)	(0.5136)	4.5660	(5.0796)	(111.3)
9 TOTAL COST OF PURCHASED POWER	6,365,529	3,382,834	2,982,695	88.2	74,039	61,565	12,474	20.3	8.5976	5.4948	3.1028	56.5
10 TOTAL AVAILABLE MWH					3,208,943	3,234,633	(25,690)	(1)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,578,914)	(1,421,055)	(157,859)	11.1	(53,248)	(36,794)	(16,454)	44.7	2.9652	3.8622	(0.8970)	(23.2)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(352,953)	(409,690)	56,737	(13.9)	(53,248)	(36,794)	(16,454)	44.7	0.6629	1.1135	(0.4506)	(40.5)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(8,817,073)	(2,150,027)	(6,667,046)	310.1	(22,231)	(35,608)	13,377	(37.6)	39.6612	6.0381	33.6231	556.9
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,748,940)	(3,980,772)	(6,768,168)	170.0	(75,479)	(72,401)	(3,077)	4.3	14.2410	5.4982	8.7428	159.0
14 NET INADVERTENT AND WHEELED INTERCHANGE					392	0	392					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	105,539,697	120,843,679	(15,303,982)	(12.7)	3,133,856	3,162,232	(28,375)	(0.9)	3.3677	3.8215	(0.4538)	(11.9)
16 NET UNBILLED	4,114,363	3,884,238	230,125	5.9	(122,170)	(101,643)	(20,528)	20.2	0.1437	0.1338	0.0099	7.4
17 COMPANY USE	420,664	362,199	58,465	16.1	(12,491)	(9,478)	(3,013)	31.8	0.0147	0.0125	0.0022	17.6
18 T & D LOSSES	4,570,430	5,646,202	(1,075,772)	(19.1)	(135,713)	(147,750)	12,037	(8.2)	0.1596	0.1945	(0.0349)	(17.9)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	105,539,697	120,843,679	(15,303,982)	(12.7)	2,863,482	2,903,361	(39,879)	(1.4)	3.6857	4.1622	(0.4765)	(11.5)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(195)	(733)	537	(73.4)	(5)	(18)	12	(69.9)	3.6857	4.1622	(0.4765)	(11.5)
21 JURISDICTIONAL KWH SALES	105,539,502	120,842,946	(15,303,444)	(12.7)	2,863,477	2,903,344	(39,867)	(1.4)	3.6857	4.1622	(0.4765)	(11.5)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	105,539,509	120,842,955	(15,303,445)	(12.7)	2,863,477	2,903,344	(39,867)	(1.4)	3.6857	4.1622	(0.4765)	(11.5)
23 PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	2,863,477	2,903,344	(39,867)	(1.4)	0.0036	0.0035	0.0001	2.9
24 TOTAL JURISDICTIONAL FUEL COST	105,642,290	120,945,735	(15,303,445)	(12.7)	2,863,477	2,903,344	(39,867)	(1.4)	3.6893	4.1657	(0.4764)	(11.4)
25 GPIF	95,581	95,581	(0)	0.0	2,863,477	2,903,344	(39,867)	(1.4)	0.0033	0.0033	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,585,070	4,467,729	117,341	2.6	2,863,477	2,903,344	(39,867)	(1.4)	0.1601	0.1539	0.0062	4.0
27 CLEAN ENERGY IMPACT (CEI)	(206,049)	2,631	(208,680)	(7,931.9)	2,863,477	2,903,344	(39,867)	(1.4)	(0.0072)	0.0001	(0.0073)	(7,300.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.846	4.323	(0.478)	(11.1)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MARCH 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	486,063,876	388,408,839	97,655,037	25.1	9,376,842	9,397,962	(21,120)	(0.2)	5.1837	4.1329	1.0508	25.4
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	7,488,806	2,759,047	4,729,759	171.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	493,552,682	391,167,886	102,384,795	26.2	9,376,842	9,397,962	(21,120)	(0.2)	5.2635	4.1623	1.1012	26.5
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	142,415,290	2,538,010	139,877,280	5,511.3	342,075	32,731	309,344	945.1	41.6328	7.7541	33.8787	436.9
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,601,400	3,530,955	2,070,445	58.6	37,838	55,511	(17,673)	(31.8)	14.8036	6.3608	8.4428	132.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	913,435	4,611,334	(3,697,899)	(80.2)	16,056	93,312	(77,256)	(82.8)	5.6891	4.9418	0.7473	15.1
9 TOTAL COST OF PURCHASED POWER	148,930,126	10,680,299	138,249,827	1,294.4	395,969	181,554	214,415	118.1	37.6116	5.8827	31.7289	539.4
10 TOTAL AVAILABLE MWH					9,772,811	9,579,516	193,295	2.0				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,436,967)	(4,594,900)	157,933	(3.4)	(150,493)	(100,446)	(50,048)	49.8	2.9483	4.5745	(1.6262)	(35.6)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,560,387)	(1,324,708)	(235,679)	17.8	(150,493)	(100,446)	(50,048)	49.8	1.0368	1.3188	(0.2820)	(21.4)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(53,530,024)	(7,044,397)	(46,485,627)	659.9	(202,026)	(103,378)	(98,648)	95.4	26.4966	6.8142	19.6824	288.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(59,527,379)	(12,964,005)	(46,563,374)	359.2	(352,519)	(203,823)	(148,696)	73.0	16.8863	6.3604	10.5259	165.5
14 NET INADVERTENT AND WHEELED INTERCHANGE					47,682	0	47,682					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	582,955,429	388,884,180	194,071,248	49.9	9,467,974	9,375,693	92,281	1.0	6.1571	4.1478	2.0093	48.4
16 NET UNBILLED	(13,645,169)	(9,447,795)	(4,197,374)	44.4	40,285	208,854	(168,569)	(80.7)	(0.1516)	(0.1037)	(0.0479)	46.2
17 COMPANY USE	1,486,513	1,474,921	11,592	0.8	(26,342)	(35,307)	8,965	(25.4)	0.0165	0.0162	0.0003	1.9
18 T & D LOSSES	32,767,777	18,171,100	14,596,677	80.3	(478,913)	(438,090)	(40,823)	9.3	0.3640	0.1994	0.1646	82.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	582,955,429	388,884,180	194,071,248	49.9	9,003,003	9,111,150	(108,147)	(1.2)	6.4751	4.2682	2.2069	51.7
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,768)	(2,218)	451	(20.3)	(25)	(52)	28	(52.9)	7.1791	4.2475	2.9316	69.0
21 JURISDICTIONAL KWH SALES	582,953,661	388,881,962	194,071,699	49.9	9,002,979	9,111,098	(108,119)	(1.2)	6.4751	4.2682	2.2069	51.7
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	582,953,702	388,881,989	194,071,713	49.9	9,002,979	9,111,098	(108,119)	(1.2)	6.4751	4.2682	2.2069	51.7
23 PRIOR PERIOD TRUE-UP	308,341	308,340	1	0.0	9,002,979	9,111,098	(108,119)	(1.2)	0.0034	0.0034	0.0000	0.0
24 TOTAL JURISDICTIONAL FUEL COST	583,262,043	389,190,329	194,071,714	49.9	9,002,979	9,111,098	(108,119)	(1.2)	6.4785	4.2716	2.2069	51.7
25 GPIF	286,743	286,743	(1)	0.0	9,002,979	9,111,098	(108,119)	(1.2)	0.0032	0.0031	0.0001	96.9
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	12,940,265	12,783,498	156,767	1.2	9,002,979	9,111,098	(108,119)	(1.2)	0.1437	0.1403	0.0034	97.6
27 CLEAN ENERGY IMPACT (CEI)	(3,125,860)	10,965	(3,136,824)	(28,608.8)	9,002,979	9,111,098	(108,119)	(1.2)	(0.0347)	0.0001	(0.0348)	(0.3)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.591	4.415	2.176	49.3

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$107,916,328	120,525,690	(\$12,609,362)	(10.5)	\$486,063,876	\$388,408,839	\$97,655,037	25.1
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(1,578,914)	(1,421,055)	(157,859)	11.1	(4,436,967)	(4,594,900)	157,933	(3.4)
2a. GAIN ON POWER SALES	(352,953)	(409,690)	56,737	(13.9)	(1,560,387)	(1,324,708)	(235,679)	17.8
3. FUEL COST OF PURCHASED POWER	3,827,104	589,785	3,237,319	548.9	142,415,290	2,538,010	139,877,280	5,511.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	(27,302)	1,467,549	(1,494,851)	(101.9)	913,435	4,611,334	(3,697,899)	(80.2)
4. ENERGY COST OF ECONOMY PURCHASES	2,565,728	1,325,500	1,240,227	93.6	5,601,400	3,530,955	2,070,445	58.6
5. TOTAL FUEL & NET POWER TRANSACTIONS	112,349,990	122,077,779	(9,727,789)	(8.0)	628,996,647	393,169,530	235,827,117	60.0
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,817,073)	(2,150,027)	(6,667,046)	310.1	(53,530,024)	(7,044,397)	(46,485,627)	659.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	2,006,780	915,927	1,090,853	119.1	7,488,806	2,759,047	4,729,759	171.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$105,539,697</b>	<b>\$120,843,679</b>	<b>(\$15,303,982)</b>	<b>(12.7)</b>	<b>\$582,955,429</b>	<b>\$388,884,180</b>	<b>\$194,071,248</b>	<b>49.9</b>
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
TRANSLOADING/STORAGE FEES ADJUSTMENT	1,027,266	0	1,027,266		2,555,107	0	2,555,107	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	907,775	0	907,775		2,750,891	0	2,750,891	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	71,739	0	71,739		2,182,808	0	2,182,808	
N/A - Not used	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$2,006,780</b>	<b>\$0</b>	<b>\$2,006,780</b>		<b>\$7,488,806</b>	<b>\$0</b>	<b>\$7,488,806</b>	
<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,863,478,009	2,903,343,800	(39,865,791)	(1.4)	9,002,978,283	9,111,098,080	(108,119,797)	(1.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	5,294	17,601	(12,307)	(69.9)	24,624	52,226	(27,602)	(52.9)
3. TOTAL SALES	2,863,483,303	2,903,361,401	(39,878,098)	(1.4)	9,003,002,907	9,111,150,306	(108,147,400)	(1.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MARCH 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$125,062,712	\$128,153,595	(\$3,090,883)	(2.4)	\$395,393,846	\$402,163,869	(\$6,770,023)	(1.7)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(308,341)	(308,340)	(1)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(286,743)	(286,743)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,585,070)	(4,467,729)	(117,341)	2.6	(12,940,265)	(12,783,498)	(156,767)	1.2
2d. CLEAN ENERGY IMPACT (CEI)	206,049	(2,631)	208,680	(7,931.9)	3,125,860	(10,965)	3,136,824	(28,608.8)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	120,485,330	123,484,875	(2,999,545)	(2.4)	384,984,357	388,774,323	(3,789,967)	(1.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	105,539,697	120,843,679	(15,303,982)	(12.7)	582,955,429	388,884,180	194,071,248	49.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	105,539,509	120,842,955	(15,303,445)	(12.7)	582,953,702	388,881,989	194,071,713	49.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	14,945,821	2,641,920	12,303,901	465.7	(197,969,345)	(107,666)	(197,861,680)	183,773.9
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(589,458)	(8,797)	(580,661)	6,600.3	(1,017,882)	(40,721)	(977,161)	2,399.7
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(202,709,075)	(3,809,314)	(198,899,762)	5,221.4	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	308,341	308,340	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(188,249,932)	(1,073,411)	(187,176,521)	17,437.5	(188,249,932)	(1,073,411)	(187,176,521)	17,437.5
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$188,249,932)	(1,073,411)	(187,176,521)	17,437.5	(\$188,249,932)	(1,073,411)	(187,176,521)	17,437.5
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$202,709,075)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(187,660,474)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(390,369,550)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(195,184,775)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.600	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.650	N/A	--	--				
7. TOTAL LINE D5 + LINE D6	7.250	N/A	--	--				
8. AVERAGE INTEREST RATE (60% OF LINE D7)	3.625	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.302	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$589,458)	N/A	--	--				

### A-3 Generating System Comparative Data Report

Report Period : 3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,814,422	371,582	1,442,840	388.3 %
3 - COAL	15,902,906	19,252,073	(3,349,167)	(17.4 %)
4 - GAS	90,199,000	100,902,035	(10,703,035)	(10.6 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	107,916,328	120,525,690	(12,609,362)	(10.5 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	3,552	231	3,321	1437.5 %
11 - COAL	297,811	440,279	(142,468)	(32.4 %)
12 - GAS	2,480,163	2,393,176	86,987	3.6 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	353,380	339,382	13,998	4.1 %
15 - HYDROGEN	0	0	0	0.0 %
16 - TOTAL (MWH)	3,134,905	3,173,068	(38,163)	(1.2 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	13,773	2,555	11,218	439.1 %
19 - COAL (TON)	150,048	200,334	(50,286)	(25.1 %)
20 - GAS (MCF)	19,045,953	17,082,237	1,963,716	11.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	79,327	14,886	64,441	432.9 %
26 - COAL	3,347,571	4,490,804	(1,143,233)	(25.5 %)
27 - GAS	19,426,658	17,082,237	2,344,421	13.7 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	22,853,556	21,587,927	1,265,629	5.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.11	1456.2 %
34 - COAL	9.5	13.88	(4.38)	(31.5 %)
35 - GAS	79.1	75.42	3.69	4.9 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	11.3	10.70	0.58	5.4 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

### A-3 Generating System Comparative Data Report

Report Period : 3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	131.74	145.43	(13.70)	(9.4 %)
42 - COAL (\$/TON)	105.99	96.10	9.89	10.3 %
43 - GAS (\$/MCF)	4.74	5.91	(1.17)	(19.8 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.87	24.96	(2.09)	(8.4 %)
49 - COAL	4.75	4.29	0.46	10.8 %
50 - GAS	4.64	5.91	(1.26)	(21.4 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.72	5.58	(0.86)	(15.4 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,336	64,525	(42,189)	(65.4 %)
57 - COAL	11,241	10,200	1,041	10.2 %
58 - GAS	7,833	7,138	695	9.7 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,290	6,803	487	7.2 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	51.09	161.07	(109.98)	(68.3 %)
65 - COAL	5.34	4.37	0.97	22.1 %
66 - GAS	3.64	4.22	(0.58)	(13.7 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.44	3.80	(0.36)	(9.4 %)

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	14,581,658	1,258,919.00	13,322,739	1058.3 %
3 - COAL	64,700,942	47,385,199.00	17,315,743	36.5 %
4 - GAS	406,781,277	339,764,721.00	67,016,556	19.7 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL (\$)	486,063,876	388,408,839	97,655,037	25.1 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	43,530	1,804	41,726	2313.0 %
11 - COAL	1,487,748	1,080,652	407,096	37.7 %
12 - GAS	6,985,930	7,447,402	(461,472)	(6.2 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	859,634	868,104	(8,470)	(1.0 %)
15 - HYDROGEN	0	0.00	0	0.0 %
16 - TOTAL (MWH)	9,376,842	9,397,962	(21,120)	(0.2 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	113,526	8,322	105,204	1264.2 %
19 - COAL (TON)	696,700	488,583	208,117	42.6 %
20 - GAS (MCF)	51,684,184	52,937,069	(1,252,885)	(2.4 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	655,041	48,482	606,559	1251.1 %
26 - COAL	15,571,110	10,943,555	4,627,555	42.3 %
27 - GAS	52,855,754	52,937,069	(81,315)	(0.2 %)
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	69,081,906	63,929,106	5,152,800	8.1 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.5	0.02	0.45	2318.4 %
34 - COAL	15.9	11.50	4.37	38.0 %
35 - GAS	74.5	79.24	(4.74)	(6.0 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	9.2	9.24	(0.07)	(0.8 %)
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	128.44	151.28	(22.83)	(15.1 %)
42 - COAL (\$/TON)	92.87	96.98	(4.12)	(4.2 %)
43 - GAS (\$/MCF)	7.87	6.42	1.45	22.6 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.26	25.97	(3.71)	(14.3 %)
49 - COAL	4.16	4.33	(0.17)	(4.0 %)
50 - GAS	7.70	6.42	1.28	19.9 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	7.04	6.08	0.96	15.8 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	15,048	26,875	(11,827)	(44.0 %)
57 - COAL	10,466	10,127	339	3.4 %
58 - GAS	7,566	7,108	458	6.4 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,367	6,802	565	8.3 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	33.50	69.78	(36.29)	(52.0 %)
65 - COAL	4.35	4.38	(0.04)	(0.8 %)
66 - GAS	5.82	4.56	1.26	27.6 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.18	4.13	1.05	25.4 %

# A-4 System Net Generation and Fuel Cost Report

Report Period :

3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	17,707.00	32			0					0	0	0.000
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	15,493.00	28			0					0	0	0.000
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	16,681.00	30			0					0	0	0.000
<b>Columbia Solar 1</b>													
TOTAL CSF 1	74.9	14,370.00	26			0					0	0	0.000
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	16,632.00	30			0					0	0	0.000
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	12,457.00	23			0					0	0	0.000
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	15,664.00	28			0					0	0	0.000
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	16,269.00	29			0					0	0	0.000
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	15,382.00	28			0					0	0	0.000
<b>Half Moon Facility</b>													
TOTAL UNIT 1	74.9	16,619.00	30			0					0	0	0.000
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	15,958.00	29			0					0	0	0.000
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	16,223.00	29			0					0	0	0.000
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	15,756.00	28			0					0	0	0.000
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	15,301.00	27			0					0	0	0.000
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	8,802.00	26			0					0	0	0.000
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	17,692.00	32			0					0	0	0.000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	381.00	13			0					0	0	0.000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	531.00	14			0					0	0	0.000
<b>Rattler Solar</b>													
TOTAL UNIT 1	74.9	17,073.00	31			0					0	0	0.000
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	16,263.00	30			0					0	0	0.000
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	10,178.00	18			0					0	0	0.000
<b>Sundance Solar Facility</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period :

3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	16,471.00	30			0					0	0	0.000
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,731.00	26			0					0	0	0.000
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	12,551.00	22			0					0	0	0.000
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	14,797.00	27			0					0	0	0.000
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	15,997.00	29			0					0	0	0.000
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	34.09	13			0					0	0	0.000
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	53.30	29			0					0	0	0.000
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	211.86	35			0					0	0	0.000
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	101.40	18			0					0	0	0.000
<b>TOTAL Solar</b>	1,712.2	353,379.65				0					0	0	0.000
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	150,146.00	39			10,941	Gas	1,608,912	1.021	1,642,699	7,160,321	4.769	4.450
		150,146.00								1,642,699	7,160,321	4.769	0.000
TOTAL UNIT 2	504	122,484.00	33			11,338	Gas	1,360,122	1.021	1,388,685	6,053,103	4.942	4.450
		122,484.00								1,388,685	6,053,103	4.942	0.000
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	165,280.00	31			11,806	Coal No 2	86,689 3,020	22.310 5.743	1,934,032 17,344	9,187,773 411,328	5.559 0.000	105.985 136.201
		165,280.00								1,951,376	9,599,101	5.808	0.000
TOTAL UNIT 5	721	132,531.00	25			10,781	Coal No 2	63,359 2,666	22.310 5.742	1,413,539 15,309	6,715,133 363,112	5.067 0.000	105.985 136.201
		132,531.00								1,428,848	7,078,245	5.341	0.000
<b>TOTAL Steam</b>	2,467	570,441.00				11,240				6,411,608	29,890,770	5.240	0.000
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	445,104.00	48			8,182	No 2 Gas	0 3,577,532	0.000 1.018	0 3,641,928	0 15,387,216	0.000 3.457	0.000 4.301
		445,104.00								3,641,928	15,387,216	3.457	0.000
<b>Bartow Peaker</b>													
TOTAL BAP	212	1,193.00	1			14,967	No 2 Gas	363 15,456	5.715 1.021	2,075 15,781	46,322 68,542	33.419 6.501	127.610 4.435
		1,193.00								17,855	114,864	9.628	0.000
<b>Bayboro Peaker</b>													
TOTAL BYP	142	74.00	0			14,927	No 2	195	5.695	1,111	23,911	32.138	122.619
		74.00								1,111	23,911	32.138	0.000
<b>Citrus County</b>													
TOTAL CCCC	1,261	604,836.00	64			6,768	Gas	4,001,748	1.023	4,093,788	24,812,366	4.102	6.200
		604,836.00								4,093,788	24,812,366	4.102	0.000
<b>Debary Peaker</b>													
TOTAL CCCC		2,570.50					No 2	5,670	5.769	32,709	727,491	28.302	128.305
		6,441.20					Gas	80,277	1.021	81,963	352,992	5.480	4.397

# A-4 System Net Generation and Fuel Cost Report

Report Period :

3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL DEP	661	0.00 9,012.00	2			12,725	Hydrogen	0	0.000	0	0	0.000	0.000
<b>Hines Energy</b>													
TOTAL HEP	1,661	661,054.00 661,054.00	53			7,154	Gas	4,640,695	1.019	4,728,868	20,155,127	3.049	4.343
<b>Intercession City Peaker</b>													
TOTAL ICP	764	768.10 16,590.20 17,358.00	3			14,035	No 2 Gas	1,858 228,498	5.802 1.019	10,780 232,840 243,620	242,258 986,588 1,228,846	31.540 5.947 7.079	130.387 4.318 0.000
<b>Osprey</b>													
TOTAL OSP	624	325,671.00 325,671.00	70			7,289	Gas	2,329,502	1.019	2,373,762	10,134,080	3.112	4.350
<b>Suwannee Peaker</b>													
TOTAL SRP	194	0.00 5,729.80 5,730.00	4			13,902	No 2 Gas	0 78,017	0.000 1.021	0 79,656 79,656	0 341,899 341,899	0.000 5.967 5.967	0.000 4.382 0.000
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	116,998.00 116,998.00	68			7,630	Gas	876,890	1.018	892,674	3,807,261	3.254	4.342
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	0.00 24,053.60 24,054.00	65			10,560	No 2 Gas	0 248,304	0.000 1.023	0 254,015 254,015	0 939,504 939,504	0.000 3.906 3.906	0.000 3.784 0.000
<b>TOTAL Gas Turbine</b>	7,058	2,211,084.00				7,436				16,441,948	78,025,558	3.529	
<b>SYSTEM TOTAL</b>	11,237.2	3,134,904.65				7,290				22,853,556	107,916,328	3.442	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	41,622.00	26			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	37,512.00	23			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	42,514.00	27			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	32,649.00	20			0				0	0	0.000	
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	40,020.00	25			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	30,836.00	19			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	38,807.00	24			0				0	0	0.000	
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	37,654.00	23			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	42,011.00	26			0				0	0	0.000	
<b>Half Moon Facility</b>													
TOTAL UNIT 1	74.9	41,737.00	26			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	37,685.00	23			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	39,696.00	25			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	36,627.00	23			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	37,858.00	23			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	21,022.00	22			0				0	0	0.000	
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	43,859.00	27			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	796.00	9			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	1,418.00	13			0				0	0	0.000	
<b>Rattler Solar</b>													
TOTAL UNIT 1	74.9	42,654.00	26			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	38,856.00	24			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	26,145.00	16			0				0	0	0.000	
<b>Sundance Solar Facility</b>													
TOTAL Unit 1	74.9	39,421.00	24			0				0	0	0.000	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	4,405.00	23			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	33,389.00	21			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	32,057.00	20			0				0	0	0.000	
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	37,369.00	23			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	128.73	17			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	128.72	24			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	473.46	27			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	284.33	18			0				0	0	0.000	
<b>TOTAL Solar Steam</b>	1,712.2	859,634.24				0				0	0	0.000	
<b>Anclote</b>		252,682.00					Gas	2,803,850	1.023	2,867,507	18,980,303	7.512	6.769
TOTAL UNIT 1	521	252,682.00	22			11,348	Gas	2,022,009	1.023	2,867,507	18,980,303	7.512	0.000
		174,750.00								2,067,611	13,021,412	7.451	6.440
TOTAL UNIT 2	504	174,750.00	16			11,832				2,067,611	13,021,412	7.451	0.000
<b>Crystal River 4 &amp; 5</b>		719,819.00					Coal	347,245	22.348	7,760,311	32,443,914	4.507	93.432
		0.00					No 2	8,142	5.742	46,751	1,134,684	0.000	139.362
TOTAL UNIT 4	721	719,819.00	46			10,846				7,807,062	33,578,597	4.665	0.000
		767,929.00					Coal	349,455	22.351	7,810,799	32,257,028	4.201	92.307
		0.00					No 2	7,572	5.742	43,478	1,055,751	0.000	139.428
TOTAL UNIT 5	721	767,929.00	49			10,228				7,854,277	33,312,779	4.338	0.000
<b>TOTAL Steam</b>	2,467	1,915,180.00				10,754				20,596,458	98,893,090	5.164	0.000
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>		0.00					No 2	0	0.000	0	0	0.000	0.000
		1,355,274.00					Gas	10,390,591	1.019	10,587,932	80,878,587	5.968	7.784
TOTAL BCC	1,259	1,355,274.00	50			7,812				10,587,932	80,878,587	5.968	0.000
<b>Bartow Peaker</b>		1,424.66					No 2	4,097	5.711	23,400	522,500	36.675	127.526
		4,138.34					Gas	52,218	1.023	53,435	407,208	9.840	7.798
TOTAL BAP	217	5,563.00	1			13,812				76,835	929,708	16.712	0.000
<b>Bayboro Peaker</b>		988.20					No 2	2,883	5.709	16,459	354,358	35.859	122.913
TOTAL BYP	142	988.00	0			16,655				16,459	354,358	35.859	0.000
<b>Citrus County</b>		2,441,230.00					Gas	16,127,278	1.027	16,566,059	143,013,304	5.858	8.868
TOTAL CCCC	1,854	2,441,230.00	61			6,786				16,566,059	143,013,304	5.858	0.000
<b>Debary Peaker</b>		28,451.81					No 2	61,171	5.768	352,815	7,644,776	26.869	124.974

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
		21,236.69					Gas	257,388	1.023	263,344	2,221,558	10.461	8.631
		0.00					Hydrogen	0	0.000	0	0	0.000	0.000
<b>TOTAL DEP</b>	661	49,688.50	3			12,400				616,159	9,866,334	19.856	0.000
<b>Hines Energy</b>													
<b>TOTAL HEP</b>	2,182	1,893,142.00	40			7,176	Gas	13,301,914	1.021	13,585,824	106,818,847	5.642	8.030
<b>Intercession City Peaker</b>		1,893,142.00								13,585,824	106,818,847	5.642	0.000
		12,049.41					No 2	28,234	5.803	163,834	3,688,961	30.615	130.657
<b>TOTAL ICP</b>	919	40,228.88	3			13,597	Gas	534,873	1.023	546,987	4,058,023	10.087	7.587
<b>Osprey</b>		52,278.00								710,821	7,746,984	14.819	0.000
<b>TOTAL OSP</b>	624	567,454.00	42			7,222	Gas	4,021,903	1.019	4,098,319	22,526,725	3.970	5.601
<b>Suwannee Peaker</b>		567,454.00								4,098,319	22,526,725	3.970	0.000
		615.59					No 2	1,427	5.820	8,304	180,629	29.342	126.580
<b>TOTAL SRP</b>	0	24,712.91	6			13,490	Gas	325,669	1.024	333,381	2,871,661	11.620	8.818
<b>Tiger Bay Cogen</b>	194	25,328.00								341,685	3,052,291	12.051	0.000
<b>TOTAL TBP</b>	230	130,173.00	26			7,905	Gas	1,010,622	1.018	1,029,080	5,383,486	4.136	5.327
<b>Univ of Florida Cogen</b>		130,173.00								1,029,080	5,383,486	4.136	0.000
		0.00					No 2	0	0.000	0	0	0.000	0.000
<b>TOTAL UFP</b>	50	80,908.90	75			10,583	Gas	835,869	1.024	856,276	6,600,163	8.158	7.896
<b>TOTAL Gas Turbine</b>	8,332	80,909.00								856,276	6,600,163	8.158	0.000
<b>TOTAL Gas Turbine</b>	8,332	6,602,027.50				7,344				48,485,448	387,170,786	5.864	
<b>SYSTEM TOTAL</b>	12,511.2	9,376,841.74				7,367				69,081,906	486,063,876	5.184	

# A-5 System Generation Fuel Cost Report

Report Period : 3/1/2026 to 3/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	13,076	2,555	10,521	411.8%
20 - UNIT COST (\$/BBL)	168.08	145.43	22.65	15.6%
21 - AMOUNT (\$)	2,197,858	371,582	1,826,276	491.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	13,772	2,555	11,217	439.0%
24 - UNIT COST (\$/BBL)	131.75	145.43	(13.69)	(9.4%)
25 - AMOUNT (\$)	1,814,422	371,582	1,442,840	388.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	492,994	566,319	(73,325)	(12.9%)
31 - UNIT COST (\$/BBL)	122.20	123.26	(1.06)	(0.9%)
32 - AMOUNT (\$)	60,244,153	69,806,883	(9,562,730)	(13.7%)
33 -				
34 - DAYS SUPPLY	1,110	6,650	(5,540)	(83.3%)
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	149,966	200,334	(50,368)	(25.1%)
37 - UNIT COST (\$/TON)	149.12	96.10	53.02	55.2%

# A-5 System Generation Fuel Cost Report

Report Period : 3/1/2026 to 3/1/2026

## Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
38 - AMOUNT (\$)	22,363,623	19,252,073	3,111,550	16.2%
<b>39 - BURNED</b>	0	0	0	0.0%
40 - UNITS (TON)	150,048	200,334	(50,286)	(25.1%)
41 - UNIT COST (\$/TON)	105.99	96.10	9.89	10.3%
42 - AMOUNT (\$)	15,902,906	19,252,073	(3,349,167)	(17.4%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	364,896	354,332	10,564	3.0%
48 - UNIT COST (\$/TON)	105.99	88.28	17.71	20.1%
49 - AMOUNT (\$)	38,673,622	31,278,908	7,394,714	23.6%
50 -				
<b>51 - DAYS SUPPLY</b>	75	53	22	42.1%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	19,045,953	17,082,237	1,963,716	11.5%
54 - UNIT COST (\$/MCF)	4.74	5.91	(1.17)	(19.8%)
55 - AMOUNT (\$)	90,199,000	100,902,035	(10,703,035)	(10.6%)
<b>NUCLEAR</b>				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 3/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	57,364	8,322	49,042	589.3%
20 - UNIT COST (\$/BBL)	131.92	151.28	(19.36)	(12.8%)
21 - AMOUNT (\$)	7,567,293	1,258,919	6,308,374	501.1%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	113,526	8,322	105,204	1264.2%
24 - UNIT COST (\$/BBL)	128.44	151.28	(22.83)	(15.1%)
25 - AMOUNT (\$)	14,581,658	1,258,919	13,322,739	1058.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	492,994	566,319	(73,325)	(12.9%)
31 - UNIT COST (\$/BBL)	122.20	123.26	(1.06)	(0.9%)
32 - AMOUNT (\$)	60,244,153	69,806,883	(9,562,730)	(13.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	446,976	488,583	(41,607)	(8.5%)
37 - UNIT COST (\$/TON)	109.98	96.98	13.00	13.4%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 3/1/2026

## Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
38 - AMOUNT (\$)	49,159,134	47,385,199	1,773,935	3.7%
<b>39 - BURNED</b>	0	0	0	0.0%
40 - UNITS (TON)	696,700	488,583	208,117	42.6%
41 - UNIT COST (\$/TON)	92.87	96.98	(4.12)	(4.2%)
42 - AMOUNT (\$)	64,700,942	47,385,199	17,315,743	36.5%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	364,896	354,332	10,564	3.0%
48 - UNIT COST (\$/TON)	105.99	88.28	17.71	20.1%
49 - AMOUNT (\$)	38,673,622	31,278,908	7,394,714	23.6%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	51,684,184	52,937,069	(1,252,885)	(2.4%)
54 - UNIT COST (\$/MCF)	7.87	6.42	1.45	22.6%
55 - AMOUNT (\$)	406,781,277	339,764,721	67,016,556	19.7%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
MARCH 2026

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>	ECONSALE	36,794		36,794	3.862	4.976	1,421,055	1,830,745	409,690
<b>ACTUAL</b>									
Associated Electric Cooperative, Inc.		85		85	2.437	2.947	2,071	2,505	434
Central FL Tourism Oversight Dist	CR-1	9,555		9,555	3.218	3.897	307,509	372,394	64,885
Constellation Energy Generation, LLC	InternationalSwapsDe	2,888		2,888	3.504	4.669	101,203	134,842	33,639
Dominion Energy South Carolina, Inc.		2,078		2,078	2.120	2.601	44,052	54,040	9,987
Duke Electric Transmission	Transmission Purchase							(2,809)	(2,809)
EDF Trading North America, LLC		1,128		1,128	3.621	4.227	40,841	47,676	6,834
Florida Municipal Power Agency	CR-1	1,725		1,725	1.097	1.775	18,925	30,625	11,700
MAG Energy Solutions		125		125	5.087	7.577	6,359	9,471	3,112
Municipal Electric Authority of Georgia		855		855	2.249	2.759	19,231	23,588	4,357
Oglethorpe Power Corporation		2,887		2,887	2.287	2.873	66,020	82,940	16,920
PJM Settlements, Inc	MR1	753		753	5.107	4.520	38,439	34,026	(4,413)
Southern Company Services, Inc.	EEl	2,223		2,223	1.981	2.162	44,027	48,062	4,034
Southern Company Services, Inc. Transmissi	Transmission Purchase							(16,449)	(16,449)
Tallahassee (City of)	CR-1	771		771	3.552	5.849	27,387	45,093	17,706
Tampa Electric Company		1,364		1,364	3.503	5.428	47,776	74,044	26,268
Tennessee Valley Authority		273		273	1.407	1.794	3,841	4,897	1,056
Tennessee Valley Authority Transmission	Transmission Purchase							(4,235)	(4,235)
The Energy Authority	EEl	6,093		6,093	2.195	2.741	133,770	166,991	33,222
The Energy Authority	Schedule OS	21,587		21,587	3.138	4.007	677,462	864,945	187,483
<b>Adjustments</b>									
Duke Energy Carolina LLC	Transmission Purchase							(628)	(628)
Duke Energy Florida LLC	Transmission Purchase							(1,812)	(1,812)
Duke Energy Progress LLC	Transmission Purchase							(50)	(50)
Florida Power & Light Company	Transmission Purchase							(1,293)	(1,293)
Georgia Transmission Corporation	Transmission Purchase							(79)	(79)
Municipal Electric Authority of Georgia	Transmission Purchase							(669)	(669)
South Carolina Public Service Authority	Transmission Purchase							(437)	(437)
Southern Company Services, Inc. Transmissi	Transmission Purchase							(1,462)	(1,462)
Tennessee Valley Authority Transmission	Transmission Purchase							(3)	(3)
Central FL Tourism Oversight Dist								(1,510)	(1,510)
Constellation Energy Generation, LLC		(1,150)		(1,150)		5.000		(57,500)	(57,500)
Dominion Energy South Carolina, Inc.		8		8		2.676		214	214
Duke Electric Transmission								2,809	2,809
Duke Energy Carolina LLC								(909)	(909)
EDF Trading North America, LLC								5,850	5,850
Florida Municipal Power Agency		750		750		1.400		10,500	10,500
Oglethorpe Power Corporation								5	5
Orlando Utilities Commission		(750)		(750)		1.400		(10,500)	(10,500)
PJM Settlements, Inc								16,707	16,707
Southern Company Services, Inc.								2	2
The Energy Authority								(14)	(14)
Subtotal - Gain on Other Power Sales		53,248		53,248	2.965	3.628	1,578,914	1,931,867	352,953
CURRENT MONTH TOTAL		53,248		53,248	2.965	3.628	1,578,914	1,931,867	352,953
DIFFERENCE		16,454		16,454	(0.897)	(1.348)	157,859	101,122	(56,737)
DIFFERENCE %		44.72		44.72	(23.23)	(27.08)	11.11	5.52	(13.85)
CUMULATIVE ACTUAL		150,493		150,493	2.948	3.985	4,436,967.06	5,997,354.32	1,560,387.26
CUMULATIVE ESTIMATED		100,446		100,446	4.575	5.893	4,594,900.00	5,919,608.00	1,324,708.00
DIFFERENCE		50,048		50,048	(1.626)	(1.908)	(157,932.94)	77,746.32	235,679.26
DIFFERENCE %		49.83		49.83	(35.55)	(32.38)	(3.44)	1.31	17.79

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MARCH 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
Estimated		7,767			7,767	7.594	7.594	589,785	589,785
<b>ACTUAL</b>									
ConstEnergyGenLLC E	Reliability	1,600			1,600	5.800	5.800	92,800	92,800
Florida Power&Lt E	Reliability								
Florida Power&Lt T	Reliability							39,611	39,611
Macquarie Energy E	Reliability	2,532			2,532	7.585	7.585	192,055	192,055
Orlando Util Comm	Reliability	4,200			4,200	9.457	9.457	397,200	397,200
Rainbow Enrgy Mktg E	Reliability	4,042			4,042	8.689	8.689	351,195	351,195
Tampa Electric Co EM	Reliability	800			800	6.200	6.200	49,600	49,600
Vandolah Power Co. LLC (Northern Star)	TOLL	47,386			47,386	5.883	5.883	2,787,846	2,787,846
JEAUTH	Reliability							3,072	3,072
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	2,566			2,566	(3.362)	(3.362)	(86,275)	(86,275)
CURRENT MONTH TOTAL		63,126			63,126	6.063	6.063	3,827,104	3,827,104
DIFFERENCE		55,359			55,359	(1.531)	(1.531)	3,237,319	3,237,319
DIFFERENCE %		712.79			712.79	(20.16)	(20.16)	548.90	548.90
CUMULATIVE ACTUAL		342,075			342,075	41.633	41.633	142,415,290	142,415,290
CUMULATIVE ESTIMATED		32,731			32,731	7.754	7.754	2,538,010	2,538,010
DIFFERENCE		309,344			309,344	33.879	33.879	139,877,280	139,877,280
DIFFERENCE %		945.11			945.11	436.91	436.91	5,511.30	5,511.30

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MARCH 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		32,141			32,141	4.566	4.566	1,467,549
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	20 12.00			20 12.00	15.103	15.103	2,957.08 2,205.49
Lake County (LAKCOUNT) ADJ	CO-GEN	816			816	4.815	4.815	39,290 (12,928)
Lee County (LEECOGAS) ADJ	CO-GEN							10,115
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	1,569			1,569	4.327	4.327	67,887 8,611
PCS Phosphate (OCSWFORK) ADJ	CO-GEN	27 (76)			27 (76)	10.211	10.211	2,708 (736)
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	2,948			2,948	5.010	5.010	147,703 (295,114)
CURRENT MONTH TOTAL		5,316			5,316	(0.514)	(0.514)	(27,302)
DIFFERENCE		(26,825)			(26,825)	(5.080)	(5.080)	(1,494,851)
DIFFERENCE %		(83.46)			(83.46)	(111.25)	(111.25)	(101.86)
CUMULATIVE ACTUAL		16,056			16,056	5.689	6.697	913,435.10
CUMULATIVE ESTIMATED		93,312			93,312	4.942	4.942	4,611,333.89
CUMULATIVE DIFFERENCE		(77,256)			(77,256)	0.747	1.756	(3,697,898.79)
CUMULATIVE DIFFERENCE %		(82.79)			(82.79)	15.12	35.53	(80.19)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MARCH 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
Estimated		21,657	6.120	1,325,500	6.652	1,440,714	115,214
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		491	2.603	12,781	3.068	15,064	2,283
Constellation Energy Generation, LLC	InternationalSwapsDe	1,260	7.200	90,720	13.000	163,800	73,080
Dominion Energy South Carolina, Inc.		69	4.213	2,907	4.381	3,023	116
Duke Electric Transmission	Transmission Purchase			9,298			(9,298)
Florida Power & Light Company	Transmission Purchase			20,880			(20,880)
LGE/KU		160	4.007	6,412	4.251	6,802	390
Municipal Electric Authority of Georgia		57	3.607	2,056	4.032	2,298	242
NCEMC		6	2.236	134	3.068	184	50
Oglethorpe Power Corporation		175	2.113	3,697	3.076	5,383	1,686
PJM Settlements, Inc.	MR1	825	3.324	27,420	5.000	41,250	13,830
Southern Company Services, Inc.	EEI	1,779	3.108	55,294	3.295	58,610	3,316
Southern Company Services, Inc. Transmission	Transmission Purchase			18,367			(18,367)
The Energy Authority	EEI	734	2.916	21,401	3.355	24,625	3,224
<b>ADJUSTMENTS</b>							
Duke Energy Florida LLC	Transmission Purchase			5,852			(5,852)
Florida Power & Light Company	Transmission Purchase			6,212			(6,212)
JEA	Transmission Purchase						
Southern Company Services, Inc. Transmission	Transmission Purchase			143			(143)
Duke Electric Transmission				2,064			(2,064)
Florida Power & Light Company				39,658			(39,658)
JEA T				226			(226)
Macquarie Energy LLC				3,860			(3,860)
PJM		825	3.962	32,682			(32,682)
PJM Settlements, Inc.		(825)	3.324	(27,420)			27,420
Southern Company Services, Inc.		17	(880.013)	(149,602)			149,602
Tampa Electric Company				2,379,872			(2,379,872)
The Energy Authority		24	3.394	815			(815)
SubTotal - Energy Purchases (Non-Broker)		5,597	45.841	2,565,728	5.736	321,039	(2,244,689)
CURRENT MONTH TOTAL		5,597	45.841	2,565,728	5.736	321,039	(2,244,689)
DIFFERENCE		(16,060)	39.721	1,240,227	(0.916)	(1,119,675)	(2,359,902)
DIFFERENCE %		(74.16)	649.00	93.57	(13.78)	(77.72)	(2,048.29)
CUMULATIVE ACTUAL		37,838	14.804	5,601,400	11.177	4,228,977	(1,372,423)
CUMULATIVE ESTIMATED		55,511	6.361	3,530,955	6.914	3,837,878	306,923
DIFFERENCE		(17,673)	8.443	2,070,445	4.263	391,099	(1,679,346)
DIFFERENCE %		(31.84)	132.73	58.64	61.66	10.19	(547.16)

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2026

<b>Counterparty</b>		<b>Type</b>	<b>MW</b>	<b>Start Date - End Date</b>	<b>JAN</b>	<b>FEB</b>	<b>MAR</b>	<b>YTD</b>
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910	0	0	161,910
2	Retail Wheeling				(240)	(13,506)	(39,551)	(53,297)
3	ISFSI Recovery				944,904	942,515	940,127	2,827,546
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,057,121	3,022,669	2,055,258	8,135,048
5	Capacity Sales and Purchases	Other		on-going no term date	0	0	0	0
6	Production Tax Credits True Up				0	0	478,804	478,804
<b>TOTAL</b>					<b>4,163,696</b>	<b>3,951,678</b>	<b>3,434,638</b>	<b>11,550,012</b>