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April 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of March 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23647751

**CERTIFICATE OF SERVICE**  
**Docket 20260001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic delivery on this 20th day of April 2026 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	97.6	99.8	91.1	0	0	0	0	0	0	0	0	0	96
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	4.78	0	0	0	0	0	0	0	0	0	0	4.78
12	LRPF (MW)	0	340.05	0	0	0	0	0	0	0	0	0	0	340.05
13	PMOH	52.72	0	196.58	0	0	0	0	0	0	0	0	0	249.3
14	LRPM (MW)	420.03	0	412.11	0	0	0	0	0	0	0	0	0	413.79
15	NSC	1224	1224	1224	0	0	0	0	0	0	0	0	0	1224
16	OPER BTU (MBTU)	4,900,392	5,066,430	4,621,984	0	0	0	0	0	0	0	0	0	14,588,806
17	OPER NET GEN (MWH)	725,757	754,001	681,739	0	0	0	0	0	0	0	0	0	2,161,497
18	ANOHR (BTU/KWH)	6,752	6,719	6,780	0	0	0	0	0	0	0	0	0	6,749
19	NOF (%)	79.7	91.7	75.0	0	0	0	0	0	0	0	0	0	81.8
20	NPC (MW)	1224	1224	1224	0	0	0	0	0	0	0	0	0	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Lauderdale - DB7						PDB-07						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.8	100	95.7	0	0	0	0	0	0	0	0	0	98.5
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	2.62	0	1.97	0	0	0	0	0	0	0	0	0	4.58
12	LRPF (MW)	570.5	0	359	0	0	0	0	0	0	0	0	0	479.75
13	PMOH	0	0	63.32	0	0	0	0	0	0	0	0	0	63.32
14	LRPM (MW)	0	0	565.41	0	0	0	0	0	0	0	0	0	565.41
15	NSC	1141	1141	1141	0	0	0	0	0	0	0	0	0	1141
16	OPER BTU (MBTU)	4,046,530	3,862,116	4,256,625	0	0	0	0	0	0	0	0	0	12,165,271
17	OPER NET GEN (MWH)	613,034	596,544	646,770	0	0	0	0	0	0	0	0	0	1,856,348
18	ANOHR (BTU/KWH)	6,601	6,474	6,581	0	0	0	0	0	0	0	0	0	6,553
19	NOF (%)	72.2	77.8	76.3	0	0	0	0	0	0	0	0	0	75.4
20	NPC (MW)	1141	1141	1141	0	0	0	0	0	0	0	0	0	1141

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.9	45.2	73.6	0	0	0	0	0	0	0	0	0	72.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	406.58	743	0	0	0	0	0	0	0	0	0	1893.58
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	265.42	0	0	0	0	0	0	0	0	0	0	265.42
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.25	15.65	7.33	0	0	0	0	0	0	0	0	0	28.23
12	LRPF (MW)	202.68	269.11	555	0	0	0	0	0	0	0	0	0	331.02
13	PMOH	133.97	311	652.43	0	0	0	0	0	0	0	0	0	1097.4
14	LRPM (MW)	282.86	546.04	504.1	0	0	0	0	0	0	0	0	0	488.98
15	NSC	1696	1696	1696	0	0	0	0	0	0	0	0	0	1696
16	OPER BTU (MBTU)	5,245,889	2,757,609	5,555,470	0	0	0	0	0	0	0	0	0	13,558,968
17	OPER NET GEN (MWH)	700,687	364,644	759,129	0	0	0	0	0	0	0	0	0	1,824,460
18	ANOHR (BTU/KWH)	7,487	7,562	7,318	0	0	0	0	0	0	0	0	0	7,432
19	NOF (%)	55.5	52.9	60.2	0	0	0	0	0	0	0	0	0	56.8
20	NPC (MW)	1696	1696	1696	0	0	0	0	0	0	0	0	0	1696

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.6	99.5	92.3	0	0	0	0	0	0	0	0	0	97.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	742.37	672	743	0	0	0	0	0	0	0	0	0	2157.37
4	RSH	1.63	0	0	0	0	0	0	0	0	0	0	0	1.63
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	8.07	12.35	0	0	0	0	0	0	0	0	0	0	20.42
12	LRPF (MW)	441.53	306.5	0	0	0	0	0	0	0	0	0	0	359.85
13	PMOH	0	0	228.83	0	0	0	0	0	0	0	0	0	228.83
14	LRPM (MW)	0	0	306.83	0	0	0	0	0	0	0	0	0	306.83
15	NSC	1229	1229	1229	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,816,639	4,225,661	4,399,291	0	0	0	0	0	0	0	0	0	12,441,591
17	OPER NET GEN (MWH)	545,303	603,869	642,660	0	0	0	0	0	0	0	0	0	1,791,831
18	ANOHR (BTU/KWH)	6,999	6,998	6,845	0	0	0	0	0	0	0	0	0	6,944
19	NOF (%)	59.8	73.1	70.4	0	0	0	0	0	0	0	0	0	67.6
20	NPC (MW)	1229	1229	1229	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	71.1	90.6	0	0	0	0	0	0	0	0	0	85.6
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	169.98	410.68	718.55	0	0	0	0	0	0	0	0	0	1299.22
4	RSH	574.02	261.32	24.45	0	0	0	0	0	0	0	0	0	859.78
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	76.35	0.28	0	0	0	0	0	0	0	0	0	76.63
12	LRPF (MW)	0	295.18	172	0	0	0	0	0	0	0	0	0	294.72
13	PMOH	144	316.8	277.87	0	0	0	0	0	0	0	0	0	738.67
14	LRPM (MW)	398.5	674.4	305.5	0	0	0	0	0	0	0	0	0	481.85
15	NSC	1216	1216	1216	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	508,757	1,779,261	3,407,701	0	0	0	0	0	0	0	0	0	5,695,719
17	OPER NET GEN (MWH)	59,060	229,730	468,856	0	0	0	0	0	0	0	0	0	757,646
18	ANOHR (BTU/KWH)	8,614	7,745	7,268	0	0	0	0	0	0	0	0	0	7,518
19	NOF (%)	28.6	46.0	53.7	0	0	0	0	0	0	0	0	0	48.0
20	NPC (MW)	1216	1216	1216	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	99.1	51.9	0	0	0	0	0	0	0	0	0	50.3	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	744	359.6	0	0	0	0	0	0	0	0	0	1103.6	
4	RSH	0	0.42	0	0	0	0	0	0	0	0	0	0.42	
5	UH	0	311.98	743	0	0	0	0	0	0	0	0	1054.98	
6	POH	0	311.98	743	0	0	0	0	0	0	0	0	1054.98	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	24	0	0	0	0	0	0	0	0	0	24	
10	LRPP (MW)	0	513.32	0	0	0	0	0	0	0	0	0	513.32	
11	PFOH	0.1	8.7	0	0	0	0	0	0	0	0	0	8.8	
12	LRPF (MW)	439.58	527.41	0	0	0	0	0	0	0	0	0	526.41	
13	PMOH	20.73	0	0	0	0	0	0	0	0	0	0	20.73	
14	LRPM (MW)	513.32	0	0	0	0	0	0	0	0	0	0	513.32	
15	NSC	1540	1540	1540	0	0	0	0	0	0	0	0	1540	
16	OPER BTU (MBTU)	6,697,507	2,488,203	0	0	0	0	0	0	0	0	0	9,185,710	
17	OPER NET GEN (MWH)	1,055,157	375,512	-580.0	0	0	0	0	0	0	0	0	1,430,089	
18	ANOHR (BTU/KWH)	6,347	6,626	0	0	0	0	0	0	0	0	0	6,423	
19	NOF (%)	92.1	67.8	0	0	0	0	0	0	0	0	0	84.1	
20	NPC (MW)	1540	1540	1540	0	0	0	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Port Everglades - PPE												PPE-05
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	80.7	99.3	98.6	0	0	0	0	0	0	0	0	0	92.6
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	716.62	0	0	0	0	0	0	0	0	0	2132.62
4	RSH	0	0	26.38	0	0	0	0	0	0	0	0	0	26.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	227.78	0	0	0	0	0	0	0	0	0	0	0	227.78
10	LRPP (MW)	362.87	0	0	0	0	0	0	0	0	0	0	0	362.87
11	PFOH	86.88	13.6	8.88	0	0	0	0	0	0	0	0	0	109.37
12	LRPF (MW)	388.27	386.15	210.45	0	0	0	0	0	0	0	0	0	373.56
13	PMOH	111.55	0	26.73	0	0	0	0	0	0	0	0	0	138.28
14	LRPM (MW)	442.16	0	393	0	0	0	0	0	0	0	0	0	432.66
15	NSC	1154	1154	1154	0	0	0	0	0	0	0	0	0	1154
16	OPER BTU (MBTU)	2,785,996	3,672,891	4,161,362	0	0	0	0	0	0	0	0	0	10,620,249
17	OPER NET GEN (MWH)	397,999	546,206	623,231	0	0	0	0	0	0	0	0	0	1,567,437
18	ANOHR (BTU/KWH)	7,000	6,724	6,677	0	0	0	0	0	0	0	0	0	6,776
19	NOF (%)	46.4	70.4	75.4	0	0	0	0	0	0	0	0	0	63.7
20	NPC (MW)	1154	1154	1154	0	0	0	0	0	0	0	0	0	1154

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.9	91.5	86.2	0	0	0	0	0	0	0	0	0	89.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	691.28	672	743	0	0	0	0	0	0	0	0	0	2106.28
4	RSH	4.72	0	0	0	0	0	0	0	0	0	0	0	4.72
5	UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9	PPOH	0	0	37.12	0	0	0	0	0	0	0	0	0	37.12
10	LRPP (MW)	0	0	429.32	0	0	0	0	0	0	0	0	0	429.32
11	PFOH	2.32	26.03	106.97	0	0	0	0	0	0	0	0	0	135.32
12	LRPF (MW)	429.36	429.33	426.4	0	0	0	0	0	0	0	0	0	427.01
13	PMOH	78.22	145.75	163.92	0	0	0	0	0	0	0	0	0	387.88
14	LRPM (MW)	429.32	429.32	429.35	0	0	0	0	0	0	0	0	0	429.33
15	NSC	1288	1288	1288	0	0	0	0	0	0	0	0	0	1288
16	OPER BTU (MBTU)	2,314,325	3,280,616	3,840,717	0	0	0	0	0	0	0	0	0	9,435,658
17	OPER NET GEN (MWH)	346,595	503,749	588,406	0	0	0	0	0	0	0	0	0	1,438,750
18	ANOHR (BTU/KWH)	6,677	6,512	6,527	0	0	0	0	0	0	0	0	0	6,558
19	NOF (%)	38.9	58.2	61.5	0	0	0	0	0	0	0	0	0	53.0
20	NPC (MW)	1288	1288	1288	0	0	0	0	0	0	0	0	0	1288

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-01
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,662,986	6,920,047	7,650,686	0	0	0	0	0	0	0	0	0	22,233,719
17	OPER NET GEN (MWH)	748,942	677,125	744,994	0	0	0	0	0	0	0	0	0	2,171,061
18	ANOHR (BTU/KWH)	10,232	10,220	10,269	0	0	0	0	0	0	0	0	0	10,241
19	NOF (%)	102.6	102.7	102.2	0	0	0	0	0	0	0	0	0	102.5
20	NPC (MW)	981	981	981	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,537	6,919,033	7,649,920	0	0	0	0	0	0	0	0	0	22,229,489
17	OPER NET GEN (MWH)	756,664	684,220	752,945	0	0	0	0	0	0	0	0	0	2,193,829
18	ANOHR (BTU/KWH)	10,124	10,112	10,160	0	0	0	0	0	0	0	0	0	10,133
19	NOF (%)	103.1	103.3	102.8	0	0	0	0	0	0	0	0	0	103.1
20	NPC (MW)	986	986	986	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	59.7	86.2	100	0	0	0	0	0	0	0	0	0	81.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	409.67	467.97	505.75	0	0	0	0	0	0	0	0	0	1383.38
4	RSH	85.95	117.67	237.25	0	0	0	0	0	0	0	0	0	440.87
5	UH	248.38	86.36	0	0	0	0	0	0	0	0	0	0	334.75
6	POH	248.38	0	0	0	0	0	0	0	0	0	0	0	248.38
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	86.37	0	0	0	0	0	0	0	0	0	0	86.37
9	PPOH	30.63	0	0	0	0	0	0	0	0	0	0	0	30.63
10	LRPP (MW)	752.65	0	0	0	0	0	0	0	0	0	0	0	752.65
11	PFOH	22.83	0	0.25	0	0	0	0	0	0	0	0	0	23.08
12	LRPF (MW)	278.41	0	441	0	0	0	0	0	0	0	0	0	280.17
13	PMOH	112.3	25.57	0	0	0	0	0	0	0	0	0	0	137.87
14	LRPM (MW)	252	286.58	0	0	0	0	0	0	0	0	0	0	258.41
15	NSC	1129	1129	1129	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,550,064	2,187,039	2,430,658	0	0	0	0	0	0	0	0	0	6,167,761
17	OPER NET GEN (MWH)	213,299	301,449	337,744	0	0	0	0	0	0	0	0	0	852,492
18	ANOHR (BTU/KWH)	7,267	7,255	7,197	0	0	0	0	0	0	0	0	0	7,235
19	NOF (%)	46.1	57.1	59.2	0	0	0	0	0	0	0	0	0	54.6
20	NPC (MW)	1129	1129	1129	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-03
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	8.5	0	0	0	0	0	0	0	0	0	0	37.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	72.02	0	0	0	0	0	0	0	0	0	0	816.02
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	599.98	743	0	0	0	0	0	0	0	0	0	1342.98
6	POH	0	599.98	743	0	0	0	0	0	0	0	0	0	1342.98
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	28.02	0	0	0	0	0	0	0	0	0	0	28.02
10	LRPP (MW)	0	436.84	0	0	0	0	0	0	0	0	0	0	436.84
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,705,995	519,716	0	0	0	0	0	0	0	0	0	0	7,225,711
17	OPER NET GEN (MWH)	636,676	48,538	0	0	0	0	0	0	0	0	0	0	685,214
18	ANOHR (BTU/KWH)	10,533	10,707	0	0	0	0	0	0	0	0	0	0	10,545
19	NOF (%)	102.2	80.5	0	0	0	0	0	0	0	0	0	0	100.3
20	NPC (MW)	837	837	837	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.1	100	100	0	0	0	0	0	0	0	0	0	99.7
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	38	0	0	0	0	0	0	0	0	0	0	0	38
12	LRPF (MW)	151.17	0	0	0	0	0	0	0	0	0	0	0	151.17
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,657,677	6,057,958	6,697,888	0	0	0	0	0	0	0	0	0	19,413,524
17	OPER NET GEN (MWH)	644,188	592,025	651,449	0	0	0	0	0	0	0	0	0	1,887,661
18	ANOHR (BTU/KWH)	10,335	10,233	10,282	0	0	0	0	0	0	0	0	0	10,284
19	NOF (%)	102.6	104.4	103.9	0	0	0	0	0	0	0	0	0	103.6
20	NPC (MW)	844	844	844	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.4	100	29	0	0	0	0	0	0	0	0	74	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	744	672	215.78	0	0	0	0	0	0	0	0	1631.78	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	527.22	0	0	0	0	0	0	0	0	527.22	
6	POH	0	0	527.22	0	0	0	0	0	0	0	0	527.22	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	1.08	0	0	0	0	0	0	0	0	1.08	
10	LRPP (MW)	0	0	698.99	0	0	0	0	0	0	0	0	698.99	
11	PFOH	2.52	0	0	0	0	0	0	0	0	0	0	2.52	
12	LRPF (MW)	403.7	0	0	0	0	0	0	0	0	0	0	403.7	
13	PMOH	98.83	0	0	0	0	0	0	0	0	0	0	98.83	
14	LRPM (MW)	412.37	0	0	0	0	0	0	0	0	0	0	412.37	
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,006,984	3,626,544	1,237,019	0	0	0	0	0	0	0	0	7,870,547	
17	OPER NET GEN (MWH)	406,519	505,140	170,731	0	0	0	0	0	0	0	0	1,082,390	
18	ANOHR (BTU/KWH)	7,397	7,179	7,245	0	0	0	0	0	0	0	0	7,271	
19	NOF (%)	45.1	62.1	65.3	0	0	0	0	0	0	0	0	54.8	
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-02
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	86.8	75.8	64.6	0	0	0	0	0	0	0	0	75.8	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	497.4	672	716.03	0	0	0	0	0	0	0	0	1885.43	
4	RSH	168.6	0	0	0	0	0	0	0	0	0	0	168.6	
5	UH	78	0	26.97	0	0	0	0	0	0	0	0	104.97	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	78	0	26.97	0	0	0	0	0	0	0	0	104.97	
9	PPOH	0	333.9	704.7	0	0	0	0	0	0	0	0	1038.6	
10	LRPP (MW)	0	403.65	402.87	0	0	0	0	0	0	0	0	403.12	
11	PFOH	9.23	6.45	0	0	0	0	0	0	0	0	0	15.68	
12	LRPF (MW)	1208	319.17	0	0	0	0	0	0	0	0	0	842.46	
13	PMOH	32	248.57	5.8	0	0	0	0	0	0	0	0	286.37	
14	LRPM (MW)	403.65	241	397.58	0	0	0	0	0	0	0	0	262.35	
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	1,641,445	2,884,940	3,287,241	0	0	0	0	0	0	0	0	7,813,626	
17	OPER NET GEN (MWH)	220,225	407,709	468,449	0	0	0	0	0	0	0	0	1,096,383	
18	ANOHR (BTU/KWH)	7,453	7,076	7,017	0	0	0	0	0	0	0	0	7,127	
19	NOF (%)	36.6	50.1	54.0	0	0	0	0	0	0	0	0	48.0	
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	97.6	48.1	72.4	0	0	0	0	0	0	0	0	73.5	
2	PH	744	672	743	0	0	0	0	0	0	0	0	2159	
3	SH	744	338.83	743	0	0	0	0	0	0	0	0	1825.83	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	333.17	0	0	0	0	0	0	0	0	0	333.17	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	333.17	0	0	0	0	0	0	0	0	0	333.17	
9	PPOH	0	18.72	547.03	0	0	0	0	0	0	0	0	565.75	
10	LRPP (MW)	0	241	400.51	0	0	0	0	0	0	0	0	397.81	
11	PFOH	0.77	0.63	11.1	0	0	0	0	0	0	0	0	12.5	
12	LRPF (MW)	403.65	1208	241	0	0	0	0	0	0	0	0	299.97	
13	PMOH	75	27.6	101.18	0	0	0	0	0	0	0	0	203.78	
14	LRPM (MW)	288.71	507.78	267.07	0	0	0	0	0	0	0	0	300.47	
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	2,688,370	1,456,975	3,336,975	0	0	0	0	0	0	0	0	7,482,320	
17	OPER NET GEN (MWH)	366,386	195,666	464,312	0	0	0	0	0	0	0	0	1,026,364	
18	ANOHR (BTU/KWH)	7,338	7,446	7,187	0	0	0	0	0	0	0	0	7,290	
19	NOF (%)	40.7	47.7	51.6	0	0	0	0	0	0	0	0	46.4	
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.7	89.1	98.9	0	0	0	0	0	0	0	0	0	92.7
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	742.45	594.03	743	0	0	0	0	0	0	0	0	0	2079.48
4	RSH	1.55	6.83	0	0	0	0	0	0	0	0	0	0	8.38
5	UH	0	71.14	0	0	0	0	0	0	0	0	0	0	71.14
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	71.13	0	0	0	0	0	0	0	0	0	0	71.13
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	28.95	1.8	0.57	0	0	0	0	0	0	0	0	0	31.32
12	LRPF (MW)	284.6	563	563	0	0	0	0	0	0	0	0	0	305.64
13	PMOH	148.18	1.75	18	0	0	0	0	0	0	0	0	0	167.93
14	LRPM (MW)	597.86	789.86	563	0	0	0	0	0	0	0	0	0	596.13
15	NSC	1266	1266	1266	0	0	0	0	0	0	0	0	0	1266
16	OPER BTU (MBTU)	3,243,710	3,274,779	4,058,945	0	0	0	0	0	0	0	0	0	10,577,434
17	OPER NET GEN (MWH)	452,398	463,347	580,357	0	0	0	0	0	0	0	0	0	1,496,103
18	ANOHR (BTU/KWH)	7,170	7,068	6,994	0	0	0	0	0	0	0	0	0	7,070
19	NOF (%)	48.1	61.6	61.7	0	0	0	0	0	0	0	0	0	56.8
20	NPC (MW)	1266	1266	1266	0	0	0	0	0	0	0	0	0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-23	PMO	52.7	272.00	33 IP economizer tube leak repairs
2026-01-23	PMO	52.7	148.02	33 IP economizer tube leak repairs
2026-02-03	PFO	3.6	254.00	31 Loss of BFP running feedback to dcs
2026-02-03	PFO	3.6	147.99	31 Loss of BFP running feedback to dcs
2026-02-21	PFO	1.1	52.37	32 Auto Unload Flashback Thermocouple B Element Failure High
2026-02-21	PFO	1.1	92.00	32 Auto Unload Flashback Thermocouple B Element Failure High
2026-03-04	PMO	110.3	272.00	PCC 33 EVENT MOF - TUBE LEAK REPAIR
2026-03-04	PMO	110.3	148.02	PCC 33 EVENT MOF - TUBE LEAK REPAIR
2026-03-21	PMO	86.2	254.00	PCC 31 EVENT MOF - HRSG TUBE LEAKS
2026-03-21	PMO	86.2	147.99	PCC 31 EVENT MOF - HRSG TUBE LEAKS

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Lauderdale - DB7		PDB-07		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PFO	2.6	391.00	BFP trip during 7-1 CT startup
2026-01-01	PFO	2.6	179.50	BFP trip during 7-1 CT startup
2026-03-16	PMO	63.3	391.00	71 SNOW - Exhaust frame blower repairs
2026-03-16	PMO	12.1	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PFO	1.9	359.00	70 EFOR - DCS controller issue cascading to protective trip
2026-03-17	PMO	1.9	180.00	71 SNOW - Exhaust frame blower repairs
2026-03-17	PMO	49.2	180.00	71 SNOW - Exhaust frame blower repairs

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-18	PFO	0.7	190.00	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	22.54	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-18	PFO	0.7	70.31	PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure
2026-01-24	PMO	133.9	190.00	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	22.54	PFM 2A - MO Annual Maintenance Outage
2026-01-24	PMO	133.9	70.31	PFM 2A - MO Annual Maintenance Outage
2026-01-27	PFO	4.5	190.00	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	22.54	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-01-27	PFO	4.5	70.31	PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card
2026-02-01	PFO	4.8	190.00	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	22.54	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-01	PFO	4.8	70.31	PFM 2E - EFOR due to failed Mark VI PDM
2026-02-03	PFO	0.4	190.00	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	22.54	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-03	PFO	0.4	70.31	PFM 2A - Missed RFC due to Exciter Communications Issues
2026-02-04	PFO	8.0	190.00	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	22.54	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PFO	8.0	70.31	PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM
2026-02-04	PMO	6.0	190.00	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	22.54	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	6.0	70.31	PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds
2026-02-04	PMO	41.2	190.00	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	38.7	22.54	PFM 2F - MO for Annual Maintenance
2026-02-04	PMO	40.0	70.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	3.2	190.00	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	22.54	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	189.9	70.31	ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	2.4	135.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-06	PMO	245.4	22.54	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	1.2	421.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	0.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	274.6	111.45	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO	244.2	70.31	PFM 2F - MO for Annual Maintenance
2026-02-06	PMO	0.7	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO	266.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues

2026-02-06	PMO		0.4	190.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		306.0	22.54	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		273.8	70.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-06	PMO		0.2	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		269.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	FMO		186.6	1696.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	22.54	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-06	PMO		267.6	70.31	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-14	FMO		56.4	1696.00	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	61.25	PFM 2C Maintenance Annual Outage
2026-02-14	PMO		86.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-16	FMO		22.3	1696.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	22.54	PFM ST 2 MO for Seal Oil System Issues
2026-02-16	PMO		22.9	70.31	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		0.5	190.00	PFM ST 2 MO for Seal Oil System Issues
2026-02-17	PMO		40.1	190.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		2.2	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		3.4	190.00	PFM ST 2 Maintenance Outage for Seal Oil Issues
2026-02-17	PMO		7.9	421.00	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		13.4	135.00	PFM ST 2 Maintenance Out for Seal Oil Issues
2026-02-17	PMO		263.7	190.00	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		41.7	38.70	PFM 2C Maintenance Annual Outage
2026-02-17	PMO		32.1	70.31	PFM ST 2 Maintenance Outage for Seal Oil System Issues
2026-02-17	PMO		255.7	120.69	PFM 2C Maintenance Annual Outage
2026-02-18	PMO		36.2	135.00	PFM ST 1 Maintenance Outage Extension
2026-02-18	PMO		20.0	190.00	ST 1 MOE
2026-02-18	PMO		20.0	22.54	ST 1 MOE
2026-02-18	PMO		20.0	70.31	ST 1 MOE
2026-02-19	PMO		214.0	38.70	PFM 2C Maintenance Annual Outage
2026-02-19	PFO		2.3	190.00	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	22.54	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-19	PFO		2.3	70.31	PFM 2A - EFOR due to HI HI Drum Level BFP Trip
2026-02-20	PMO		125.7	190.00	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	22.54	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		125.7	70.31	PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	65.39	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	22.54	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-02-20	PMO		47.2	70.31	PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.
2026-03-02	PMO		327.3	190.00	PFM 2E - MO Annual
2026-03-02	PMO		327.3	22.54	PFM 2E - MO Annual
2026-03-02	PMO		327.3	70.31	PFM 2E - MO Annual
2026-03-17	PMO		12.0	190.00	PFM 2E - MO Annual
2026-03-17	PMO		12.0	22.54	PFM 2E - MO Annual
2026-03-17	PMO		12.0	70.31	PFM 2E - MO Annual
2026-03-18	PFO		7.3	421.00	ST2 Forced outage - Loss of hydraulic pressure

2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	0.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PFO	7.3	134.00	ST2 Forced outage - Loss of hydraulic pressure
2026-03-18	PMO	313.0	190.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	313.0	134.00	PFM 2D Maintenance Annual Outage
2026-03-18	PMO	313.0	420.00	PFM 2D Maintenance Annual Outage

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-27	PFO	3.5	193.00	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-27	PFO	3.5	113.50	Unit 3D Runback Trip Due To High Exhaust Spread Temps
2026-01-28	PFO	1.6	193.00	3D trip due to high spread temp
2026-01-28	PFO	1.6	113.50	3D trip due to high spread temp
2026-01-30	PFO	1.7	196.00	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	193.00	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	0.0	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	1.6	113.50	3D Runback and Trip Offline from loss of Natural Gas Supplier
2026-01-30	PFO	2.9	454.00	PMT ST block Trip from gas yard loss
2026-01-30	PFO	1.7	113.50	3B Runback and Trip Offline from loss of Natural Gas Supplier
2026-02-10	PFO	2.7	193.00	3C MW tracking down to out of compliance and subsequent SD
2026-02-10	PFO	2.7	113.50	3C MW tracking down to out of compliance and subsequent SD
2026-02-20	PFO	9.5	193.00	3D Trip due to BFP Recirc valve Diaphragm Failure
2026-02-20	PFO	9.5	113.50	3D Trip due to BFP Recirc valve Diaphragm Failure
2026-03-05	PMO	67.1	193.00	3D SNOW BFP Thrust Bearing Seal Replacement
2026-03-05	PMO	67.1	113.50	3D SNOW BFP Thrust Bearing Seal Replacement
2026-03-16	PMO	89.5	193.00	3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch
2026-03-16	PMO	89.5	113.50	3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch
2026-03-25	PMO	25.2	196.00	3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-25	PMO	25.2	113.50	3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-27	PMO	46.9	193.00	3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection
2026-03-27	PMO	46.9	113.50	3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	72.0	189.00	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	189.00	MO: PMR 8B HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8A HRSG Tube leaks
2026-01-07	PMO	72.0	113.50	MO: PMR 8B HRSG Tube leaks
2026-01-12	PMO	72.0	192.00	MO: 8D LO HX leak repairs
2026-01-12	PMO	72.0	113.50	MO: 8D LO HX leak repairs
2026-02-01	PFO	13.2	192.00	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-01	PFO	13.2	113.50	EOP-12 U1: 8D Trip on Gen Lockout
2026-02-02	PFO	7.1	192.00	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-02	PFO	7.1	113.50	EOP-12 U1: 8D Trip on generator Diff lockout
2026-02-03	PFO	3.6	192.00	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PFO	3.6	113.50	U1: PMR 8D missed RFC fuel gas stop valve FTO
2026-02-03	PMO	134.3	192.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PMO	134.3	453.00	MO: 8D AA HX--- 8D CT and GTE Inspection And Testing
2026-02-03	PFO	4.9	189.00	U1: PMR 8B Exciter trip
2026-02-03	PFO	4.9	113.50	U1: PMR 8B Exciter trip
2026-02-04	PFO	0.5	192.00	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-04	PFO	0.5	113.50	U1: PMR 8C HRH Sky vent valve fail to open
2026-02-06	PMO	48.5	192.00	MO: 8C HRH Sky vent flange gasket
2026-02-09	PMO	182.4	192.00	ME: PMR 8D GTE CT Replacements
2026-02-09	PMO	182.4	453.00	ME: PMR 8D GTE CT Replacements
2026-02-13	PFO	0.1	169.00	D1: PMR 8A Runback On High RH3 Temps
2026-02-13	PFO	0.1	100.69	D1: PMR 8A Runback On High RH3 Temps
2026-02-20	PFO	46.5	189.00	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-20	PFO	46.5	113.50	U1: Pmr 8B Ammonia Dilution Blower failure
2026-02-22	PFO	0.1	165.00	D1: PMR 8C high SH temps
2026-02-22	PFO	0.1	185.89	D1: PMR 8C high SH temps
2026-03-20	PMO	277.8	192.00	MO: 8C Bellybands
2026-03-20	PMO	277.8	113.50	MO: 8C Bellybands
2026-03-23	PFO	0.2	172.00	D1: PMR 8B Runback CDT trouble
2026-03-23	PFO	0.2	102.48	D1: PMR 8B Runback CDT trouble

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-14	PMO	20.7	348.00	1-2 SNOW BFP
2026-01-14	PMO	20.7	165.32	1-2 SNOW BFP
2026-01-29	PFO	0.1	141.57	POK 11 Runback from 382 MW to 50MW
2026-01-29	PFO	0.1	298.00	POK 11 Runback from 382 MW to 50MW
2026-02-01	PFO	4.7	348.00	POK 12 Forced
2026-02-01	PFO	4.7	165.32	POK 12 Forced
2026-02-01	PFO	0.3	93.12	POK 11 Runback
2026-02-01	PFO	0.3	294.00	POK 11 Runback
2026-02-01	PFO	3.9	348.00	POK 12 Forced FG
2026-02-01	PFO	3.9	165.32	POK 12 Forced FG
2026-02-15	PPO	24.0	348.00	POK 12 PO Major
2026-02-15	PPO	24.0	165.32	POK 12 PO Major
2026-02-16	PO	815.0	1540.00	POK 10 PO
2026-02-16	PPO	815.0	165.32	POK 11 PO
2026-02-16	PPO	815.0	165.32	POK 13 PO
2026-02-16	PPO	1054.9	165.32	POK 12 PO Major
2026-03-22	PO	239.9	1540.00	POK 10 PE
2026-03-22	PPO	239.9	165.32	POK 11 PE
2026-03-22	PPO	239.9	165.32	POK 13 PE

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PPO	0.0	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	0.0	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-01	PPO	203.1	130.99	PPE 52 HGP and Generator Major Planned Outage Extension
2026-01-09	PPO	0.8	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PPO	12.3	72.60	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	47.5	248.00	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	11.5	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-09	PFO	5.5	393.00	PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration
2026-01-09	PPO	5.5	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	0.8	265.00	PPE 53 HRSG Protection Trip
2026-01-09	PFO	0.8	130.99	PPE 53 HRSG Protection Trip
2026-01-09	PPO	5.9	155.99	PPE 52 Post Outage Fuel Gas Tuning
2026-01-09	PFO	35.9	130.99	PPE 51 Trip on Blade Path Spreads
2026-01-12	PPO	8.9	97.29	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-12	PPO	8.9	188.39	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-13	PFO	0.2	248.00	PPE 51 FL Transfer Failure
2026-01-13	PFO	0.2	130.99	PPE 51 FL Transfer Failure
2026-01-13	PMO	7.2	166.76	PPE 51 LF Tuning Maintenance Derate
2026-01-13	PMO	7.2	103.88	PPE 51 LF Tuning Maintenance Derate
2026-01-23	PPO	3.3	185.77	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PPO	3.3	159.10	PPE 52 Liquid Fuel Tuning Planned Derate
2026-01-23	PFO	38.3	248.00	EFOR- PPE 52 Thermal Event
2026-01-23	PFO	38.3	130.99	EFOR- PPE 52 Thermal Event
2026-01-27	PMO	64.6	248.00	PPE 52 LF capability SNOW
2026-01-27	PMO	64.6	131.02	PPE 52 LF capability SNOW
2026-01-28	PMO	63.5	265.00	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-28	PMO	29.7	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PMO	33.8	130.99	PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support
2026-01-30	PFO	0.8	248.00	PPE 52 LF pump recirc valve Trip
2026-01-30	PFO	0.8	130.99	PPE 52 LF pump recirc valve Trip
2026-01-30	PMO	7.3	26.16	PPE 52 Post Outage LF Tuning
2026-01-30	PMO	7.3	76.02	PPE 52 Post Outage LF Tuning
2026-01-31	PMO	5.8	32.54	PPE 53 Post Outage Tuning
2026-01-31	PMO	0.0	111.53	PPE 53 Post Outage Tuning
2026-01-31	PMO	5.8	111.53	PPE 53 Post Outage Tuning
2026-02-01	PFO	1.6	248.00	PPE 51 BFP suction strainer valve failure
2026-02-01	PFO	1.6	130.99	PPE 51 BFP suction strainer valve failure
2026-02-09	PFO	0.3	265.00	PPE 53 Inadvertent Valve Closure
2026-02-09	PFO	0.3	131.02	PPE 53 Inadvertent Valve Closure
2026-02-16	PFO	6.2	248.00	PPE 51 Flame scanner Intensity Low SUF
2026-02-16	PFO	6.2	130.99	PPE 51 Flame scanner Intensity Low SUF
2026-02-23	PFO	5.3	265.00	PPE 53 TOT failure
2026-02-23	PFO	5.3	131.02	PPE 53 TOT failure
2026-03-19	PFO	0.1	248.00	PPE 51 LF SUF
2026-03-19	PFO	0.1	131.02	PPE 51 LF SUF
2026-03-19	PFO	0.1	265.00	PPE 53 LF SUF
2026-03-19	PFO	0.1	131.02	PPE 53 LF SUF
2026-03-20	PFO	0.1	248.00	PPE 51 LF SUF
2026-03-20	PFO	0.1	130.99	PPE 51 LF SUF
2026-03-20	PFO	0.1	248.00	PPE 51 LF SUF
2026-03-20	PFO	0.1	130.99	PPE 51 LF SUF
2026-03-25	PFO	0.2	248.00	PPE 51 Trip- LF swap to FG transfer failure
2026-03-25	PFO	0.2	130.99	PPE 51 Trip- LF swap to FG transfer failure
2026-03-30	PFO	4.4	193.00	PPE ST Derate- Wells 1 and 2 out of service
2026-03-30	PFO	3.6	193.00	PPE ST Derate- Loss Of Intake Wells 1 2 and 3

2026-03-30	PMO	26.7	393.00	PPE ST - MAD 11 Bearing replacement
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- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-09	PMO	78.2	272.00	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-09	PMO	78.2	157.32	PRV 52 - Maintenance Outage - Purge Air Gas Valve
2026-01-22	FMO	48.0	1288.00	PRV 5ST - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 51 - Block SNOW - MSV Trip Coil Replacement
2026-01-22	PMO	48.0	157.32	PRV 52 - Block SNOW - Trip Coil Replacement
2026-01-22	PMO	48.0	0.04	PRV 53 - Block SNOW - Trip Coil Replacement
2026-01-31	PFO	2.3	272.00	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-01-31	PFO	2.3	157.36	PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure
2026-02-15	PFO	5.7	272.00	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-15	PFO	5.7	157.36	PRV 53 - Startup Failure - Faulty GV2 Positioner
2026-02-20	PFO	20.2	272.00	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-20	PFO	20.2	157.32	PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer
2026-02-22	PMO	287.4	272.00	PRV 52 - Maintenance Outage - Modified CI
2026-02-22	PMO	287.4	157.32	PRV 52 - Maintenance Outage - Modified CI
2026-03-07	PMO	0.0	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	0.0	471.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-07	PMO	22.2	157.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	157.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	10.3	157.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	0.0	157.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	272.00	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-08	PPO	26.7	157.32	PRV 52 - Maintenance Extension - Modified CI Tuning
2026-03-10	PFO	2.7	272.00	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-10	PFO	2.7	157.32	PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor
2026-03-13	PFO	1.1	53.22	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	1.1	92.00	PRV52 - Runback - Flashback Alarm
2026-03-13	PFO	103.1	272.00	PRV 52 - Forced Outage - Fuel Gas C-stage leak
2026-03-13	PFO	103.1	157.32	PRV 52 - Forced Outage - Fuel Gas C-stage leak

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-01	PO	0.0	1129.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5D PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	0.0	93.25	PSR 5A PLANNED OUTAGE
2026-01-01	PO	248.3	1129.00	PSR 5ST PLANNED OUTAGE
2026-01-01	PPO	248.3	63.00	PSR 5A PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5B PLANNED OUTAGE
2026-01-01	PPO	276.4	63.00	PSR 5C PLANNED OUTAGE
2026-01-01	PPO	255.3	63.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	189.00	PSR 5B PLANNED OUTAGE
2026-01-11	PPO	29.6	189.00	PSR 5C PLANNED OUTAGE
2026-01-11	PPO	7.0	189.00	PSR 5D PLANNED OUTAGE
2026-01-11	PPO	28.0	373.00	PSR 5ST PLANNED OUTAGE
2026-01-12	PPO	1.5	63.00	PSR 5C PLANNED OUTAGE
2026-01-12	PPO	1.0	189.00	PSR 5C TRIP DUE TO TESTING
2026-01-12	PPO	1.0	63.00	PSR 5C TRIP DUE TO TESTING
2026-01-13	PFO	3.3	189.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-13	PFO	3.3	63.00	PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES
2026-01-14	PFO	0.5	373.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-14	PFO	0.5	0.00	PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE
2026-01-15	PFO	4.4	373.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-15	PFO	4.4	0.00	PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION
2026-01-16	PFO	5.0	189.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-16	PFO	5.0	63.00	PSR 5D - UNIT TRIP ON EXHAUST SPREAD
2026-01-19	PFO	9.5	189.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-19	PFO	9.5	63.00	PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE
2026-01-20	PMO	86.4	189.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-20	PMO	86.4	63.00	PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE
2026-01-28	PMO	11.9	189.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-28	PMO	11.9	63.00	PSR 5C EVENT MOF - IP DRUM REPAIR
2026-01-29	PMO	13.9	189.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-01-29	PMO	13.9	63.00	PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8
2026-02-16	PMO	2.5	189.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	2.1	63.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	1.9	189.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	73.1	63.00	PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	0.4	373.00	PST 5ST EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.7	63.00	PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK

2026-02-16	PMO	0.0	189.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.2	63.00	PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	FMO	71.2	1129.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-16	PMO	71.2	63.00	PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK
2026-02-20	PMO	20.6	189.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-20	PMO	20.6	63.00	PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT
2026-02-27	PMO	2.3	189.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-27	PMO	2.2	63.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	PMO	1.7	189.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO	16.8	63.00	PSR 5B EVENT MOF - DCS ISSUES
2026-02-28	PMO	0.1	373.00	PSR 5ST EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.2	63.00	PSR 5C EVENT MOF - DCS ISSUES
2026-02-28	FMO	15.1	1129.00	PSR 5D EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.1	63.00	PSR 5A EVENT MOF - DCS ISSUES
2026-02-28	PMO	15.1	63.00	PSR 5D EVENT MOF - DCS ISSUES
2026-03-11	PFO	0.2	189.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO	0.2	189.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO	0.2	63.00	PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP
2026-03-11	PFO	0.2	63.00	PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-02-02	PPO	28.0	436.84	PTN3 Planned Shutdown for Refueling
2026-02-04	PO	599.9	837.00	PTN3 Planned Refueling Outage
2026-03-01	PO	743.0	837.00	PTN3 Planned Refueling Outage PT3-35

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-15	PFO	38.0	151.16	Unplanned Downpower for Heater Drain Tank Level Control

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	88.6	241.00	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-07	PMO	88.6	162.70	PWC 1C - Maintenance Outage - Combustor Bypass
2026-01-18	PFO	2.5	241.00	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-18	PFO	2.5	162.70	PWC 1C - Force Outage - Disc Cavity Thermocouple Failure
2026-01-28	PMO	10.1	488.00	PWC 1ST - GSU Oil Refill
2026-03-09	PPO	1.0	241.00	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.7	162.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.9	241.00	PWC 1C - Planned Block Outage - LP Turbine
2026-03-09	PPO	0.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PPO	0.3	488.00	PWC 1ST - Planned Block Outage - LP Turbine
2026-03-10	PPO	527.5	162.64	PWC 1A - Planned Block Outage - LP Turbine
2026-03-10	PPO	527.5	0.05	PWC 1C - Planned Block Outage - LP Turbine
2026-03-10	PO	527.2	1211.00	PWC 1B - Planned Block Outage - LP Turbine
2026-03-10	PPO	527.2	162.64	PWC 1B - Planned Block Outage - LP Turbine

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-02	PFO	9.2	488.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-02	PFO	9.2	240.00	PWC 2ST - Startup Failure - 41E FCB Failed to Close
2026-01-07	PMO	32.0	241.00	PWC 2A - SNOW - BFP Recirc Valve
2026-01-07	PMO	32.0	162.64	PWC 2A - SNOW - BFP Recirc Valve
2026-01-21	FMO	78.0	1211.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	240.00	PWC 2ST - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2A - Block SNOW - TOI TMOD Reductions
2026-01-21	PMO	78.0	487.00	PWC 2B - Block SNOW - TOI TMOD Reduction
2026-01-21	PMO	78.0	487.00	PWC 2C - Block SNOW - TOI TMOD Reduction
2026-02-01	PFO	3.1	241.00	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-01	PFO	3.1	162.64	PWC 2A - Forced Outage - Low Combustor Differential Pressure
2026-02-05	PMO	240.0	241.00	PWC 2A - Maintenance Outage - TCA Outlet Overhaul
2026-02-15	PMO	8.5	241.00	PWC 2A - Maintenance Outage Extension - Leak and Testing
2026-02-15	PPO	813.0	241.00	PWC 2C - Planned Outage - HGP
2026-02-15	PPO	812.8	162.64	PWC 2C - Planned Outage - HGP
2026-02-19	PFO	3.3	241.00	PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-02-19	PFO	3.3	162.64	PWC 2B - Startup Failure - High Vibration on Bearing No. 2
2026-03-20	PMO	2.6	241.00	PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	29.6	162.64	PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PMO	0.2	488.00	PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-20	PPO	30.3	162.64	PWC 2C - Planned Outage - HGP
2026-03-21	FMO	26.9	1211.00	PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-21	PMO	26.9	162.64	PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	134.0	241.00	PWC 2C - Planned Outage - HGP
2026-03-22	PMO	3.1	488.00	PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak
2026-03-22	PPO	130.9	162.64	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	241.00	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	0.0	162.70	PWC 2C - Planned Outage - HGP
2026-03-27	PPO	2.4	241.00	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-27	PPO	2.4	162.70	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	0.0	241.00	PWC 2C - Planned Outage - HGP
2026-03-28	PPO	0.0	162.70	PWC 2C - Planned Outage - HGP
2026-03-28	PPO	18.2	241.00	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-28	PPO	18.2	162.70	PWC 2C - Planned Outage Extension - Post Outage Tuning
2026-03-29	PPO	0.0	241.00	PWC 2C - Planned Outage - HGP
2026-03-29	PPO	0.0	162.70	PWC 2C - Planned Outage - HGP
2026-03-29	PPO	70.6	241.00	PWC 2C - Planned Outage Extension - HGP Rework
2026-03-29	PPO	70.6	162.70	PWC 2C - Planned Outage Extension - HGP Rework

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

FMO - FULL MAINTENANCE OUTAGE

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-05	PFO	0.7	241.00	PWC 3A - Startup Failure - BFP Low Flow
2026-01-05	PFO	0.7	162.64	PWC 3A - Startup Failure - BFP Low Flow
2026-01-06	PMO	22.0	241.00	PWC 3A - SNOW - BFP Recirc Valve
2026-01-06	PMO	22.0	162.64	PWC 3A - SNOW - BFP Recirc Valve
2026-01-28	PMO	53.0	241.00	PWC 3B - Event MOF - Fuel Gas Strainer Cleanings
2026-02-07	PFO	0.6	488.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-07	PFO	0.6	240.00	PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure
2026-02-13	PMO	22.8	241.00	PWC 3B - Maintenance Outage - Block Outage
2026-02-13	PMO	22.5	162.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	PPO	13.9	241.00	PWC 3C - Maintenance Outage - HGP
2026-02-14	PPO	353.5	162.64	PWC 3C - Maintenance Outage - HGP
2026-02-14	PMO	0.2	488.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	0.2	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	339.8	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	333.4	162.64	PWC 3B - Maintenance Outage - Block Outage
2026-02-14	FMO	333.1	1211.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-14	PMO	339.5	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-14	PMO	348.5	162.64	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PMO	15.4	241.00	PWC 3A - Maintenance Outage - Annual MOF
2026-02-28	PPO	465.8	241.00	PWC 3C - Maintenance Outage - HGP
2026-02-28	PMO	6.4	488.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-02-28	PMO	6.4	240.00	PWC 3ST - Maintenance Outage - ST Annual Maintenance
2026-03-01	PPO	459.3	162.64	PWC 3C - Maintenance Outage - HGP
2026-03-06	PFO	5.4	241.00	PWC 3A - Force Outage - IGV Deviation
2026-03-06	PFO	5.4	162.64	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	241.00	PWC 3A - Force Outage - IGV Deviation
2026-03-08	PFO	5.6	162.64	PWC 3A - Force Outage - IGV Deviation
2026-03-13	PMO	36.5	241.00	PWC3A - Event MOF - IGV Wiring Repairs
2026-03-16	PMO	54.0	241.00	PWC 3B - Event MOF - BFP Seal Leak
2026-03-16	PMO	54.0	162.64	PWC 3B - Event MOF - BFP Seal Leak
2026-03-20	PPO	86.0	241.00	PWC 3C - Planned Outage Extension - Hot gas path.
2026-03-20	PPO	86.0	162.70	PWC 3C - Planned Outage Extension - Hot gas path.

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2026-01-07	PMO	26.0	192.00	5D SNOW
2026-01-07	PMO	26.0	371.00	5D SNOW
2026-01-07	PMO	25.0	192.00	5C SNOW
2026-01-07	PMO	25.0	371.00	5C SNOW
2026-01-11	PMO	122.1	192.00	5A SNOW
2026-01-11	PMO	122.1	374.00	5A SNOW
2026-01-14	PFO	25.0	192.00	5C EFOR
2026-01-14	PFO	25.0	374.00	5C EFOR
2026-01-23	PFO	0.2	68.00	5C RUNBACK
2026-01-23	PFO	0.2	44.08	5C RUNBACK
2026-01-24	PFO	3.7	498.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.7	68.00	5ST EFOR 3
2026-01-24	PFO	3.7	68.00	5ST EFOR 3
2026-01-24	PFO	0.2	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	192.00	5D EFOR
2026-01-24	PFO	2.9	68.00	5ST EFOR 3
2026-01-24	PFO	2.9	374.00	5D EFOR
2026-01-24	PFO	1.5	192.00	5B EFOR
2026-01-24	PFO	1.5	68.00	5ST EFOR 3
2026-01-24	PFO	1.5	374.00	5B EFOR
2026-01-24	PFO	1.4	68.00	5ST EFOR 3
2026-01-24	PFO	0.5	68.00	5ST EFOR 3
2026-02-10	PMO	1.7	192.00	5C SNOW
2026-02-10	PMO	1.0	371.00	5C SNOW
2026-02-10	PMO	0.8	192.00	5D SNOW
2026-02-10	PMO	72.0	371.00	5D SNOW
2026-02-11	PMO	0.6	498.00	5ST SNOW
2026-02-11	PMO	0.6	65.00	5ST SNOW
2026-02-11	PMO	0.2	65.00	5ST SNOW
2026-02-11	PMO	71.8	65.00	5ST SNOW
2026-02-11	PMO	71.8	64.00	5ST SNOW
2026-02-11	PMO	71.8	371.00	5C SNOW
2026-02-11	PMO	0.4	192.00	5B SNOW
2026-02-11	PMO	71.6	65.00	5ST SNOW
2026-02-11	PMO	71.6	371.00	5B SNOW
2026-02-11	FMO	71.1	1266.00	5A SNOW
2026-02-11	PMO	71.1	65.00	5ST SNOW
2026-02-11	PMO	71.1	371.00	5A SNOW
2026-02-28	PFO	1.8	192.00	5D EFOR
2026-02-28	PFO	1.8	371.00	5D EFOR
2026-03-13	PMO	18.0	192.00	5A SNOW
2026-03-13	PMO	18.0	371.00	5A SNOW
2026-03-17	PFO	0.5	192.00	5A EFOR
2026-03-17	PFO	0.5	371.00	5A EFOR

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.