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April 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic delivery on this 20th day of April 2026 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: March 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,112,129,657	901,256,260	210,873,397	23.4%	31,987,145	30,956,774	1,030,371	3.3%	3.4768	2.9113	0.5655	19.4%
3	Fuel Cost of Stratified Sales (Sch. 2)	(34,916,022)	(22,509,745)	(12,406,277)	55.1%	(666,034)	(594,217)	(71,817)	12.1%	5.2424	3.7881	1.4542	38.4%
4	Lease Costs (Sch. 2)	(714,773)	600,000	(1,314,773)	(219.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	133,910	151,028	(17,118)	(11.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,076,632,773	879,497,544	197,135,229	22.41%	31,321,111	30,362,558	958,553	3.16%	3.4374	2.8967	0.5408	18.67%
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	25,464,146	32,028,570	(6,564,424)	(20.5%)	725,117	809,269	(84,152)	(10.4%)	3.5117	3.9577	(0.4460)	(11.3%)
9	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	8,281,267	7,727,602	553,665	7.2%	166,419	152,076	14,344	9.4%	4.9761	5.0814	(0.1053)	(2.1%)
10	Energy Cost of Economy Purchases (Sch. 9)	23,043,453	843,200	22,200,253	2,632.9%	29,564	21,080	8,484	40.2%	77.9443	4.0000	73.9443	1,848.6%
11		56,788,867	40,599,372	16,189,495	39.88%	921,100	982,425	(61,325)	(6.24%)	6.1653	4.1326	2.0328	49.19%
12	TOTAL AVAILABLE	1,133,421,639	920,096,915	213,324,724	23.1850%	32,242,211	31,344,983	897,229	2.8624%	3.5153	2.9354	0.5799	19.7571%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(47,239,662)	(31,123,812)	(16,115,850)	51.8%	(1,208,689)	(919,187)	(289,502)	31.5%	3.9083	3.3860	0.5223	15.4%
16	Gains from Off-System Sales (Sch. 6)	(38,249,469)	(11,202,439)	(27,047,030)	241.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(835,556)	(884,963)	49,406	(5.6%)	(161,347)	(157,325)	(4,022)	2.6%	0.5179	0.5625	(0.0446)	(7.9%)
18		(86,324,687)	(43,211,213)	(43,113,474)	99.77%	(1,370,036)	(1,076,512)	(293,524)	27.27%	6.3009	4.0140	2.2869	56.97%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	473,130	569,909	(96,780)	(17.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	580,411	441,210	139,201	31.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(14,191)	(10,118)	(4,072)	40.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(48,823,657)	(28,084,525)	(20,739,132)	73.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion	62,375,441	39,854,658	22,520,783	56.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		14,591,134	12,771,133	1,820,000	14.25%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	1,061,688,086	889,656,836	172,031,250	19.34%	30,872,175	30,268,470	603,705	1.99%	3.4390	2.9392	0.4998	17.00%
27													
28	Average Factor Calculation												
29	Net Unbilled Sales	(36,764,570)	(25,644,629)	(11,119,942)	43.4%	(478,364)	(937,582)	459,218	(49.0%)	(0.1232)	(0.0861)	(0.0371)	43.1%
30	T & D Losses	52,044,117	38,022,565	14,021,551	36.9%	1,444,380	1,390,121	54,258	3.9%	0.1744	0.1277	0.0467	36.6%
31	Company Use	2,115,221	827,909	1,287,311	155.5%	60,538	30,268	30,270	100.0%	0.0071	0.0028	0.0043	155.0%
32	System Sales	1,061,688,086	889,656,836	172,031,250	19.3%	29,845,622	29,785,663	59,959	0.2%	3.5573	2.9869	0.5704	19.1%
33	Wholesale Sales (excluding Stratified Sales)	48,402,572	39,376,258	9,026,314	22.9%	1,360,669	1,925,678	(565,009)	(29.3%)	3.5573	2.0448	1.5125	74.0%
34	Jurisdictional Sales	1,013,285,514	832,139,454	181,146,060	21.8%	28,484,952	27,859,985	624,967	2.2%	3.5573	2.9869	0.5704	19.1%
35	Jurisdictional Line Loss Multiplier									1.00243	1.00243		
36	Jurisdictional Sales Adjusted for Line Losses	1,016,018,521	834,125,831	181,892,691	21.8%	28,484,952	27,859,985	624,967	2.2%	3.5669	2.9940	0.5729	19.1%
37	True-Up	34,314,425	34,314,425	0	N/A	28,484,952	27,859,985	624,967	2.2%	0.1205	0.1232	(0.0027)	(2.2%)
38	TOTAL JURISDICTIONAL FUEL COST	1,050,332,946	868,440,255	181,892,691	20.9%	28,484,952	27,859,985	624,967	2.2%	3.6873	3.1172	0.5702	18.3%
39	GPIF	(874,973)	(874,973)	0	N/A	28,484,952	27,859,985	624,967	2.2%	(0.0031)	(0.0031)	0.0001	(2.2%)
40	Asset Optimization - Company Portion	11,213,358	11,213,358	0	N/A	28,484,952	27,859,985	624,967	2.2%	0.0394	0.0402	(0.0009)	(2.2%)
41	SolarTogether (ST) Credit	51,563,236	48,836,346	2,726,891	5.6%	28,484,952	27,859,985	624,967	2.2%	0.1810	0.1753	0.0057	3.3%
42	Fuel Factor after adjustments									3.6950	3.3296	0.3654	11.0%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.6950	3.3300	0.3650	11.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: March 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3) ⁽⁴⁾	236,411,649	278,371,134	(41,959,485)	(15.07%)	1,112,132,804	901,256,260	210,876,544	23.40%
3	Lease Costs	25,044	200,000	(174,956)	(87.48%)	(714,773)	600,000	(1,314,773)	(219.13%)
4	Fuel Cost of Stratified Sales	(6,356,126)	(6,325,400)	(30,726)	0.49%	(34,916,022)	(22,509,745)	(12,406,277)	55.12%
5	Fuel Cost of Power Sold (Sch. 6)	(5,263,792)	(7,193,822)	1,930,030	(26.83%)	(48,075,218)	(32,008,774)	(16,066,444)	50.19%
6	Gains from Off-System Sales (Sch. 6)	(3,475,667)	(1,719,490)	(1,756,176)	102.13%	(38,249,469)	(11,202,439)	(27,047,030)	241.44%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,228,677	9,673,707	(445,031)	(4.60%)	25,464,146	32,028,570	(6,564,424)	(20.50%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,180,418	2,868,838	(688,421)	(24.00%)	8,281,267	7,727,602	553,665	7.16%
9	Energy Cost to Economy Purchases (Sch. 9)	309,573	843,200	(533,628)	(63.29%)	23,043,453	843,200	22,200,253	2,632.86%
10		233,059,775	276,718,167	(43,658,392)	(15.78%)	1,046,966,189	876,734,674	170,231,515	19.42%
11	Optimization Activities⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	165,871	201,690	(35,819)	(17.76%)	473,130	569,909	(96,780)	(16.98%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	116,542	104,606	11,936	11.41%	580,411	441,210	139,201	31.55%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,208)	(10,118)	7,910	(78.18%)	(14,191)	(10,118)	(4,072)	40.25%
15	Optimization Credits	(7,515,072)	(11,288,457)	3,773,385	(33.43%)	(48,823,657)	(28,084,525)	(20,739,132)	73.85%
16	Asset Optimizaton - Customer Portion	5,779,422	13,575,641	(7,796,219)	(57.43%)	62,375,441	39,854,658	22,520,783	56.51%
17		(1,455,445)	2,583,362	(4,038,807)	(156.34%)	14,591,134	12,771,133	1,820,000	14.25%
18	Adjustments to Fuel Cost								
19	Energy Imbalance Fuel Revenues	(22,736)	0	(22,736)	N/A	(406,790)	0	(406,790)	N/A
20	Inventory Adjustments	189,942	0	189,942	N/A	401,266	0	401,266	N/A
21	Other O&M Expense	38,745	50,343	(11,598)	(23.04%)	139,434	151,028	(11,594)	(7.68%)
22		205,951	50,343	155,609	309.10%	133,910	151,028	(17,118)	(11.33%)
23	Adjusted Total Fuel Costs & Net Power Transactions	231,810,282	279,351,872	(47,541,590)	(17.02%)	1,061,691,233	889,656,836	172,034,397	19.34%
24									
25	kWh Sales								
26	Retail kWh Sales	9,210,014,107	8,950,258,705	259,755,402	2.90%	28,484,952,351	27,859,985,081	624,967,270	2.24%
27	Sale for Resale	456,095,980	622,810,781	(166,714,801)	(26.77%)	1,360,669,150	1,925,677,844	(565,008,694)	(29.34%)
28		9,666,110,087	9,573,069,486	93,040,601	0.97%	29,845,621,501	29,785,662,925	59,958,576	0.20%
29	Retail % of Total kWh Sales	95.281494%	93.494137%	1.787357%	1.91%	95.440976%	93.534883%	1.906092%	2.04%
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	290,193,468	285,423,750	4,769,718	1.67%	900,681,130	888,454,924	12,226,206	1.38%
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	N/A	(34,314,425)	(34,314,425)	0	N/A
34	GPIF ⁽²⁾	291,658	291,658	0	N/A	874,973	874,973	0	N/A
35	Asset Optimization ⁽²⁾	(3,737,786)	(3,737,786)	0	N/A	(11,213,358)	(11,213,358)	0	N/A
36	SolarTogether (ST) Credit	(18,581,459)	(17,252,894)	(1,328,566)	7.70%	(51,563,236)	(48,836,346)	(2,726,891)	5.58%
37		256,727,738	253,286,586	3,441,152	1.36%	804,465,083	794,965,768	9,499,315	1.19%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: March 2026

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	231,810,282	279,351,872	(47,541,590)	(17.02%)	1,061,691,233	889,656,836	172,034,397	19.34%
40	Jurisdictional Sales % of Total kWh Sales	95.281490%	93.494140%	1.787360%	1.91%	95.440980%	93.534880%	1.906090%	2.04%
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	221,408,341	261,811,500	(40,403,159)	(15.43%)	1,016,018,521	834,125,831	181,892,691	21.81%
42	True-Up Provision for the Month-Over/(Under) Recovery	35,319,397	(8,524,914)	43,844,312	(514.31%)	(211,553,438)	(39,160,065)	(172,393,374)	440.23%
43	Interest Provision for the Month	(900,210)	(519,679)	(380,530)	73.22%	(2,180,363)	(1,650,073)	(530,290)	32.14%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(362,534,404)	(146,146,959)	(216,387,445)	148.06%	(137,257,698)	(137,257,698)	0	(0.00%)
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	N/A	41,155,089	0	41,155,089	N/A
46	Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	0	N/A	34,314,425	34,314,425	0	N/A
47	End of Period Net True-Up Amount Over/(Under) Recovery	(275,521,987)	(143,753,412)	(131,768,575)	91.66%	(275,521,987)	(143,753,412)	(131,768,575)	91.66%
48									
49	Interest Provision								
50	Beginning True-Up Amount	(321,379,316)							
51	Ending True-Up Amount Before Interest	(274,621,777)							
52	Total of Beginning & Ending True-Up Amount	(596,001,092)							
53	Average True-Up Amount	(298,000,546)							
54	Interest Rate - First Day Reporting Business Month	3.6000%							
55	Interest Rate - First Day Subsequence Month	3.6500%							
56	Total Interest Rate - First Day Current and Subsequent Month	7.2500%							
57	Average Interest Rate	3.6250%							
58	Monthly Average Interest Rate	0.30208%							
59	Interest Provision	(900,210)							

62 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

63 ⁽²⁾ Per Order No. PSC-2025-0436-FOF-EI

64 ⁽³⁾ Line 23 x Line 29 x 1.00243

65 ⁽⁴⁾ The total fuel cost of system net generation is over stated by \$3K. An adjustment will be made in April to correct the over-statement

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: March 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	6,594,537	0	6,594,537	N/A
3	Light Oil ⁽¹⁾	704,319	0	704,319	N/A	3,081,867	234,482	2,847,385	1,214.3%
4	Coal	4,157,504	2,591,069	1,566,435	60.5%	9,099,087	5,873,933	3,225,155	54.9%
5	Gas ⁽²⁾	221,342,078	265,083,933	(43,741,855)	(16.5%)	1,059,374,732	860,800,903	198,573,829	23.1%
6	Nuclear	10,204,601	10,696,132	(491,531)	(4.6%)	33,979,435	34,346,943	(367,508)	(1.1%)
7		236,408,502	278,371,134	(41,962,632)	(15.1%)	1,112,129,657	901,256,260	210,873,397	23.4%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,903)	0	(1,903)	N/A	48,733	0	48,733	N/A
10	Light Oil	2,695	0	2,695	N/A	17,259	1,041	16,218	1,558.3%
11	Coal	97,082	74,667	22,415	30.0%	223,334	167,561	55,773	33.3%
12	Gas	7,348,500	6,917,239	431,261	6.2%	21,031,575	20,163,463	868,112	4.3%
13	Nuclear	2,032,536	1,979,643	52,892	2.7%	6,605,889	6,350,371	255,518	4.0%
14	Solar	1,607,004	1,704,158	(97,154)	(5.7%)	4,057,289	4,274,339	(217,050)	(5.1%)
15	Hydrogen	0	0	0	N/A	3,066	0	3,066	N/A
16		11,085,913	10,675,707	410,206	3.8%	31,987,145	30,956,774	1,030,371	3.3%
17	Units of Fuel Burned (Unit)⁽³⁾								
18	Heavy Oil	0	0	0	N/A	87,918	0	87,918	N/A
19	Light Oil ⁽¹⁾	5,597	0	5,597	N/A	29,114	2,173	26,941	1,239.7%
20	Coal	(73,223)	47,935	(121,158)	(252.8%)	(158,637)	108,574	(267,211)	(246.1%)
21	Gas ⁽²⁾	51,004,135	46,051,935	4,952,199	10.8%	145,704,445	134,131,626	11,572,819	8.6%
22	Nuclear	21,998,494	20,481,973	1,516,521	7.4%	71,102,443	65,820,386	5,282,057	8.0%
23	Hydrogen	0	0	0	N/A	19,489	0	19,489	N/A
24									
25	BTU Burned (MMBTU)								
26	Heavy Oil	0	0	0	N/A	556,433	0	556,433	N/A
27	Light Oil	32,390	0	32,390	N/A	168,057	12,670	155,387	1,226.4%
28	Coal	1,224,579	814,893	409,686	50.3%	2,404,529	1,845,756	558,773	30.3%
29	Gas	52,030,487	47,189,418	4,841,069	10.3%	149,124,951	137,444,677	11,680,274	8.5%
30	Nuclear	21,998,494	20,481,973	1,516,521	7.4%	71,102,443	65,820,386	5,282,057	8.0%
31		75,285,950	68,486,284	6,799,667	9.9%	223,356,413	205,123,489	18,232,924	8.9%
32	Generation Mix %								
33	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	0.15%	0%	0.15%	N/A
34	Light Oil	0.02%	0%	0.02%	N/A	0.05%	0.00%	0.05%	1,504.9%
35	Coal	0.88%	0.70%	0.18%	25.2%	0.70%	0.54%	0.16%	29.0%
36	Gas	66.29%	64.79%	1.49%	2.3%	65.75%	65.13%	0.62%	0.9%
37	Nuclear	18.33%	18.54%	(0.21%)	(1.1%)	20.65%	20.51%	0.14%	0.7%
38	Solar	14.50%	15.96%	(1.47%)	(9.2%)	12.68%	13.81%	(1.12%)	(8.1%)
39	Hydrogen	0%	0%	0%	N/A	0.01%	0%	0.01%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	Fuel Cost per Unit (\$/Unit)								
42	Heavy Oil	0	0	0	N/A	75.0078	0	75.0078	N/A
43	Light Oil ⁽¹⁾	125.8387	0	125.8387	N/A	105.8551	107.8955	(2.0403)	(1.9%)
44	Coal	(56.7789)	54.0539	(110.8328)	(205.0%)	(57.3579)	54.1008	(111.4587)	(206.0%)
45	Gas ⁽²⁾	4.3397	5.7562	(1.4165)	(24.6%)	7.2707	6.4176	0.8531	13.3%
46	Nuclear	0.4639	0.5222	(0.0583)	(11.2%)	0.4779	0.5218	(0.0439)	(8.4%)
47	Fuel Cost per MMBTU (\$/MMBTU)								
48	Heavy Oil				N/A	11.8514	0	11.8514	N/A
49	Light Oil ⁽¹⁾	21.7447	0	21.7447	N/A	18.3382	18.5068	(0.1686)	(0.9%)
50	Coal	3.3950	3.1796	0.2154	6.8%	3.7841	3.1824	0.6017	18.9%
51	Gas ⁽²⁾	4.2541	5.6174	(1.3634)	(24.3%)	7.1039	6.2629	0.8411	13.4%
52	Nuclear	0.4639	0.5222	(0.0583)	(11.2%)	0.4779	0.5218	(0.0439)	(8.4%)
53		3.1401	4.0646	(0.9245)	(22.7%)	4.9792	4.3937	0.5854	13.3%
54	BTU Burned per KWH (BTU/KWH)								
55	Heavy Oil	0	0	0	N/A	11,418	0	11,418	N/A
56	Light Oil	12,018	0	12,018	N/A	9,738	12,174	(2,437)	(20.0%)
57	Coal	12,614	10,914	1,700	15.6%	10,767	11,015	(249)	(2.3%)
58	Gas	7,080	6,822	258	3.8%	7,091	6,817	274	4.0%
59	Nuclear	10,823	10,346	477	4.6%	10,763	10,365	399	3.8%
60		6,791	6,415	376	5.9%	6,983	6,626	357	5.4%
61	Generated Fuel Cost per KWH								
62	Heavy Oil	0	0	0	N/A	13.5320	0	13.5320	N/A
63	Light Oil ⁽¹⁾	26.1320	0	26.1320	N/A	17.8569	22.5307	(4.6739)	(20.7%)
64	Coal	4.2825	3.4702	0.8123	23.4%	4.0742	3.5055	0.5687	16.2%
65	Gas ⁽²⁾	3.0121	3.8322	(0.8202)	(21.4%)	5.0371	4.2691	0.7680	18.0%
66	Nuclear	0.5021	0.5403	(0.0382)	(7.1%)	0.5144	0.5409	(0.0265)	(4.9%)
67		2.1325	2.6075	(0.4750)	(18.2%)	3.4768	2.9113	0.5655	19.4%
68									

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		12,249					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		12,911					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,580					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		13,946					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		14,788					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
19	<u>Big Brook PV Solar</u>												
20	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
22	<u>Big Juniper Creek PV Solar</u>												
23	Solar		15,035					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
25	<u>Big Water PV Solar</u>												
26	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
28	<u>Blackwater River PV Solar</u>												
29	Solar		12,692					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
31	<u>Blue Cypress PV Solar</u>												
32	Solar		12,350					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
34	<u>Blue Heron PV Solar</u>												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
37	<u>Blue Indigo PV Solar</u>												
38	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Blue Springs PV Solar</u>												
41	Solar		10,915					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
43	<u>Bluefield Preserve PV Solar</u>												
44	Solar		12,671					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
46	<u>Boardwalk PV Solar</u>												
47	Solar		17,250					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
49	<u>Buttonwood PV Solar</u>												
50	Solar		16,373					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
52	<u>Caloosahatchee PV Solar</u>												
53	Solar		15,268					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
55	<u>Canoe PV Solar</u>												
56	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
58	<u>Cape Canaveral 3</u>												
59	Light Oil		0							5.917			
60	Gas		681,739					4,531,357	4,621,984	1.020	19,643,063	2.8813	4.33
61	Plant Unit Info	1,326.0		74.9	91.1	75.0	6,780						
62	<u>Cattle Ranch PV Solar</u>												
63	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
65	<u>Cavendish PV Solar</u>												
66	Solar		7,474					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
68	<u>Cedar Trail PV Solar</u>												
69	Solar		11,434					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
71	<u>Chautauqua PV Solar</u>												
72	Solar		16,949					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
74	<u>Chipola River PV Solar</u>												
75	Solar		12,607					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
77	<u>Citrus PV Solar</u>												
78	Solar		11,762					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Coral Farms PV Solar</u>												
81	Solar		11,521					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
83	<u>Cotton Creek PV Solar</u>												
84	Solar		10,555					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
86	<u>Cypress Pond PV Solar</u>												
87	Solar		16,702					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
89	<u>Dania Beach 7</u>												
90	Light Oil		0							5.537			
91	Gas		646,390					4,173,637	4,257,110	1.020	18,092,378	2.7990	4.33
92	Plant Unit Info	1,136.0		76.1	95.7	76.3	6,586						
93	<u>Desoto PV Solar</u>												
94	Solar		2,813					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		5.1	N/A	5.1	N/A						
96	<u>Discovery PV Solar</u>												
97	Solar		13,658					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
99	<u>Echo River PV Solar</u>												
100	Solar		13,974					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
102	<u>Egret PV Solar</u>												
103	Solar		12,719					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
105	<u>Elder Branch PV Solar</u>												
106	Solar		15,455					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
108	<u>Etonia Creek PV Solar</u>												
109	Solar		15,286					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
111	<u>Everglades PV Solar</u>												
112	Solar		13,666					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
114	<u>Fawn PV Solar</u>												
115	Solar		16,552					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
117	<u>First City PV Solar</u>												
118	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Flatford PV Solar</u>												
121	Solar		17,564					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
123	<u>Flowers Creek PV Solar</u>												
124	Solar		12,884					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
126	<u>Fort Drum PV Solar</u>												
127	Solar		445					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		0.8	N/A	0.8	N/A						
129	<u>Fort Myers 2</u>												
130	Gas		759,129					5,447,444	5,556,393	1.020	23,614,227	3.1107	4.33
131	Plant Unit Info	1,740.0		60.2	73.6	60.2	7,319						
132	<u>Fort Myers 3A</u>												
133	Light Oil		0							5.757			
134	Gas		2,309					27,051	27,592	1.020	117,264	5.0786	4.33
135	Plant Unit Info	193.0		1.9	99.2	69.8	11,950						
136	<u>Fort Myers 3B</u>												
137	Light Oil		0							5.757			
138	Gas		4,144					48,277	49,243	1.020	209,279	5.0502	4.33
139	Plant Unit Info	193.0		3.4	98.8	74.7	11,883						
140	<u>Fort Myers 3C</u>												
141	Light Oil		0							5.757			
142	Gas		2,418					29,542	30,133	1.020	128,063	5.2973	4.33
143	Plant Unit Info	221.0		1.5	100.0	56.4	12,465						
144	<u>Fort Myers 3D</u>												
145	Light Oil		0							5.757			
146	Gas		7,480					90,715	92,529	1.020	393,241	5.2572	4.33
147	Plant Unit Info	221.0		4.7	100.0	58.7	12,370						
148	<u>Fort Myers GT</u>												
149	Light Oil		23					60	348	5.804	7,113	30.9246	118.54
150	Plant Unit Info	99.0		0.0	100.0	39.5	15,141						
151	<u>Fourmile Creek PV Solar</u>												
152	Solar		12,642					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
154	<u>Fox Trail PV Solar</u>												
155	Solar		15,988					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
157	<u>GCEC 4</u>												
158	Light Oil		0							5.817			
159	Gas		(226)							1.020			
160	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
161	<u>GCEC 5</u>												
162	Light Oil		0							5.817			
163	Gas		(222)							1.020			
164	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
165	<u>GCEC 6</u>												
166	Light Oil		0							138.500			
167	Gas		58,741					759,769	774,964	1.020	3,293,535	5.6068	4.33
168	Plant Unit Info	315.0		25.3	100.0	38.7	13,193						
169	<u>GCEC 7</u>												
170	Light Oil		0							138.500			
171	Gas		27,045					376,359	383,886	1.020	1,631,485	6.0325	4.33
172	Plant Unit Info	496.0		7.3	73.1	35.1	14,194						
173	<u>GCEC 8A</u>												
174	Light Oil		319					606	3,525	5.817	87,021	27.3041	143.60
175	Gas		11,219					121,603	124,035	1.020	527,139	4.6985	4.33
176	Plant Unit Info	224.0		6.7	100.0	70.7	11,056						
177	<u>GCEC 8B</u>												
178	Light Oil		398					792	4,604	5.817	113,659	28.5252	143.60
179	Gas		4,762					53,974	55,053	1.020	233,971	4.9138	4.33
180	Plant Unit Info	224.0		3.0	100.0	64.1	11,561						
181	<u>GCEC 8C</u>												
182	Light Oil		152					819	4,764	5.817	117,608	77.4090	143.60
183	Gas		95					2,921	2,979	1.020	12,661	13.3184	4.33
184	Plant Unit Info	220.0		0.2	100.0	22.0	31,350						
185	<u>GCEC 8D</u>												
186	Light Oil		302					579	3,365	5.817	83,072	27.5036	143.60
187	Gas		10,670					116,660	118,993	1.020	505,711	4.7396	4.33
188	Plant Unit Info	220.0		6.5	98.9	63.8	11,152						
189	<u>Georges Lake PV Solar</u>												
190	Solar		15,912					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
192	<u>Ghost Orchid PV Solar</u>												
193	Solar		12,559					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
195	<u>Goldenrod PV Solar</u>												
196	Solar		16,693					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
198	<u>Green Pasture PV Solar</u>												
199	Solar		15,809					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
201	<u>Grove PV Solar</u>												
202	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
204	<u>Hammock PV Solar</u>												
205	Solar		12,873					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
207	<u>Hawthorne Creek PV Solar</u>												
208	Solar		14,815					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
210	<u>Hendry Isles PV Solar</u>												
211	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
213	<u>Hibiscus PV Solar</u>												
214	Solar		13,317					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
216	<u>Hog Bay PV Solar</u>												
217	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
219	<u>Holopaw PV Solar</u>												
220	Solar		16,898					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
222	<u>Honeybell PV Solar</u>												
223	Solar		16,482					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
225	<u>Horizon PV Solar</u>												
226	Solar		12,740					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
228	<u>Ibis PV Solar</u>												
229	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
231	<u>Immokalee PV Solar</u>												
232	Solar		13,747					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
234	<u>Indian River PV Solar</u>												
235	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
237	<u>Interstate PV Solar</u>												
238	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
240	<u>Kayak PV Solar</u>												
241	Solar		16,004					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
243	<u>Lakeside PV Solar</u>												
244	Solar		12,861					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
246	<u>Lauderdale 1-12</u>												
247	Light Oil		0							5.537			
248	Gas		0							1.020			
249	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
250	<u>Lauderdale 6A</u>												
251	Light Oil		0							5.764			
252	Gas		2,699					33,483	34,153	1.020	145,148	5.3778	4.33
253	Plant Unit Info	218.0		1.7	100.0	54.4	12,654						
254	<u>Lauderdale 6B</u>												
255	Light Oil		0							5.764			
256	Gas		0							1.020			
257	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
258	<u>Lauderdale 6C</u>												
259	Light Oil		0							5.764			
260	Gas		0							1.020			
261	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
262	<u>Lauderdale 6D</u>												
263	Light Oil		0							5.764			
264	Gas		3,520					40,902	41,720	1.020	177,307	5.0371	4.33
265	Plant Unit Info	218.0		2.2	70.9	59.8	11,852						
266	<u>Lauderdale 6E</u>												
267	Light Oil		0							5.764			
268	Gas		582					6,458	6,587	1.020	27,994	4.8100	4.33
269	Plant Unit Info	218.0		0.4	100.0	66.2	11,318						
270	<u>Loggerhead PV Solar</u>												
271	Solar		11,400					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
273	<u>Long Creek PV Solar</u>												
274	Solar		16,175					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
276	<u>Magnolia Springs PV Solar</u>												
277	Solar		12,696					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
279	<u>Mallard PV Solar</u>												
280	Solar		16,445					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
282	<u>Manatee 1</u>												
283	Heavy Oil		(1,122)							6.329			
284	Gas		0							1.020			
285	Plant Unit Info			N/A	100.0	N/A	N/A						
286	<u>Manatee 2</u>												
287	Heavy Oil		(781)							6.329			
288	Gas		0							1.020			
289	Plant Unit Info			N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
290	<u>Manatee 3</u>												
291	Gas		642,660					4,331,391	4,418,019	1.020	18,776,228	2.9216	4.33
292	Plant Unit Info	1,254.0		70.3	92.3	70.4	6,875						
293	<u>Manatee PV Solar</u>												
294	Solar		12,583					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
296	<u>Mare Branch PV Solar</u>												
297	Solar		17,392					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
299	<u>Martin 3</u>												
300	Light Oil		0							6.331			
301	Gas		182,119					1,316,982	1,343,322	1.020	5,709,011	3.1348	4.33
302	Plant Unit Info	487.0		53.8	89.4	69.0	7,376						
303	<u>Martin 4</u>												
304	Light Oil		0							6.331			
305	Gas		142,129					1,000,331	1,020,338	1.020	4,336,355	3.0510	4.33
306	Plant Unit Info	487.0		42.5	100.0	68.8	7,179						
307	<u>Martin 8</u>												
308	Light Oil		0							5.874			
309	Gas		468,856					3,340,883	3,407,701	1.020	14,482,458	3.0889	4.33
310	Plant Unit Info	1,258.0		51.8	90.6	53.7	7,268						
311	<u>Miami-Dade PV Solar</u>												
312	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
314	<u>Mitchell Creek PV Solar</u>												
315	Solar		16,375					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
317	<u>Monarch PV Solar</u>												
318	Solar		13,597					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
320	<u>Nassau PV Solar</u>												
321	Solar		13,273					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
323	<u>Nature Trail PV Solar</u>												
324	Solar		16,553					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
326	<u>Northern Preserve PV Solar</u>												
327	Solar		11,478					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
329	<u>Norton Creek PV Solar</u>												
330	Solar		16,509					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
332	<u>Okeechobee 1</u>												
333	Light Oil		(622)							5.773			
334	Gas		0							1.030			
335	Hydrogen		0							1.000			
336	Plant Unit Info	1,607.0		N/A	N/A	N/A	N/A						
337	<u>Okeechobee PV Solar</u>												
338	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
340	<u>Orange Blossom PV Solar</u>												
341	Solar		13,481					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
343	<u>Orchard PV</u>												
344	Solar		15,587					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
346	<u>Palm Bay PV Solar</u>												
347	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
349	<u>Pea Ridge ⁽⁶⁾</u>												
350	Gas		6,916								224,656	3.2483	
351	<u>Pecan Tree PV Solar</u>												
352	Solar		16,402					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
354	<u>Pelican PV Solar</u>												
355	Solar		13,278					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
357	<u>Perdido ⁽⁶⁾</u>												
358	Gas		1,378						18,605		71,071	5.1576	
359	Plant Unit Info			N/A	N/A	N/A	13,501						
360	<u>Pineapple PV Solar</u>												
361	Solar		15,130					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
363	<u>Pink Trail PV Solar</u>												
364	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
366	<u>Pioneer Trail PV Solar</u>												
367	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
369	<u>Port Everglades 5</u>												
370	Light Oil		141					177	1,020	5.764	15,316	10.8302	86.53
371	Gas		622,868					4,081,608	4,163,240	1.020	17,693,438	2.8406	4.33
372	Plant Unit Info	1,283.0		72.6	98.6	75.3	6,684						
373	<u>Prairie Creek PV Solar</u>												
374	Solar		14,717					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
376	<u>Price Creek PV Solar</u>												
377	Solar		16,456					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
379	<u>Redlands PV Solar</u>												
380	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
382	<u>Riviera 5</u>												
383	Light Oil		0							5.917			
384	Gas		588,406					3,773,114	3,848,576	1.020	16,356,141	2.7797	4.33
385	Plant Unit Info	13,259.3		61.4	86.2	61.5	6,541						
386	<u>Rodeo PV Solar</u>												
387	Solar		14,542					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
389	<u>Sabal Palm PV Solar</u>												
390	Solar		14,091					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
392	<u>Sambucus PV Solar</u>												
393	Solar		16,559					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
395	<u>Sanford 4</u>												
396	Gas		387,029					2,755,115	2,810,217	1.020	11,943,198	3.0859	4.33
397	Plant Unit Info	1,180.0		46.1	98.7	57.7	7,261						
398	<u>Sanford 5</u>												
399	Gas		336,619					2,386,876	2,434,614	1.020	10,346,915	3.0738	4.33
400	Plant Unit Info	1,180.0		40.1	100.0	59.0	7,233						
401	<u>Saw Palmetto PV Solar</u>												
402	Solar		16,819					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
404	<u>Sawgrass PV Solar</u>												
405	Solar		12,857					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
407	<u>Scherer 3</u> ⁽¹⁾												
408	Light Oil		(52)					39	227	5.817	4,291	-8.2989	110.03
409	Coal		97,082					-73,223	1,224,579	8.712	4,157,504	4.2825	-56.78
410	Plant Unit Info	215.0		36.2	100.0	36.2	12,623						
411	<u>Shirer Branch PV Solar</u>												
412	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
414	<u>Silver Palm PV Solar</u>												
415	Solar		14,738					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
417	<u>Smith 3</u>												
418	Gas		65,187					470,755	480,170	1.020	2,040,684	3.1305	4.33
419	Plant Unit Info	634.0		14.3	19.2	84.3	7,366						

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FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
420	<u>Smith A</u>												
421	Light Oil		23					16	92	5.722			
422	Plant Unit Info	36.0		0.1	100.0	63.4	3,981						
423	<u>Southfork PV Solar</u>												
424	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
426	<u>Space Coast PV Solar</u>												
427	Solar		866					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	10.0		11.6	N/A	11.6	N/A						
429	<u>Sparkleberry PV Solar</u>												
430	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
432	<u>Speckled Perch PV Solar</u>												
433	Solar		16,192					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
435	<u>St. Lucie 1</u>												
436	Nuclear		744,994					7,650,686	7,650,686		3,954,268	0.5308	0.52
437	Plant Unit Info	1,003.0		102.1	100.0	102.2	10,269						
438	<u>St. Lucie 2</u>												
439	Nuclear		641,250					7,649,920	7,649,920		2,978,443	0.4645	0.39
440	Plant Unit Info	860.0		102.6	100.0	102.8	11,930						
441	<u>Sundew PV Solar</u>												
442	Solar		13,400					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
444	<u>Sunshine Gateway PV Solar</u>												
445	Solar		12,876					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
447	<u>Swallowtail PV Solar</u>												
448	Solar		15,650					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
450	<u>Swamp Cabbage PV Solar</u>												
451	Solar		10,815					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
453	<u>Sweetbay PV Solar</u>												
454	Solar		12,144					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
456	<u>Tenmile Creek PV Solar</u>												
457	Solar		14,258					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
459	<u>Terrill Creek PV Solar</u>												
460	Solar		15,375					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
462	<u>Thomas Creek PV Solar</u>												
463	Solar		13,887					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
465	<u>Three Creeks PV Solar</u>												
466	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
468	<u>Trailside PV Solar</u>												
469	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
471	<u>Turkey Point 3</u>												
472	Nuclear		(5,157)										
473	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
474	<u>Turkey Point 4</u>												
475	Nuclear		651,449					6,697,888	6,697,888		3,271,889	0.5022	0.49
476	Plant Unit Info	866.0		103.7	100.0	103.9	10,282						
477	<u>Turkey Point 5</u>												
478	Light Oil		0							5.774			
479	Gas		580,357					3,981,903	4,061,541	1.020	17,261,225	2.9742	4.33
480	Plant Unit Info	1,294.0		61.6	98.9	61.7	6,998						
481	<u>Turnpike PV Solar</u>												
482	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
484	<u>Twin Lakes PV Solar</u>												
485	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
487	<u>Union Springs PV Solar</u>												
488	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
490	<u>West County 1</u>												
491	Light Oil		0							5.755			
492	Gas		170,731					1,212,764	1,237,019	1.020	5,257,232	3.0792	4.33
493	Plant Unit Info	1,248.0		19.0	29.0	65.3	7,245						
494	<u>West County 2</u>												
495	Light Oil		0							5.755			
496	Gas		468,449					3,228,800	3,287,241	1.018	13,970,512	2.9823	4.33
497	Plant Unit Info	1,248.0		52.0	64.6	54.0	7,017						
498	<u>West County 3</u>												
499	Light Oil		2,010					2,510	14,445	5.755	276,241	13.7440	110.06
500	Gas		462,302					3,263,461	3,322,530	1.018	14,120,488	3.0544	4.33
501	Plant Unit Info	1,254.0		51.5	72.4	51.6	7,187						
502	<u>White Tail PV Solar</u>												
503	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
504	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
505	<u>Wild Azalea PV Solar</u>												
506	Solar		16,572					N/A	N/A	N/A	N/A	N/A	N/A
507	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
508	<u>Wild Quail PV Solar</u>												
509	Solar		16,803					N/A	N/A	N/A	N/A	N/A	N/A
510	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
511	<u>Wildflower PV Solar</u>												
512	Solar		12,853					N/A	N/A	N/A	N/A	N/A	N/A
513	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
514	<u>Willow PV Solar</u>												
515	Solar		14,487					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
517	<u>Woodyard PV Solar</u>												
518	Solar		15,508					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
520	<u>System Totals</u>												
521	Plant Unit Info		11,085,913	N/A	N/A	N/A	6,791	75,285,950			236,408,502	2.1325	
522													
523													

524 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
525 and not flowed back to each affected month.

526 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

527 ⁽³⁾ Net Capability (MW) is FPL's share

528 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

529 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

530 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

531 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: March 2026

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	5,597
4	MCF (total fuel burned for Gas)	51,004,135
5	TONS (Coal)	(73,223)
6	MMBTU (Nuclear)	21,998,494
7		
8	Average Net Heat Rate (BTU/KWH)	6,791
9	Fuel Cost per KWH (Cents/KWH)	2.133

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	-	0	0	0	-
3 UNIT COST (\$/BBL)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-
4 AMOUNT (\$)	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	-
5 BURNED								
6 UNITS (BBL)	0		0	-	87,918	0	87,918	-
7 UNIT COST (\$/BBL)	\$ -		\$ -	\$ -	\$ 75,0078	\$ -	\$ 75,0088	-
8 AMOUNT (\$)	\$ -		\$ -	\$ -	\$ 6,594,537	\$ -	\$ 6,594,537	-
9 ENDING INVENTORY								
10 UNITS (BBL)	393,880	500,253	(106,373)	(21.30)	393,880	500,253	(106,373)	(21.30)
11 UNIT COST (\$/BBL)	\$ 75,0088	\$ 75,0088	\$ 0,0000	\$ -	\$ 75,0088	\$ 75,0088	\$ 0,0000	\$ -
12 AMOUNT (\$)	\$ 29,544,448	\$ 37,523,354	\$ (7,978,906)	\$ (21)	\$ 29,544,448	\$ 37,523,354	\$ (7,978,906)	\$ (21.30)
13 OTHER USAGE (\$)	\$ 25,803		\$ 25,803	\$ -	\$ 51,606	\$ -	\$ 51,606	\$ -
14 DAYS SUPPLY			0	-				-
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	(644,707)	0	(644,707)	-	(1,274,668)	0	(1,274,668)	-
17 UNIT COST (\$/BBL)	\$ (2.7217)	\$ -	\$ (2.7217)	\$ -	\$ (3.8841)	\$ -	\$ (3.8841)	\$ -
18 AMOUNT (\$)	\$ 1,754,699	\$ -	\$ 1,754,699	\$ -	\$ 4,950,899	\$ -	\$ 4,950,899	\$ -
19 BURNED								
20 UNITS (BBL)	5,597	0	5,597	-	29,114	2,173	26,941	1,239.66
21 UNIT COST (\$/BBL)	\$ 125,8387	\$ -	\$ 125,8387	\$ -	\$ 89,7134	\$ 107,8955	\$ (18,1821)	\$ (16.85)
22 AMOUNT (\$)	\$ 704,319	\$ -	\$ 704,319	\$ -	\$ 2,611,915	\$ 234,482	\$ 2,377,434	\$ 1,013.91
23 ENDING INVENTORY								
24 UNITS (BBL)	891,045	1,553,489	(662,444)	(42.60)	891,045	1,553,489	(662,444)	(42.60)
25 UNIT COST (\$/BBL)	\$ 190,4618	\$ 109,6890	\$ 80,7728	\$ 73.6000	\$ 190,4618	\$ 109,6890	\$ 80,7728	\$ 73.60
26 AMOUNT (\$)	\$ 169,710,098	\$ 170,400,618	\$ (690,520)	\$ (0)	\$ 169,710,098	\$ 170,400,618	\$ (690,520)	\$ (0.40)
27 OTHER USAGE (\$)	\$ 156,950		\$ 156,950	\$ -	\$ 321,089	\$ -	\$ 321,089	\$ -
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	-	0	0	0	-
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
32 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0		0	-	0	0	0	-
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
36 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0		0	-	0	0	0	-
39 UNIT COST (\$/TON)	\$0.0000		\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
40 AMOUNT (\$)	\$0		\$0	-	0	0	0	-
41 OTHER USAGE (\$)	\$0		\$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL (MMBTU)	COAL (MMBTU)				
44 UNITS (MMBTU)	557,224	423,356	133,868	31.60	1,371,132	1,270,067	101,065	8.00
45 UNIT COST (\$/MMBTU)	\$ 6.1497	\$ 3.1701	\$ 2.9796	\$ 94.0000	\$ 5.4094	\$ 3.1701	\$ 2.2393	70.60
46 AMOUNT (\$)	\$ 3,426,737	\$ 1,342,080	\$ 2,084,657	\$ 155	\$ 7,417,050	\$ 4,026,241	\$ 3,390,809	84.20
47 BURNED								
48 UNITS (MMBTU)	1,224,579	0	1,224,579	-	2,404,529	1,845,756	558,773	30.27
49 UNIT COST (\$/MMBTU)	\$ 3.3950	\$ -	\$ 3.3950	\$ -	\$ 3.7841	\$ 3.1824	\$ 0.6017	18.91
50 AMOUNT (\$)	\$ 4,157,504	\$ -	\$ 4,157,504	\$ -	\$ 9,099,087	\$ 5,873,933	\$ 3,225,155	54.91
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,905,482	7,549,249	(2,643,768)	(35.00)	4,905,482	7,549,249	(2,643,768)	(35.00)
53 UNIT COST (\$/MMBTU)	\$ 3.5146	\$ 3.3155	\$ 0.1992	\$ 6.00	\$ 3.5146	\$ 3.3155	\$ 0.1992	6.00
54 AMOUNT (\$)	\$ 17,240,909	\$ 25,029,248	\$ (7,788,340)	\$ (31)	\$ 17,240,909	\$ 25,029,248	\$ (7,788,340)	(31.10)
55 OTHER USAGE (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES			GAS	GAS				
58 UNITS (MMBTU)	52,841,795		52,841,795	-	153,828,922	0	153,828,922	-
59 UNIT COST (\$/MMBTU)	\$ 4.1677		\$ 4.1677	\$ -	\$ 5.7463	\$ -	\$ 5.7463	-
60 AMOUNT (\$)	\$ 220,231,363		\$ 220,231,363	\$ -	\$ 883,941,338	\$ -	\$ 883,941,338	-
61 BURNED								
62 UNITS (MMBTU)	52,030,487	47,189,418	4,841,069	10.26	149,124,951	137,444,677	11,680,274	8.50
63 UNIT COST (\$/MMBTU)	\$ 4.2541	\$ 5.6174	\$ (1.3634)	\$ (24.2701)	\$ 7.1039	\$ 6.2629	\$ 0.8411	13.43
64 AMOUNT (\$)	\$ 221,342,078	\$ 265,083,933	\$ (43,741,855)	\$ (17)	\$ 1,059,374,732	\$ 860,800,903	\$ 198,573,829	23.07
65 ENDING INVENTORY								
66 UNITS (MMBTU)	5,599,935		5,599,935	-	5,599,935	0	5,599,935	-
67 UNIT COST (\$/MMBTU)	\$ 4.5460		\$ 4.5460	\$ -	\$ 4.5460	\$ -	\$ 4.5460	-
68 AMOUNT (\$)	\$ 25,457,391		\$ 25,457,391	\$ -	\$ 25,457,391	\$ -	\$ 25,457,391	-
69 OTHER USAGE (\$)	\$ 0		\$ 0	\$ -	\$ 0	\$ 0	\$ 0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED			NUCLEAR	NUCLEAR				
72 UNITS (MMBTU)	21,998,494	20,481,973	1,516,521	5.30	71,102,443	65,820,386	5,282,057	8.02
73 UNIT COST (\$/MMBTU)	\$ 0.4639	\$ 0.5222	\$ (0.0583)	\$ 0.1000	\$ 0.4779	\$ 0.5218	\$ (0.0439)	(8.42)
74 AMOUNT (\$)	\$ 10,204,601	\$ 10,696,132	\$ (491,531)	\$ 5	\$ 33,979,435	\$ 34,346,943	\$ (367,508)	(1.07)
75 BURNED			PROPANE	PROPANE				
76 UNITS (GAL)	0		0	-	40	0	40	-
77 UNIT COST (\$/GAL)	\$ -		\$ -	\$ -	\$ 1.6841	\$ -	\$ 1.6841	-
78 AMOUNT (\$)	\$ -		\$ -	\$ -	\$ 67	\$ -	\$ 67	-

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-26	(16,809)	\$ (57,417.29)
Feb-26		
Mar-26		
Apr-26		
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

SCHEDULE A - NOTES
March 2026

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(344)	(\$25,803.01)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(344)	(\$25,803.01)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
1	<u>Other Actual</u>							
2							3,475,608	
3							(62,846)	
4							(116,542)	
5							3,296,221	
6	<u>Other Estimate</u>							
7							1,719,490	
8							(104,606)	
9							1,614,884	
10	<u>Current Month</u>							
11	Actual	297,644	297,644	1.769	3.293	5,263,851	9,802,822	3,296,221
12	Estimated	272,120	272,120	2.644	3.496	7,193,822	9,514,303	1,614,884
13	Difference	25,524	25,524	(0.875)	(0.203)	(1,929,972)	288,518	1,681,337
14	Difference %	9.4%	9.4%	(33.1%)	(5.8%)	(26.8%)	3.0%	104.1%
15	<u>Year to Date</u>							
16	Actual	1,370,036	1,370,036	3.509	6.784	48,075,218	92,940,872	35,906,635
17	Estimated	1,076,512	1,076,512	2.973	4.278	32,008,774	46,051,746	10,761,229
18	Difference	293,524	293,524	0.536	2.506	16,066,444	46,889,127	25,145,405
19	Difference %	27.3%	27.3%	18.0%	58.6%	50.2%	101.8%	233.7%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	104,284	0	104,284	104,284	0	104,284	6	5,800,156	0	5,800,156
5	Solid Waste Authority 40MW	PPA	22,216	0	22,216	22,216	0	22,216	3	689,246	0	689,246
6	Solid Waste Authority 70MW	PPA	54,104	0	54,104	54,104	0	54,104	5	2,879,222	0	2,879,222
7	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	258,407	0	258,407
8	Subtotal Estimated		236,690	0	236,690	236,690		236,690	4.087	9,673,707	0	9,673,707
9	<u>Actual</u>											
10	Chelco	PPA	129	0	129	129	0	129	13.775	17,770	0	17,770
11	FMPA (SL 2)	SL 2	32,933	(35)	32,898	32,933	(35)	32,898	0.681	224,571	(387)	224,184
12	Georgia Power Company	PPA	0	0	0	0	0	0		18,254	0	18,254
13	King Fisher	PPA	104,018	0	104,018	104,018	0	104,018	5.475	5,762,764	(68,206)	5,694,558
14	OUC (SL 2)	SL 2	22,774	(24)	22,749	22,774	(24)	22,749	0.628	144,159	(1,334)	142,824
15	Santa Rosa PPA	PPA	0	0	0	0	0	0		0	374,633	374,633
16	Solid Waste Authority 40MW	PPA	23,301	0	23,301	23,301	0	23,301	2.213	515,748	0	515,748
17	Solid Waste Authority 70MW	PPA	47,831	0	47,831	47,831	0	47,831	4.685	2,231,372	9,334	2,240,706
18	Subtotal Actual		230,986	(60)	230,926	230,986	(60)	230,926	3.996	8,914,637	314,039	9,228,677

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: March 2026

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	230,926	230,926	3.996	9,228,677
3	Estimated	236,690	236,690	4.087	9,673,707
4	Difference	(5,764)	(5,764)	(0.091)	(445,031)
5	Difference %	(2.4%)	(2.4%)	(2.2%)	(4.6%)
6	<u>Year to Date</u>				
7	Actual	725,117	725,117	3.512	25,464,146
8	Estimated	809,269	809,269	3.958	32,028,570
9	Difference	(84,152)	(84,152)	(0.446)	(6,564,424)
10	Difference %	(10.4%)	(10.4%)	(11.3%)	(20.5%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2026

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Net Metering	0	0	0	60,167
3	Qualifying Facilities	55,325	55,325	5.077	2,808,672
4	Subtotal Estimated	55,325	55,325	5.185	2,868,838
5					
6	<u>Actual</u>				
7	Ascend Performance Materials	3,995	3,995	3.386	135,267
8	BREVARD ENERGY, LLC	(4,259)	(4,259)	3.483	(148,316)
9	Broward County Resource Recovery - South AA QF	6,152	6,152	2.168	133,398
10	Broward County Resource Recovery - South QF	2,579	2,579	2.193	56,542
11	Georgia Pacific Corporation QF	1,028	1,028	2.229	22,900
12	Gulf Coast Solar Centers (I,II and III)	22,168	22,168	7.824	1,734,446
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	128	128	2.152	2,756
14	Lee County Solid Waste	2,353	2,353	2.238	52,677
15	Net Metering	331	331	2.920	9,665
16	Okeelanta Power Limited Partnership QF	6,153	6,153	2.234	137,455
17	SEMINOLE ENERGY, LLC	399	399	2.274	9,083
18	Tropicana Products QF	1,242	1,242	2.256	28,030
19	WM-Renewable LLC QF	271	271	2.227	6,043
20	WM-Renewables LLC - Naples QF	21	21	2.228	473
21	Subtotal Actual	42,562	42,562	5.123	2,180,418

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: March 2026

Line No.	Purchases	(1)	(2)	(3)	(4)
		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	42,562	42,562	5.123	2,180,418
3	Estimated	55,325	55,325	5.185	2,868,838
4	Difference	(12,764)	(12,764)	(0.062)	(688,421)
5	Difference %	(23.1%)	(23.1%)	(1.2%)	(24.0%)
6	<u>Year to Date</u>				
7	Actual	166,419	166,419	4.976	8,281,267
8	Estimated	152,076	152,076	5.081	7,727,602
9	Difference	14,344	14,344	(0.105)	553,665
10	Difference %	9.4%	9.4%	(2.1%)	7.2%

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Mar-26

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665	140,665	140,665										421,995
Total	140,665	140,665	140,665	0	0	0	0	0	0	0	0	0	421,995

Notes:

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the month of: **Mar-26**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40									
2	70	70	70									
3	230	230	-									
4												
5												
6												
Total	340	340	110	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,160,200	3,160,200	1,304,079	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	7,624,479
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.