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April 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of March 2026 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23647753

CERTIFICATE OF SERVICE
Docket No. 20260007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of April 2026 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: March 2026

| | Hour of Day | System Firm Demand (MW) | Average Hourly Net Output (kWh) | | |
|----|-------------|-------------------------|---------------------------------|-------------|--------------|
| | | | DESOTO | SPACE COAST | MARTIN SOLAR |
| 1 | 1 | 12,626 | (62) | (20) | 0 |
| 2 | 2 | 11,643 | (62) | (19) | 0 |
| 3 | 3 | 11,074 | (62) | (20) | 0 |
| 4 | 4 | 10,709 | (62) | (19) | 0 |
| 5 | 5 | 10,663 | (62) | (19) | 0 |
| 6 | 6 | 11,072 | (63) | (20) | 0 |
| 7 | 7 | 11,932 | 213 | 101 | 0 |
| 8 | 8 | 12,713 | 2,968 | 1,009 | 0 |
| 9 | 9 | 13,670 | 6,985 | 2,279 | 0 |
| 10 | 10 | 14,758 | 9,642 | 2,962 | 0 |
| 11 | 11 | 15,583 | 10,674 | 3,217 | 0 |
| 12 | 12 | 16,236 | 10,997 | 3,292 | 0 |
| 13 | 13 | 16,862 | 11,144 | 3,372 | 0 |
| 14 | 14 | 17,433 | 10,471 | 3,092 | 0 |
| 15 | 15 | 17,910 | 10,011 | 3,033 | 0 |
| 16 | 16 | 18,332 | 8,570 | 2,616 | 0 |
| 17 | 17 | 18,697 | 6,711 | 2,156 | 0 |
| 18 | 18 | 18,748 | 2,885 | 950 | 0 |
| 19 | 19 | 18,403 | 173 | 63 | 0 |
| 20 | 20 | 17,937 | (71) | (22) | 0 |
| 21 | 21 | 17,594 | (63) | (20) | 0 |
| 22 | 22 | 16,667 | (62) | (20) | 0 |
| 23 | 23 | 15,505 | (61) | (19) | 0 |
| 24 | 24 | 14,021 | (60) | (19) | 0 |

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: March 2026

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 2,813 | 15.1% | 0.03% | 11,085,913 |
| 2 | SPACE COAST | 10 | 866 | 11.6% | 0.01% | |
| 3 | MARTIN SOLAR | 0 | 0 | 0.0% | 0.00% | |
| 4 | Total | 35 | 3,679 | 14.1% | 0.03% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|--------|
| 5 | DESOTO | 21,667 | \$4.34 | 0 | \$0.00 | 0 | \$0.00 |
| 6 | SPACE COAST | 6,675 | \$4.34 | 0 | \$0.00 | 0 | \$0.00 |
| 7 | MARTIN SOLAR | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| 8 | Total | 28,342 | \$122,996 | 0 | \$0 | 0 | \$0 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 1,280 | 0.48 | 0.007 | 0.00 |
| 10 | SPACE COAST | 394 | 0.15 | 0.002 | 0.00 |
| 11 | MARTIN SOLAR | 0 | 0.00 | 0.000 | 0.00 |
| 12 | Total | 1,674 | 0.63 | 0.009 | 0.00 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|--------------------------|-------------------------------|-------------|
| 13 | DESOTO | \$57,982 | \$560,514 | \$385,839 | (\$131,339) | \$0 | \$872,996 |
| 14 | SPACE COAST | \$5,288 | \$270,009 | \$243,284 | (\$54,939) | \$0 | \$463,642 |
| 15 | MARTIN SOLAR | \$0 | \$1,888,567 | \$0 | ⁽⁷⁾ \$775,701 | \$0 | \$2,664,268 |
| 16 | Total | \$63,271 | \$2,719,090 | \$629,123 | \$589,423 | \$0 | \$4,000,907 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - March) 2026

| | Net Capability (MW) | ⁽¹⁾ Net Generation (MWh) | Capacity Factor (%) | Percent of Total Generation (%) | ⁽²⁾ Total System Net Generation (MWh) | |
|---|---------------------|-------------------------------------|---------------------|---------------------------------|--|------------|
| 1 | DESOTO | 25 | 7,085 | 13.1% | 0.02% | 31,987,145 |
| 2 | SPACE COAST | 10 | 2,330 | 10.8% | 0.01% | |
| 3 | MARTIN SOLAR | 0 | 0 | 0.0% | 0.00% | |
| 4 | Total | 35 | 9,415 | 12.5% | 0.03% | |

| | Natural Gas Displaced (MCF) | ⁽²⁾ Cost of NG (\$/MCF) | Oil Displaced (Bbls) | ⁽²⁾ Cost of Oil (\$/Bbl) | Coal Displaced (Tons) | ⁽³⁾ Cost of Coal (\$/Ton) | |
|---|-----------------------------|------------------------------------|----------------------|-------------------------------------|-----------------------|--------------------------------------|--------|
| 5 | DESOTO | 54,894 | \$7.07 | 0 | \$0.00 | 0 | \$0.00 |
| 6 | SPACE COAST | 18,019 | \$7.07 | 0 | \$0.00 | 0 | \$0.00 |
| 7 | MARTIN SOLAR | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 |
| 8 | Total | 72,913 | \$515,603 | 0 | \$0 | 0 | \$0 |

| | CO2 Reductions (Tons) | Nox Reductions (Tons) | SO2 Reductions (Tons) | Hg Reductions (lbs) | |
|----|-----------------------|-----------------------|-----------------------|---------------------|------|
| 9 | DESOTO | 3,243 | 1.20 | 0.017 | 0.00 |
| 10 | SPACE COAST | 1,065 | 0.39 | 0.005 | 0.00 |
| 11 | MARTIN SOLAR | 0 | 0.00 | 0.000 | 0.00 |
| 12 | Total | 4,307 | 1.59 | 0.022 | 0.00 |

| | O&M (\$) | ⁽⁴⁾ Carrying Costs (\$) | ⁽⁵⁾ Capital (\$) | ⁽⁶⁾ Other (\$) | Fuel Cost (\$) | Total Cost of Generation (\$) | |
|----|--------------|------------------------------------|-----------------------------|---------------------------|----------------------------|-------------------------------|--------------|
| 13 | DESOTO | \$84,971 | \$1,705,349 | \$1,157,650 | (\$394,017) | \$0 | \$2,553,953 |
| 14 | SPACE COAST | \$25,715 | \$818,721 | \$729,841 | (\$164,817) | \$0 | \$1,409,460 |
| 15 | MARTIN SOLAR | \$0 | \$5,727,900 | \$0 | ⁽⁷⁾ \$2,327,103 | \$0 | \$8,055,002 |
| 16 | Total | \$110,686 | \$8,251,969 | \$1,887,491 | \$1,768,269 | \$0 | \$12,018,415 |

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.