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April 20, 2026

**BY E-FILING**

Mr. Adam Teitzman, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260026-GU – Application for Rate Increase by Florida City Gas.**

Dear Mr. Teitzman:

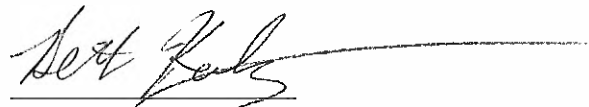
Attached, for electronic filing, on behalf of Florida City Gas, please find the Company's Petition for Approval of Rate Increase and Request for Interim Rate Relief. Included as Attachment A to the Petition are the Company's proposed interim rates, in clean and tracked changes, calculated in accordance with Rule 25-7.040, Florida Administrative Code.

The testimony and exhibits of the witnesses supporting the Company's request, are also being submitted today under separate cover, along with the Minimum Filing Requirement schedules, in accordance with the Index attached to this letter.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

(Document 1 of 27)

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for approval of rate increase by  
Florida City Gas.

Docket No. 20260026-GU

Filed: April 20, 2026

**PETITION FOR APPROVAL OF RATE INCREASE BY FLORIDA CITY GAS AND  
REQUEST FOR INTERIM RATE RELIEF**

Pivotal Utility Holdings, Inc. d/b/a Florida City Gas (“FCG” or the “Company”), by and through its undersigned counsel, and pursuant to Section 366.06, Florida Statutes (“F.S.”) and Rules 25-7.039 and 25-7.045, Florida Administrative Code (“F.A.C.”), hereby respectfully petitions the Florida Public Service Commission (“Commission”) for approval to increase the Company’s rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$46.9 million, which will enable the Company to continue to provide safe, reliable natural gas service at a level the customers have come to expect.

Specifically, the Company seeks approval to (a) increase its rates and charges in an amount sufficient to generate a total base revenue increase of \$63.3 million based on a projected 2027 Test Year, which includes (i) an incremental base rate revenue requirement of \$46.9 million, and (ii) the reclassification of the Safety, Access, and Facility Enhancement (“SAFE”) program revenues in the amount of \$16.4 million from surcharge recovery to base rates, which is ultimately revenue neutral;<sup>1</sup> (b) an 11.25% mid-point return on equity (“ROE”) and an equity ratio of 50.14% from investor sources for all regulatory purposes; (c) continuation of the storm cost recovery mechanism approved as part of FCG’s 2018 Settlement Agreement and retained in the Commission’s decision regarding FCG’s 2022 rate petition; (d) retention of the unamortized portion of the acquisition adjustment approved by Order No. PSC-2007-0913-PAA-GU and allowed to be retained by Order

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<sup>1</sup> Order No. PSC-15-0390-TRF-GU, Docket No. 150116-GU.

No. PSC-2023-0177-FOF-GU; (e) the further implementation of advanced metering infrastructure (“AMI”); and (f) allocation of the Corporate transformation project, ERP, estimated at \$121,067,483 in total, across the Corporation. The project is estimated to be in service on June 30, 2027, included for recovery in the 13-month average rate base amount of \$12,757,600, but adjusted to the year-end amount of \$23,584,551.

The requested increase will provide FCG with a reasonable opportunity to earn a fair rate of return of 8.31 percent on the Company’s plant and property used to serve its customers and an 11.25 percent midpoint rate of return on FCG’s common equity.

The testimony and exhibits of FCG’s witnesses and the minimum filing requirements (“MFR”) and schedules accompanying this Petition, which are incorporated herein by reference, describe the need for rate relief and detail how approval will enable the Company to continue to meet the natural gas needs of existing and new customers, continue to provide safe, reliable, and high-quality customer service, and have a reasonable opportunity to earn a fair rate of return on the Company’s investments. In support of this request, the Company hereby states as follows:

**I. Introduction**

1. FCG is a natural gas utility subject to the Commission’s jurisdiction in accordance with Chapter 366, F.S. Its principal business address is:

Florida City Gas  
208 Wildlight Avenue  
Yulee, FL 32097

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esquire  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Matthew Everngam, AVP Regulatory Affairs  
Chesapeake Utilities Corporation/Florida City  
Gas  
208 Wildlight Ave  
Yulee, Florida 32097  
[meverngam@chpk.com](mailto:meverngam@chpk.com)

Joanah Baugh  
Director, Regulatory Affairs  
Chesapeake Utilities Corporation/Florida City  
Gas  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
[jbaugh@chpk.com](mailto:jbaugh@chpk.com)

3. FCG was originally incorporated as City Gas Company of Florida in 1949. Its initial operations were as a propane dealer in Dade County, Florida. Beginning in 1960, the Company commenced operations as a natural gas local distribution company, and thus, became a “public utility” as that term is defined in Section 366.02, F.S. In July 1988, NUI Corporation acquired the Company and owned it for 16 years until AGL Resources Inc. (“AGLR”) acquired it in 2004 and changed the name to Florida City Gas. On July 1, 2015, AGLR became a wholly owned subsidiary of The Southern Company. On July 29, 2018, FCG was acquired by 700 Universe, LLC, a subsidiary of NextEra Energy, Inc., and subsequently transferred to and acquired by Florida Power & Light Company (“FPL”). As a result of this transaction, FCG became a wholly owned, direct subsidiary of FPL. On November 30, 2023, Chesapeake Utilities Corporation (“Chesapeake”) acquired FCG from FPL.

4. FCG currently provides safe, reliable, and affordable natural gas service to approximately 125,000 residential, commercial and industrial natural gas customers in Florida’s

Miami-Dade, Broward, St. Lucie, Indian River, Brevard, Palm Beach, Hendry, and Martin counties.

5. FCG's request set forth herein does not involve reversal or modification of a Commission decision or proposed agency action. This is a Petition representing an initial request to the Commission, which is the affected agency located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. The Company's substantial interests will be directly affected by the Commission's decision with regard to the requested rate increase. The Company is unaware of any disputed facts associated with its request as set forth herein but disputes as to issues of material fact will likely arise as the proceeding evolves.

## **II. Request and Test Year**

6. FCG has used the projected period ending December 31, 2027, as the projected test year for this filing. This period represents the most relevant period upon which the Company's operations should be analyzed for purposes of establishing rates for the period new rates will be in effect. This test period will reflect actual conditions and be indicative of the actual revenues, expenses, and investment during the first 12 months that new rates will be in effect. The proposed test year will, therefore, best match projected costs and investment with projected revenues for the Company for the period following the date new rates go into effect. The Florida Supreme Court has agreed that using a projected test year is a useful tool to help "the Commission to determine, as accurately as possible, rates which [will] be just and reasonable to the customer and properly compensatory to the utility." Southern Bell Tel & Tel. Co. v. Public Serv. Comm'n, 443 So. 2d 92, 97 (Fla. 1983). Thus, the Company requests that the Commission approve the projected test

year January 1, 2027, through December 31, 2027, as the appropriate test year, because it is representative of actual conditions and the Company's future operations.

7. In support of the 2027 base rate increase, FCG has provided MFRs for the 2027 Test Year consistent with Rule 25-7.039, F.A.C. The MFRs and their underlying budgets were developed and reviewed through a forecasting and planning process that was thoroughly scrutinized to ensure reliability for use in setting rates. Internal and external subject matter experts provided inputs and processed data through financial models widely used in the industry.

### **III. Major Factors Necessitating a Rate Increase**

8. FCG's last rate relief request was filed on May 31, 2022. That request was fully litigated, and the Commission's decision based upon the record was memorialized in Order No. PSC-2023-0177-FOF-GU, issued June 9, 2023, in Docket No. 20220069-GU ("2022 Rate Order"). Thereafter, the Commission addressed the Office of Public Counsel's ("OPC") Motion for Reconsideration in Order No. PSC-2023-0299-FOF-GU, issued October 2, 2023. OPC appealed the Commission's decision as it pertained to the RSAM parameters and mechanism, as well as retention of the acquisition adjustment associated with AGL Resources' acquisition of FCG in 2004. The appeal remains pending before the Florida Supreme Court in Case No. SC2023-0988.

9. In FCG's 2022 Rate Order, the Commission approved: 1. An incremental base revenue increase of \$14,149,121; 2. Transfer of \$5,330,459 in SAFE revenues from the surcharge mechanism into base rates; and 3. Implementation of a \$3,828,493 increase associated with the previously approved LNG facility; all of which resulted in an overall increase to base rates of \$23,308,073. The Commission also approved the Company's request for approval of RSAM-

adjusted depreciation parameters, as well as its request to implement an RSAM mechanism utilizing a portion of the resulting depreciation imbalance. Consequently, the Commission also approved an authorized return on equity of 9.5 percent, with a range of plus or minus 100 basis points.<sup>2</sup>

10. Since its last rate case, FCG has been acquired by Chesapeake from FPL. It has also grown by several thousand customers and facilitated significant distribution pipeline projects to provide service to new customers and also to begin enabling practical solutions for capacity constraints in the southern portions of its service area. Throughout this period of growth and change, FCG has maintained its focus on its customers, which has driven its desire to implement new technology that will further enhance its customer service and customer communications.

11. While the Company has kept its focus on its service, the very heart of everything the Company does is safety – both for its customers and its employees. This core value has driven improvements in the Company’s distribution facilities. Chesapeake’s acquisition has also provided a significant benefit in the area of safety in that FCG employees can now freely utilize Chesapeake’s and Florida Public Utilities Company’s (“FPUC”) Safety Town training facilities.

12. As will be demonstrated by the testimony provided in this case, the past 4 years have seen the Company evolve and grow due, in large part, to its new parent company’s experience in the natural gas industry and strategic approach to expanding the availability of gas to customers in southeast Florida in a safe and reliable manner. For example, one regional manager now has responsibility for the operations centers in both the FCG and FPUC territories, which provides

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<sup>2</sup> Order No. PSC-2023-0177-FOF-GU at pages 43-44; *see also*, Transcript, Special Agenda Conference, March 28, 2023, at pages 41-46.

operational consistency between these groups. Standardization of construction procedures and materials has also helped control costs of materials and warehousing.

13. Nonetheless, as it currently stands, the Company's current rates and charges no longer allow it to earn a fair and reasonable rate of return, nor do they yield reasonable compensation for services provided, which FCG is entitled to under Section 366.06(3), F.S. As detailed in FCG's testimonies and exhibits, the Company's December earnings surveillance reports and 2026 forecasted earnings surveillance report filed with the Commission demonstrate that FCG has continually earned and expects to earn at or below the bottom of its authorized ROE range each year since its last general rate case. Further, based on the Company's projected 2027 financial forecast, FCG projects that its earned ROE will be significantly below the bottom of the current authorized ROE range in 2027 without rate relief.

14. As explained by FCG witnesses Everngam, Haffecke, Galtman, and Bhatwadekar, one of the primary drivers of the change in revenue requirements has been FCG's capital investment initiatives that support system growth, increased reliability and safety, and provide enhanced customer service. In particular, the Company is making significant technology investments to enhance the service reliability of the Company's internal network, its billing systems, its communications systems, and to address cyber security measures, including protecting customer information. The Company is also introducing Advanced Mobile Leak Detection (AMLDD) vehicles across its service territories to enhance its ability to identify and respond to potential system issues. In addition, FCG has also adopted modern software platforms that leverage artificial intelligence and machine learning to help prevent asset damage, improve safety performance, and reduce operational risk.

15. Another driver is the growth in operating and maintenance (“O&M”) expenses that is largely due to inflation. While these increases are particularly notable as they pertain to insurance costs and property taxes, costs in a number of other areas, such as technology, labor, equipment, and materials, have also increased.

16. The Company also projects that its retail rate base will increase approximately \$255.2 million or approximately 52.37% over that established in its last rate case. This increase in rate base is primarily due to FCG’s investments made to support system growth, increased reliability and safety, and enhanced customer service. These investments were prudent and necessary for FCG to fulfill its obligation to provide safe and reliable natural gas service to the customers and communities it serves.

17. The weighted average cost of capital requested for the 2027 Test Year is 1.87 basis points higher than the current approved average cost of capital. The increase in the weighted average cost of capital is primarily driven by higher equity levels and the higher cost of debt.

18. FCG is projected to have higher retail sales in 2027 due to growth than in 2023, resulting in an increase in retail base revenues and a corresponding decrease in the 2027 Test Year incremental revenue requirements by \$29 million.

19. Collectively, these factors are driving the need for FCG’s proposed incremental base rate increase of \$46.9 million, excluding SAFE revenues, for the 2027 Test Year as further explained by FCG witness testimonies and exhibits.

**IV. FCG's Request**

20. FCG is focused on efficiently operating and growing its business to serve its customers' needs. As detailed herein, FCG's request includes certain components that are essential to the Company's ability to continue to provide safe and reliable service to its customers, while also ensuring that it is able to provide service to those customers consistent with 21<sup>st</sup> century service expectations, as well as heightened security requirements. Thus, FCG's request includes: (a) a single incremental base rate increase of \$46.9 million to become effective on January 1, 2027; (b) reclassification of SAFE revenues in the amount of \$16.4 million; (c) a capital structure and ROE that provide the necessary financial support and enable FCG the opportunity to earn a fair and reasonable return; (d) continuation of the storm damage reserve previously approved in the Company's 2018 Settlement and maintained in the 2022 Rate Case; (e) expanded deployment of AMI; and (f) retention of the unamortized amount of the acquisition adjustment originally approved by Order No. PSC-2007-0913-PAA-GU.

**A. Revenue Requirement**

21. FCG is requesting a single incremental base rate increase of \$46.9 million for the 2027 Test Year, excluding rolling SAFE revenues into base, which is revenue neutral.

22. The requested incremental base rate increase is based on the difference between FCG's projected net operating income of \$14.8 million and FCG's required net operating income of \$61.7 million, multiplied by the revenue expansion factor of 1.3507, less \$16.4 million for the required reclassification of the SAFE program revenues from clause to base rates.

23. Absent rate relief in 2027, FCG's earned ROE is projected to be negative 1.82% percent, which is well below the bottom end of the ROE range supported by FCG witnesses Haag and Russell, as well as FCG's current authorized ROE range.

24. Details regarding FCG's proposed 2027 Test Year revenue requirement are provided in the testimony of FCG witness Everngam and in the MFR Schedule G-5.

**B. Capital Structure and Return on Equity**

25. Prior to its acquisition by Chesapeake, FCG obtained all its short- and long-term financing needs through an intercompany loan with FPL.<sup>3</sup> The interest rate on the Company's debt borrowings from FPL reflected FPL's weighted average borrowing costs. As such, in its last rate case, FCG requested a 2023 Test Year financial capital structure consisting of 59.6 percent common equity and 40.4 percent debt, which was consistent with the capital structure of its parent, FPL. By Order No. PSC-2023-0177-FOF-GU, the Commission approved the requested capital structure.

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<sup>3</sup> See *In re: Application for authority to issue debt securities during calendar year 2019, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida City Gas*, Docket No. 20180166-GU, Order No. PSC-2018-0550-FOF-GU (F.P.S.C. Nov. 19, 2018); *In re: Application for authority to issue and sell securities during calendar years 2020 and 2021, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida Power & Light Company and Florida City Gas*, Docket No. 20190157-EI, Order No. PSC-2019-0472-FOF-EI (F.P.S.C. Nov. 6, 2019); *In re: Application for authority to issue and sell securities during calendar years 2020 and 2021, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida Power & Light Company and Florida City Gas*, Docket No. 20200188-EI, Order No. PSC-2020-0401-FOF-EI (F.P.S.C. Oct. 26, 2020); *In re: Application for authority to issue and sell securities during calendar years 2022 and 2023, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida Power & Light Company and Florida City Gas*, Docket No. 20210127-EI, Order PSC-2021-0409-FOF-EI (F.P.S.C. Nov. 1, 2021); *In re: Application for authority to issue and sell securities during calendar years 2023 and 2024, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida Power & Light Company and Florida City Gas*, Docket No. 20220133-EI, Order PSC-2022-0354-FOF-EI (F.P.S.C. Oct. 19, 2022); and *In re: Application for authority to issue and sell securities during calendar years 2024 and 2025, pursuant to Section 366.04, F.S., and Chapter 25-8, F.A.C., by Florida Power & Light Company and Florida City Gas*, Docket No. 20230088-EI, Order PSC-2023-0318-FOF-EI (F.P.S.C. Oct. 21, 2023)(FCG was, however, acquired by Chesapeake a few weeks following issuance of the order in this last docket).

26. Now that FCG is under Chesapeake Utilities Corporation, the Company seeks to mirror the capital structure of its new parent. As such, FCG seeks an adjustment to its 2027 Test Year financial capital structure consisting of 50.14 percent common equity and 49.86 percent debt, which is consistent with Chesapeake's capital structure, and which benefits customers because of its lower equity to debt ratio.

**C. Storm Damage Reserve**

27. FCG is proposing to continue an annual storm damage reserve accrual of \$57,500 and a target reserve of \$800,000, and to recover prudently incurred storm costs under the framework prescribed originally by the 2018 Settlement and subsequently continued by Order No. PSC-2023-0177-FOF-GU.

28. In the 2018 Settlement, FCG was authorized to implement a storm reserve with an annual accrual of \$57,500 and a target reserve of \$800,000. On January 14, 2022, FCG filed a Storm Damage Self-Insurance Reserve Study that supports the continuation of FCG's storm reserve mechanism with a target of \$800,000.

**D. AMI**

29. In FCG's 2022 rate proceeding, the Commission approved FCG's proposal to implement an AMI Pilot, which was planned to be a four-year research and development pilot to support the evaluation of system-wide deployment of AMI infrastructure in a future case. The plan was to test and gain information and data on the deployment, use, benefits, and cost savings associated with AMI with two-way communications. The AMI Pilot would also test and gather data on corrosion resistance and life of new smart meters, as well as the ability of FCG back-office

information technology and billing systems to support and utilize the full potential of two-way communication smart meters.

30. In approving the Pilot, the Commission determined that the potential for cost savings for the customers due to the implementation of AMI was credible, and therefore, approved the AMI Pilot to reflect the corrected O&M expense. In addition, the Commission directed FCG to provide a final report with a summary of the findings described above to the Commission within 90 days of completion of the AMI Pilot.<sup>4</sup>

31. The smart meters deployed under the approved AMI Pilot are similar to the AMI technology that is widely used by electric utilities, as well as number of other gas utilities across the nation. FCG now seeks to extend its implementation of AMI to bring the benefits of this technology to customers across its service territory. The smart meters implemented under the Pilot, and which FCG now seeks to deploy more extensively, will allow for automated daily and hourly remote meter reads for the smart meters installed. The remote tracking of this data will allow for: (a) reduced costs associated with driving routes to read meters on monthly basis; (b) remote disconnection of meters; (c) remote leak and outage detection capabilities; (d) more accurate billing; and (e) enhanced customer access to individualized data and usage information.

32. Since FCG was, at the time the Pilot was approved, a subsidiary of FPL, it was contemplated that FCG would use FPL's RF mesh network to support the two-communications aspects of the AMI Pilot. Now, as a subsidiary of Chesapeake, FCG still has the ability to deploy AMI more broadly, but with a different two-way communications mechanism. Given that its parent, Chesapeake, intends to implement AMI across its platform, it is currently contemplated

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<sup>4</sup> Order No. PSC-2023-0177-FOF-GU at page 20.

that the software system targeted for this purpose will be acquired by the parent, such that FCG will be allocated only a portion of the cost of the new software. To be clear, there is no allocation for the intended software program included in this case. FCG intends to address that at a later date once the software has been purchased. Thus, in this proceeding, FCG only seeks approval to expend additional funds necessary to expand deployment of this technology in its service territory. The Company's MFRs and the testimony of Witness Haffecke support this request for inclusion of an additional 13-month average increase in capital expenditures of \$17.8 million associated with additional meters and meter installations.

33. FCG requests approval of this additional expenditure for AMI, as well as approval to move forward on a non-pilot, permanent basis, because the improved functionality and potential cost reductions associated with AMI is a tangible benefit and full implementation will enable FCG to provide cognizable customer benefits at reasonable overall costs. Disallowance would discourage FCG and other gas utilities from implementing advanced technology that will enhance the service to and benefits for FCG's customers.

**E. SAFE Program**

34. The Company's SAFE program was approved by Order No. PSC-15-0390-TRF-GU, issued September 15, 2015, in Docket No. 150116-GU. The SAFE program was originally designed to facilitate the expeditious relocation of certain existing gas facilities located in, or associated with, rear lot easements. It has since been expanded to include certain problematic facilities. FCG recovers these costs through the SAFE surcharge, which is subject to true-up each year.

35. Per Order No. PSC-15-0390-TRF-GU, Docket No. 150116-GU, investments in the SAFE program are to be folded into any newly approved rate base and the SAFE surcharge is to begin anew. In order to clearly reflect this requirement in its filing, FCG has included all currently-approved and forecasted SAFE investments and associated operating expenses recoverable through the 2026 SAFE surcharge<sup>5</sup> in the 2027 Test Year forecast and then applied a Company adjustment to move the associated investment as of December 31, 2026, from clause recovery to base rates. Thus, the SAFE program costs as of December 31, 2026, were included in total revenue requirements for the 2027 Test Year and are part of the overall deficiency between present base revenues and proposed base revenue requirements as explained by FCG witness Baugh.

**V. Rate Design, Revenue Allocation, and Tariffs**

36. The results of the FCG cost of service study, the final proposed revenue requirement allocations, and the resulting proposed base rates and service charges will produce revenues sufficient to recover the Company's jurisdictional revenue requirements for the 2027 Test Year.

37. FCG's cost of service study is explained by FCG Witness Taylor and provided in MFR H-1. The cost of service methodologies used to allocate rate base, revenues, and expenses among the rate classes were accurately applied and align costs with the customer classes. In this proceeding, FCG proposes to refine its methodology through a phased implementation of a Customer/Demand classification approach for distribution mains, replacing the prior fully

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<sup>5</sup> See Order No. PSC-2025-0458-TRF-GU, Docket No. 20250111-GU (approving the projected SAFE revenues and factors for calendar year 2026).

demand-based treatment for a portion of the system. The Company requests approval of its cost of service study (“COSS”) because its results reasonably reflect the cost responsibility of all customers on FCG’s system.

38. The results of the FCG cost of service study indicate that, under present rates, there are differences between the revenues recovered from customer classes and their respective cost responsibilities. FCG has developed proposed revenues by rate class to better align revenue recovery with cost of service, while recognizing the need to balance cost causation principles with other practical considerations. Consistent with the testimony of FCG Witness Taylor, the proposed revenue allocation reflects a structured and balanced approach that incorporates customer impact considerations, stability, value of service, and potential competitive and bypass risks. The resulting proposed revenues by rate class are presented in Schedule H-1.

39. FCG proposes to achieve these proposed revenues through changes to existing residential and commercial rates. The proposed changes to existing rates are consistent with the rate design principles outlined in the testimony, including providing appropriate price signals, simplicity, and customer understanding, as described by FCG Witness Taylor.

40. FCG is also proposing certain revisions to service charges to ensure that costs generated by individual customer requests are recovered from the customers requiring the service, instead of spreading them over the general body of customers.

41. In addition, FCG is proposing changes to its customer class structure to better align customer groupings with underlying cost and usage characteristics while improving administrative efficiency. These changes include the consolidation of residential classes into a single class and

the restructuring of commercial rate classes through revised applicability thresholds, as described by FCG Witness Taylor.

42. FCG is also proposing certain adjustments to its tariff, as addressed in the testimony of Witness Grimard, including changes to align FCG's AEP program with that of its sister company, Florida Public Utilities Company. Witness Husted addresses the change to the AEP in greater detail.

43. Proposed changes to existing base rates by rate schedule can also be found on MFR E-2. Legislative and clean versions of FCG's proposed Tariff book are provided in MFR E-9. FCG has provided MFRs, tariffs, and exhibits.

## **VI. Request for Interim Rate Relief**

44. Pursuant to Section 366.071, Florida Statutes, FCG seeks Commission approval to allow the Company to increase its retail rates and charges in an amount necessary to generate additional revenues in the amount of \$16,244,207, for the interim period before permanent rates and charges go into effect in accordance with the Commission's final determinations in this proceeding.

45. Attached hereto as Attachment A are the proposed tariff sheet revisions designed to implement this requested interim revenue increase. The Company is also providing, along with this Petition, the required MFR schedules (F) to support FCG's request for interim rate relief. In addition, the testimony of Company witness Baugh also supports the request for interim relief. The information and data supplied herewith demonstrates that FCG has met the prima facie requirements for interim relief by showing that it is “. . . earning outside the range of

reasonableness on rate of return calculated in accordance with subsection (5).” In accordance with subsection 366.071(5), the Commission shall, “. . .determine the revenue deficiency or excess by calculating the difference between the achieved rate of return of a public utility and its required rate of return applied to an average investment rate base or an end-of-period investment rate base.”

46. Based upon the historic test year ended December 31, 2025, the Company’s annual revenue deficiency is \$16,244,207 based upon an adjusted historic test year rate base of \$551,813,687. The required rate of return for interim purposes is shown on MFR Schedule F-8. The interim operating income for the historic year ended December 31, 2025, is shown on MFR Schedule F-4. The amount of the requested interim increase constitutes an 18.72 percent increase to the base charges during the interim period.

47. The Company has, for several years, earned at or below its authorized range. Immediate relief pending the Commission’s final determinations in this proceeding will enable the Company to continue to provide safe, reasonably priced, and reliable service to its customers. In addition, interim relief will ameliorate some of the negative effects of FCG’s current state of inadequate revenues on FCG’s customers, employees, and shareholders. The Company therefore asks that the Commission approve, as soon as possible, in accordance with Section 366.071, Florida Statutes, the interim relief requested. The Company will hold any revenues collected as a result of this interim increase subject to refund with interest at a rate determined in accordance with Rule 25-7.040, Florida Administrative Code. FCG submits that it has the financial, capital, and managerial assets necessary to support a corporate undertaking, and therefore, asks that it be allowed to collect the interim increase subject to a corporate undertaking, instead of a bond.

**VII. Supporting Documents**

48. Simultaneously with this Petition, FCG files, and hereby incorporates by reference, (a) the supporting direct testimony and exhibits of FCG's witnesses; and (b) MFRs for the 2027 Test Year containing the information required by Rule 25-7.039, F.A.C.

49. The MFRs supporting FCG's proposed base rate increase have been prepared using the same rigorous, established, and proven planning and forecasting processes employed by FCG's parent, Chesapeake Utilities Corporation. The MFRs have been prepared relying on inputs from internal and external subject matter experts, processed through financial models widely used in the industry, and with review and approvals designed to ensure their reliability for use in setting rates.

50. As noted herein, attached to MFR E-9 are the appropriate tariff sheets, including new rate schedules designed to produce the additional revenue sought by this Petition and needed to give the Company a fair opportunity to earn a reasonable rate of return beginning January 2027. FCG respectfully requests that the Commission consent to these rate schedules going into operation beginning on the first billing cycle of January 2027.

WHEREFORE, Florida City Gas respectfully petitions the Florida Public Service Commission to:

- (1) Accept this filing for purposes of final agency action;
- (2) Set a hearing for purposes of considering the Company's request and enter a final order that protects the financial integrity of the Company and enables it to earn a fair and reasonable rate of return;

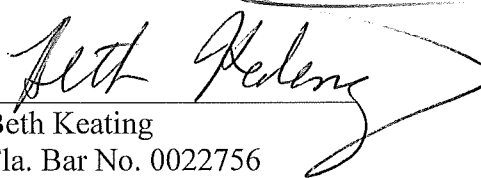
- (3) Enter a final decision approving rates on or before December 2, 2026, so as to render the final decision in time to make rates effective by January 1, 2027 following 30 days' notice to customers;
- (4) Approve an authorized return on common equity range with a mid-point of 11.25% to provide the Company with the opportunity to earn a fair overall rate of return of 8.31%;
- (5) Approve an equity ratio for FCG of 50.14% based on investor sources;
- (6) Approve the continued use of FCG's storm cost recovery mechanism as described herein;
- (7) Approve the Company's request as it pertains to AMI, as described herein;
- (8) Allow the Company to move the current SAFE program investments into rate base and allow the associated revenue increase and surcharge reset associated therewith, as set forth in greater detail herein;
- (9) Approve recovery by FCG of the Corporate allocation of the costs associated with ERP as described herein;
- (10) Authorize FCG to revise and increase its base rates and charges to generate a total base revenue increase of \$63.3 million on an annual basis beginning January 1, 2027, which includes moving the \$16.4 million associated with SAFE from the surcharge into base rates;
- (11) Approve FCG's proposed changes to its tariffed programs, tariff sheets and rate schedules;
- (12) Approve the Company's cost of service study;

- (13) Approve the Company's allocation of the requested revenue increase across the rate classes as appropriate;
- (14) Allow the Company to amortize its rate case expense over a five-year period;
- (15) Allow the Company to retain the acquisition adjustment originally approved by Order No. PSC-2007-0913-PAA-GU until fully amortized; and
- (16) Provide any other such relief as the Commission may deem appropriate.

Respectfully submitted this 20th day of April 2026.

FLORIDA CITY GAS

By:




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*Attorneys for Florida City Gas*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Rate Increase by Florida City Gas and Request for Interim Rate Relief has been furnished by Electronic Mail to the following parties of record this 20<sup>th</sup> day of April, 2026:

Jennifer Crawford Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:jcrawfor@psc.state.fl.us">jcrawfor@psc.state.fl.us</a>	Office of Public Counsel Walter Trierweiler/Charles Rehwinkel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:Trierweiler.walt@leg.state.fl.us">Trierweiler.walt@leg.state.fl.us</a> <a href="mailto:Rehwinkel.Charles@leg.state.fl.us">Rehwinkel.Charles@leg.state.fl.us</a>
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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713

**ATTACHMENT A**  
**PROPOSED INTERIM TARIFF SHEETS**  
*(clean/legislative)*

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$18.00
Distribution Charge, per therm	\$1.40576
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.91507
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$25.00
Distribution Charge, per therm	\$0.91517
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.71926	\$0.71926
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Issued by:  
Florida City Gas

Effective:

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$44.00	\$44.00
Distribution Charge, per therm	\$0.58814	\$0.58814
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$188.00	\$188.00
Distribution Charge, per therm	\$0.53493	\$0.53493
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Issued by:  
Florida City Gas

Effective:

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$375.00	\$375.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.34948	\$0.34948
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE - 1,250K (GS-1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$625.00	\$625.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.17957	\$0.17957
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,250.00	\$1,250.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.10320	\$0.10320
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

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GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.05160	\$0.05160
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

\*MONTHLY RATE

Distribution Charge	\$13.38 per lamp (\$0.74315 per therm X 18 therms)
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\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge:	\$25.00	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$2.63782 per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.

2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge:	\$36.00	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$1.15159 per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per ~~cubic foot~~cubic foot.

\*MONTHLY RATE

Customer Charge	\$18.00
Distribution Charge, per therm	<del>\$0.67667</del> <u>1.40576</u>
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

\*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	<del>\$0.5742</del> <u>0.91507</u>
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$25.00
Distribution Charge, per therm	<del>\$0.707990</del> <u>0.91517</u>
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	<del>\$0.579490.7192</del>	<del>\$0.579490.71926</del>
Commodity Charge	<u>6</u> Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall

be prospective only and shall not be retroactive.

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$44.00	\$44.00
<u>Distribution Charge, per therm</u>	<u>\$0.58814</u>	<u>\$0.58814</u>
<del>Distribution Charge, per therm</del>	<del>\$0.48722</del>	<del>\$0.48722</del>
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

~~2. Each year the Company shall re-determine each Customer's eligibility based on~~  
Issued by: ~~Issued by: Jeffrey Sylvester, Chief Operating Officer~~ Effective: December 01, 2023

their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Issued by:

Issued by: Jeffrey Sylvester, Chief Operating Officer

Effective: December 01, 2023

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$188.00	\$188.00
Distribution Charge, per therm	<del>\$0.440460.53493</del>	<del>\$0.440460.53493</del>
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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Issued by: ~~Jeffrey Sylvester, Chief Operating Officer~~

Effective: ~~December 01, 2023 Florida City Gas~~

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$375.00	\$375.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	<del>\$0.283360</del> <u>0.34948</u>	<del>\$0.283360</del> <u>0.3494</u> <u>8</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE - 1,250K (GS-1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$625.00	\$625.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	<u>\$0.140730.17957</u>	<u>\$0.140730.179</u>
		<u>57</u>
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,250.00	\$1,250.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.10320	\$0.10320
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.05160	\$0.05160
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

\*MONTHLY RATE

Distribution Charge	<del>\$10.69</del> <u>13.38</u> per lamp
	<del>(\$0.593630.74315</del> per therm X 18 therms)

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge:	\$25.00	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	<del>\$0.57424</del> <u>2.63782</u> per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.

2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge:	\$36.00	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	<del>\$0.57949</del> <u>1.15159</u> per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month ~~requirements shall~~ requirement shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

Issued by:  
~~Issued by: Jeffrey Sylvester, Chief Operating Officer-~~

Effective: ~~December 01, 2023~~