



P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the March 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at dwilliams@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Diana Williams

Diana Williams
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441



	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,677,101	1,681,918	(4,817)	-0.3%	51,042	36,226	14,816	40.9%	3.28573	4.64289	(1.35716)	-29.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,213,694	1,280,098	(66,404)	-5.2%	51,042	36,226	14,816	40.9%	2.37783	3.53368	(1.15585)	-32.7%
11 Energy Payments to Qualifying Facilities (A8a)	771,791	1,593,321	(821,530)	-51.6%	13,064	14,218	(1,154)	-8.1%	5.90765	11.20653	(5.29888)	-47.3%
12 TOTAL COST OF PURCHASED POWER	3,662,586	4,555,338	(892,751)	-19.6%	64,106	50,443	13,663	27.1%	5.71331	9.03058	(3.31727)	-36.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,106	50,443	13,663	27.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	668,976	509,719	159,257	-76.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,993,610	4,045,618	(1,052,008)	-26.0%	64,106	50,443	13,663	27.1%	4.66976	8.02010	(3.35034)	-41.8%
21 Net Unbilled Sales (A4)	(9,594) *	(52,327) *	42,733	-81.7%	(205)	(652)	447	-68.5%	(0.01588)	(0.10892)	0.09304	-85.4%
22 Company Use (A4)	2,508 *	2,241 *	267	11.9%	54	28	26	92.2%	0.00415	0.00466	(0.00051)	-10.9%
23 T & D Losses (A4)	179,599 *	242,768 *	(63,169)	-26.0%	3,846	3,027	819	27.1%	0.29729	0.50534	(0.20805)	-41.2%
24 SYSTEM KWH SALES	2,993,610	4,045,618	(1,052,008)	-26.0%	60,412	48,041	12,371	25.8%	4.95532	8.42118	(3.46586)	-41.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,993,610	4,045,618	(1,052,008)	-26.0%	60,412	48,041	12,371	25.8%	4.95532	8.42118	(3.46586)	-41.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,993,610	4,045,618	(1,052,008)	-26.0%	60,412	48,041	12,371	25.8%	4.95532	8.42118	(3.46586)	-41.2%
28 GPIF**												
29 TRUE-UP**	(267,664)	(267,664)	0	0.0%	60,412	48,041	12,371	25.8%	(0.44306)	(0.55716)	0.11410	-20.5%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,725,946	3,777,954	(1,052,008)	-27.9%	60,412	48,041	12,371	25.8%	4.51226	7.86402	(3.35176)	-42.6%
31 Revenue Tax Factor									1.00085	1.00085	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									4.51609	7.87069	(3.35460)	-42.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									4.516	7.871	(3.355)	-42.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2026

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,497,372	5,984,800	4,512,571	75.4%	146,281	130,305	15,976	12.3%	7.17617	4.59291	2.58326	56.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,009,575	3,909,094	1,100,481	28.2%	146,281	130,305	15,976	12.3%	3.42462	2.99995	0.42467	14.2%
11 Energy Payments to Qualifying Facilities (A8a)	5,427,813	6,583,543	(1,155,731)	-17.6%	37,562	43,153	(5,592)	-13.0%	14.45044	15.25614	(0.80570)	-5.3%
12 TOTAL COST OF PURCHASED POWER	20,934,759	16,477,438	4,457,322	27.1%	183,843	173,459	10,384	6.0%	11.38733	9.49934	1.88799	19.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					183,843	173,459	10,384	6.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,518,305	0	1,518,305	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,416,454	16,477,438	2,939,017	17.8%	183,843	173,459	10,384	6.0%	10.56146	9.49934	1.06212	11.2%
21 Net Unbilled Sales (A4)	624,862 *	(213,075) *	837,937	-393.3%	5,916	(2,243)	8,159	-363.8%	0.37459	(0.12898)	0.50357	-390.4%
22 Company Use (A4)	8,674 *	9,096 *	(422)	-4.6%	82	96	(14)	-14.2%	0.00520	0.00551	(0.00031)	-5.6%
23 T & D Losses (A4)	1,165,035 *	988,691 *	176,344	17.8%	11,031	10,408	623	6.0%	0.69841	0.59849	0.09992	16.7%
24 SYSTEM KWH SALES	19,416,454	16,477,438	2,939,017	17.8%	166,813	165,198	1,615	1.0%	11.63966	9.97436	1.66530	16.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	19,416,454	16,477,438	2,939,017	17.8%	166,813	165,198	1,615	1.0%	11.63966	9.97436	1.66530	16.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	19,416,454	16,477,438	2,939,016	17.8%	166,813	165,198	1,615	1.0%	11.63966	9.97436	1.66530	16.7%
28 GPIF**												
29 TRUE-UP**	(802,993)	(802,993)	(0)	0.0%	166,813	165,198	1,615	1.0%	(0.48137)	(0.48608)	0.00471	-1.0%
30 TOTAL JURISDICTIONAL FUEL COST	18,613,461	15,674,445	2,939,016	18.8%	166,813	165,198	1,615	1.0%	11.15828	9.48828	1.67000	17.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.33782	9.64095	1.69687	17.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.338	9.641	1.697	17.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,677,101	1,681,918	(4,817)	-0.3%	10,497,372	5,984,800	4,512,571	75.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,213,694	1,280,098	(66,404)	-5.2%	5,009,575	3,909,094	1,100,481	28.2%
3b. Energy Payments to Qualifying Facilities	771,791	1,593,321	(821,530)	-51.6%	5,427,813	6,583,543	(1,155,731)	-17.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,662,586	4,555,338	(892,751)	-19.6%	20,934,759	16,477,438	4,457,322	27.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	30,030	5,476	24,554	448.4%	63,288	16,428	46,860	285.2%
7. Adjusted Total Fuel & Net Power Transactions	3,692,616	4,560,814	(868,198)	-19.0%	20,998,048	16,493,866	4,504,182	27.3%
8. Less Apportionment To GSLD Customers	668,976	509,719	159,257	31.2%	1,518,305	1,348,913	169,392	12.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,023,640	\$ 4,051,094	(1,027,454)	-25.4%	\$ 19,479,743	\$ 15,144,953	\$ 4,334,790	28.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,030,019	4,146,348	(1,116,329)	-26.9%	12,953,178	14,206,347	(1,253,169)	-8.8%
c. Jurisdictional Fuel Revenue	3,030,019	4,146,348	(1,116,329)	-26.9%	12,953,178	14,206,347	(1,253,169)	-8.8%
d. Non Fuel Revenue	4,070,796	(509,719)	4,580,515	-898.6%	12,393,263	(1,348,913)	13,742,176	-1018.8%
e. Total Jurisdictional Sales Revenue	7,100,815	3,636,628	3,464,187	95.3%	25,346,441	12,857,434	12,489,007	97.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,100,815	\$ 3,636,628	3,464,187	95.3%	\$ 25,346,441	\$ 12,857,434	12,489,007	97.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	45,207,667	40,693,416	4,514,251	11.1%	139,742,913	142,686,773	(2,943,860)	-2.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,207,667	40,693,416	4,514,251	11.1%	139,742,913	142,686,773	(2,943,860)	-2.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	D. True-up Calculation (Excluding GSLD)							
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,030,019	\$ 4,146,348	(1,116,329)	-26.9%	\$ 12,953,178	\$ 14,206,347	(1,253,169)	-8.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(802,993)	(802,993)	(0)	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	3,297,684	4,414,012	(1,116,328)	-25.3%	13,756,171	15,009,340	(1,253,169)	-8.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,023,640	4,051,094	(1,027,454)	-25.4%	19,479,743	15,144,953	4,334,790	28.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,023,639	4,051,094	(1,027,455)	-25.4%	19,479,743	15,144,953	4,334,790	28.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	274,045	362,918	(88,872)	-24.5%	(5,723,571)	(135,613)	(5,587,958)	4120.5%
8. Interest Provision for the Month	(12,956)	0	(12,956)	0.0%	(12,694)	0	(12,694)	0.0%
9. True-up & Inst. Provision Beg. of Month	(4,227,541)	(4,245,832)	18,291	-0.4%	2,305,144	(3,211,973)	5,517,117	-171.8%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(802,993)	(802,993)	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,234,116)	\$ (4,150,579)	(83,537)	2.0%	\$ (4,234,115)	\$ (4,150,579)	(83,536)	2.0%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (4,227,541)	\$ (4,245,832)	18,291	-0.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,221,160)	(4,150,579)	(70,581)	1.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(8,448,700)	(8,396,411)	(52,289)	0.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,224,350)	\$ (4,198,205)	(26,145)	0.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.7200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.3600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3067%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,956)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: MARCH 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	51,042	36,226	14,816	40.90%	146,281	130,305	15,976	12.26%
4a Energy Purchased For Qualifying Facilities	13,064	14,218	(1,154)	-8.11%	37,562	43,153	(5,592)	-12.96%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	64,106	50,443	13,663	27.09%	183,843	173,459	10,384	5.99%
8 Sales (Billed)	60,412	48,041	12,371	25.75%	166,813	165,198	1,615	0.98%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	54	28	26	92.22%	82	96	(14)	-14.23%
10 T&D Losses Estimated @ 0.06	3,846	3,027	819	27.06%	11,031	10,408	623	5.99%
11 Unaccounted for Energy (estimated)	(205)	(652)	447	-68.51%	5,916	(2,243)	8,159	-363.77%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.04%	0.06%	-0.02%	-33.33%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-0.32%	-1.29%	0.97%	-75.19%	3.22%	-1.29%	4.51%	-349.61%

(\\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,677,101	1,681,918	(4,817)	-0.29%	10,497,372	5,984,800	4,512,571	75.40%
18a Demand & Non Fuel Cost of Pur Power	1,213,694	1,280,098	(66,404)	-5.19%	5,009,575	3,909,094	1,100,481	28.15%
18b Energy Payments To Qualifying Facilities	771,791	1,593,321	(821,530)	-51.56%	5,427,813	6,583,543	(1,155,731)	-17.55%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,662,586	4,555,338	(892,751)	-19.60%	20,934,759	16,477,438	4,457,322	27.05%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.286	4.643	(1.357)	-29.23%	7.176	4.593	2.583	56.24%
23a Demand & Non Fuel Cost of Pur Power	2.378	3.534	(1.156)	-32.71%	3.425	3.000	0.425	14.17%
23b Energy Payments To Qualifying Facilities	5.908	11.207	(5.299)	-47.28%	14.450	15.256	(0.806)	-5.28%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	5.713	9.031	(3.318)	-36.74%	11.387	9.499	1.888	19.88%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **MARCH 2026**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	36,226			36,226	4.642888	8.176563	1,681,918
TOTAL		36,226	0	0	36,226	4.642888	8.176563	1,681,918
ACTUAL:								
FPL GULF/SOUTHERN	MS	0			0	0.000000	0.000000	0
Other		51,042			51,042	3.285728	4.815891	1,677,101
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		51,042	0	0	51,042	3.285728	0.000000	1,677,101
CURRENT MONTH:								
DIFFERENCE		14,816	0	0	14,816	(1.357160)	(8.17656)	(4,817)
DIFFERENCE (%)		40.9%	0.0%	0.0%	40.9%	-29.2%	-100.0%	-0.3%
PERIOD TO DATE:								
ACTUAL	MS	146,281			146,281	7.176169	7.276169	10,497,372
ESTIMATED	MS	130,305			130,305	4.592906	4.692906	5,984,800
DIFFERENCE		15,976	0	0	15,976	2.583263	2.583263	4,512,571
DIFFERENCE (%)		12.3%	0.0%	0.0%	12.3%	56.2%	55.0%	75.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,218			14,218	11.206526	11.206526	1,593,321
TOTAL		14,218	0	0	14,218	11.206526	11.206526	1,593,321

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,064			13,064	5.907652	5.907652	771,791
TOTAL		13,064	0	0	13,064	5.907652	5.907652	771,791

CURRENT MONTH: DIFFERENCE		(1,154)	0	0	(1,154)	-5.298874	-5.298874	(821,530)
DIFFERENCE (%)		-8.1%	0.0%	0.0%	-8.1%	-47.3%	-47.3%	-51.6%
PERIOD TO DATE: ACTUAL	MS	37,562			37,562	14.450444	14.450444	5,427,813
ESTIMATED	MS	43,153			43,153	15.256140	15.256140	6,583,543
DIFFERENCE		(5,592)	0	0	(5,592)	-0.805696	-0.805696	(1,155,731)
DIFFERENCE (%)		-13.0%	0.0%	0.0%	-13.0%	-5.3%	-5.3%	-17.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							