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1635 Meathe Drive
West Palm Beach, FL 33411

March 20, 2026

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20260003-GU;
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **March 2026** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas. If you have any questions or comments, please feel free to contact me at afischbacher@chpk.com or (561) 681-8560.

Sincerely

Allysha Fischbacher, Regulatory Analyst II

Allysha Fischbacher
Regulatory Analyst II

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445



COMPANY: CONSOLIDATED		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026										
		CURRENT MONTH: MARCH				YEAR-TO-DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 541,669	\$ 79,050	\$ (462,619)	-585.22	\$ 821,709	\$ 255,819	\$ (565,890)	-221.21	
2	NO NOTICE SERVICE	\$ (2,647)	\$ 6,208	\$ 8,855	142.63	\$ (6,389)	\$ 22,381	\$ 28,770	128.55	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 1,957,506	\$ 4,316,197	\$ 2,358,691	54.65	\$ 13,771,901	\$ 15,320,120	\$ 1,548,219	10.11	
5	DEMAND	\$ 7,333,502	\$ 7,789,021	\$ 455,520	5.85	\$ 23,093,273	\$ 22,889,269	\$ (204,004)	-0.89	
6	OTHER	\$ 35,332	\$ 122,190	\$ 86,858	71.08	\$ 531,132	\$ 366,570	\$ (164,562)	-44.89	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 2,406,194	\$ 2,406,194	100.00	\$ -	\$ 7,238,552	\$ 7,238,552	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Margin Sharing	\$ -	\$ 122,806	\$ 122,806	100.00	\$ -	\$ 380,315	\$ 380,315	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 9,865,361	\$ 9,783,667	\$ 163,917	1.68	\$ 38,211,626	\$ 31,235,292	\$ (6,976,334)	-22.33	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 1,293.82	\$ 1,700	\$ 406	23.89	\$ 3,996	\$ 5,700	\$ 1,704	29.90	
14	TOTAL THERM SALES	\$ 12,245,712	\$ 9,781,967	\$ (2,463,746)	-25.19	\$ 40,248,095	\$ 31,229,592	\$ (9,018,502)	-28.88	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,993,120	8,017,260	(5,975,860)	-74.54	51,766,572	25,945,090	(25,821,482)	-99.52	
16	NO NOTICE SERVICE	(339,040)	0	339,040		(789,350)	0	789,350		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	7,838,351	8,017,260	178,909	2.23	27,177,801	25,945,090	(1,232,711)	-4.75	
19	DEMAND	36,545,604	34,233,610	(2,311,994)	-6.75	102,677,869	94,916,860	(7,761,009)	-8.18	
20	OTHER	0	13,520	13,520	100.00	0	40,560	40,560	100.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	7,838,351	8,030,780	192,429	2.40	27,177,801	25,985,650	(1,192,151)	-4.59	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	1,024	3,152	2,129	67.52	3,257	9,716	6,459	66.48	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	8,196,616	8,000,588	(196,028)	-2.45	24,680,463	25,975,934	1,295,471	4.99	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 3.871	0.986	(2.885)	-292.60	1.587	0.986	(0.601)	-60.95	
29	NO NOTICE SERVICE	(2/16) 0.781	0.000	(0.781)	0.00	0.809	0.000	(0.809)		
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) 24.973	53.836	28.863	53.61	50.673	59.048	8.375	14.18	
32	DEMAND	(5/19) 20.067	22.753	2.686	11.81	22.491	24.115	1.624	6.73	
33	OTHER	(6/20) 0.000	903.772	903.772	100.00	0.000	903.772	903.772	100.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) 125.860	121.827	(4.033)	-3.31	140.599	120.202	(20.397)	-16.97	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
39	COMPANY USE	(13/26) 126.364	53.926	(72.438)	-134.33	122.695	58.666	(64.029)	-109.14	
40	TOTAL COST OF THERM SOLD	(11/27) 120.359	122.287	1.928	1.58	154.825	120.247	(34.578)	-28.76	
41	TRUE-UP	(E-2) (0.727)	(0.727)	0.000	0.00	(0.727)	(0.727)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 119.632	121.560	1.928	1.59	154.098	119.520	(34.578)	-28.93	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 120.23375	122.17145	1.938	1.59	154.87311	120.12119	(34.752)	-28.93	
45	PGA FACTOR ROUNDED TO NEAREST .001	120.234	122.171	1.937	1.59	154.873	120.121	(34.752)	-28.93	

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026
CURRENT MONTH: March 2026

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	13,993,120	541,669	3.871
2 No Notice Commodity Adjustment - System Supply	(339,040)	(2,647)	0.781
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	13,654,080	539,022.16	3.948
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	6,888,742	1,252,549	18.183
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	28,600	46,466	162.470
20 Imbalance Cashout - FGT	(1,279,581)	(198,026)	15.476
21 Imbalance Cashout - Other Shippers	0	41,712	0.000
22 Imbalance Cashout - OSSS	2,200,590	814,805	37.027
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	7,838,351	1,957,505.79	24.973
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	35,268,390	1,950,518	5.530
26 Demand (Pipeline) No Notice - System Supply	1,224,500	6,208	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	4,950,921	0.000
30 Other - Marlin	31,804	437,666	1,376.136
31 Other - Teco	20,910	(47,336)	(226.380)
32 Other - Bay Gas	0	35,525	0.000
33 TOTAL DEMAND	36,545,604	7,333,501.72	20.067
OTHER			
34 Company Use of Natural Gas	0	(2,023)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	(6,197)	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	0	0.000
43 GUNSTER YOAKLEY & STEWART	0	33,788	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	7,388	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	35,331.65	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: CONSOLIDATED		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026									
		CURRENT MONTH: MARCH				YEAR-TO-DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	1,957,506	\$ 4,439,003	\$ 2,481,497	55.9	13,771,901	\$ 15,700,435	\$ 1,928,534	12.3	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	7,907,856	\$ 5,590,276	\$ (2,317,580)	(41.5)	24,439,725	\$ 16,295,487	\$ (8,144,238)	(50.0)	
3	TOTAL COST		9,865,362	\$ 10,029,279	\$ 163,917	1.6	38,211,626	\$ 31,995,922	\$ (6,215,704)	(19.4)	
4	FUEL REVENUES (NET OF REVENUE TAX)		12,245,712	\$ 9,781,967	\$ (2,463,745)	(25.2)	40,248,095	\$ 31,229,592	\$ (9,018,503)	(28.9)	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		49,067	\$ 49,067	\$ -	0.0	147,205	\$ 147,205	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	12,294,779	\$ 9,831,034	\$ (2,463,745)	(25.1)	40,395,300	\$ 31,376,797	\$ (9,018,503)	(28.7)	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	2,429,417	\$ (198,245)	\$ (2,627,662)	1325.5	2,183,674	\$ (619,125)	\$ (2,802,799)	452.7	
8	INTEREST PROVISION -THIS PERIOD	Line 21	(12,048)	\$ (26,363)	\$ (14,315)	54.3	(47,952)	\$ (76,746)	\$ (28,794)	37.5	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(5,166,284)	\$ (8,577,010)	\$ (3,410,726)	39.8	(4,786,499)	\$ (8,007,609)	\$ (3,221,110)	40.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(49,067)	\$ (49,067)	\$ -	0.0	(147,205)	\$ (147,205)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(2,797,982)	\$ (8,850,685)	\$ (6,052,703)	68.4	(2,797,982)	\$ (8,850,685)	\$ (6,052,703)	68.4	
MEMO: Unbilled Over-recovery			8,117,159								
Over/(under)-recovery Book Balance			5,319,178								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (5,166,284)	\$ (8,577,010)	\$ (3,410,726)	39.8					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,785,934)	\$ (8,824,322)	\$ (6,038,388)	68.4					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (7,952,217)	\$ (17,401,331)	\$ (9,449,114)	54.3					
15	AVERAGE	50% of Line 14	\$ (3,976,109)	\$ (8,700,666)	\$ (4,724,557)	54.3					
16	INTEREST RATE - FIRST DAY OF MONTH		0.03640	0.03640	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03640	0.03640	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.07280	0.07280	-	0.0					
19	AVERAGE	50% of Line 18	0.03640	0.03640	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00303	0.00303	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ (12,048)	\$ (26,363)	\$ (14,315)	54.3					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

CONSOLIDATED
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		ACTUAL			TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$527,931.91	12,468,440			\$527,931.91	12,468,440
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$95,921.67	15,274,150	\$0.00	0			(\$95,921.67)	(15,274,150)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$24,949.28	3,002,320	\$24,949.28	3,002,320	416334		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,606.43	313,650	\$2,606.43	313,650	416321		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,013.12	161,840	\$1,013.12	161,840	416306		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,799.69	606,980	\$3,775.42	606,980	416269		(\$24.27)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$1,075.98	129,480	\$1,096.50	131,950	416914		\$20.52	2,470
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$129,366.17	19,488,420	\$561,372.66	16,685,180			\$432,006.49	(2,803,240)

NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
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ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0

ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$5,054,378.67	5,310,570	\$5,054,378.82	5,310,570			\$0.15	0
COMMODITY (OTHER)	SPIRE MARKETING INC	\$61,521.94	71,500	\$61,521.94	71,500			\$0.00	0
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$585,979.85	586,780	\$587,540.61	586,780			\$1,560.76	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$2,403,126.35	3,272,430	\$2,451,188.87	3,272,430			\$48,062.52	0
COMMODITY (OTHER)	FGT	(\$806,627.09)	(1,344,660)	\$0.00	0			\$806,627.09	1,344,660
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$4,792.38	7,322			\$4,792.38	7,322
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	(\$11,494.74)	0			(\$11,494.74)	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ODORIZATION SOLUTIONS INC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NOPEYRO GAS MARKETING LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Radiate Energy LLC	\$123,508.35	228,770	\$123,508.35	228,770			\$0.00	0
COMMODITY (OTHER)	Spotlight Energy, LLC	\$1,145,703.84	1,758,110	\$1,145,749.41	1,743,590			\$45.57	(14,520)
COMMODITY (OTHER)	FGT	(\$616,314.72)	791,743	(\$616,289.10)	(446,457)	FGT CICO Report		\$25.62	(1,238,200)
COMMODITY (OTHER)	FCG	\$0.00	0	(\$809.56)	0	VARIOUS		(\$809.56)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$233,099.66)	0	(\$210,943.80)	0	283419		\$22,155.86	0
COMMODITY (OTHER)	FGT Interest	(\$1,660.49)	0	(\$1,660.49)	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$32,368.88	30,100	\$39,417.67	29,350	VARIOUS		\$7,048.79	(750)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0226		\$0.00	0
COMMODITY (OTHER)	TECO	\$17,447.79	11,990	\$23,935.82	16,450	211012145440-0226		\$6,488.03	4,460
COMMODITY (OTHER)	TECO	\$686.43	0	\$686.43	0	211012145697-0226		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0226		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TENASKA	\$239,509.84	164,610	\$239,509.84	164,610	202602-0133		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$3,401,229.36	3,937,880	\$3,403,818.29	5,176,080	254319&255158		\$2,588.93	1,238,200
COMMODITY (OTHER)	EMERA	\$24,430.62	0	\$324.95	0	126149		(\$24,105.67)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	(\$186,840.24)	0			(\$186,840.24)	0
COMMODITY (OTHER)	BP-RNG	\$57,031.68	60,160	\$57,031.68	60,160	21684343		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$11,489,221.64	14,879,983	\$12,165,367.13	16,221,155			\$676,145.49	1,341,172

DEMAND	FGT	\$561,269.66	10,898,440	\$561,269.66	10,898,440			\$0.00	0
DEMAND	FGT	\$433,061.44	8,408,960	\$433,061.44	8,408,960			\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	\$8,524.61	0			\$8,524.61	0
DEMAND	PPC	\$1,559,902.00	0	\$1,599,902.00	0			\$40,000.00	0
DEMAND	Marlin	\$543,935.82	0	\$87,448.33	3,204			(\$456,487.49)	3,204
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0
DEMAND - NO NOTICE	FGT	\$6,743.10	1,330,000	\$6,743.10	1,330,000	416104		\$0.00	0

DEMAND	FGT	\$231,478.53	5,706,120	\$231,478.53	5,706,120	416104	\$0.00	0
DEMAND	FGT	(\$11,371.14)	495,040	(\$11,371.14)	495,040	416090	\$0.00	0
DEMAND	FSC	\$25,361.68	1,400,000	\$25,837.33	1,400,000	2260	\$475.65	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	103308	\$0.00	0
DEMAND	FGT	\$8,092.00	161,840	\$8,092.00	161,840	415918	\$0.00	0
DEMAND	FGT	(\$18,036.31)	0	(\$18,036.31)	0	416108	\$0.00	0
DEMAND	FGT	\$335,482.00	1,400,000	\$335,482.00	1,400,000	416043	\$0.00	0
DEMAND	Gulfstream	\$43,785.09	987,560	\$43,785.00	987,560	283419	(\$0.09)	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	RECURRING DEMAND	\$0.00	0
DEMAND	MARLIN	\$178,320.00	30,100	\$168,538.75	29,350	VARIOUS	(\$9,781.25)	(750)
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$0.00	0	\$0.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$3,886,346.82	0	\$3,606,922.82	0	375223-0226	(\$279,424.00)	0
DEMAND	FPU/FCG Opti	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$888.00	0	\$888.00	0	211012145184-0226	\$0.00	0
DEMAND	TECO	\$888.00	11,990	\$888.00	16,450	211012145440-0226	\$0.00	4,460
DEMAND	TECO	\$888.00	0	\$888.00	0	211012145697-0226	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$217,052.32	0	\$167,052.32	0	ACCRUAL	(\$50,000.00)	0
DEMAND	TECO	\$187,884.00	0	\$187,884.00	0	221008502041-0226	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$8,272,971.01	30,830,050	\$7,526,278.44	30,836,964		(\$746,692.57)	6,914

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	(\$24,862.98)	0		(\$24,862.98)	0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	(\$2,224.48)	0		(\$2,224.48)	0
OTHER	CONVERGENCE SOLUTIONS LLC	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	payroll	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$5.51	0	03817905-0226	\$5.51	0
OTHER	VERVANTIS	\$0.00	0	\$97.86	0	04003844-0226	\$97.86	0
OTHER	VERVANTIS	\$0.00	0	\$97.87	0	04886578-0226	\$97.87	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0226	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-0226	\$0.00	0
OTHER	CONVERGENCE	\$0.00	0	\$0.00	0	1000661	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$12,597.38	0	\$0.00	0	759	(\$12,597.38)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platt	\$2,375.95	0	\$2,375.94	0	AMORTIZE	(\$0.01)	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	881895	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	872961	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-259925	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Payroll	\$5,656.84	0	\$5,656.84	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$20,630.17	0	(\$18,853.44)	0		(\$39,483.61)	0

LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

CONSOLIDATED
 March GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$85,760.45	13,656,120	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$19,393.09	2,483,110	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,781.22	356,110	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$1,748.10	303,490	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,667.19)	(341,510)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$107,015.67	16,457,320	

NO NOTICE TOTAL		\$0.00	0	
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ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$5,127,608.63	5,310,570	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$214,917.08	714,110	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$666,170.01	2,200,590	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$460,805.35	1,487,130	
COMMODITY (OTHER)	FGT	(\$828,044.11)	(1,424,100)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$3,334,672.65)	(3,529,700)	
COMMODITY (OTHER)	Gas South	(\$1,935,776.40)	(1,860,000)	
COMMODITY (OTHER)	TEA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	
COMMODITY (OTHER)	Optimization	\$158,568.85	0	
COMMODITY (OTHER)	Starnik	\$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	(\$400,137.50)	(510,000)	
COMMODITY (OTHER)	Rainbow Energy Marketing	(\$37,683.00)	(99,700)	

COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	\$0.00	0	
COMMODITY (OTHER)	Radiate Energy LLC	\$11,158.87	37,930	
COMMODITY (OTHER)	Spotlight Energy, LLC	\$258,311.04	874,700	
COMMODITY (OTHER)	FGT	(\$175,824.74)	38,059	FGT CICO Report
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	\$19,555.76	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$39,417.67	29,350	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0326
COMMODITY (OTHER)	TECO	\$23,935.82	16,450	ACCRUAL
COMMODITY (OTHER)	TECO	\$390.90	0	211012145697-0326
COMMODITY (OTHER)	TECO	\$0.00	0	221009598709-0226
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	TENASKA	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	CONOCO	\$985,093.60	3,127,750	ACCRUAL
COMMODITY (OTHER)	EMERA	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$27,565.12	84,040	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$1,281,360.30	6,497,179	

DEMAND	FGT	\$621,405.70	12,066,130	
DEMAND	FGT	\$479,460.88	9,309,920	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$0.00	0	
DEMAND	PPC	\$1,386,864.00	0	
DEMAND	Marlin	\$685,396.31	0	
DEMAND	Florida City Gas (Delwebb)	\$0.00	0	
DEMAND - NO NOTICE	FGT	\$6,208.22	1,224,500	416104
DEMAND	FGT	\$425,446.41	8,830,970	416104
DEMAND	FGT	(\$5,121.48)	664,950	416491
DEMAND	FSC	\$28,446.17	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	
DEMAND	FGT	(\$16,225.52)	0	416564
DEMAND	FGT	\$330,022.84	1,218,920	416503
DEMAND	Gulfstream	\$82,607.25	1,627,500	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	RECURRING DEMAND
DEMAND	MARLIN	\$168,538.75	29,350	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$0.00	0	ACCRUAL
DEMAND	PPC	\$3,803,480.76	0	375223-0326
DEMAND	FPU/FCG Opti	\$0.00	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$888.00	0	211012145184-0326
DEMAND	TECO	\$888.00	16,450	ACCRUAL
DEMAND	TECO	\$888.00	0	211012145697-0326
DEMAND	TECO	\$0.00	0	

DEMAND	OSS-FGT	\$0.00	0	ACCRUAL
DEMAND	TECO	\$0.00	0	221009598709-0226
DEMAND		\$0.00	0	

DEMAND TOTAL **\$8,080,194.29** **36,538,690**

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$2,843.00	0	
OTHER	Company Use Gas Used for Utility	\$0.00	0	
OTHER	payroll	\$55,808.16	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0226
OTHER	VERVANTIS	\$0.00	0	04003844-0226
OTHER	VERVANTIS	\$0.00	0	04886578-0226
OTHER	VERVANTIS	\$0.00	0	03506987-0226
OTHER	VERVANTIS	\$0.00	0	05085097-0226
OTHER	CONVERGENCE	\$0.00	0	1000646
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$6,400.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$2,375.95	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$7,388.15	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$74,815.26	0	

LESS END-USE CONTRACT

COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS		UNITS		COMMODITY COST		OTHER		TOTAL CENTS PER THERM
					SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	DEMAND COST	CHARGES			
										ACA/GR/FUEL			
1	Jan	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,980,390	USE	5,980,390	\$ 3,219,749.24	N/A	N/A	INCL IN COST	53.84	
2	Jan	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,893,640	USE	1,893,640	\$ 1,678,464.88	N/A	N/A	INCL IN COST	88.64	
3	Jan	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,003,690	USE	1,003,690	\$ 1,248,516.44	N/A	N/A	INCL IN COST	124.39	
4	Jan	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,791,000	USE	2,791,000	\$ 1,878,662.89	N/A	N/A	INCL IN COST	67.31	
5	Jan	FGT	SYS SUPPLY	N/A	(558,981)	USE	(558,981)	\$ (229,878.73)	N/A	N/A	INCL IN COST	41.12	
6	Jan	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,812,500)	USE	(3,812,500)	\$ (2,208,575.50)	N/A	N/A	INCL IN COST	57.93	
7	Jan	Gas South	SYS SUPPLY	N/A	(2,320,000)	USE	(2,320,000)	\$ (1,373,848.60)	N/A	N/A	INCL IN COST	59.22	
8	Jan	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
9	Jan	TECO	SYS SUPPLY	N/A	25,081	USE	25,081	\$ 23,887.11	N/A	N/A	INCL IN COST	95.24	
10	Jan	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
11	Jan	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (1,508.71)	N/A	N/A	INCL IN COST	N/A	
12	Jan	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 139,145.48	N/A	N/A	INCL IN COST	N/A	
13	Jan	Stamik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
14	Jan	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ 4,112.50	N/A	N/A	INCL IN COST	N/A	
15	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(527,829)	USE	(527,829)	\$ (500,569.09)	N/A	N/A	INCL IN COST	94.84	
16	Jan	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
17	Jan	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
18	Jan	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
19	Jan	Rainbow Energy Marketing	SYS SUPPLY	N/A	(87,270)	USE	(87,270)	\$ (334,432.50)	N/A	N/A	INCL IN COST	383.22	
20	Jan	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 5,806.77	N/A	N/A	INCL IN COST	N/A	
21	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
22	Jan	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (395,562.15)	N/A	N/A	INCL IN COST	N/A	
21	Jan	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
22	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	42.50	
23	Jan	MARLIN	SYS SUPPLY	N/A	24,600	USE	24,600	\$ 23,630.84	N/A	N/A	INCL IN COST	53.34	
24	Jan	FGU	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.80	
25	Jan	CONOCO	SYS SUPPLY	N/A	4,511,620	USE	4,511,620	\$ 2,525,533.98	N/A	N/A	INCL IN COST	45.37	
26	Jan	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 23,632.84	N/A	N/A	INCL IN COST	3.50	
27	Jan	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.82	
28	Jan	BP-RNG	SYS SUPPLY	N/A	71,940	USE	71,940	\$ 37,480.74	N/A	N/A	INCL IN COST	51.12	
29	Jan	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	79.03	
30	Jan	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	57.33	
31	Jan	Radiate Energy LLC	SYS SUPPLY	N/A	323,060	USE	323,060	\$ 505,038.97	N/A	N/A	INCL IN COST	466.91	
32	Jan	Spotlight Energy, LLC	SYS SUPPLY	N/A	256,170	USE	256,170	\$ 362,638.55	N/A	N/A	INCL IN COST	N/A	
33	Jan	TENASKA	SYS SUPPLY	N/A	22,010	USE	22,010	\$ 12,633.74	N/A	N/A	INCL IN COST	N/A	
34	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,054,378.83	N/A	N/A	INCL IN COST	95.18	
35	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	71,500	USE	71,500	\$ 61,521.96	N/A	N/A	INCL IN COST	86.04	
36	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	586,780	USE	586,780	\$ 586,438.06	N/A	N/A	INCL IN COST	99.94	
37	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,272,430	USE	3,272,430	\$ 2,440,634.21	N/A	N/A	INCL IN COST	74.58	
38	Feb	FGT	SYS SUPPLY	N/A	305,383	USE	305,383	\$ (782,234.55)	N/A	N/A	INCL IN COST	(256.15)	
39	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,387,000)	USE	(3,387,000)	\$ (3,089,984.52)	N/A	N/A	INCL IN COST	91.23	
40	Feb	Gas South	SYS SUPPLY	N/A	(2,060,000)	USE	(2,060,000)	\$ (3,290,479.80)	N/A	N/A	INCL IN COST	159.73	
41	Feb	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
42	Feb	TECO	SYS SUPPLY	N/A	14,131	USE	14,131	\$ 21,476.68	N/A	N/A	INCL IN COST	151.99	
43	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
44	Feb	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (32,523.79)	N/A	N/A	INCL IN COST	N/A	
45	Feb	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 312,868.03	N/A	N/A	INCL IN COST	N/A	
46	Feb	Stamik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
47	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
48	Feb	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(468,305)	USE	(468,305)	\$ (830,849.73)	N/A	N/A	INCL IN COST	177.42	
49	Feb	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
50	Feb	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
51	Feb	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
52	Feb	Rainbow Energy Marketing	SYS SUPPLY	N/A	(95,000)	USE	(95,000)	\$ (44,887.50)	N/A	N/A	INCL IN COST	47.25	
53	Feb	Radiate Energy LLC	SYS SUPPLY	N/A	228,770	USE	228,770	\$ 123,508.35	N/A	N/A	INCL IN COST	53.99	
54	Feb	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,758,110	USE	1,758,110	\$ 1,145,703.84	N/A	N/A	INCL IN COST	65.17	
55	Feb	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 3,993.02	N/A	N/A	INCL IN COST	N/A	
56	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
57	Feb	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (264,723.79)	N/A	N/A	INCL IN COST	N/A	
58	Feb	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ (951.02)	N/A	N/A	INCL IN COST	N/A	
59	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
60	Feb	MARLIN	SYS SUPPLY	N/A	42,810	USE	42,810	\$ 48,326.29	N/A	N/A	INCL IN COST	112.89	
61	Feb	TENASKA	SYS SUPPLY	N/A	164,610	USE	164,610	\$ 239,509.84	N/A	N/A	INCL IN COST	145.50	
62	Feb	CONOCO	SYS SUPPLY	N/A	3,937,880	USE	3,937,880	\$ 3,386,649.28	N/A	N/A	INCL IN COST	86.00	
63	Feb	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 24,430.62	N/A	N/A	INCL IN COST	N/A	
64	Feb	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
65	Feb	BP-RNG	SYS SUPPLY	N/A	60,160	USE	60,160	\$ 57,031.68	N/A	N/A	INCL IN COST	94.80	
66	Feb	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
67	Feb	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
68	Mar	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,127,608.78	N/A	N/A	INCL IN COST	96.55	
69	Mar	SPIRE MARKETING INC	SYS SUPPLY	N/A	714,110	USE	714,110	\$ 214,917.08	N/A	N/A	INCL IN COST	30.10	
70	Mar	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,200,590	USE	2,200,590	\$ 667,730.77	N/A	N/A	INCL IN COST	30.34	
71	Mar	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,487,130	USE	1,487,130	\$ 508,867.87	N/A	N/A	INCL IN COST	34.22	
72	Mar	FGT	SYS SUPPLY	N/A	(1,279,581)	USE	(1,279,581)	\$ (197,216.14)	N/A	N/A	INCL IN COST	15.41	
73	Mar	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,529,700)	USE	(3,529,700)	\$ (3,334,672.65)	N/A	N/A	INCL IN COST	94.47	
74	Mar	Gas South	SYS SUPPLY	N/A	(1,860,000)	USE	(1,860,000)	\$ (1,935,776.40)	N/A	N/A	INCL IN COST	104.07	
75	Mar	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
76	Mar	TECO	SYS SUPPLY	N/A	28,232	USE	28,232	\$ 35,607.13	N/A	N/A	INCL IN COST	126.12	
77	Mar	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
78	Mar	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (11,494.74)	N/A	N/A	INCL IN COST	N/A	
79	Mar	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 158,568.85	N/A	N/A	INCL IN COST	N/A	
80	Mar	Stamik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
81	Mar	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
82	Mar	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(510,000)	USE	(510,000)	\$ (400,137.50)	N/A	N/A	INCL IN COST	78.46	
83	Mar	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
84	Mar	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
85	Mar	NOPETRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A	
86	Mar	Rainbow Energy Marketing	SYS SUPPLY	N/A	(99,700)	USE	(99,700)	\$ (37,683.00)	N/A	N/A	INCL IN COST	37.80	
87	Mar	Radiate Energy LLC	SYS SUPPLY	N/A	37,930	USE	37,930	\$ 11,158.87	N/A	N/A	INCL IN COST	29.42	
88	Mar	Spotlight Energy, LLC	SYS SUPPLY	N/A	860,180	USE	860,180	\$ 258,356.61	N/A	N/A	INCL IN COST	30.04	
89	Mar	FCG	SYS SUPPLY	N/A	-	USE	-	\$ (809.56)	N/A	N/A	INCL IN COST	N/A	

90	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	Mar	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ 41,711.62	N/A	N/A	INCL IN COST	N/A
92	Mar	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
93	Mar	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
94	Mar	MARLIN	SYS SUPPLY	N/A	28,600	USE	28,600	\$ 46,466.46	N/A	N/A	INCL IN COST	162.47
95	Mar	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
96	Mar	CONOCO	SYS SUPPLY	N/A	4,365,950	USE	4,365,950	\$ 987,682.53	N/A	N/A	INCL IN COST	22.62
97	Mar	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ (24,105.67)	N/A	N/A	INCL IN COST	N/A
98	Mar	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ (186,840.24)	N/A	N/A	INCL IN COST	N/A
99	Mar	BP-RNG	SYS SUPPLY	N/A	84,040	USE	84,040	\$ 27,565.12	N/A	N/A	INCL IN COST	32.80
100	Mar	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
101	Mar	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
TOTAL					27,177,801		27,177,801	13,771,901				50.67

**FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION
SYSTEM SUPPLY**

COMPANY: CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY and FLORIDA CITY GAS
 FOR THE PERIOD: JAN 2026 THROUGH DEC 2026
 MONTH: March 2026

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	6,306	6,173	195,484	191,377	2.9000	\$2.9622
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	4,000	3,916	124,000	121,395	3.3500	\$3.4219
CONOCO	78523	0	0	0	0	0.0000	
CONOCO	25309	0	0	0	0	0.0000	
Eco-Energy	25309	17,365	17,000	486,220	476,009	3.3267	\$3.3927
Spire Marketing	25309	0	0	0	0	0.0000	\$0.0000
Tenaska Marketing Venture	78533	6,639	6,500	205,809	201,487	3.3050	\$0.0000
Enterprise	78533	0	0	0	0	0.0000	\$3.3927
Enterprise	78533	169,029	165,479	169,029	165,479	3.1081	\$3.3927
Spire Marketing	78299	76,539	74,932	76,539	74,932	3.0574	\$3.3927
Spire Marketing	25309	4,596	4,499	4,596	4,499	3.0150	\$3.3927
Tenaska Marketing Venture	78299	3,802	3,722	3,802	3,722	3.0092	\$3.3927
Tenaska Marketing Venture	25309	3,200	3,133	3,200	3,133	2.9600	\$3.3927
Tenaska Marketing Venture	78533	8,682	8,500	8,682	8,500	3.3050	\$3.3927
Eco-Energy	25309	0	0	0	0	0.0000	\$0.0000
Eco-Energy	10114	0	0	0	0	0.0000	\$0.0000
Radiate	78299	3,802	3,722	3,802	3,722	2.9350	\$3.3927
Radiate	282	0	0	0	0	0.0000	\$0.0000
Spotlight	25309	0	0	0	0	0.0000	\$0.0000
Spotlight	78299	0	0	0	0	0.0000	\$0.0000
Spotlight	282	99,834	97,737	99,834	97,737	2.9557	\$3.3927
CONOCO		0	0				
CONOCO		0	0				
TENASKA	delivered	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
TENASKA	25309	0	0	0	0	0.0000	
CONOCO	25309	0	0	0	0	0.0000	
		403,794	395,314	1,380,997	1,351,993		
						WEIGHTED AVERAGE	\$3.1910

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS														
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026														
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
PGA COST														
1	Commodity costs	6,644,560	5,169,836	1,957,506	0	0	0	0	0	0	0	0		
2	Transportation costs	8,138,334	8,393,536	7,907,856	0	0	0	0	0	0	0	0		
3	Hedging costs													
4	(financial settlement)													
5	Adjustments*													
6	Total	14,782,893	13,563,372	9,865,361	0	0	0	0	0	0	0	0		
PGA THERM SALES														
7	Residential	5,010,933	3,772,224	4,183,061	0	0	0	0	0	0	0	0		
8	Commercial	3,306,803	4,048,160	3,875,000	0	0	0	0	0	0	0	0		
9	Large Volume Service	181,841	155,373	135,116	0	0	0	0	0	0	0	0		
10	Outdoor Lights	5,076	3,438	3,438	0	0	0	0	0	0	0	0		
11	Interdepartmental	1,001	1,232	1,024	0	0	0	0	0	0	0	0		
12	Industrial	0	0	0	0	0	0	0	0	0	0	0		
PGA RATES (FLEX-DOWN FACTORS)														
13	Residential	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
14	Commercial	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
PGA REVENUES														
18	Residential	4,924,367	6,276,000	5,073,694	0	0	0	0	0	0	0	0		
19	Commercial	3,890,157	5,899,452	3,705,638	0	0	0	0	0	0	0	0		
20	Large Volume Service	220,482	273,384	90,218	0	0	0	0	0	0	0	0		
21	Outdoor Lights	3,266	1,116	6,097	0	0	0	0	0	0	0	0		
22	Interdepartmental	698	1,076	821	0	0	0	0	0	0	0	0		
NUMBER OF PGA CUSTOMERS														
23	Residential	188,605	186,179	188,720	0	0	0	0	0	0	0	0		
24	Commercial	9,361	9,345	9,328	0	0	0	0	0	0	0	0		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0242	1.0261	1.0244										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0249	1.0232										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT	0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0372	1.0241	1.0241										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.04										
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0241	1.0253	1.0238										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0240	1.0246	1.0239										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0256	1.0244									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0255	1.0222	1.0262	-	-	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.0000	0.00