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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

April 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of March 2026.

In addition, attached is Tampa Electric Company's revised GPIF Actual Unit Performance Data Schedule and Event Listing for Polk Unit 2, for the month of February 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 24th day of April 2026 to the following:

Major Thompson
Suzanne Brownless
Zachary Bloom
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mthompson@psc.state.fl.us
sbrownless@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
Joel T. Baker
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
joel.baker@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Michelle D. Napier
J. Baugh
J. Husted
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com
jbaugh@chpk.com
jhusted@chpk.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 1	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	98.4	11.1	0.0									37.3
2. Period Hours	PH	744.0	672.0	743.0									2,159.0
3. Service Hours	SH	744.0	72.9	0.0									816.9
4. Reserve Shutdown Hours	RSH	0.0	1.4	1.0									2.4
5. Unavailable Hours	UH	8.2	597.7	743.0									1,348.9
6. Planned Outage Hours	POH	0.0	597.7	743.0									1,340.7
7. Forced Outage Hours	FOH	8.2	0.0	0.0									8.2
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0									0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0									0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0									0.0
10a. Partial Forced Outage Hours	PFOH	35.8	0.0	0.0									35.8
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0	0.0									94.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0	755.0									755.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7	0.0									3,157.7
14. Net Generation (MWH)	NETGEN	387,578.4	45,315.9	0.0									432,894.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0	0.0									7,294.5
16. Net Output Factor (%)	NOF	61.0	72.8	0.0									62.1
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0	854.0									854.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.872) + 7.917											

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF: Jan-26	MONTH OF: Feb-26	MONTH OF: Mar-26	MONTH OF: Apr-26	MONTH OF: May-26	MONTH OF: Jun-26	MONTH OF: Jul-26	MONTH OF: Aug-26	MONTH OF: Sep-26	MONTH OF: Oct-26	MONTH OF: Nov-26	MONTH OF: Dec-26	PERIOD
BAYSIDE 2													2026
1. Equivalent Availability Factor (%)	EAF	77.8	98.9	76.1									83.8
2. Period Hours	PH	744.0	672.0	743.0									2,159.0
3. Service Hours	SH	494.2	672.0	743.0									1,909.2
4. Reserve Shutdown Hours	RSH	85.4	0.0	0.0									85.4
5. Unavailable Hours	UH	164.4	5.3	123.5									293.2
6. Planned Outage Hours	POH	162.2	4.1	121.6									287.9
7. Forced Outage Hours	FOH	0.8	0.6	1.9									3.3
8. Maintenance Outage Hours	MOH	1.4	0.6	0.0									2.0
9a. Partial Planned Outage Hours	PPOH	8.1	27.0	701.2									736.3
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0	86.0									86.0
10a. Partial Forced Outage Hours	PFOH	4.8	3.5	11.1									19.4
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0	86.0									85.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0	998.0									998.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1	2,821.5									8,427.9
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1	383,794.5									1,134,425.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0	7,352.0									7,429.2
16. Net Output Factor (%)	NOF	52.8	60.4	45.8									52.6
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0	1,129.0									1,129.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-14.979) + 8.303											

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BIG BEND 1 CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	85.1								94.9
2. Period Hours	PH	744.0	672.0	743.0								2,159.0
3. Service Hours	SH	744.0	672.0	743.0								2,159.0
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0								0.0
5. Unavailable Hours	UH	0.0	0.0	110.6								110.6
6. Planned Outage Hours	POH	0.0	0.0	109.3								109.3
7. Forced Outage Hours	FOH	0.0	0.0	1.3								1.3
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0								0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0								0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0								0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0								1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0	3,398.1								11,755.7
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9	523,417.8								1,840,614.6
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0	6,492.0								6,386.8
16. Net Output Factor (%)	NOF	81.7	84.5	62.9								76.1
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0								1,120.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.677) + 7.204										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
POUK 2												
1. Equivalent Availability Factor (%)	EAF	44.0	45.2	70.0								53.3
2. Period Hours	PH	744.0	672.0	743.0								2,159.0
3. Service Hours	SH	76.0	290.0	548.0								914.0
4. Reserve Shutdown Hours	RSH	261.4	26.5	47.4								335.3
5. Unavailable Hours	UH	406.7	355.5	148.6								910.8
6. Planned Outage Hours	POH	98.8	0.0	0.0								98.8
7. Forced Outage Hours	FOH	199.9	245.6	2.7								448.2
8. Maintenance Outage Hours	MOH	108.0	109.9	146.0								363.9
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8	385.0								503.3
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0	230.0								230.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0								1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5	2,188.4								3,161.9
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0	253,056.0								326,620.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0	8,648.0								9,680.6
16. Net Output Factor (%)	NOF	15.6	17.2	38.7								29.9
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0	1,194.0								1,194.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.342) + 7.470										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CTL(A)	19	Planned Outage	3/1/2026	0:00:00	3/31/2026	23:59:00	743	5260	Major overhaul (use for non-specific overhaul only, see page E-CCGT-2)	Unit 1 Spring Planned outages. Note: Borescope inspections are important for aero maintenance.		196

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CTT(B)	8	Planned Outage	3/1/2026	0:00:00	3/31/2026	23:59:00	743	5260	Major overhaul (use for non-specific overhaul only; see page B-CGT-2)	Unit 1 Spring Planned outage. Note: Borecope inspections are important for the aero u		196

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
85 CT1(C)	6	Planned Outage	3/7/2026	00:00:00	4/7/2026	0:00:00	743	5260	Major overhaul (use for non-specific overhaul only; see page B-CGT-2)	Unit 1 Spring Planned outage. Note: Borescope inspections are important for the aero maintenance.		196

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST1	3	Planned Outage	3/1/2026	00000	3/31/2026	23:59:00	743	4401	Inspection	Unit 1 Spring Planned outage- ST1 to have turbine internals overhauled similar to BS Unit ST 2.		266

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	17	Reserve Shutdown	3/1/2026	23:22:00	3/2/2026	13:03:00	13.68					196
BS CT2(A)	18	Reserve Shutdown	3/4/2026	8:40:00	3/4/2026	16:18:00	7.63			Reserve Shutdown		196
BS CT2(A)	19	Reserve Shutdown	3/7/2026	22:37:00	3/8/2026	12:49:00	13.2			Reserve Shutdown		196
BS CT2(A)	20	Reserve Shutdown	3/9/2026	0:15:00	3/9/2026	15:30:00	15.25			Reserve Shutdown		196
BS CT2(A)	21	Reserve Shutdown	3/11/2026	1:05:00	3/11/2026	15:21:00	14.27			Reserve Shutdown		196
BS CT2(A)	22	Reserve Shutdown	3/14/2026	9:43:00	3/14/2026	12:50:00	3.12			Reserve Shutdown		196
BS CT2(A)	23	Reserve Shutdown	3/23/2026	23:39:00	3/23/2026	23:41:00	0.03			Reserve Shutdown		196
BS CT2(A)	24	Planned Outage	3/23/2026	23:41:00	3/31/2026	0:00:00	168.32	1810	Other boiler inspections	CT2B 2026 spring outage for HRSG/turbine inspections.		196
BS CT2(A)	25	Reserve Shutdown	3/31/2026	0:00:00	3/31/2026	13:11:00	13.18			Reserve Shutdown		196

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT7(B)	25	Planned Outage	3/1/2026	0:00:00	3/7/2026	23:48:00	167.8	1810	Other boiler inspections	CT2B 2026 spring outage for HRSG/turbine inspections.	196	196
BS CT2(B)	26	Reserve Shutdown	3/7/2026	23:48:00	3/8/2026	16:54:00	16.1			Reserve Shutdown	196	196
BS CT2(B)	27	Reserve Shutdown	3/9/2026	22:34:00	3/10/2026	14:00:00	15.43			Reserve Shutdown	196	196
BS CT2(B)	28	Reserve Shutdown	3/10/2026	22:47:00	3/11/2026	13:42:00	14.92			Reserve Shutdown	196	196
BS CT2(B)	29	Reserve Shutdown	3/18/2026	9:56:00	3/18/2026	18:33:00	8.62			Reserve Shutdown	196	196
BS CT2(B)	30	Reserve Shutdown	3/20/2026	10:21:00	3/21/2026	1:02:00	14.68			Reserve Shutdown	196	196
BS CT2(B)	31	Reserve Shutdown	3/21/2026	8:28:00	3/21/2026	18:23:00	9.92			Reserve Shutdown	196	196
BS CT2(B)	32	Reserve Shutdown	3/22/2026	8:26:00	3/22/2026	17:50:00	9.4			Reserve Shutdown	196	196
BS CT2(B)	33	Reserve Shutdown	3/23/2026	9:12:00	3/23/2026	18:50:00	9.63			Reserve Shutdown	196	196

**Tampa Electric Company
Event Listing
March 2026**

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	29	Reserve Shutdown	3/17/2026	8:42:00	3/17/2026	15:41:00	6:98					196
BS CT2(C)	30	Reserve Shutdown	3/21/2026	9:47:00	3/21/2026	16:50:00	7:05			Reserve Shutdown		196
BS CT2(C)	31	Reserve Shutdown	3/3/2026	8:28:00	3/3/2026	16:26:00	7:97			Reserve Shutdown		196
BS CT2(C)	32	Reserve Shutdown	3/3/2026	22:51:00	3/4/2026	12:46:00	13:92			Reserve Shutdown		196
BS CT2(C)	33	Reserve Shutdown	3/5/2026	21:51:00	3/6/2026	16:10:00	18:32			Reserve Shutdown		196
BS CT2(C)	34	Reserve Shutdown	3/7/2026	8:23:00	3/7/2026	16:46:00	8:38			Reserve Shutdown		196
BS CT2(C)	35	Reserve Shutdown	3/7/2026	22:02:00	3/7/2026	23:48:00	1:77			Reserve Shutdown		196
BS CT2(C)	36	Planned Outage	3/7/2026	23:48:00	3/15/2026	10:21:00	177:55	1810	Other boiler inspections	Unit CT2C 2026 spring planned outage for HRSG/turbine inspections.		196
BS CT2(C)	37	Reserve Shutdown	3/15/2026	10:21:00	3/15/2026	10:45:00	0:4			Reserve Shutdown		196
BS CT2(C)	38	Reserve Shutdown	3/17/2026	6:45:00	3/17/2026	17:31:00	10:77			Reserve Shutdown		196
BS CT2(C)	39	Reserve Shutdown	3/18/2026	10:52:00	3/18/2026	17:46:00	6:9			Reserve Shutdown		196
BS CT2(C)	40	Reserve Shutdown	3/19/2026	9:23:00	3/19/2026	16:21:00	6:97			Reserve Shutdown		196
BS CT2(C)	41	Reserve Shutdown	3/21/2026	8:15:00	3/21/2026	17:28:00	9:22			Reserve Shutdown		196
BS CT2(C)	42	Reserve Shutdown	3/21/2026	22:26:00	3/22/2026	18:08:00	19:7			Reserve Shutdown		196
BS CT2(C)	43	Reserve Shutdown	3/23/2026	8:46:00	3/23/2026	16:22:00	7:6			Reserve Shutdown		196
BS CT2(C)	44	Reserve Shutdown	3/24/2026	9:52:00	3/24/2026	10:54:00	1:03			Reserve Shutdown		196

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	19	Reserve Shutdown	3/7/2026	0:00:00	3/7/2026	14:03:00	14.05		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	20	Reserve Shutdown	3/7/2026	22:48:00	3/7/2026	11:53:00	13.08		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	21	Reserve Shutdown	3/4/2026	22:22:00	3/5/2026	11:32:00	13.17		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	22	Reserve Shutdown	3/6/2026	22:20:00	3/7/2026	13:15:00	14.92		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	23	Reserve Shutdown	3/8/2026	22:30:00	3/9/2026	13:50:00	15.33		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	24	Reserve Shutdown	3/10/2026	11:17:00	3/10/2026	15:30:00	14.22		Reserve Shutdown	Reserve Shutdown	196	196
BS CT2(D)	25	Reserve Shutdown	3/15/2026	11:25:00	3/16/2026	0:00:00	12.58		Reserve Shutdown	Unit CT2D Spring 2026 planned outage for HRSG/turbine inspections.	196	196
BS CT2(D)	26	Planned Outage	3/16/2026	0:00:00	3/23/2026	18:30:00	186.5	1810	Other boiler inspections	Unit CT2D tripped via the 868 LOR initiated from the exciter. Relay was swapped out after troubleshooting completed.	196	196
BS CT2(D)	27	Unplanned (Forced) Outage - Immedia	3/24/2026	11:04:00	3/24/2026	22:08:00	11.07	4609	Other exciter problems	Reserve Shutdown	196	196
BS CT2(D)	28	Reserve Shutdown	3/24/2026	22:08:00	3/24/2026	22:33:00	0.42		Reserve Shutdown		196	196

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	8	Planned Derating	3/1/2026	0:00:00	3/7/2026	23:48:00	167.8	3999	Other miscellaneous balance of plant problems	CT2B 2026 spring outage for turbine inspections.	259	345
BS ST 2	9	Planned Derating	3/7/2026	23:48:00	3/15/2026	10:21:00	177.55	3999	Other miscellaneous balance of plant problems	CT2C 2026 spring outage for turbine inspections.	259	345
BS ST 2	10	Planned Derating	3/16/2026	0:00:00	3/23/2026	18:30:00	186.5	3999	Other miscellaneous balance of plant problems	CT2D 2026 spring outage for turbine inspections.	259	345
BS ST 2	11	Planned Derating	3/23/2026	23:41:00	3/31/2026	0:00:00	168.32	3999	Other miscellaneous balance of plant problems	CT2A 2026 spring outage for turbine inspections.	259	345
BS ST 2	12	Unplanned (Forced) Derating - Immediate	3/24/2026	11:04:00	3/24/2026	22:08:00	11.07	3999	Other miscellaneous balance of plant problems	Unit CT2D tripped via the 86B LOR initiated from the exciter. Relay was swapped out after troubleshooting completed.	259	345

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	1	Planned Outage	3/31/2026	23:56:00	3/31/2026	23:59:00	0:07	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage bucket.		392

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	1	Unplanned (Forced) Outage - Immediate	3/16/2026	17:42:00	3/16/2026	21:30:00	3.8	5170	Cooling water system	The closed cooling water make-up control valve failed, causing the CCW Head tank to overflow.		392
BB CT6	2	Planned Outage	3/18/2026	23:49:00	3/31/2026	23:59:00	312.18	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage bucket.		392

Tampa Electric Company
 Event Listing
 March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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BB ST 1
 No events to report.

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	15	Maintenance Outage	3/1/2026	00:00:00	3/1/2026	10:51:00	10:51:00	10.85	Seal oil system and seals	Operator reset seal oil regulator for normal operation following seal oil (EOI)	178.5	178.5
Polk 2	16	Reserve Shutdown	3/1/2026	10:51:00	3/2/2026	16:28:00	29:62	4640	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	17	Reserve Shutdown	3/2/2026	23:50:00	3/3/2026	13:48:00	13:97	13.97	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	18	Reserve Shutdown	3/5/2026	6:00:00	3/5/2026	14:52:00	8:87	8.87	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	19	Reserve Shutdown	3/5/2026	23:03:00	3/6/2026	13:57:00	14.9	14.9	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	20	Reserve Shutdown	3/6/2026	23:37:00	3/7/2026	14:46:00	15.15	15.15	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	21	Reserve Shutdown	3/8/2026	0:45:00	3/8/2026	14:49:00	14.07	14.07	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	22	Reserve Shutdown	3/9/2026	0:25:00	3/9/2026	15:15:00	14.83	14.83	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	23	Reserve Shutdown	3/9/2026	23:51:00	3/10/2026	7:24:00	7.55	7.55	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	24	Reserve Shutdown	3/10/2026	23:45:00	3/11/2026	15:12:00	15.45	15.45	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	25	Reserve Shutdown	3/11/2026	23:43:00	3/14/2026	19:11:00	67.47	67.47	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	26	Reserve Shutdown	3/14/2026	21:13:00	3/15/2026	17:23:00	20.17	20.17	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	27	Reserve Shutdown	3/15/2026	21:32:00	3/16/2026	18:00:00	20.47	20.47	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	28	Reserve Shutdown	3/16/2026	22:37:00	3/20/2026	18:47:00	92.17	92.17	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	29	Reserve Shutdown	3/20/2026	23:52:00	3/21/2026	17:50:00	17.97	17.97	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	30	Reserve Shutdown	3/22/2026	8:12:00	3/23/2026	18:18:00	34.1	34.1	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	31	Reserve Shutdown	3/23/2026	21:18:00	3/24/2026	18:58:00	21.67	21.67	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	32	Reserve Shutdown	3/24/2026	23:17:00	3/25/2026	17:43:00	18.43	18.43	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	33	Reserve Shutdown	3/25/2026	23:30:00	3/26/2026	14:38:00	15.13	15.13	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	34	Reserve Shutdown	3/27/2026	1:01:00	3/27/2026	14:02:00	13.02	13.02	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	35	Reserve Shutdown	3/27/2026	23:47:00	3/28/2026	17:01:00	17.23	17.23	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	36	Reserve Shutdown	3/28/2026	23:53:00	3/29/2026	18:09:00	18.27	18.27	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	37	Reserve Shutdown	3/29/2026	23:59:00	3/30/2026	5:55:00	6.27	6.27	Seal oil system and seals	Reserve Shutdown	178.5	178.5
Polk 2	38	Reserve Shutdown	3/30/2026	23:26:00	3/31/2026	23:59:00	24.57	24.57	Seal oil system and seals	Reserve Shutdown	178.5	178.5

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	12	Unplanned (Forced) Derating - Immediate	3/1/2026	0:00:00	3/31/2026	23:59:00	743	3210	Circulating water pumps	Circ water pump had bearing failure, tripped the pump.	250	480
Polk 2 ST	13	Maintenance Outage	3/11/2026	23:34:00	3/20/2026	15:24:00	207.83	4220	Shaft seals	GE inspected and adjusted as necessary.		480
Polk 2 ST	14	Maintenance Outage	3/25/2026	2:06:00	3/26/2026	14:20:00	36.23	4030	Rotor shaft	Completed balancing activities on steam turbine due to vibration issue.		480
Polk 2 ST	15	Maintenance Outage	3/26/2026	14:51:00	3/28/2026	16:31:00	49.67	4030	Rotor shaft	Completed balancing activities on steam turbine due to reduce vibration.		480
Polk 2 ST	16	Maintenance Outage	3/29/2026	6:41:00	3/31/2026	23:59:00	65.32	4030	Rotor shaft	STZ tripped on vibration by controls.		480
Polk 2 ST	17	Unplanned (Forced) Derating - Immediate	3/31/2026	17:28:00	3/31/2026	18:28:00	1	3999	Other miscellaneous balance of plant problems	Damper needed to be tightened on CT 4 because of an environmental (NOx) alarm.	360.25	480

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	39	Reserve Shutdown	3/4/2026	23:44:00	3/5/2026	11:32:00	11.8					178.5
Polk 3	40	Reserve Shutdown	3/10/2026	8:09:00	3/10/2026	16:09:00	8			Reserve Shutdown		178.5
Polk 3	41	Reserve Shutdown	3/11/2026	22:11:00	3/12/2026	16:04:00	17.88			Reserve Shutdown		178.5
Polk 3	42	Reserve Shutdown	3/12/2026	18:21:00	3/14/2026	18:43:00	48.37			Reserve Shutdown		178.5
Polk 3	43	Reserve Shutdown	3/14/2026	21:41:00	3/15/2026	14:48:00	17.12			Reserve Shutdown		178.5
Polk 3	44	Reserve Shutdown	3/15/2026	22:18:00	3/16/2026	15:59:00	17.68			Reserve Shutdown		178.5
Polk 3	45	Reserve Shutdown	3/17/2026	1:28:00	3/19/2026	21:27:00	43.98			Reserve Shutdown		178.5
Polk 3	46	Reserve Shutdown	3/19/2026	8:49:00	3/20/2026	16:05:00	7.27			Reserve Shutdown		178.5
Polk 3	47	Reserve Shutdown	3/20/2026	3:53:00	3/20/2026	5:03:00	1.17			Reserve Shutdown		178.5
Polk 3	48	Reserve Shutdown	3/25/2026	0:13:00	3/25/2026	1:53:00	1.67			Reserve Shutdown		178.5
Polk 3	49	Reserve Shutdown	3/25/2026	8:43:00	3/25/2026	16:32:00	7.82			Reserve Shutdown		178.5
Polk 3	50	Reserve Shutdown	3/26/2026	0:03:00	3/26/2026	13:52:00	13.82			Reserve Shutdown		178.5
Polk 3	51	Reserve Shutdown	3/27/2026	8:36:00	3/27/2026	16:44:00	8.13			Reserve Shutdown		178.5
Polk 3	52	Reserve Shutdown	3/28/2026	1:22:00	3/28/2026	12:32:00	11.17			Reserve Shutdown		178.5
Polk 3	53	Reserve Shutdown	3/29/2026	0:25:00	3/29/2026	14:39:00	14.23			Reserve Shutdown		178.5
Polk 3	54	Reserve Shutdown	3/30/2026	0:18:00	3/30/2026	13:23:00	13.08			Reserve Shutdown		178.5
Polk 3	55	Reserve Shutdown	3/31/2026	0:07:00	3/31/2026	23:59:00	23.88			Reserve Shutdown		178.5

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	10	Reserve Shutdown	3/3/2026	23:55:00	3/4/2026	14:43:00	14.8		Reserve Shutdown		178.5	178.5
Polk 4	11	Reserve Shutdown	3/11/2026	22:57:00	3/12/2026	13:06:00	14.15		Reserve Shutdown		178.5	178.5
Polk 4	12	Reserve Shutdown	3/12/2026	22:11:00	3/13/2026	12:54:00	14.72		Reserve Shutdown		178.5	178.5
Polk 4	13	Reserve Shutdown	3/13/2026	22:07:00	3/14/2026	17:58:00	19.85		Reserve Shutdown		178.5	178.5
Polk 4	14	Reserve Shutdown	3/14/2026	22:12:00	3/15/2026	14:01:00	15.82		Reserve Shutdown		178.5	178.5
Polk 4	15	Reserve Shutdown	3/15/2026	23:42:00	3/16/2026	12:03:00	12.35		Reserve Shutdown		178.5	178.5
Polk 4	16	Reserve Shutdown	3/17/2026	1:39:00	3/17/2026	19:25:00	17.77		Reserve Shutdown		178.5	178.5
Polk 4	17	Reserve Shutdown	3/17/2026	23:29:00	3/18/2026	6:12:00	6.72		Reserve Shutdown		178.5	178.5
Polk 4	18	Reserve Shutdown	3/18/2026	8:50:00	3/18/2026	17:53:00	9.05		Reserve Shutdown		178.5	178.5
Polk 4	19	Reserve Shutdown	3/19/2026	9:05:00	3/19/2026	15:29:00	6.4		Reserve Shutdown		178.5	178.5
Polk 4	20	Reserve Shutdown	3/20/2026	0:01:00	3/20/2026	7:14:00	7.22		Reserve Shutdown		178.5	178.5
Polk 4	21	Reserve Shutdown	3/20/2026	7:36:00	3/20/2026	11:10:00	3.57		Reserve Shutdown		178.5	178.5
Polk 4	22	Reserve Shutdown	3/25/2026	2:27:00	3/25/2026	3:49:00	1.37		Reserve Shutdown		178.5	178.5
Polk 4	23	Reserve Shutdown	3/26/2026	1:37:00	3/26/2026	11:33:00	9.93		Reserve Shutdown		178.5	178.5
Polk 4	24	Reserve Shutdown	3/27/2026	12:44:00	3/27/2026	14:00:00	1.27		Reserve Shutdown		178.5	178.5
Polk 4	25	Reserve Shutdown	3/28/2026	1:46:00	3/28/2026	12:20:00	10.57		Reserve Shutdown		178.5	178.5
Polk 4	26	Reserve Shutdown	3/29/2026	8:38:00	3/29/2026	16:01:00	7.38		Reserve Shutdown		178.5	178.5
Polk 4	27	Reserve Shutdown	3/30/2026	1:57:00	3/30/2026	14:06:00	12.15		Reserve Shutdown		178.5	178.5
Polk 4	28	Reserve Shutdown	3/31/2026	3:55:00	3/31/2026	13:52:00	9.95		Reserve Shutdown		178.5	178.5

Tampa Electric Company
Event Listing
March 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Poik5	35	Reserve Shutdown	3/1/2026	0:00:00	3/2/2026	16:04:00	40:07		Reserve Shutdown		178.5	178.5
Poik5	36	Reserve Shutdown	3/2/2026	21:30:00	3/4/2026	17:36:00	44.1		Reserve Shutdown		178.5	178.5
Poik5	37	Reserve Shutdown	3/4/2026	21:24:00	3/5/2026	11:46:00	14:37		Reserve Shutdown		178.5	178.5
Poik5	38	Reserve Shutdown	3/5/2026	14:14:00	3/5/2026	15:28:00	1:23		Reserve Shutdown		178.5	178.5
Poik5	39	Reserve Shutdown	3/5/2026	20:35:00	3/6/2026	16:51:00	20:27		Reserve Shutdown		178.5	178.5
Poik5	40	Reserve Shutdown	3/6/2026	19:38:00	3/7/2026	16:42:00	21:07		Reserve Shutdown		178.5	178.5
Poik5	41	Startup Failure	3/7/2026	16:42:00	3/8/2026	11:37:00	17:92	4700	Generator voltage control system failure.		178.5	178.5
Poik5	42	Reserve Shutdown	3/8/2026	11:37:00	3/9/2026	17:16:00	29:65		Reserve Shutdown		178.5	178.5
Poik5	43	Reserve Shutdown	3/9/2026	21:00:00	3/10/2026	17:22:00	20:37		Reserve Shutdown		178.5	178.5
Poik5	44	Reserve Shutdown	3/10/2026	21:40:00	3/11/2026	18:01:00	20:35		Reserve Shutdown		178.5	178.5
Poik5	45	Reserve Shutdown	3/12/2026	0:59:00	3/12/2026	12:11:00	11.2		Reserve Shutdown		178.5	178.5
Poik5	46	Reserve Shutdown	3/12/2026	23:49:00	3/13/2026	6:40:00	6:85		Reserve Shutdown		178.5	178.5
Poik5	47	Reserve Shutdown	3/13/2026	10:06:00	3/13/2026	18:15:00	8.15		Reserve Shutdown		178.5	178.5
Poik5	48	Reserve Shutdown	3/13/2026	23:11:00	3/14/2026	17:18:00	18.12		Reserve Shutdown		178.5	178.5
Poik5	49	Reserve Shutdown	3/14/2026	23:06:00	3/15/2026	13:33:00	14.45		Reserve Shutdown		178.5	178.5
Poik5	50	Reserve Shutdown	3/16/2026	0:26:00	3/16/2026	11:27:00	11:02		Reserve Shutdown		178.5	178.5
Poik5	51	Reserve Shutdown	3/17/2026	9:33:00	3/17/2026	18:21:00	8.8		Reserve Shutdown		178.5	178.5
Poik5	52	Reserve Shutdown	3/18/2026	9:07:00	3/18/2026	17:31:00	8.4		Reserve Shutdown		178.5	178.5
Poik5	53	Reserve Shutdown	3/19/2026	9:32:00	3/19/2026	19:55:00	10.38		Reserve Shutdown		178.5	178.5
Poik5	54	Reserve Shutdown	3/20/2026	8:38:00	3/20/2026	17:04:00	8.43		Reserve Shutdown		178.5	178.5
Poik5	55	Reserve Shutdown	3/21/2026	0:34:00	3/22/2026	17:39:00	41.08		Reserve Shutdown		178.5	178.5
Poik5	56	Reserve Shutdown	3/22/2026	22:38:00	3/23/2026	15:39:00	17:02		Reserve Shutdown		178.5	178.5
Poik5	57	Reserve Shutdown	3/23/2026	21:52:00	3/24/2026	17:50:00	19.97		Reserve Shutdown		178.5	178.5
Poik5	58	Reserve Shutdown	3/26/2026	9:30:00	3/27/2026	13:25:00	27.92		Reserve Shutdown		178.5	178.5
Poik5	59	Reserve Shutdown	3/28/2026	8:34:00	3/28/2026	16:13:00	7.65		Reserve Shutdown		178.5	178.5
Poik5	60	Reserve Shutdown	3/29/2026	1:41:00	3/29/2026	13:21:00	11.67		Reserve Shutdown		178.5	178.5
Poik5	61	Reserve Shutdown	3/30/2026	6:04:00	3/30/2026	17:16:00	11.2		Reserve Shutdown		178.5	178.5
Poik5	62	Reserve Shutdown	3/31/2026	8:37:00	3/31/2026	17:44:00	9.12		Reserve Shutdown		178.5	178.5

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	44.0	45.2									44.6
2. Period Hours	PH	744.0	672.0									1,416.0
3. Service Hours	SH	76.0	290.0									366.0
4. Reserve Shutdown Hours	RSH	261.4	26.5									287.9
5. Unavailable Hours	UH	406.7	355.5									762.2
6. Planned Outage Hours	POH	98.8	0.0									98.8
7. Forced Outage Hours	FOH	199.9	245.6									445.5
8. Maintenance Outage Hours	M/OH	108.0	109.9									217.9
9a. Partial Planned Outage Hours	PPOH	0.0	0.0									0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0									0.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8									118.3
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0									230.0
11a. Partial Maintenance Outage Hours	PWOH	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0									1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5									973.5
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0									73,564.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0									13,232.7
16. Net Output Factor (%)	NOF	15.6	17.2									16.8
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0									1,194.0
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.342) + 7,470										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
February 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	10	Reserve Shutdown	2/1/2026	0:00:00	2/1/2026	5:58:00	5.97			Reserve Shutdown		178.5
Polk 2	11	Startup Failure	2/1/2026	5:58:00	2/1/2026	14:44:00	8.77	5041	Fuel piping and valves	Valve would not actuate as air carried moisture to form ice preventing movement.		178.5
Polk 2	12	Reserve Shutdown	2/2/2026	11:09:00	2/3/2026	3:32:00	16.38			Reserve Shutdown		178.5
Polk 2	13	Reserve Shutdown	2/3/2026	9:19:00	2/5/2026	10:17:00	48.97			Reserve Shutdown		178.5
Polk 2	14	Reserve Shutdown	2/5/2026	15:08:00	2/6/2026	4:37:00	13.48			Reserve Shutdown		178.5
Polk 2	15	Maintenance Outage	2/6/2026	8:44:00	2/12/2026	18:00:00	153.27	5272	Borecope inspection	EBI (borecope) inspection and Water Wash		178.5
Polk 2	16	Maintenance Outage	2/12/2026	18:00:00	2/16/2026	20:12:00	98.2	3420	Feedwater piping and supports	HRSRG worked completed because ST2 had dead header LOTO in place. Opportunity to repair		178.5
Polk 2	17	Maintenance Outage	2/16/2026	20:12:00	2/28/2026	23:59:00	291.8	4640	Seal oil system and seals	Operator set-up seal oil regulator for regular operation following oil EBI inspection.		178.5