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April 24, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules
A1 - A9 & A12 for the month of March 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of April, 2026 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| | ACTUAL | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|---------------|--------------------|---|------------------|------------------|---------------|---------------|----------------|----------------|------------------|---------------|
| | AMOUNT | % | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 38,927,377 | -13.1% | (5,887,508) | | 1,570,251 | 1,554,063 | 16,188 | 1.0% | 2,47905 | 2,89372 | (0,40467) | -14.0% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 38,927,377 | -13.1% | (5,887,508) | | 1,570,251 | 1,554,063 | 16,188 | 1.0% | 2,47905 | 2,89372 | (0,40467) | -14.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 3,248,768 | 239.3% | 2,291,255 | | 59,153 | 25,296 | 33,857 | 133.8% | 5,49214 | 3,78523 | 1,70691 | 45.1% |
| 7. Energy Cost of Sch C X Econ. Purch. (Broker) (A9) | 26,452 | -98.5% | (1,778,741) | | 1,097 | 38,151 | (37,054) | -97.1% | 2,41130 | 4,73171 | (2,32040) | -49.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities & Net Metering (A8) | 205,781 | 4.4% | 5,591 | | 10,762 | 5,952 | 4,810 | 80.8% | 1,91211 | 3,31500 | (1,40289) | -42.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 3,481,001 | 17.6% | 521,105 | | 71,012 | 69,399 | 1,613 | 2.3% | 4,90199 | 4,26504 | 0,63695 | 14.9% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,641,263 | 1,623,462 | 17,801 | 1.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 26,527 | -70.6% | (63,605) | | 1,565 | 3,000 | (1,435) | -47.8% | 1,69502 | 3,00440 | (1,30938) | -43.6% |
| 15. Fuel Cost of Sch. C/GB Sales (A6) | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0.0% | 0 | | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 402,785 | 0.0% | 402,785 | | 18,464 | 0 | 18,464 | 0.0% | 2,18146 | 0.00000 | 2,18146 | 0.0% |
| 18. Gains on Sales | 149,457 | 4525.7% | 146,226 | | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 578,769 | 519.9% | 485,406 | | 20,029 | 3,000 | 17,029 | 567.6% | 2,88966 | 3,11210 | (0,22244) | -7.1% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | (678) | 0 | (678) | 0.0% | | | | |
| 20. Net Inadvertent Interchange | | | | | 64 | 0 | 64 | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'd. | | | | | 384 | 40 | 344 | 856.6% | | | | |
| 22. Interchange and Wheeling Losses | | | | | | | (186) | 0.0% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 41,829,609 | -12.3% | (5,851,809) | | 1,620,236 | 1,620,422 | (186) | 0.0% | 2,69170 | 2,94253 | (0,36083) | -12.3% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | 91,073 | 92,128 | (1,055) | -1.1% | 2,69170 | 2,94253 | (0,36083) | -12.3% |
| 24. Net Unbilled | 2,351,230 | -64.6% | (57,012) | | 1,211 | 3,000 | (1,789) | -59.6% | 2,69167 | 2,94253 | (0,36087) | -12.3% |
| 25. Company Use | 31,264 | -27.2% | (661,387) | | 69,492 | 82,570 | (14,078) | -17.0% | 2,69170 | 2,94253 | (0,36083) | -12.3% |
| 26. T & D Losses | 1,768,263 | -12.3% | (5,851,809) | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,86610 | 3,30496 | (0,43886) | -13.3% |
| 27. System KWH Sales | 41,829,609 | | | | | | | | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 28. Wholesale KWH Sales | 0 | | | | 0 | 0 | 0 | | 2,86610 | 3,30496 | (0,43886) | -13.3% |
| 29. Jurisdictional KWH Sales | 41,829,609 | | | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 1,00000 | 1,00000 | 0.00000 | 0.0% |
| 30. Jurisdictional Loss Multiplier | | | | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,86610 | 3,30496 | (0,43886) | -13.3% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 41,829,609 | | | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,86610 | 3,30496 | (0,43886) | -13.3% |
| 32. 2024 Optimization Mechanism Gain | 318,406 | 0.0% | 0 | | 1,442,723 | 1,442,723 | (1,442,723) | -100.0% | 0.00000 | 0.02207 | (0,02207) | -100.0% |
| 33. True-up * | (1,221,159) | 0.0% | 0 | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | (0,08367) | (0,08464) | 0.00097 | -1.1% |
| 34. Total Jurisdictional Fuel Cost (Excl. GPFF) | 40,926,856 | -12.5% | (5,851,809) | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,80425 | 3,24239 | (0,43814) | -13.5% |
| 35. Revenue Tax Factor | | | | | | | | | 1,000948 | 1,00072 | 0.00013 | 0.0% |
| 36. Fuel Cost Adjusted for Taxes (Excl. GPFF) | 40,961,562 | -12.5% | (5,850,783) | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,80862 | 3,24472 | (0,43610) | -13.5% |
| 37. GPFF * (Already Adjusted for Taxes) | 530,341 | 0.0% | 0 | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 0.03634 | 0.03676 | (0,00042) | -1.1% |
| 38. Fuel Cost Adjusted for Taxes (Incl. GPFF) | 41,491,903 | -12.4% | (5,850,783) | | 1,459,460 | 1,442,723 | 16,736 | 1.2% | 2,84298 | 3,28148 | (0,43850) | -13.4% |
| 39. Fuel Cost Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2,843 | 3,281 | (0,438) | -13.3% |

* Based on Jurisdictional Sales (a) Included for Informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| | CURRENT MONTH | | PERIOD TO DATE | | |
|---|---------------|------------|----------------|------------|----------------|
| | ACTUAL | ESTIMATED | ACTUAL | ESTIMATED | |
| | | | | | |
| | | | DIFFERENCE | DIFFERENCE | |
| | | | AMOUNT | AMOUNT | |
| | | | % | % | |
| D. INTEREST PROVISION | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (19,310,449) | 7,488,890 | (26,799,339) | -357.9% | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (11,686,776) | 8,615,997 | (20,302,773) | -235.6% | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (30,997,225) | 16,104,887 | (47,102,112) | -292.5% | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (15,498,613) | 8,052,444 | (23,551,057) | -292.5% | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3,600 | 3,900 | (0,300) | -7.7% | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3,650 | 3,900 | (0,250) | -6.4% | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 7,250 | 7,800 | (0,550) | -7.1% | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3,625 | 3,900 | (0,275) | -7.1% | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0,302 | 0,325 | (0,023) | -7.1% | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (46,806) | 26,170 | (72,976) | -278.9% | NOT APPLICABLE |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|-------------|---------|----------------|-------------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2 LIGHT OIL | 0 | 179,796 | (179,796) | -100.0% | 4,870,898 | 570,429 | 4,300,469 | 753.9% |
| 3 COAL | 1,541,186 | 368,459 | 1,172,727 | 318.3% | 6,751,756 | 6,348,502 | 403,254 | 6.4% |
| 4 NATURAL GAS | 37,386,191 | 44,266,630 | (6,880,439) | -15.5% | 187,634,678 | 142,991,397 | 44,643,281 | 31.2% |
| 5 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 38,927,377 | 44,814,885 | (5,887,508) | -13.1% | 199,257,332 | 149,910,328 | 49,347,004 | 32.9% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 LIGHT OIL | (204) | 800 | (1,004) | -125.5% | 22,547 | 2,552 | 19,995 | 783.5% |
| 10 COAL | 16,485 | 5,684 | 10,801 | 190.0% | 74,602 | 94,720 | (20,118) | -21.2% |
| 11 NATURAL GAS | 1,283,065 | 1,289,573 | (6,508) | -0.5% | 3,965,062 | 3,750,895 | 214,167 | 5.7% |
| 12 SOLAR | 270,904 | 258,702 | 12,203 | 4.7% | 651,167 | 667,117 | (15,949) | -2.4% |
| 13 OTHER | 0 | (696) | 696 | -100.0% | 0 | (2,017) | 2,017 | -100.0% |
| 14 TOTAL (MWH) | 1,570,251 | 1,554,063 | 16,188 | 1.0% | 4,713,378 | 4,513,266 | 200,112 | 4.4% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 16 LIGHT OIL (BBL) | 0 | 1,444 | (1,444) | -100.0% | 42,747 | 4,550 | 38,197 | 839.5% |
| 17 COAL (TON) | 9,193 | 3,000 | 6,193 | 206.4% | 41,323 | 49,999 | (8,676) | -17.4% |
| 18 NATURAL GAS (MCF) | 9,635,962 | 8,890,078 | 745,884 | 8.4% | 28,566,790 | 25,801,323 | 2,765,467 | 10.7% |
| 19 SOLAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 22 LIGHT OIL | 0 | 8,369 | (8,369) | -100.0% | 249,197 | 26,369 | 222,828 | 845.1% |
| 23 COAL | 182,904 | 67,510 | 115,394 | 170.9% | 822,162 | 1,125,000 | (302,838) | -26.9% |
| 24 NATURAL GAS | 9,811,125 | 9,123,489 | 687,636 | 7.5% | 29,163,787 | 26,472,207 | 2,691,580 | 10.2% |
| 25 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 9,994,029 | 9,199,367 | 794,662 | 8.6% | 30,235,146 | 27,623,575 | 2,611,571 | 9.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 29 LIGHT OIL | -0.01% | 0.05% | -0.06% | -125.2% | 0.48% | 0.06% | 0.42% | 746.0% |
| 30 COAL | 1.05% | 0.37% | 0.68% | 187.0% | 1.58% | 2.10% | -0.52% | -24.6% |
| 31 NATURAL GAS | 81.71% | 82.98% | -1.27% | -1.5% | 84.12% | 83.11% | 1.02% | 1.2% |
| 32 SOLAR | 17.25% | 16.65% | 0.61% | 3.6% | 13.82% | 14.78% | -0.97% | -6.5% |
| 33 OTHER | 0.00% | -0.04% | 0.04% | -100.0% | 0.00% | -0.04% | 0.04% | -100.0% |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 36 LIGHT OIL (\$/BBL) | 0.00 | 124.51 | (124.51) | -100.0% | 113.95 | 125.37 | (11.42) | -9.1% |
| 37 COAL (\$/TON) | 167.65 | 122.82 | 44.83 | 36.5% | 163.39 | 126.97 | 36.42 | 28.7% |
| 38 NATURAL GAS (\$/MCF) | 3.88 | 4.98 | (1.10) | -22.1% | 6.57 | 5.54 | 1.03 | 18.5% |
| 39 SOLAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 42 LIGHT OIL | 0.00 | 21.48 | (21.48) | -100.0% | 19.55 | 21.63 | (2.09) | -9.6% |
| 43 COAL | 8.43 | 5.46 | 2.97 | 54.4% | 8.21 | 5.64 | 2.57 | 45.5% |
| 44 NATURAL GAS | 3.81 | 4.85 | (1.04) | -21.5% | 6.43 | 5.40 | 1.03 | 19.1% |
| 45 SOLAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.90 | 4.87 | (0.98) | -20.0% | 6.59 | 5.43 | 1.16 | 21.4% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-----------|------------|---------|----------------|-----------|------------|-------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 48 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 49 LIGHT OIL | 0 | 10,461 | (10,461) | -100.0% | 11,052 | 10,333 | 719 | 7.0% | |
| 50 COAL | 11,095 | 11,877 | (782) | -6.6% | 11,021 | 11,877 | (856) | -7.2% | |
| 51 NATURAL GAS | 7,647 | 7,075 | 572 | 8.1% | 7,355 | 7,058 | 297 | 4.2% | |
| 52 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 54 TOTAL (BTU/KWH) | 6,365 | 5,920 | 445 | 7.5% | 6,415 | 6,121 | 294 | 4.8% | |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | | |
| 55 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 56 LIGHT OIL | 0.00 | 22.47 | (22.47) | -100.0% | 21.60 | 22.35 | (0.75) | -3.4% | |
| 57 COAL | 9.35 | 6.48 | 2.87 | 44.3% | 9.05 | 6.70 | 2.35 | 35.1% | |
| 58 NATURAL GAS | 2.91 | 3.43 | (0.52) | -15.2% | 4.73 | 3.81 | 0.92 | 24.1% | |
| 59 SOLAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 61 TOTAL (cents/KWH) | 2.48 | 2.88 | (0.40) | -13.9% | 4.23 | 3.32 | 0.91 | 27.4% | |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| PLANT/UNIT | (B) NET CAP. ABILITY (MW) | (C) NET GENERATION (MWH) | (D) NET CAPACITY FACTOR (%) | (E) NET AVAIL. FACTOR (%) | (F) NET OUTPUT FACTOR (%) | (G) AVG. NET HEAT RATE BTU/KWH | (H) FUEL TYPE | (I) FUEL BURNED (UNITS) | (J) HEAT VALUE (BTU/UNIT) | (K) FUEL BURNED (MM BTU) (2) | (L) AS BURNED FUEL COST (\$/UNIT) | (M) FUEL COST PER KWH (cents/KWH) | (N) COST OF FUEL (\$/UNIT) |
|--|---------------------------|--------------------------|-----------------------------|---------------------------|---------------------------|--------------------------------|---------------|-------------------------|---------------------------|------------------------------|-----------------------------------|-----------------------------------|----------------------------|
| AGRIVOLTAICS SOLAR (Test Energy) | 0.9 | 165.6 | 22.3 | 100.0 | 47.9 | - | SOLAR | - | - | - | - | - | - |
| ALAFIA SOLAR | 60.0 | 11,515.1 | 25.9 | 99.7 | 55.1 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 74.2 | 10,965.9 | 19.9 | 90.3 | 42.5 | - | SOLAR | - | - | - | - | - | - |
| BAYSIDE BESS (Not Included in Generation) | 0.0 | (72.1) | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND 1 BESS (Not Included in Generation) | 0.0 | 50.9 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND 1 SOLAR | 19.7 | 3,767.0 | 25.7 | 100.0 | 53.3 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND 2 SOLAR | 45.6 | 8,309.0 | 24.5 | 93.5 | 48.7 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 55.2 | 6,057.0 | 21.8 | 98.9 | 30.5 | - | SOLAR | - | - | - | - | - | - |
| BULLFROG CREEK SOLAR | 74.5 | 15,321.3 | 27.6 | 100.0 | 58.6 | - | SOLAR | - | - | - | - | - | - |
| COTTON MOUTH SOLAR | 74.5 | 16,699.0 | 30.1 | 100.0 | 63.5 | - | SOLAR | - | - | - | - | - | - |
| DC MICROGRID SOLAR (Test Energy) | 0.9 | 1.0 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| DOVER BESS (Not Included in Generation) | 25.0 | 4,954.5 | 26.6 | 100.0 | 57.8 | - | SOLAR | - | - | - | - | - | - |
| DOVER SOLAR | 99.8 | 10,335.0 | 23.2 | 97.9 | 50.1 | - | SOLAR | - | - | - | - | - | - |
| DURRANCE SOLAR | 23.0 | 4,138.5 | 24.2 | 100.0 | 54.9 | - | SOLAR | - | - | - | - | - | - |
| ENGLISH CREEK | 0.9 | 34.9 | 4.9 | 100.0 | 11.8 | - | SOLAR | - | - | - | - | - | - |
| ESA CANOPY SOLAR | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| FLOATING SOLAR (Test Energy) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| FLORIDA AQUARIUM SOLAR (Test Energy) | 60.9 | 11,022.7 | 24.3 | 99.1 | 52.6 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 74.3 | 13,329.8 | 24.1 | 100.0 | 50.3 | - | SOLAR | - | - | - | - | - | - |
| JAMISON SOLAR | 69.8 | 13,170.6 | 25.4 | 100.0 | 53.3 | - | SOLAR | - | - | - | - | - | - |
| JUNIPER SOLAR | 49.3 | 8,248.0 | 22.5 | 99.3 | 48.4 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 0.0 | 2,670.7 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| LAKE LABEL BESS (Not Included in Generation) | 74.5 | 13,298.5 | 24.0 | 99.0 | 48.1 | - | SOLAR | - | - | - | - | - | - |
| LAKE LABEL SOLAR | 61.0 | 10,765.0 | 23.7 | 99.4 | 50.0 | - | SOLAR | - | - | - | - | - | - |
| LAUREL OAKS SOLAR | 1.6 | 0.0 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 74.3 | 12,793.4 | 23.1 | 95.7 | 49.9 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 74.3 | 13,708.8 | 24.8 | 96.5 | 54.6 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.5 | 16,156.7 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| LONGBRANCH SOLAR (Test Energy) | 74.3 | 13,187.8 | 23.9 | 99.8 | 49.9 | - | SOLAR | - | - | - | - | - | - |
| MAGNOLIA SOLAR | 54.4 | 7,724.0 | 19.1 | 81.9 | 40.6 | - | SOLAR | - | - | - | - | - | - |
| MOUNTAIN VIEW SOLAR | 70.1 | 11,245.7 | 21.6 | 100.0 | 45.8 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 55.2 | 9,210.2 | 22.4 | 97.6 | 48.5 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 55.0 | 11,146.0 | 27.2 | 100.0 | 56.3 | - | SOLAR | - | - | - | - | - | - |
| RIVERSIDE SOLAR | 1.6 | 202.0 | 17.0 | 100.0 | 41.4 | - | SOLAR | - | - | - | - | - | - |
| TIA SOLAR | 74.7 | 2,092.6 | 0.0 | 0.0 | 0.0 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA BESS (Not Included in Generation) | 1,383.7 | 270,904.3 | 25.6 | 91.8 | 51.0 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 386 | 166,500 | 67 | 100.0 | 66.6 | - | GAS | - | - | - | - | - | - |
| BIG BEND 1 ST | 392 | 229,509 | 79 | 100.0 | 78.8 | 9,507 | GAS | 2,139,087 | 1,020,000 | 2,191,868.3 | 6,297,197 | 3.62 | 3.88 |
| BIG BEND 5 CT | 382 | 127,698 | 44 | 57.5 | 76.2 | 9,531 | GAS | 1,192,385 | 1,020,000 | 1,216,233.2 | 4,626,085 | 3.62 | 3.88 |
| BIG BEND 6 CT | 1,120 | 523,418 | 63 | 85.1 | 62.9 | 6,492 | GAS | 3,331,472 | 1,020,000 | 3,398,101.5 | 12,922,282 | 2.47 | - |
| BIG BEND #1 CC TOTAL | 365 | 16,485 | 6 | 99.7 | 43.0 | 11,095 | COAL | 9,193 | 19,896,000 | 182,903.9 | 1,541,186 | 9.35 | 167.65 |
| B.B.#4 (COAL) | 380 | 70,882 | 25 | 99.7 | 49.1 | 11,881 | GAS | 823,276 | 1,020,000 | 839,741.4 | 3,193,364 | 4.52 | 3.88 |
| BIG BEND #4 TOTAL | 380 | 87,167 | 31 | 99.7 | 60.9 | 11,732 | - | - | - | 1,022,645.3 | 4,734,650 | 5.43 | - |
| B.B. IGNITION | 61 | 413 | 1 | 100.0 | 72.2 | 15,464 | GAS | 19,722 | 1,020,000 | 20,116.5 | 76,469 | 3.88 | 3.88 |
| BIG BEND CT #4 TOTAL | 1,561 | 610,998 | 53 | 89.3 | 52.6 | 7,246 | GAS | 6,263 | 1,020,000 | 6,388.0 | 24,292 | 5.88 | - |
| BIG BEND STATION TOTAL | 206 | (204) | 0 | - | - | - | LGT.OIL | - | - | - | 177,575,624 | 2.91 | - |
| POLK #1 CT (OIL) | 206 | 34,154 | 22 | 100.0 | 60.1 | 11,613 | GAS | 396,866 | 1,020,000 | 396,632.9 | 1,508,313 | 4.42 | 3.88 |
| POLK #1 CT (GAS) | 480 | 7,936 | 2 | - | 0.0 | - | GAS | - | - | 0 | - | 0.00 | 0.00 |
| POLK #1 TOTAL | 341 | 54,801 | 22 | - | 0.0 | - | - | - | - | - | - | - | - |
| POLK #2 ST W/O DUCT FIRING | 480 | 62,737 | 18 | 26.9 | 34.0 | - | GAS | - | - | 0.0 | - | 0.00 | - |
| POLK #2 ST TOTAL | 179 | 26,569 | 20 | 98.5 | 70.3 | 11,456 | GAS | 298,406 | 1,020,000 | 304,374.4 | 1,157,473 | 4.36 | 3.88 |
| POLK #2 CT (GAS) | 186 | 0 | 0 | 98.5 | 0.0 | 0 | LGT.OIL | - | - | 0 | 360 | 0.00 | 0.00 |
| POLK #2 CT (OIL) | 179 | 26,669 | 20 | 98.5 | 70.3 | 11,456 | - | - | - | 394,374.4 | 1,157,834 | 4.36 | - |
| POLK #2 TOTAL | 186 | 62,570 | 47 | 100.0 | 73.7 | 11,922 | GAS | 731,347 | 1,020,000 | 745,973.9 | 2,836,786 | 4.53 | 3.88 |
| POLK #3 CT (GAS) | 179 | 62,570 | 47 | 100.0 | 73.7 | 11,922 | LGT.OIL | - | - | 0 | 177,734 | 0.00 | 0.00 |
| POLK #3 CT (OIL) | 179 | 62,570 | 47 | 100.0 | 73.7 | 11,922 | - | - | - | 745,973.9 | 3,014,520 | 4.82 | - |
| POLK #3 TOTAL | 179 | 73,288 | 55 | 100.0 | 74.9 | 10,960 | GAS | 787,508 | 1,020,000 | 803,262.2 | 3,054,626 | 4.17 | 3.88 |
| POLK #4 TOTAL | 179 | 27,892 | 21 | 97.6 | 59.6 | 12,004 | GAS | 328,249 | 1,020,000 | 334,813.6 | 1,273,227 | 4.56 | 3.88 |
| POLK #5 TOTAL | 1,194 | 253,065 | 28 | 70.1 | 38.7 | 8,648 | GAS | - | - | 2,188,408.1 | 8,500,207 | 3.36 | - |
| POLK #6 CC TOTAL | 1,400 | 297,065 | 28 | 74.5 | 37.4 | 9,007 | - | - | - | 2,895,053.0 | 9,830,426 | 3.43 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| (A) PLANT/UNIT | (B) NET CAP. ABILITY (MW) | (C) NET GENERATION (MWH) | (D) NET CAPACITY FACTOR (%) | (E) NET AVAIL. FACTOR (%) | (F) NET OUTPUT FACTOR (%) | (G) AVG. NET HEAT RATE BTU/KWH | (H) FUEL TYPE | (I) FUEL BURNED (UNITS) | (J) FUEL HEAT VALUE (BTU/UNIT) | (K) FUEL BURNED (MM BTU) ⁽¹⁾ | (L) AS BURNED FUEL COST (\$) ⁽¹⁾ | (M) FUEL COST PER KWH (cents/KWH) | (N) COST OF FUEL (\$/UNIT) |
|-------------------------------------|---------------------------------------|-----------------------------------|---|---------------------------------------|---------------------------------------|---|---------------------|----------------------------------|---|--|--|--|-------------------------------------|
| BAYSIDE ST 1 | 266 | 0 | 0 | 0.0 | 0.0 | - | - | - | - | - | - | - | - |
| BAYSIDE CT1A | 196 | 0 | 0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,020,000 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1B | 196 | 0 | 0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,020,000 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1C | 196 | 0 | 0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,020,000 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE UNIT 1 TOTAL | 854 | 0 | 0 | 0.0 | 0.0 | 0 | GAS | 0 | 1,020,000 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE ST 2 | 345 | 133,227 | 52 | 76.1 | 52.0 | - | - | - | - | - | - | - | - |
| BAYSIDE CT2A | 196 | 65,103 | 45 | 77.4 | 67.2 | 11,430 | GAS | 729,520 | 1,020,000 | 744,110.2 | 2,829,698 | 4.35 | 3.88 |
| BAYSIDE CT2B | 196 | 65,920 | 45 | 77.4 | 70.6 | 11,177 | GAS | 722,332 | 1,020,000 | 736,776.7 | 2,801,816 | 4.25 | 3.88 |
| BAYSIDE CT2C | 196 | 59,719 | 41 | 76.1 | 69.5 | 11,183 | GAS | 654,741 | 1,020,000 | 667,636.2 | 2,539,644 | 4.25 | 3.88 |
| BAYSIDE CT2D | 196 | 59,625 | 41 | 73.4 | 68.2 | 11,246 | GAS | 659,601 | 1,020,000 | 672,792.6 | 2,559,492 | 4.28 | 3.88 |
| BAYSIDE UNIT 2 TOTAL | 1,129 | 383,795 | 46 | 76.1 | 45.8 | 7,352 | GAS | 2,766,194 | 1,020,000 | 2,821,517.8 | 10,179,653 | 2.80 | 3.88 |
| BAYSIDE UNIT 3 TOTAL | 61 | 897 | 2 | 100.0 | 85.4 | 11,225 | GAS | 9,870 | 1,020,000 | 10,067.3 | 38,284 | 4.27 | 3.88 |
| BAYSIDE UNIT 4 TOTAL | 61 | 1,351 | 3 | 89.1 | 86.0 | 11,323 | GAS | 14,993 | 1,020,000 | 15,293.3 | 58,197 | 4.31 | 3.88 |
| BAYSIDE UNIT 5 TOTAL | 61 | 985 | 2 | 97.9 | 88.4 | 11,207 | GAS | 10,817 | 1,020,000 | 11,033.1 | 41,956 | 4.26 | 3.88 |
| BAYSIDE UNIT 6 TOTAL | 61 | 706 | 2 | 99.1 | 88.2 | 11,125 | GAS | 7,700 | 1,020,000 | 7,854.0 | 29,867 | 4.23 | 3.88 |
| BAYSIDE STATION TOTAL | 2,227 | 397,733 | 23 | 49.2 | 23.4 | 7,391 | GAS | 2,809,574 | 1,020,000 | 2,865,765.5 | 10,897,917 | 2.81 | 3.88 |
| MACDILL 1 | 18 | 3,396 | 25 | 99.8 | 100.0 | 8,558 | GAS | 27,867 | 1,043,000 | 29,065.2 | 110,529 | 3.25 | 3.97 |
| MACDILL 2 | 18 | 3,402 | 25 | 99.5 | 100.0 | 8,601 | GAS | 28,053 | 1,043,000 | 29,259.4 | 111,268 | 3.27 | 3.97 |
| MACDILL 3 | 18 | 3,406 | 25 | 99.8 | 100.0 | 8,434 | GAS | 27,545 | 1,043,000 | 28,729.8 | 109,253 | 3.21 | 3.97 |
| MACDILL 4 | 18 | 3,407 | 25 | 99.8 | 100.0 | 8,519 | GAS | 27,824 | 1,043,000 | 29,020.8 | 110,360 | 3.24 | 3.97 |
| SOUTH TAMPA RESILIENCE TOTAL | 73 | 13,611 | 25 | 99.7 | 100.0 | 8,528 | GAS | 111,290 | 1,043,000 | 116,075.3 | 441,410 | 3.24 | 3.97 |
| SYSTEM | 6,645 | 1,570,251 | 32 | 67.1 | 38.1 | 6,365 | | | | 9,994,028.6 | 36,927,377 | 2.48 | |

LEGEND:
B# = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026**

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|----------------------|---------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 11 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| LIGHT OIL⁽¹⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 0 | 1,444 | (1,444) | -100.0% | 5,455 | 4,550 | 905 | 19.9% |
| 17 UNIT COST (\$/BBL) | 0.00 | 103.35 | (103.35) | -100.0% | 102.02 | 103.35 | (1.33) | -1.3% |
| 18 AMOUNT (\$) | 0 | 149,237 | (149,237) | -100.0% | 556,526 | 470,229 | 86,297 | 18.4% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 0 | 1,444 | (1,444) | -100.0% | 42,747 | 4,550 | 38,197 | 839.5% |
| 21 UNIT COST (\$/BBL) | 0.00 | 124.51 | (124.51) | -100.0% | 113.95 | 125.37 | (11.42) | -9.1% |
| 22 AMOUNT (\$) | 0 | 179,796 | (179,796) | -100.0% | 4,870,898 | 570,429 | 4,300,469 | 753.9% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 0 | 37,805 | (37,805) | -100.0% | 0 | 37,805 | (37,805) | -100.0% |
| 25 UNIT COST (\$/BBL) | 0.00 | 124.52 | (124.52) | -100.0% | 0.00 | 124.52 | (124.52) | -100.0% |
| 26 AMOUNT (\$) | 0 | 4,707,660 | (4,707,660) | -100.0% | 0 | 4,707,660 | (4,707,660) | -100.0% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 0 | 768 | (768) | -100.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 0 | 5 | (5) | -100.0% | - | - | - | - |
| COAL⁽²⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 32 UNIT COST (\$/TON) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 33 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 9,193 | 3,000 | 6,193 | 206.4% | 41,323 | 49,999 | (8,676) | -17.4% |
| 36 UNIT COST (\$/TON) | 167.65 | 122.82 | 44.83 | 36.5% | 163.39 | 126.97 | 36.42 | 28.7% |
| 37 AMOUNT (\$) | 1,541,186 | 368,459 | 1,172,727 | 318.3% | 6,751,756 | 6,348,502 | 403,254 | 6.4% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 214,771 | 132,525 | 82,246 | 62.1% | 214,771 | 132,525 | 82,246 | 62.1% |
| 40 UNIT COST (\$/TON) | 119.42 | 125.25 | (5.83) | -4.7% | 119.42 | 125.25 | (5.83) | -4.7% |
| 41 AMOUNT (\$) | 25,647,232 | 16,598,831 | 9,048,401 | 54.5% | 25,647,232 | 16,598,831 | 9,048,401 | 54.5% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 544 | 335 | 209 | 60.0% | - | - | - | - |
| NATURAL GAS⁽³⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 9,675,220 | 8,890,079 | 785,141 | 8.8% | 28,556,689 | 25,801,325 | 2,755,364 | 10.7% |
| 46 UNIT COST (\$/MCF) | 3.87 | 4.97 | (1.09) | -22.0% | 6.57 | 5.54 | 1.03 | 18.5% |
| 47 AMOUNT (\$) | 37,484,005 | 44,152,270 | (6,668,265) | -15.1% | 187,505,187 | 142,908,055 | 44,597,132 | 31.2% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 9,635,962 | 8,890,078 | 745,884 | 8.4% | 28,566,790 | 25,801,323 | 2,765,467 | 10.7% |
| 50 UNIT COST (\$/MCF) | 3.88 | 4.98 | (1.10) | -22.1% | 6.57 | 5.54 | 1.03 | 18.5% |
| 51 AMOUNT (\$) | 37,386,191 | 44,266,630 | (6,880,439) | -15.5% | 187,634,678 | 142,991,397 | 44,643,281 | 31.2% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 294,370 | 291,829 | 2,541 | 0.9% | 294,370 | 291,829 | 2,541 | 0.9% |
| 54 UNIT COST (\$/MCF) | 3.61 | 3.63 | (0.02) | -0.6% | 3.61 | 3.63 | (0.02) | -0.6% |
| 55 AMOUNT (\$) | 1,061,859 | 1,058,640 | 3,219 | 0.3% | 1,061,859 | 1,058,640 | 3,219 | 0.3% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 1 | 1 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

¹³⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|-----------------|----------|----------|
| OIL REPLACEMENT | 0 | 0 |
| BB GYPSUM | 0 | 0 |
| BB COAL FIELD | 0 | 0 |
| BB OTHER PLANT | 0 | 0 |
| PK OTHER PLANT | 0 | 0 |
| TOTAL | 0 | 0 |

¹⁴⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|-------------------|----------|----------|
| FUEL ANALYSIS | 0 | 0 |
| NON-INV EXPENSE | 0 | 0 |
| AERIAL SURVEY ADJ | 0 | 0 |
| ADDITIVES | 0 | 0 |
| TOTAL | 0 | 0 |

¹⁵⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------------|----------|----------|
| ADDITIVES | 0 | 0 |
| BIG BEND NG IGNITION | 0 | 0 |
| POLK NG IGNITION | 0 | 0 |
| INVENTORY ADJ | 0 | 0 |
| TOTAL | 0 | 0 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| (1) SOLD TO | (2) TYPE & SCHEDULE | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES |
|---|------------------------|-----------------------|---------------------------------|--------------------------------|------------------|-------------------|--|---|------------------------------------|
| | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| ESTIMATED: | | | | | | | | | |
| SEMINOLE | JURISD. SCH. - D | 3,000.0 | 0.0 | 3,000.0 | 3.004 | 3.112 | 90,132.00 | 93,363.00 | 3,231.00 |
| VARIOUS | JURISD. MKT.BASE | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| TOTAL | | 3,000.0 | 0.0 | 3,000.0 | 3.004 | 3.112 | 90,132.00 | 93,363.00 | 3,231.00 |
| ACTUAL: | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISD. SCH. - D | 1,565.0 | 0.0 | 1,565.0 | 1.695 | 1.865 | 26,527.19 | 29,179.91 | 1,456.60 |
| DUKE ENERGY FLORIDA | SCH. - MA | 800.0 | 0.0 | 800.0 | 3.295 | 5.514 | 26,360.00 | 44,115.91 | 15,859.91 |
| DUKE ENERGY CAROLINAS | SCH. - MA | 591.0 | 0.0 | 591.0 | 0.985 | 1.789 | 5,822.70 | 10,574.36 | 4,526.57 |
| FLORIDA POWER & LIGHT | SCH. - MA | 750.0 | 0.0 | 750.0 | 4.009 | 5.414 | 30,067.50 | 40,608.66 | 9,438.66 |
| NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION | SCH. - MA | 312.0 | 0.0 | 312.0 | 1.450 | 2.587 | 4,522.87 | 8,072.99 | 3,358.20 |
| MEAG POWER | SCH. - MA | 409.0 | 0.0 | 409.0 | 0.929 | 1.931 | 3,799.95 | 7,896.75 | 3,959.45 |
| DOMINION SOUTH CAROLINA | SCH. - MA | 730.0 | 0.0 | 730.0 | 1.695 | 2.408 | 12,373.19 | 17,580.85 | 4,680.50 |
| CONSTELLATION ENERGY GENERATION | SCH. - MA | 4,345.0 | 0.0 | 4,345.0 | 2.613 | 5.122 | 113,528.05 | 222,549.50 | 102,718.70 |
| CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT | SCH. - MA | 962.0 | 0.0 | 962.0 | 2.550 | 3.437 | 24,528.92 | 33,068.35 | 7,657.91 |
| NEXTERA MARKETING | SCH. - MA | 5,241.0 | 0.0 | 5,241.0 | 2.674 | 1.972 | 140,144.34 | 103,368.19 | (44,952.11) |
| SOUTHERN COMPANY | SCH. - MA | 775.0 | 0.0 | 775.0 | 0.277 | 1.147 | 2,149.22 | 8,888.14 | 6,667.27 |
| THE ENERGY AUTHORITY | SCH. - MA | 3,221.0 | 0.0 | 3,221.0 | 1.205 | 2.218 | 38,813.13 | 71,431.88 | 31,118.81 |
| LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY | SCH. - MA | 2.0 | 0.0 | 2.0 | 0.000 | 0.997 | 0.00 | 19.94 | 19.94 |
| TENNESSEE VALLEY AUTHORITY | SCH. - MA | 326.0 | 0.0 | 326.0 | 0.207 | 1.120 | 675.08 | 3,651.83 | 2,946.29 |
| SUB-TOTAL CURRENT MONTH | | 20,029.0 | 0.0 | 20,029.0 | 2.143 | 3.001 | 429,312.14 | 601,007.26 | 149,456.70 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 1,565.0 | 0.0 | 1,565.0 | 1.695 | 1.865 | 26,527.19 | 29,179.91 | 1,456.60 |
| SUB-TOTAL SCHEDULE CB POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD. | | 18,464.0 | 0.0 | 18,464.0 | 2.181 | 3.097 | 402,784.95 | 571,827.35 | 148,000.10 |
| SUB-TOTAL OATT POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| TOTAL | | 20,029.0 | 0.0 | 20,029.0 | 2.143 | 3.001 | 429,312.14 | 601,007.26 | 149,456.70 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 17,029.0 | 0.0 | 17,029.0 | (0.861) | (0.111) | 339,180.14 | 507,644.26 | 146,225.70 |
| DIFFERENCE % | | 567.6% | 0.0% | 567.6% | -28.7% | -3.6% | 376.3% | 543.7% | 4525.7% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 191,487.0 | 0.0 | 191,487.0 | 10.716 | 28.015 | 20,519,295.24 | 53,646,017.12 | 32,893,095.12 |
| ESTIMATED | | 8,500.0 | 0.0 | 8,500.0 | 3.395 | 3.517 | 288,563.00 | 298,907.00 | 10,344.00 |
| DIFFERENCE | | 182,987.0 | 0.0 | 182,987.0 | 7.321 | 24.498 | 20,230,732.24 | 53,347,110.12 | 32,882,751.12 |
| DIFFERENCE % | | 2152.8% | 0.0% | 2152.8% | 215.6% | 696.6% | 7010.9% | 17847.4% | 317892.0% |

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) CENTS/KWH | | (8) |
|---|------------------------|---------------------------|-----------------------------------|----------------------------------|--------------------|---------------------|----------------------|--|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER- RUPTIBLE | MWH FOR FIRM | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6X)(7A) |
| ESTIMATED: | | | | | | | | |
| VARIOUS | | 25,296.0 | 0.0 | 0.0 | 25,296.0 | 3.785 | 3.785 | 957,513.12 |
| TOTAL | | 25,296.0 | 0.0 | 0.0 | 25,296.0 | 3.785 | 3.785 | 957,513.12 |
| ACTUAL: | | | | | | | | |
| PASCO COUNTY | SCH. - REH | 11,027.0 | 0.0 | 0.0 | 11,027.0 | 3.861 | 3.861 | 425,752.47 |
| HILLSBOROUGH COUNTY | SCH. - REH | 11,888.0 | 0.0 | 0.0 | 11,888.0 | 3.700 | 3.700 | 439,856.00 |
| CONSTELLATION ENERGY GENERATION | SCH. - J | 1,200.0 | 0.0 | 0.0 | 1,200.0 | 6.500 | 6.500 | 78,000.00 |
| FLA. POWER & LIGHT | SCH. - J | 18,400.0 | 0.0 | 0.0 | 18,400.0 | 7.054 | 7.054 | 1,297,950.00 |
| SOUTHERN COMPANY | SCH. - J | 2,209.0 | 0.0 | 0.0 | 2,209.0 | 5.856 | 5.856 | 129,367.00 |
| MERCURIA AMERICA | SCH. - J | 350.0 | 0.0 | 0.0 | 350.0 | 4.892 | 4.892 | 17,122.00 |
| NEXTERA MARKETING | SCH. - J | 2,550.0 | 0.0 | 0.0 | 2,550.0 | 4.906 | 4.906 | 125,100.00 |
| DUKE ENERGY FLORIDA | SCH. - J | 750.0 | 0.0 | 0.0 | 750.0 | 9.500 | 9.500 | 71,250.00 |
| ORLANDO UTILITIES | SCH. - J | 9,450.0 | 0.0 | 0.0 | 9,450.0 | 6.198 | 6.198 | 585,700.00 |
| RAINBOW ENERGY | SCH. - J | 536.0 | 0.0 | 0.0 | 536.0 | 5.783 | 5.783 | 30,998.00 |
| TYR ENERGY | SCH. - J | 889.0 | 0.0 | 0.0 | 889.0 | 7.027 | 7.027 | 62,468.00 |
| TYR ENERGY | OATT | (96.0) | 0.0 | 0.0 | (96.0) | 2.130 | 2.130 | (2,045.17) |
| SUB-TOTAL CURRENT MONTH | | 59,153.0 | 0.0 | 0.0 | 59,153.0 | 5.514 | 5.514 | 3,261,518.30 |
| ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| FLA. POWER & LIGHT | February 2026 SCH. - J | (3,300.0) | 0.0 | 0.0 | (3,300.0) | 12.697 | 12.697 | (419,000.00) |
| FLA. POWER & LIGHT | February 2026 SCH. - J | 3,300.0 | 0.0 | 0.0 | 3,300.0 | 12.311 | 12.311 | 406,250.00 |
| ORLANDO UTILITIES | February 2026 SCH. - J | (28,200.0) | 0.0 | 0.0 | (28,200.0) | 22.578 | 22.578 | (6,367,072.99) |
| ORLANDO UTILITIES | February 2026 SCH. - J | 28,200.0 | 0.0 | 0.0 | 28,200.0 | 22.578 | 22.578 | 6,367,073.00 |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (12,749.99) |
| SUB-TOTAL SCHEDULE REH PURCHASED POWER | | 22,915.0 | 0.0 | 0.0 | 22,915.0 | 3.777 | 3.777 | 865,608.47 |
| SUB-TOTAL SCHEDULE J PURCHASED POWER | | 36,334.0 | 0.0 | 0.0 | 36,334.0 | 6.565 | 6.565 | 2,385,205.01 |
| SUB-TOTAL SCHEDULE OATT PURCHASED POWER | | (96.0) | 0.0 | 0.0 | (96.0) | 2.130 | 2.130 | (2,045.17) |
| TOTAL | | 59,153.0 | 0.0 | 0.0 | 59,153.0 | 5.492 | 5.492 | 3,248,768.31 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 33,857.0 | 0.0 | 0.0 | 33,857.0 | 1.707 | 1.707 | 2,291,255.19 |
| DIFFERENCE % | | 133.8% | 0.0% | 0.0% | 133.8% | 45.1% | 45.1% | 239.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 195,415.0 | 0.0 | 0.0 | 195,415.0 | 15.115 | 15.115 | 29,537,946.13 |
| ESTIMATED | | 118,740.0 | 0.0 | 0.0 | 118,740.0 | 4.711 | 4.711 | 5,593,566.31 |
| DIFFERENCE | | 76,675.0 | 0.0 | 0.0 | 76,675.0 | 10.404 | 10.404 | 23,944,379.82 |
| DIFFERENCE % | | 64.6% | 0.0% | 0.0% | 64.6% | 220.8% | 220.8% | 428.1% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------|---------------------|--------------------------|------------------------|-----------------|---------------|----------------|---------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER-RUPTIBLE | MWH FOR FIRM | CENTS/KWH | | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | | | | | | | |
| | AS AVAIL. | 5,952.0 | 0.0 | 0.0 | 5,952.0 | 3.313 | 3.313 | 197,189.76 |
| TOTAL | | 5,952.0 | 0.0 | 0.0 | 5,952.0 | 3.313 | 3.313 | 197,189.76 |
| ACTUAL: | | | | | | | | |
| AS AVAILABLE | | | | | | | | |
| CARGILL RIDGEWOOD | COGEN. | 3,598.0 | 0.0 | 0.0 | 3,598.0 | 1.973 | 1.973 | 70,981.86 |
| IMC-AGRICO-NEW WALES | COGEN. | 4.0 | 0.0 | 0.0 | 4.0 | 1.660 | 1.660 | 66.40 |
| IMC-AGRICO-S. PIERCE | COGEN. | 3,261.0 | 0.0 | 0.0 | 3,261.0 | 1.836 | 1.836 | 59,870.06 |
| HILLSBOROUGH COUNTY | COGEN. | 3,715.0 | 0.0 | 0.0 | 3,715.0 | 1.916 | 1.916 | 71,187.45 |
| SUB-TOTAL CURRENT MONTH | | 10,578.0 | 0.0 | 0.0 | 10,578.0 | 1.911 | 1.911 | 202,105.77 |
| NET METERING | | 184.0 | 0.0 | 0.0 | 184.0 | 1.997 | 1.997 | 3,675.09 |
| NO ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 |
| TOTAL INCL NET METERING | | 10,762.0 | 0.0 | 0.0 | 10,762.0 | 1.912 | 1.912 | 205,780.9 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 4,810.0 | 0.0 | 0.0 | 4,810.0 | (1.401) | (1.401) | 8,591.10 |
| DIFFERENCE % | | 80.8% | 0.0% | 0.0% | 80.8% | -42.3% | -42.3% | 4.4% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 38,376.0 | 0.0 | 0.0 | 38,376.0 | 2.040 | 2.040 | 782,837.22 |
| ESTIMATED | | 17,280.0 | 0.0 | 0.0 | 17,280.0 | 3.313 | 3.313 | 572,486.40 |
| DIFFERENCE | | 21,096.0 | 0.0 | 0.0 | 21,096.0 | (1.273) | (1.273) | 210,350.82 |
| DIFFERENCE % | | 122.1% | 0.0% | 0.0% | 122.1% | -38.4% | -38.4% | 36.7% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2026

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR INTERRUPTIBLE | (5) MWH FOR FIRM | (6) TRANSACTION COSTS CENTS/KWH | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8B)-7 |
|--|------------------------|----------------------------|------------------------------|---------------------|------------------------------------|---|--------------------------|---------------------|----------------------------|
| | | | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | Economy | 38,150.6 | 0.0 | 38,150.6 | 4.732 | 1,805,192.88 | 6.103 | 2,328,244.53 | 523,051.65 |
| TOTAL | | 38,150.6 | 0.0 | 38,150.6 | 4.732 | 1,805,192.88 | 6.103 | 2,328,244.53 | 523,051.65 |
| ACTUAL: | | | | | | | | | |
| DUKE ENERGY FLORIDA | SCH. - J | 614.0 | 0.0 | 614.0 | 2.276 | 13,975.79 | 2.507 | 15,390.69 | 1,414.90 |
| DUKE ENERGY CAROLINAS | SCH. - J | 47.0 | 0.0 | 47.0 | 2.405 | 1,130.51 | 2.651 | 1,246.04 | 115.53 |
| MEAG POWER | SCH. - J | 48.0 | 0.0 | 48.0 | 1.904 | 913.68 | 2.209 | 1,060.54 | 146.86 |
| THE ENERGY AUTHORITY | SCH. - J | 190.0 | 0.0 | 190.0 | 2.471 | 4,695.17 | 2.766 | 5,255.20 | 560.03 |
| SOUTHERN COMPANY | SCH. - J | 198.0 | 0.0 | 198.0 | 2.897 | 5,736.42 | 3.140 | 6,216.84 | 480.42 |
| SUB-TOTAL CURRENT MONTH | | 1,097.0 | 0.0 | 1,097.0 | 2.411 | 26,451.57 | 2.659 | 29,169.31 | 2,717.74 |
| NO ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE C ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE J ECONOMY PURCHASES | | 1,097.0 | 0.0 | 1,097.0 | 2.411 | 26,451.57 | 2.659 | 29,169.31 | 2,717.74 |
| TOTAL | | 1,097.0 | 0.0 | 1,097.0 | 2.411 | 26,451.57 | 2.659 | 29,169.31 | 2,717.74 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | (37,053.6) | 0.0 | (37,053.6) | (2.320) | (1,778,741.31) | (3.444) | (2,299,075.22) | (520,333.91) |
| DIFFERENCE % | | -97.1% | 0.0% | -97.1% | -49.0% | -98.5% | -56.4% | -98.7% | -99.5% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 5,202.0 | 0.0 | 5,202.0 | 3.535 | 183,897.39 | 3.976 | 206,808.09 | 22,910.70 |
| ESTIMATED | | 46,826.3 | 0.0 | 46,826.3 | 5.230 | 2,449,088.33 | 6.529 | 3,057,379.79 | 608,291.46 |
| DIFFERENCE | | (41,624.3) | 0.0 | (41,624.3) | (1.695) | (2,265,190.94) | (2.554) | (2,850,571.70) | (585,380.76) |
| DIFFERENCE % | | -88.9% | 0.0% | -88.9% | -32.4% | -92.5% | -39.1% | -93.2% | -96.2% |

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

| ACRONYM | DESCRIPTION |
|----------------|---|
| ROI | Return on Investment |
| OATT | Open Access Transmission Tariff |
| T&D | Transmission & Distribution |
| GPIF | Generating Performance Incentive Factor |