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April 29, 2026

**VIA E-PORTAL**

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

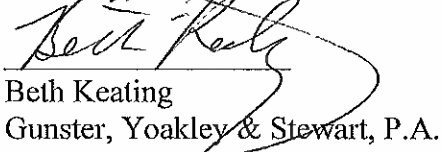
**Re: Docket No. 20260011-GU- In re: Natural gas facilities relocation cost recovery clause.**

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced docket, please find the Joint Petition of Florida Public Utilities Company and Florida City Gas for Approval of Natural Gas Facilities Relocation Cost Recovery Factors for 2027.

As always, thank you for your assistance with this filing.

Sincerely,



Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Natural Gas Facilities            )  
Relocation Cost Recovery Clause        )  
\_\_\_\_\_)

Docket No. 20260011-GU  
Filed: April 29, 2026

**JOINT PETITION FOR APPROVAL OF RELOCATION COST RECOVERY  
PROPOSED FACTORS FOR 2027 FOR FLORIDA PUBLIC UTILITIES COMPANY  
AND FLORIDA CITY GAS**

Florida Public Utilities Company (“FPUC”) and Florida City Gas (“FCG”)(jointly herein, “the Companies”) hereby file their joint petition for approval of the actual/estimated true-up amount for the period January 1, 2026 through December 31, 2026, as well as their 2027 projected amounts and requested cost recovery factors for 2027. In support of this Petition, the Companies state:

1. The Companies are natural gas utilities with their principal offices located at:

Florida Public Utilities Company  
Florida City Gas  
208 Wildlight Ave.  
Yulee FL 32097

2. The name and mailing address of the persons authorized to receive notices are:

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
bkeating@gunster.com

Joanah Baugh  
Director, Regulatory Affairs  
Chesapeake Utilities Corporation  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
W: (561) 838-1712  
jbaugh@chpk.com

3. The Commission recently approved cost recovery factors for FPUC and FCG in Docket No. 20250121-GU for the period March 2026 through December 31, 2026. With this filing, the Companies present their actual/estimated true-up for 2026, based upon 3 months of actuals for 2026, including one month under the approved cost recovery factors, and 9 months of projections for this newly-established cost recovery clause. As there were no factors in place prior to March 2026, this filing is based upon the calendar year 2026 and the factors approved in Docket No. 20250121-GU, which became effective March 1, 2026.

4. Pursuant to the requirements of this Docket, the Companies hereby file, concurrently with this Petition, the testimony of Mr. Solomon McCloskey, and his Exhibits SM-1 and SM-2, as well as the testimony of Ms. Diana Williams, along with her Exhibits DW-3 and DW-4 for the period, which consist of the required reporting forms.

5. As set forth in Order No. PSC-2026-0052-TRF-GU, FCG's total, approved revenue requirement to be recovered for 2026 is \$971,338. As indicated in Ms. William's final true up testimony filed March 31, 2026, for the prior period 2025, FCG reflected an over-recovery of \$5,968.

6. As also set forth in Order No. PSC-2026-0052-TRF-GU, FPUC's total, approved revenue requirement to be recovered for 2026 is \$505,317. As also indicated in Ms. William's final true up testimony filed March 31, 2026, for the prior period, FPUC had an over-recovery of \$5,027.

7. To calculate the proposed NGFRCRC factors, the Companies utilized the appropriate schedules and applied the prescribed methodology, as reflected in Exhibit DW-3 and DW-4 of Witness Williams. As further set forth in Witness Williams's testimony, the Companies have calculated their proposed factors based on total projected NGFRCRC recovery requirement of for the period January 2027 through December 2027.

8. Based on actual information through March and estimated April to December, FPUC over-recovered \$13,108 for the period January through December 2026, which is combined with the prior period over-recovery of \$5,027 for a total over-recovery of \$18,135. When this amount is subtracted from the projected revenue requirement, the amount to be recovered in 2027 for FPUC is \$366,769.

9. For the same January-March, 2026 actual period and estimated April to December, FCG over-recovered \$433,478, which is combined with the prior period over-recovery of \$5,968 for a total over-recovery of \$439,446. When this is subtracted from the projected revenue requirement, the amount to be recovered by FCG in 2027 is \$1,246,833.

10. Applying the prescribed methodology to the costs projected, adjusted for taxes, FPUC proposes the following NGFRCRC factors for the period January through December 2027:

RATE SCHEDULE	RELOCATION FACTORS PER THERM
RES-1 and REST-1	\$0.01432
RES-2 and REST-2	\$0.01014
RES-3 and REST-3	\$0.00295
RES-SG and SGT	\$0.01203
GS-1 and GTS-1	\$0.00158
GS-2 and GTS-2	\$0.00315
GS-3 and GTS-3	\$0.00296
GS-4 and GTS-4	\$0.00286
GS-5 and GTS-5	\$0.00192
GS-6 and GTS-6	\$0.00202
GS-7 and GTS-7	\$0.00118

RATE SCHEDULE	RELOCATION FACTORS PER THERM
GS-8 A and GTS-8A	\$0.00103
GS-8 B and GTS-8B	\$0.00154
GS-8 C and GTS-8C	\$0.00028
GS-8 D and GTS-8D	\$0.00085
COM-INT and COM-INTT	\$0.00137
COM-NGV amd COM-NGVT	\$0.00212
COM-OL and COM-OLT	\$0.00412
COM-SG and COM-SGT	\$0.01089

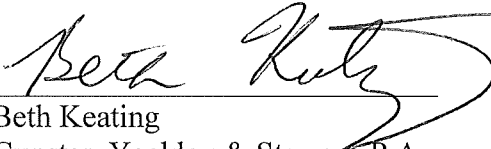
11. Likewise, based upon the prescribed methodology, and adjusted for taxes, FCG proposes the following NGFRCRC factors for the period January through December 2027:

RATE SCHEDULE	RELOCATION FACTORS PER THERM
RS-1	\$0.05244
RS-100	\$0.02704
RS-600	\$0.01746
GS-1	\$0.01160
GS-6000	\$0.00726
GS-25000	\$0.00700
GS-120K	\$0.00538

	RATE SCHEDULE	RELOCATION FACTORS PER THERM
GS-1250M		\$0.00391
GS-11M		\$0.00000
GS-25M		\$0.00000
Gas Lights		\$0.00000
CSG, RSG		\$0.00000

WHEREFORE, the Companies respectfully request that the Commission approve their actual/estimated true up amounts and proposed NGFRCRC cost recovery factors for the period January 1 through December 31, 2027.

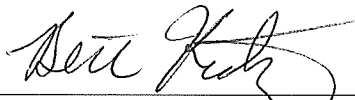
RESPECTFULLY SUBMITTED this 29<sup>th</sup> day of April, 2026.

  
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706  
*Attorneys for Florida Public Utilities Company and  
Florida City Gas*

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing Joint Petition for Approval of NGFRCRC Factors has been furnished by Electronic Mail to the following parties of record this 29th day of April, 2026:

Carlos Marquez Shaw Stiller Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <a href="mailto:cmarques@psc.state.fl.us">cmarques@psc.state.fl.us</a> <a href="mailto:sstiller@psc.state.fl.us">sstiller@psc.state.fl.us</a>	Office of Public Counsel Walter Trierweiler/Charles Rehwinkel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:Trierweiler.walt@leg.state.fl.us">Trierweiler.walt@leg.state.fl.us</a> <a href="mailto:Rehwinkel.Charles@leg.state.fl.us">Rehwinkel.Charles@leg.state.fl.us</a>
Peoples Gas System Karen Bramley P.O. Box 2562 Tampa, FL 33601-0111 <a href="mailto:klbramley@tecoenergy.com">klbramley@tecoenergy.com</a>	J. Jeffrey Wahlen Virginia Ponder Matt Jones Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:vponder@ausley.com">vponder@ausley.com</a> <a href="mailto:mjones@ausley.com">mjones@ausley.com</a>
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