



Stephanie A. Cuello
SENIOR COUNSEL

April 29, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20260001-EI

Dear Mr. Teitzman:

On April 2, 2026, Duke Energy Florida, LLC, (“DEF”), filed its Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual True-Ups for the Period of January 2025 through December 2025 which included the direct testimony of Gary P. Dean with Exhibit No. (GPD-1T), Exhibit No. (GPD-2T), Exhibit No. (GPD-3T), Exhibit No. (GPD-4T), Exhibit No. (GPD-5T) and Redacted Exhibit No. (GPD-6T) (DN 01976-2026).

While further reviewing sheet 2 of 3 of Exhibit No. GPD-2T, DEF determined that corrections are needed to lines 44, 46, and 47 for the July – December 2025 period. This revision does not have any impact to DEF’s actual net results or actual net true-up amount and does not impact Mr. Dean’s testimony or any other schedules to his testimony.

On behalf of DEF, please find enclosed for electronic filing Revised Exhibit No. GPD-2T, sheet 2 of 3 to the direct testimony of Gary P. Dean. Please replace the previously provided sheet 2 of 3, provided on April 2, 2026, with the attached.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Attachment

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of April, 2026.

/s/ Stephanie A. Cuello

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Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January 2025 - December 2025

	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	ACT Jul-25	ACT Aug-25	ACT Sep-25	ACT Oct-25	ACT Nov-25	ACT Dec-25	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,368
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	-
12 Schedule H Capacity Sales	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
13 Subtotal - Intermediate Level Capacity Costs	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15 Intermediate Level Jurisdictional Capacity Costs	0	197,003	0	0	328,339	0	0	0	0	0	0	0	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,952,998	5,830,317	2,769,600	1,957,755	2,009,274	3,048,966	40,120,559
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)	(9,865)	(16,951)	(508,226)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up 2	-	-	1,987,272	-	-	(5,538,066)	-	-	(3,364,252)	-	-	3,048,613	(3,866,434)
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	(31,121)	(4,251)	(3,455,874)	(90,158)	(9,865)	3,031,661	(4,374,660)
33 Total Capacity Costs (line 9+15+22+31)	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,686	12,274,653	11,830,966	5,693,845	8,337,607	8,744,839	13,269,040	119,998,609
34 ISFSI Revenue Requirement³	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 32+33)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,312	13,233,890	12,787,815	6,648,305	9,289,678	9,694,521	14,216,333	131,523,789
36 Capacity Revenues:													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,261,158	15,208,028	13,668,147	12,410,497	9,920,105	9,472,007	142,060,574
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period CCR Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,694,580	14,641,449	13,101,568	11,843,918	9,353,527	8,905,428	135,261,628
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 38-34)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,869	460,689	1,853,635	6,453,264	2,554,240	(340,994)	(5,310,906)	3,737,839
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(5,861)	321	16,739	33,155	37,943	29,553	(6,403)
43 Current Cycle Balance - Over/(Under)	(345,715)	(1,886,315)	(5,568,773)	(6,344,924)	(6,942,658)	(2,050,343)	(1,595,515)	258,441	6,728,444	9,315,839	9,012,789	3,731,436	3,731,436
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,210	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,430	3,308,008	3,308,008
47 Net Capacity True-up Over/(Under) (Line 42+45)	(3,270,073)	(4,244,095)	(7,359,975)	(7,569,547)	(7,600,703)	(2,141,807)	(1,120,401)	1,300,134	8,336,716	11,490,690	11,754,218	7,039,444	7,039,444

1 True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
 2 Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.
 3 As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.