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[www.stjoegas.com](http://www.stjoegas.com)

April 30, 2026

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **20260004-GU**  
Conservation Cost Recovery Clause

Dear Mr. Teitzman,

Attached for electronic filing in the above referenced docket is St. Joe Natural Gas Company's Conservation True-Up for the year 2025.

- 1 - Petition for Approval Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,

Debbie Stitt  
Energy Conservation Analyst

Emailed Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause  
\_\_\_\_\_ /

Docket No. 20260004-GU  
Filing Date: April 30, 2026

PETITION FOR APPROVAL OF  
ST. JOE NATURAL GAS COMPANY'S  
FINAL TRUE-UP AMOUNT

St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve-month period ended December 31, 2025. In support, hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.  
301 Long Avenue - P.O. Box 549  
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

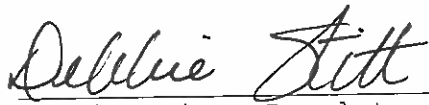
Debbie Stitt  
Energy Conservation Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
dstitt@stjoegas.com

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an over-recovery of \$107,679.00 for the twelve months ending December 31, 2025.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$107,679.00 over-recovery as the final true-up amount for the Period January 2025 - December 2025 dated this 30th day of April, 2026.

Respectfully Submitted,

A handwritten signature in cursive script that reads "Debbie Stitt". The signature is written in black ink and is positioned above a horizontal line.

Debbie Stitt, Regulatory Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216 ext. 205

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause  
\_\_\_\_\_ /

Docket No. 20260004-GU  
Filing Date: April 30, 2026

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been emailed to all known parties of record in this docket dated this 30th day of April, 2026.

Respectfully submitted,



Debbie Stitt, Regulatory Analyst

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Tallahassee, Fl. 32301  
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1. BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2. In Re: Conservation Cost  
Recovery Clause

Docket No. 20260004-GU  
Filing Date: April 30, 2026

3. \_\_\_\_\_/

4.

5. DIRECT TESTIMONY OF DEBBIE STITT ON  
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

6.

7. Q. Please state your name, business address, by whom you are  
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456  
10. St. Joe Natural Gas Company in the capacity of Energy  
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues  
14. associated with the Company's conservation programs  
15. during the twelve-month period ending December 31, 2025  
16. and to identify the final true-up amount related to that  
17. period.

18. Q. Have you prepared any exhibits in conjunction with your  
19. testimony?

20. A. Yes, I have prepared and filed together with this testimony  
21. this 30th day of April, 2026 Schedules CT-1 through  
22. CT-5 prescribed by the Commission Staff which have  
23. collectively been entitled "Adjusted Net True-up for  
24. twelve months ending December 31, 2025" for identi-  
25. fication

1. Q. What amount did St. Joe Natural Gas spend on conser-  
2. vation programs during the period?

3. A. \$116,750.00

4. Q. What is the final true-up amount associated with this  
5. twelve-month period ending December 31, 2025?

6. A. The final true-up amount for December 31, 2025 is  
7. an over-recovery of \$107,679.

8. Q. Does this conclude your testimony?

9. A. Yes

10.

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ADJUSTED NET TRUE-UP  
FOR MONTHS: JANUARY 2025 THROUGH DECEMBER 2025

END OF PERIOD NET TRUE-UP

PRINCIPLE	(81,394)	
INTEREST	<u>(2,704)</u>	(84,098)

LESS PROJECTED TRUE-UP

PRINCIPLE	22,683	
INTEREST	<u>898</u>	<u>23,581</u>

ADJUSTED NET TRUE-UP		<u><u>(107,679)</u></u>
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( ) REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS. JANUARY 2025 THROUGH DECEMBER 2025

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	116,750	137,825	(21,075)
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	116,750	137,825	(21,075)
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	116,750	137,825	(21,075)
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	(198,144)	(115,142)	(83,002)
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	(81,394)	22,683	(104,077)
INTEREST PROVISION	<u>(2,704)</u>	<u>898</u>	<u>(3,602)</u>
END OF PERIOD TRUE-UP	<u>(84,098)</u>	<u>23,581</u>	<u>(107,679)</u>

( ) REFLECTS OVER-RECOVERY

\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED





ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS JANUARY 2025 THROUGH DECEMBER 2025

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	4,400	8,850	11,150	4,950	9,750	16,200	3,750	7,300	4,850	850	2,500	150	74,700
PROGRAM 2:	0	1,350	1,350	2,025	0	0	0	0	675	0	200	0	5,600
PROGRAM 3:	2,950	5,200	2,250	2,350	2,100	2,200	3,100	6,200	3,500	1,700	1,100	3,800	36,450
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	7,350	15,400	14,750	9,325	11,850	18,400	6,850	13,500	9,025	2,550	3,800	3,950	116,750
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	7,350	15,400	14,750	9,325	11,850	18,400	6,850	13,500	9,025	2,550	3,800	3,950	116,750

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2025 THROUGH DECEMBER 2025

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM RE	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	<u>(26,681)</u>	<u>(19,142)</u>	<u>(14,885)</u>	<u>(15,741)</u>	<u>(10,659)</u>	<u>(10,510)</u>	<u>(10,098)</u>	<u>(7,233)</u>	<u>(7,207)</u>	<u>(9,407)</u>	<u>(11,024)</u>	<u>(15,008)</u>	<u>(157,596)</u>
4. TOTAL REVENUES	<u>(26,681)</u>	<u>(19,142)</u>	<u>(14,885)</u>	<u>(15,741)</u>	<u>(10,659)</u>	<u>(10,510)</u>	<u>(10,098)</u>	<u>(7,233)</u>	<u>(7,207)</u>	<u>(9,407)</u>	<u>(11,024)</u>	<u>(15,008)</u>	<u>(157,596)</u>
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(3,379)</u>	<u>(40,548)</u>
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	<u>(30,060)</u>	<u>(22,521)</u>	<u>(18,264)</u>	<u>(19,120)</u>	<u>(14,038)</u>	<u>(13,889)</u>	<u>(13,477)</u>	<u>(10,612)</u>	<u>(10,586)</u>	<u>(12,786)</u>	<u>(14,403)</u>	<u>(18,387)</u>	<u>(198,144)</u>
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	7,350	15,400	14,750	9,325	11,850	18,400	6,850	13,500	9,025	2,550	3,800	3,950	116,750
8. TRUE-UP THIS PERIOD	<u>(22,710)</u>	<u>(7,121)</u>	<u>(3,514)</u>	<u>(9,795)</u>	<u>(2,188)</u>	<u>4,511</u>	<u>(6,627)</u>	<u>2,888</u>	<u>(1,561)</u>	<u>(10,236)</u>	<u>(10,603)</u>	<u>(14,437)</u>	<u>(81,394)</u>
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	<u>(182)</u>	<u>(222)</u>	<u>(230)</u>	<u>(243)</u>	<u>(255)</u>	<u>(238)</u>	<u>(229)</u>	<u>(223)</u>	<u>(204)</u>	<u>(205)</u>	<u>(224)</u>	<u>(247)</u>	<u>(2,704)</u>
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	<u>(40,548)</u>	<u>(60,062)</u>	<u>(64,026)</u>	<u>(64,392)</u>	<u>(71,051)</u>	<u>(70,115)</u>	<u>(62,464)</u>	<u>(65,942)</u>	<u>(59,897)</u>	<u>(58,283)</u>	<u>(65,345)</u>	<u>(72,793)</u>	
11. PRIOR TRUE-UP COLLECTED/(REFUND)	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	<u>3,379</u>	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	<u>(60,062)</u>	<u>(64,026)</u>	<u>(64,392)</u>	<u>(71,051)</u>	<u>(70,115)</u>	<u>(62,464)</u>	<u>(65,942)</u>	<u>(59,897)</u>	<u>(58,283)</u>	<u>(65,345)</u>	<u>(72,793)</u>	<u>(84,098)</u>	<u>(84,098)</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2025 THROUGH DECEMBER 2025

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	(40,548)	(60,062)	(64,026)	(64,392)	(71,051)	(70,115)	(62,464)	(65,942)	(59,897)	(58,283)	(65,345)	(72,793)	
2. ENDING TRUE-UP BEFORE INTEREST	(59,879)	(63,804)	(64,162)	(70,808)	(69,861)	(62,226)	(65,712)	(59,675)	(58,079)	(65,140)	(72,569)	(83,851)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(100,427)	(123,866)	(128,188)	(135,200)	(140,912)	(132,341)	(128,177)	(125,616)	(117,976)	(123,423)	(137,915)	(156,644)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(50,214)	(61,933)	(64,094)	(67,600)	(70,456)	(66,170)	(64,088)	(62,808)	(58,988)	(61,712)	(68,957)	(78,322)	
5. INTER. RATE - 1ST DAY OF REPORTING MONT	4.43%	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.23%	4.08%	3.91%	3.88%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MOI	4.29%	4.32%	4.30%	4.33%	4.34%	4.31%	4.28%	4.23%	4.08%	3.91%	3.88%	3.69%	
7. TOTAL (SUM LINES 5 & 6)	8.72%	8.61%	8.62%	8.63%	8.67%	8.65%	8.59%	8.51%	8.31%	7.99%	7.79%	7.57%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.36%	4.31%	4.31%	4.32%	4.34%	4.33%	4.30%	4.26%	4.16%	4.00%	3.90%	3.79%	
9. MONTHLY AVG INTEREST RATE	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	0.35%	0.35%	0.33%	0.32%	0.32%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(182)	(222)	(230)	(243)	(255)	(238)	(229)	(223)	(204)	(205)	(224)	(247)	-2,704



ST JOE NATURAL GAS COMPANY, INC  
 CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS  
 JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM TITLE RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350 00
GAS HEATING	\$500 00
GAS CLOTHES DRYER	\$100 00
GAS RANGE	\$150 00
GAS TANKLESS W/H	\$550 00
	<u>\$1,650 00</u>

<u>PROGRAM ACCOMPLISHMENTS</u>		
PLANNED WATER HEATING		1
PLANNED HEATING SYSTEMS		3
PLANNED CLOTHES DRYER		4
PLANNED GAS RANGE		56
PLANNED GAS TANKLESS W/H		140

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND W/O INTERES \$74,700

<u>PROGRAM PROGRESS SUMMARY</u>		
INSTALLED WATER HEATERS		0
INSTALLED HEATING SYSTEMS.		6
INSTALLED CLOTHES DRYER		2
INSTALLED GAS RANGE		44
INSTALLED GAS TANKLESS W/H		118

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM \_\_\_\_\_

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$500.00
GAS HEATING	\$725.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/H	\$675.00
	<u>\$2,250.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u> PLANNED WATER HEATING	0
PLANNED HEATING SYSTEMS	0
PLANNED CLOTHES DRYER	1
PLANNED GAS RANGE	1
PLANNED GAS TANKLESS W/H	8

PROGRAM FISCAL EXPENDITURES, ACTUAL EXPEND. W/O INTEREST \$5,600

<u>PROGRAM PROGRESS SUMMARY:</u> INSTALLED WATER HEATERS	0
INSTALLED HEATING SYSTEMS	0
INSTALLED CLOTHES DRYER	0
INSTALLED GAS RANGE	1
INSTALLED GAS TANKLESS W/H	8

ST JOE NATURAL GAS COMPANY, INC.  
 CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
 JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$500.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$550.00
	<u>\$1,600.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	42
	PLANNED HEATING SYSTEMS	2
	PLANNED CLOTHES DRYER	3
	PLANNED GAS RANGE	6
	PLANNED GAS TANKLESS W/H	26

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$36,450

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	43
	INSTALLED HEATING SYSTEMS	5
	INSTALLED CLOTHES DRYER	4
	INSTALLED GAS RANGE	9
	INSTALLED GAS TANKLESS W/H	32

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM TITLE: SMALL FOOD SERVICE COMMERCIAL

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of small food service restaurant to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial small food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of less than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,000.00
FRYER	\$3,000.00
GAS RANGE	\$1,000.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$7,000.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED GAS WATER HEATING	0
PLANNED FRYER	0
PLANNED GAS RANGE	0
PLANNED GAS TANKLESS W/H	0

PROGRAM FISCAL EXPENDITURES ACTUAL EXPEND. W/O INTEREST \$0

<u>PROGRAM PROGRESS SUMMARY:</u>	
ACTUAL GAS WATER HEATING	0
ACTUAL FRYER	0
ACTUAL GAS RANGE	0
ACTUAL GAS TANKLESS W/H	0

ST JOE NATURAL GAS COMPANY, INC.  
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:  
JANUARY 2025 THROUGH DECEMBER 2025

PROGRAM TITLE: COMMERCIAL HOPITALITY AND LODGING

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	0
	PLANNED FRYER	0
	PLANNED RANGE	0
	PLANNED TANKLESS W/H	0
	PLANNED DRYER	0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTERES \$0

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	0
	INSTALLED FRYER	0
	INSTALLED RANGE	0
	INSTALLED TANKLES W/H	0
	INSTALLED DRYER	0