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April 30, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260011-GU, Natural Gas Facilities Relocation Cost Recovery Clause.

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System Inc.'s Direct Testimony of Kristopher Kelley and Exhibit No. KJK-2.

Thank you for your assistance in connection with this matter.

Sincerely,


Virginia L. Ponder

VLP/dk
Attachment

cc: All parties of record (w/attachment)



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20260011-GU

IN RE: NATURAL GAS FACILITIES RELOCATION
COST RECOVERY CLAUSE (NGFRCRC)
PROJECTION BY PEOPLES GAS SYSTEM, INC.

TESTIMONY AND EXHIBIT
OF
KRISTOPHER J. KELLEY

FILED: APRIL 30, 2026

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **KRISTOPHER KELLEY**

5
6 **Q.** Please state your name, address, occupation and employer.

7
8 **A.** My name is Kristopher Kelley. My business address is
9 Midtown East Tower, 3600 Midtown Drive, Tampa, Florida
10 33607. I am employed by Peoples Gas System, Inc.
11 ("Peoples" or the "company") as Senior Director of Design,
12 Construction, and Pipeline Performance. I have held that
13 position since 2024.

14
15 **Q.** Please describe your duties and responsibilities in that
16 position.

17
18 **A.** In my role, I am responsible for the safe and efficient
19 design and construction of the Peoples' distribution
20 system. In addition, I lead the Gas Control and the
21 Measurement and Regulation teams.

22
23 **Q.** Please provide a brief outline of your educational
24 background and business experience.

25

1 **A.** I graduated from Virginia Polytechnic Institute and State
2 University with a bachelor's degree in engineering in
3 2005, a master's degree in engineering in 2013, and a
4 master's in business administration from George Mason
5 University in 2020. I have 20 years of experience in the
6 natural gas industry across engineering, operations,
7 construction, and safety. Since 2016, I have held several
8 director-level positions, including Director of
9 Construction and Director of Safety, Pipeline Safety
10 Management Systems, Quality, and Compliance at Washington
11 Gas Light, and Director of Pipeline Safety at Peoples
12 Gas. I also possess a 1st Class Maryland Stationary
13 Engineers License and am a licensed Project Management
14 Professional.

15
16 **Q.** Are you familiar with Section 366.99, Florida Statutes,
17 Natural Gas Facilities Relocation Costs, and Rule 25-
18 7.150, Florida Administrative Code, and the Natural Gas
19 Facilities Relocation Cost Recovery Clause ("NGFRCRC")?
20

21 **A.** Yes. I understand Section 366.99 was enacted by the
22 Legislature in 2024 to allow investor-owned gas utilities
23 to seek approval from the Commission to recover natural
24 gas facilities relocation costs. Rule 25-7.150 implements
25 the statute and sets forth the process and requirements

1 for a utility to file its petition for recovery of natural
2 gas facilities relocation costs through the annual
3 NGFRCRC.

4
5 Under the rule, a utility must provide details of the
6 facilities for relocation activities and associated
7 costs. Additionally, the rule specifies that a utility
8 must include the following information in support of its
9 filing seeking determination that the natural gas
10 facilities relocation costs are eligible for recovery
11 through the NGFRCRC: (1) the notification by the authority
12 requiring facilities relocation, (2) a description of the
13 scope of the facilities relocation, and (3) an estimate
14 of costs associated with the relocation of the natural
15 gas facilities.

16
17 **Q.** Is this the company's first filing pursuant to Section
18 366.99 and Rule 25-7.150?

19
20 **A.** No. The company submitted its 2026 True-Up, that includes
21 proposed actual relocation costs for 2024 and 2025 for
22 purposes of seeking a determination that the actual
23 natural gas facilities relocation costs incurred
24 associated with 47 proposed projects for the period July
25 1, 2024, through December 31, 2025, are eligible for

1 recovery via the NGFRCRC.

2

3 **Q.** What are the purposes of your prepared direct testimony
4 in this proceeding?

5

6 **A.** My testimony supports the company's recovery of natural
7 gas facilities relocation actual and projected costs for
8 the period January 1, 2026, to December 31, 2027,
9 associated with **19** newly proposed projects with this
10 filing as shown on Document No. 1, Page No. 2, Line No.
11 28 to my exhibit. Specifically, I identify each facilities
12 relocation project ("Project") not previously included in
13 the company's 2026 True-Up Filing and provide the
14 information required by Rule 25-7.150(2) for each of those
15 Projects, including the notification by the authority
16 requiring the relocation, a description of the scope of
17 work, and the actual projected costs associated with each
18 Project.

19

20 **Q.** Did you prepare any exhibits to accompany your prepared
21 direct testimony?

22

23 **A.** Yes. Composite Exhibit No. KJK-2, entitled "Proposed
24 Natural Gas Facilities Relocation Projects", was prepared
25 under my direction and supervision. The contents of my

1 exhibit were derived from the business records of the
2 company and are true and correct to the best of my
3 information and belief. My exhibit consists of two
4 documents:

5
6 Document No. 1 Project Listing & Summary (Form 1XP)

7

8 Document No. 2 Project Eligibility and Description
9 (Forms 1YP-48 through 1YP-66 with
10 supporting detail)

11

12 **Q.** Will any other witnesses testify in support of the
13 company's projection filing?

14

15 **A.** Yes. Matthew E. Elliott is providing testimony addressing
16 the company's total natural gas facilities relocation
17 costs and revenue requirements.

18

19 **I. PEOPLES' INTERNAL PROCESS FOR THE PROPOSED RELOCATION**
20 **PROJECTS**

21 **Q.** Please briefly explain the company's process in
22 determining whether each of the 19 proposed Projects in
23 this filing is necessary.

24

25 **A.** Each of the proposed Projects were the result of the

1 company's determination, following initial contact by an
2 authority, that a conflict existed between the location
3 of the company's facilities and the construction work
4 planned by the authority. After reviewing the Project
5 plans submitted by the authority, the company assessed
6 the Project, its impacts, and developed cost initial
7 estimates based on the type of natural gas facilities
8 that need to be reconstructed or relocated. Each of the
9 proposed Projects was also reviewed to determine whether
10 it was eligible for reimbursement by the mandating
11 authority or another authority before including it in this
12 NGFRCRC filing.

13
14 **Q.** What steps does Peoples take to ensure that it completes
15 all relocation projects prudently?

16
17 **A.** Peoples ensures it completes all relocation projects
18 (whether a proposed project for recovery under the clause
19 or a project that falls outside clause recovery
20 requirements) prudently by following a structured and
21 disciplined approach to capital project planning,
22 budgeting, and execution.

23
24 Relocation projects are subject to internal approval
25 based on their estimated cost before being released for

1 construction. The company hires experienced national
2 contractors to deliver safe and cost-effective
3 construction of small and large-scale projects. The
4 company uses construction project managers (both internal
5 and external), job-site inspectors and system-wide
6 project management to monitor compliance with
7 construction standards and contractual provisions.

8
9 We also have a robust construction quality assurance
10 program and a contract business partner safety program to
11 ensure pipelines are constructed safely and to our
12 quality standards. The company uses a third-party
13 software system to track and review contractor
14 documentation and verify operator qualifications.
15 Completed projects are placed into service under the care
16 of the company's Operations team.

17
18 **II. PROPOSED FACILITIES RELOCATION PROJECTS**

19 **Q.** Did the company incur costs or have projected costs
20 associated with natural gas facilities relocation
21 projects for which it seeks recovery via the NGFRCRC, in
22 the projected period between January 1, 2026, and December
23 31, 2027?

24
25 **A.** Yes. As reflected on Document No.1 to my exhibit, Peoples

1 has actual and projected costs associated with **19** newly
2 proposed Projects of **\$5,037,045**, as shown on Document No.
3 1, Page No. 2, Line No. 28 to my exhibit, for which we
4 propose and seek recovery in this docket. Additionally,
5 this filing includes actual and projected costs of
6 **\$4,845,659** for **26** of the **47** Projects, as shown on Document
7 No. 1, Page No. 1, Line No. 33 to my exhibit, for which
8 were initially proposed with the company's 2026 True-Up
9 Filing and which were not completed as of December 31,
10 2025.

11
12 Document Nos. 1 and 2 of my exhibit include a description
13 of the scope of each of the **19** newly proposed Projects
14 with this filing including: (1) the Project name; (2) the
15 applicable authority; (3) the location of the Project;
16 (4) the notification from the applicable authority; (5)
17 the approximate start date Peoples began work on the
18 Project; (6) the approximate completion date for the
19 Project; (7) the scope of the Project (pipe size and
20 units); and (8) the associated costs. Also included in
21 Document No. 1 to my exhibit are Projects with actual
22 and/or projected costs for the period January 1, 2026
23 through December 31, 2027, that were initially proposed
24 in the company's 2026 True-Up Filing. The information in
25 my exhibit reflects the status and plans for the proposed

1 Projects, and the costs shown for the proposed Projects
2 are recoverable under Rule 25-7.150.

3

4 **Q.** How does the company estimate the start date of a
5 relocation project?

6

7 **A.** The company estimates the start date based on the
8 preliminary construction schedule and requirements
9 provided by the authority. These inputs are evaluated
10 alongside factors that may affect timing such as
11 permitting, material procurement, changes in the
12 authority's schedule, contractor availability, and
13 coordination with other utilities affected by the
14 project.

15

16 **Q.** How does the company estimate the completion date of a
17 relocation project?

18

19 **A.** The company estimates the completion date of a project by
20 incorporating requirements provided by the authority and
21 factoring in (1) the size and type of work involved, (2)
22 the production of the contractor, (3) coordination with
23 other utilities, (4) design, (5) permitting, and (6)
24 Subsurface Utility Engineering practices.

25

1 Q. How many of the company's proposed Projects included in
2 this projection filing and the company's 2026 True-Up
3 Filing are completed and what are the associated costs
4 for these Projects?

5

6 A. The company has completed **four** of the **19** newly proposed
7 Projects associated with this projection filing. The
8 associated costs for these proposed Projects are
9 **\$1,891,976**, as shown on Document No. 1, Page No. 2, Line
10 No. 24 to my exhibit.

11

12 The company completed **14** of the **26** Projects with costs
13 incurred in 2026 and proposed in the company's March 31,
14 2026, true-up filing, with actual and projected costs of
15 **\$1,491,876** for the period January 1, 2026 through December
16 31, 2027, as shown on Document No. 1, Page No. 1, Line
17 No. 31 to my exhibit.

18

19 Q. How many of the company's proposed Projects included in
20 this projection filing and the company's 2026 True-Up
21 Filing are incomplete and what are the associated costs
22 for these Projects?

23

24 A. **Fifteen** of the **19** newly proposed Projects are incomplete
25 as of this filing. The actual and projected costs

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associated with these Projects are **\$3,145,070**, as shown on Document No. 1, Page No. 2, Line No. 23 to my exhibit. **Twelve** of the **26** Projects included in the Company's 2026 True-Up Filing are incomplete, with actual and projected costs of **\$3,353,783** for the period January 1, 2026 through December 31, 2027, as shown on Document No. 1, Page No. 1, Line No. 30 to my exhibit.

Q. Does this conclude your prepared direct testimony?

A. Yes.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260011-GU
WITNESS: KELLEY

EXHIBIT

OF

KRISTOPHER J. KELLEY

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PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Listing & Summary

Projects Proposed Previously in True-up Filing:

Line No.	Project Name	Requesting Authority's Project ID	Requesting Authority	Notification Date	Actual Costs Jan - Mar 2026	Estimated Remaining Costs	Construction Start Date	Construction End Date	Current Status
1	10 Ave Bridge (83rd to 84th St)	EDP MT 20190196	Miami-Dade County	04/18/2025	(45)	-	01/09/2025	02/06/2025	Complete
2	50th St (USF Holly Dr & CR582A)	69679013	Hillsborough County	10/29/2025	59,210	-	12/05/2025	02/04/2026	Complete
3	CR 94 Wesley Chapel Blvd	C-9956.00	Pasco County	02/22/2022	(83,123)	-	06/04/2025	09/01/2025	Complete
4	CR 581 (SR 56 to SR 54)	449170-1-52-01	FDOT	11/05/2025	3,411	137,000	12/15/2025	(est) 11/10/2026	Construction in progress
5	I-275 (38th Ave. to 4th St)	449109-1-52-01	FDOT	12/17/2024	756,531	50,000	07/09/2025	(est) 10/01/2026	Construction in progress
6	SR 417 at Aloma Ave	417545-3-52-01	FDOT	11/07/2025	48,395	10,000	08/24/2024	(est) 06/01/2026	Construction in progress
7	SR 91 (Tumpike) & Sandlake Rd	433663-1-52-01	FDOT	12/15/2025	3,153	80,000	03/24/2025	(est) 08/01/2026	Add Conflicts Identified
8	CR 894 at Florida Mining Blvd	69600318	Hillsborough County	10/09/2025	213,091	25,000	12/09/2025	01/26/2026	Complete
9	SR A1A (Franklin St to Walnut St)	448576-1-52-01	FDOT	05/30/2024	37,094	3,000	06/10/2025	12/15/2025	Complete
10	SR 21 (Wells Rd to Ortega River)	446808-2-52-01	FDOT	07/29/2024	27,567	-	02/07/2025	07/29/2025	Complete
11	SR A1A at Van Buren St	448577-1-52-01	FDOT	02/14/2024	725,461	100,000	06/10/2025	(est) 06/01/2026	Construction in progress
12	SR 72 (Honore Ave to Gantt Rd)	446289-1-52-01	FDOT	08/14/2024	-	10,000	(est) 6/1/26	(est) 06/15/26	Awaiting storm pipe construction
13	Cherry St Drainage Improvements	Unknown	City of Callaway	11/04/2025	288,336	133,000	12/09/2025	03/13/2026	Complete
14	SR 60 & SR 93 and Kennedy & O'Brien	447107-2	FDOT	09/25/2024	522,941	25,000	11/26/2025	04/01/2026	Complete
15	SW 40th & 48th Ave (SW 66th St to 43rd St Rd)	Unknown	Meleon County	09/09/2025	(10,733)	-	10/09/2025	10/20/2025	Complete
16	US 301 at CR 462 & CR 472	153-344-541-6357 & 6384	Sumter County	5/15 & 11/14/25	10,968	97,000	(est) 05/01/26	(est) 05/15/2026	Awaiting county project to begin
17	SR 93 & Pine Ridge Rd	445296-1-52-01	FDOT	08/01/2024	9,391	5,000	09/29/2025	(est) 08/07/2026	Construction in progress
18	SR 93 at Daniels Pkwy	446296-2-56-01	FDOT	02/11/2025	-	15,000	(est) 6/1/26	(est) 09/30/2026	Awaiting FDOT construction start
19	SR 82 (Hendry Co Line to Gator Slough Ln)	430848-1-52-01	FDOT	10/03/2022	-	85,000	(est) 6/1/26	(est) 09/30/2026	Awaiting relevant FDOT proj. phase
20	US 98 (Polk Co Line to US 301)	256423-3-438673-1-52-012, 443368-3-52-01	FDOT	4/10, 6/13 & 6/21/2024	883	2,500	07/01/2024	01/30/2025	Complete
21	Clarence St	PC825-121	City of Panama City Beach	01/30/2025	196,511	188,303	11/06/2025	(est) 04/24/2026	Construction in progress
22	SR 50 & Mercy Dr	445964-1-52-01	FDOT	06/19/2023	556	-	06/19/2025	08/28/2025	Complete
23	SR 35 (Withlacoochee)	447536-3-52-01	FDOT	04/17/2025	235,428	10,000	10/16/2025	04/01/2026	Complete
24	Big Bend Rd (Simmons Loop to US 301)	448985-1 & 443428-1	FDOT	11/14/2025	110,660	710,000	03/23/2026	(est) 10/01/2026	Construction in progress
25	SR A1A (Sherman St to Sheridan St)	448574-1-52-01	FDOT	05/30/2024	2,191	-	08/10/2025	10/01/2025	Complete
26	SR 972 (SW 12th Ave to Brickell Ave)	445998-1-52-01	FDOT	02/26/2024	(19)	-	11/10/2025	12/03/2025	Complete
27					\$ -3,159,856	\$ -1,685,803			
28					1,866,480	1,487,303	12	Projects	
29					1,293,376	198,500	14	Projects	
30					\$3,353,783		12	Projects	
31					\$1,491,876		14	Projects	
32					3,159,856	1,685,803			
33					\$4,845,659		26	Projects (of the 47 proposed with the true-up petition, filed March 31, 2026.)	

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Listing & Summary

Projects Newly Proposed with this Filing:

Line No.	Project Name	Requesting Authority's Project ID	Requesting Authority	Notification Date	Actual Costs Jan - Mar 2026	Estimated Remaining Costs	Construction Start Date	Construction End Date	Current Status
1	SW 80th Ave (Phase 1a)	Unknown	Marion County	04/07/2026	\$ 4,161	** 93,000	04/01/2026	(est) 07/15/2026	Construction in progress
2	SR 202 (I-95 to US 1) & US 1 (JTB Blvd to Mustang Rd)	438928-2-52-01	FDOT	08/05/2025	47,856	132,000	04/07/2026	(est) 05/15/2026	Construction in progress
3	W Kirby St Drainage Improvements	46145081	Hillsborough County	02/02/2026	43,137	116,000	(est) 05/15/26	(est) 07/15/2026	Ready for construction
4	Port Sutton Bridge Replacement	69200108	Hillsborough County	01/30/2026	49	75,000	(est) 05/15/26	(est) 08/15/2026	Out for permitting
5	SR 428 (S Park Ave to N Lakemont Ave)	451282-2-52-01	FDOT	10/01/2025	-	218,000	(est) 05/15/26	(est) 08/15/2026	Ready for construction
6	1304 S 58th St Culvert	461420689	Hillsborough County	02/24/2026	-	110,642	(est) 06/01/26	(est) 06/15/2026	Ready for construction
7	SR 60 (Ben Davis Beach Entrance to Bayport Dr)	450337-1-52-01	FDOT	12/09/2025	7,499	42,500	(est) 05/01/26	(est) 06/01/2026	Ready for construction
8	15th St (Fowler Ave to Fleicher Ave)	69638133	Hillsborough County	12/04/2025	14,351	67,000	03/15/2026	(est) 06/30/2026	Out for permitting
9	SR 572 & Waring Rd	444906-1-52-01	FDOT	03/22/2024	7,903	-	11/01/2024	05/22/2025	Complete
10	SR 33 (Parkview Pl to Granada St)	440444-1-52-01	FDOT	12/19/2023	136,903	-	05/13/2025	08/31/2025	Complete
11	W Church St & S Garland Ave	CR A0017_P	City of Orlando	11/10/2025	10,192	42,000	(est) 06/01/26	(est) 06/15/2026	Ready for construction
12	Himes Ave & Water Ave	69600102	Hillsborough County	01/12/2026	48	59,000	(est) 04/27/26	(est) 05/27/2026	Ready for construction
13	US 41 (63rd Ave to 53rd Ave)	448390-1-52-01	FDOT	01/21/2025	154,319	-	02/01/2026	02/30/2026	Complete
14	SR 60 (Woodlynne Ave to Brevard Ave)	436489-1-52-01	St. Johns County	11/04/2024	* 1,592,852	-	12/15/2024	09/15/2025	Complete
15	SR 16 (International Golf Pkwy to CR 2209)	442785-1-54-01 & 210447-8-54-01	Hillsborough County	03/29/2026	14,353	166,000	03/13/2026	(est) 06/15/2026	Construction in progress
16	8016 N Habana Ave Culvert Replacement	46142502	Hillsborough County	02/05/2026	6,190	63,000	(est) 06/01/26	(est) 06/30/2026	Ready for construction
17	Toney Penna Dr & Bush Rd	EPW2025-21	City of Jupiter	03/24/2026	* 4,682	245,000	(est) 04/20/26	(est) 08/01/2026	Ready for construction
18	Sugar Loaf Ln Watermain Ext	C103402024004	Hillsborough County	03/05/2026	-	63,409	(est) 06/08/26	(est) 06/15/2026	Ready for construction
19	McNab Bridge Replacement	19357	City of Pompano Beach	*** 04/21/2026	* 113,010	486,990	12/16/2025	(est) 05/30/2026	Construction in progress
20					\$ 2,157,504	** 2,879,541			
21					\$ 265,529	\$ 2,879,541			Projects
22					\$ 1,891,976	\$ -			Projects
23					\$ 63,145,070	\$ -			Projects
24					\$ 1,891,976	\$ -			Projects
25					\$ 2,157,504	\$ 2,350,607			Projects
26					\$ -	\$ 528,934			Projects
27					\$ -	\$ -			Projects
28					** \$5,037,045	\$ -			Projects

* Projects actual costs for Jan - Mar 2026 include costs incurred in Jul 2024 through Dec 2025 that have been rolled forward as the project was not previously included in the true-up filing.

** Includes \$528,934 projected to incur in 2027 for one project.

*** Notification was initially given verbally in 2025; however, a request was made by the company for notification in writing and received in 2026.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 48

Project Title: *SW 80th Ave (Phase 1a)*
Project Number: *Unknown*

Requesting Authority: *Marion County*
Notification Date: *4/7/2026*

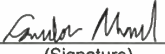

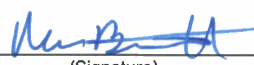
Description:
Location: *SW 80th Ave in Ocala*
Pipe Diameter: *2 & 6 in.*
Retirement Length: *3,440 ft.*
Additions Length: *3,360 ft.*

Project Expenditures: \$ *4,161.35 Actual through March 31, 2026*
\$ *993,000.00 Estimated remaining costs*
\$ *997,161.35 Estimated Total Costs*

Accomplishments:
Progress Summary: *Construction In progress*

Project Schedule: *4/1/2026 Construction Start*
(est) 07/15/26 Construction End

MARION COUNTY
 UTILITY WORK SCHEDULE

Marion County			
		County Road No.:	SW 80th Ave (1A)
FDIP Number:			
Utility Agency/Owner (UAO):			
A.	Summary of Utility Work and Execution		
<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	30	Prior to Marion County Project Construction	30
Total Material Procurement	_____	During Marion County Project Construction	135
Total Right-of-Way Acquisition	_____		
Total Other	_____		
* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule			
<p>This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to MARION COUNTY, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this MARION COUNTY project. The following data is based on MARION COUNTY final design phase construction plans dated _____.</p> <p>Any deviation by MARION COUNTY or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by MARION COUNTY of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify MARION COUNTY in writing prior to starting, stopping, resuming, or completing work.</p>			
UAO Project Representative: <u>Landon Meahl</u>		Telephone Number: <u>407-408-5566</u>	
UAO Field Representative: <u>David Richards</u>		Telephone Number: <u>352-476-3610</u>	
<p>This document is a printout of a MARION COUNTY form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".</p>			
You MUST signify by selecting or checking which of the following applies:			
<input checked="" type="checkbox"/> No changes to forms document.			
<input type="checkbox"/> Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.			
Authorized Utility Agent:	Engineer of Record:	Owner:	
 _____ (Signature)	 _____ (Signature)	 _____ (Signature)	
Landon Meahl _____ (Printed Name)	Mohammad Ansari, PE _____ (Printed Name)	Marc Burkett _____ (Printed Name)	
Gas Design Project Manager _____ (Title)	Project Manager _____ (Title)	Project Manager _____ (Title)	
2/9/2026 _____ (Date)	4/7/2026 _____ (Date)	4/7/2026 _____ (Date)	

MARION COUNTY
 UTILITY WORK SCHEDULE

Marion County			
		County Road No.:	SW 80th Ave (1A)
CIP Number:			
Utility Agency/Owner (UAO):			
B.	Special Conditions / Constraints		
<p>1. DURING CONSTRUCTION: TECO gas facilities designated and marked with paint and/or flags by TECO locating service throughout the duration of the project in accordance with the State Law.</p> <p>2. DURING CONSTRUCTION: Contractor shall contact TECO field representative to schedule a field meeting and/or the protection and designation of TECO facilities. TECO representative requests (72) hours notice be provided during regular business hours which are Monday thru Friday, 8:00 AM to 5:00 PM.</p> <p>3. No mixing is allowed above active gas main. Hand dig above active gas main whenever practical.</p> <p>4. Definitions:</p> <p>Designate: Utilizing electromagnetic, magnetic, sonic and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.</p> <p>Protect: Shall include, and be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to observe physical exposure of underground facilities and provide any information as deemed necessary to aid construction.</p>			

MARION COUNTY
UTILITY WORK SCHEDULE

Marion County				
		County Road No.:	SW 80th Ave (1A)	
CIP Number:				
Utility Agency/Owner (UAO):				
C.	Disposition of Facilities (List All Existing & Proposed) on Project			
UTILITY FACILITIES by STATUS/ TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
6" PE Gas Main From STA 39+55+/-48'RT to STA 66+40+/-48'RT	Design and Permitting	UWS Execution		30
6" PE Gas Main From STA 35+00+/-40'RT to STA 66+40+/-48'RT	Install 3360' of 6" PE Gas Main	Permit Approval	0	90
6" PE Gas Main From STA 35+00+/-40'RT to STA 66+40+/-48'RT	Retire 3140' of 6" PE Gas Main	6" PE Main Installation	0	15
2" PE Gas Main From STA 52+10+/-52'RT to STA 52+15+/-55'LT & STA 60+25+/-50'RT to STA 60+25+/-44'RT	Retire 300' of 2" PE Gas Main	6" PE Main Installation	0	5
6" PE Gas Main STA 26+00+/-40'RT	Relocate Gas Main	Contractor to Notify TECO 14 days prior to construction	1	5
6" PE Gas Main STA 39+85+/-48'RT	Designate and Protect	Contractor to Notify TECO 72 hours prior to installation Of conflict box	1	5
6" PE Gas Main STA 43+00+/-52'RT	Designate and Protect	Contractor to Notify TECO 72 hours prior to installation Of conflict box	1	5
6" PE Gas Main STA 43+20+/-44'RT	Designate and Protect	Contractor to Notify TECO 72 hours prior to construction	1	5
6" PE Gas Main STA 60+75+/-44'LT	Designate and Protect	Contractor to Notify TECO 72 hours prior to construction	1	5

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 49

Project Title: SR 202 (I-95 to US 1) & US 1 (JTB Blvd to Mustang Rd)
Project Number: 438928-2-52-01

Requesting Authority: FDOT
Notification Date: 8/5/2025

Description:

Location: SR 202 from I-95 to US 1 & US 1 from JTB Blvd to Mustang Rd in Jacksonville
Pipe Diameter: 6 in.
Retirement Length: 1,546 ft.
Additions Length: 1,526 ft.
Other: Adjust valve box to final grade.

Project Expenditures: \$ 47,856.40 Actual through March 31, 2026
\$ 132,000.00 Estimated remaining costs
\$ 179,856.40 Estimated Total Costs

Accomplishments:

Progress Summary: Construction In progress

Project Schedule: 4/7/2026 Construction Start
(est) 05/15/26 Construction End

DocuSign Envelope ID: 687DF580-4EDC-4FDD-BE1F-EEA1496EBC34



Florida Department of Transportation

RON DESANTIS
GOVERNOR

1109 S. Marion Avenue
Lake City, FL 32025

JARED W. PERDUE, P.E.
SECRETARY

August 5, 2025

Notice to Perform Utility Work

Kieran E Williams
Teco Peoples Gas
321-358-4961
kewilliams@tecoenergy.com

Re: 438928-2-52-01
SR202(JTB) FM EAST OF I-95 TO US1 & US1 FM S OF JTB TO N OF MUSTANG
RD

Mr. Williams,

Pursuant to s. 337.403, F.S. Teco Peoples Gas are hereby notified that you must perform the utility work specified in the attached Utility Work Schedule as scheduled to alleviate unreasonable interference with the referenced project. All prior to construction utility work must be completed by the project Let Date of 01/28/2026.

In accordance with this approved Utility Work Schedule, your Utility Permit will need to be submitted as soon as possible to complete "Prior to Construction" utility work before the scheduled project Let Date.

You are further notified that failure to perform the specified utility work as scheduled may result in the Department taking action, at Teco's cost, to alleviate the unreasonable interference.

Sincerely,

DocuSigned by:
A handwritten signature in black ink that reads "Todd Hunt".
689D6834951247F...

Todd Hunt
District 2 Utilities Administrator

cc: Project File

www.fdot.gov

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 438928-2-52-01	Federal Project ID: D225-068-B
State Road Number: 5	County: Duval
FDOT Plans Dated: Phase IV Plans June 20, 2025	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)	
Utility Company: TECO Peoples Gas	
UAO Project Rep: Kieran Williams	Phone: 904-739-1211
UAO Field Rep: Kieran Williams	E-mail: kewilliams@tecoenergy.com
	E-mail: kewilliams@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. *R Williams* Date 8 / 1 / 2025
 Name Kieran Williams
 Title Gas Design Technician

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. Digitally signed by Robert R
 Name Robert R VanSickle
 Title vanSickle Date: 2025.08.05 00:35:52 -04'00'

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

Developed by: *Todd Hunt* Date 08/05/2025
 FDOT Rep. Todd Hunt
 Name Todd Hunt
 Title District Utilities Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 185 Days during FDOT project construction: 2

Financial Project ID: 438928-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: Phase IV Plans June 20, 2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **PRIOR TO CONSTRUCTION:** TECO Peoples Gas Representatives request a copy of the Roadway Contractors construction schedule as proposed on or before the pre-construction conference.
 2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request the Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after Utility Preconstruction meeting.
 3. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request that the Project Administrator coordinate with the Contractor and be prepared to conduct a field review with Teco Peoples Gas field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be located and protected by TECO Peoples Gas. This field review shall be conducted within 30 days of the pre-construction/pre-utility conference.
 4. **DURING CONSTRUCTION:** The Contractor shall contact TECO Peoples Gas Representative Kieran Williams at phone number (s) and/or email identified in Section "A" of this UWS to schedule designates, field meetings, and/or the protection and physical exposure (locate) of TECO Peoples Gas facilities. TECO Peoples Gas Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 8AM to 5PM.
- Definitions:**
Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.
Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.
Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 438928-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: Phase IV Plans June 20, 2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const. During Const.
1				Engineering			30
2				Permitting			30
3				Material Procurement			60
	Existing 6" Steel Gas Main	+/- STA 637+00 42' LT	+/- STA 649+75 42' LT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Approved FDOT Permit Package	N/A	5
	Existing 6" Steel Gas Main	+/- STA 639+56' 42' LT	+/- STA 639+69' 85' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Approved FDOT Permit Package	N/A	5
	Existing 6" Steel Gas Main	+/- STA 646+42' 42' LT	+/- STA 646+38' 85' RT	TECO to place out of service. Upon retiring TECO will purge and grout fill	Approved FDOT Permit Package	N/A	5
	Proposed 6" Steel Gas Main	+/- STA 637+00 42' LT	+/- STA 637+00 85' RT	TECO to relocate steel gas main towards RT ROW to avoid conflicts with incoming drainage and new road construction.	Approved FDOT Permit Package	N/A	10
	Proposed 6" Steel Gas Main	+/- STA 637+03 85' RT	+/- STA 649+75 85' RT	TECO to relocate steel gas main towards RT ROW to avoid conflicts with incoming drainage and new road construction.	Approved FDOT Permit Package	N/A	30

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 438928-2-32-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: Phase IV Plans June 20, 2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to During Const.
	Proposed 6" Steel Gas Main	+/- STA 649+75 85' RT	+/- STA 649+75 42' LT	TECO to relocate steel gas main to avoid conflicts with incoming drainage and new road construction.	Approved FDOT Permit Package	N/A	10
	Existing 6" Steel Gas Main	+/- STA 82+70 33' LT		TECO to Locate and Protect during installation of proposed drainage S-301 and P-301	Contractor Stake areas of proposed drainage S-301 and P-301 **See Part B for Advance Notification needed from Contractor	All Phases	3
	Existing 6" Steel Gas Main	+/- STA 89+78.77 43.59' LT		TECO to adjust valve jacket/box to final grade.	Contractor Stake areas of proposed sidewalk **See Part B for Advance Notification needed from Contractor	All Phases	3
	Existing 6" Steel Gas Main	STA 89+78.77 43.59' LT		TECO to Designate and Protect during existing Ped Pole removal and Ped Pedestal 3-1 installation	Contractor Stake areas of proposed Ped Pedestal 3-1 installation **See Part B for Advance Notification needed from Contractor	All Phases	3
				---End of Schedule---			

December 14, 2016

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

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Rule 14-46, JN11 F.A.C.
Page 5 of 5

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 50

Project Title: *W Kirby St Drainage Improvements*
Project Number: *46145081*

Requesting Authority: *Hillsborough County*
Notification Date: *2/2/2026*

Description:

Location: *W Kirby St in Tampa*
Pipe Diameter: *6 in.*
Retirement Length: *636 ft.*
Additions Length: *643 ft.*
Other: *Install two new valves.*

Project Expenditures: \$ *43,137.02 Actual through March 31, 2026*
\$ *116,000.00 Estimated remaining costs*
\$ *159,137.02 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) *05/15/26 Construction Start*
(est) *07/15/26 Construction End*



**Hillsborough
County Florida**

ENGINEERING & OPERATIONS

PO Box 1110, Tampa, FL 33601-1110
(813) 635-5400 | Fax: (813) 272-5811

February 2, 2026

TECO Peoples Gas
Attn: Patrick Allen
8416 Palm River Road
Tampa, FL 33619

**BOARD OF COUNTY
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COUNTY ATTORNEY
Julia Mandell
COUNTY INTERNAL AUDITOR
Melinda Jenzarli

ASSISTANT COUNTY ADMINISTRATOR
Kimberly A. Byer

Subject: **Notice to Relocate and Approval of Utility Relocation Schedules
CIP No. 46145081 – West Kirby Street Drainage Improvements**

**Utility Relocation
Schedule is not
signed; however,
this letter is a**

Dear Mr. Allen:

The West Kirby Street Drainage Improvement project is scheduled for construction and by issuance of this letter, the County is requesting your company relocate any existing facilities within the County's Right of Way that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedules. **This is your notification to begin relocation. Please provide a schedule of relocation activities within 10 business days of issuance of this letter and as-built plans within 14 days of the relocation(s) being completed.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for Right-of-Way Use permits and Maintenance of Traffic submittal requirements.

Sincerely,

Michaud Burgos, P.E.
Design Project Manager
Hillsborough County Engineering & Operations Department

Encl: Executed URS and RGBs

cc: Phillip Haas, P.E., Team Leader Design Project Management
Jordan Reid, Construction Project Manager
Lisa Strout, Capital Utility Coordinator
Kim Riviera, P.E., Jones Edmunds & Associates, Inc., Engineer of Record

HCFL.GOV

Hillsborough County	County Road: West Kirby Street	Plans Dated:12/20/2023
CIP Number: 46145081	Project Name: W Kirby Street Drainage Improvement	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	_____	Prior to County Project Construction	<u>46</u>
Total Material Procurement	<u>90</u>	During County Project Construction	<u>0</u>
Total Right-of-Way Acquisition	<u>30</u>	As-Built Information	_____
Total Other	_____	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: Javier Vazquez
Telephone Number: 813-426-6115

UAO Project Representative: Patrick Allen Telephone Number: 813-275-3770
UAO Field Representative: Javier Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

No changes to forms document.
 Appendix "Changes to Forms Document" is attached. _____ Number of Attachment Pages.

Authorized Utility Agent: Patrick Allen <small>Digitally signed by Patrick Allen Date: 2024.11.11 10:50:14 -05'00'</small>	**Engineer of Record (EOR): Digitally signed by John A Harvey Date: 2025.01.09 08:11:30-05'00'	Acceptance by Hillsborough County:
_____ (Signature)	_____ (Signature)	_____ (Signature)
Patrick Allen (Printed Name)	John A. Harvey, PE (Printed Name)	Michaud Burgos, P.E. (Printed Name)
Gas Design Project Manager (Title)	Engineer of Record (Title)	Project Manager (Title)
11/11/2024 (Date)	01/09/2025 (Date)	_____ (Date)
Final Approval by Hillsborough County:		
_____ (Signature)		_____ (Date)
Sandra Gonzalez, P.E. (Printed Name)		Section Manager (Title)

(*When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 51

Project Title: *Port Sutton Bridge Replacement*
Project Number: *69200108*

Requesting Authority: *Hillsborough County*
Notification Date: *1/30/2026*

Description:

Location: *Port Sutton Road Bridge in Tampa*
Pipe Diameter: *2 in.*
Retirement Length: *301 ft.*
Additions Length: *350 ft.*
Other: *Install new valve.*

Project Expenditures: \$ *48.61 Actual through March 31, 2026*
\$ *75,000.00 Estimated remaining costs*
\$ *75,048.61 Estimated Total Costs*

Accomplishments:

Progress Summary: *Out for permitting*

Project Schedule: (est) *05/15/26 Construction Start*
(est) *06/15/26 Construction End*



Hillsborough
County Florida

ENGINEERING & OPERATIONS

PO Box 1110, Tampa, FL 33601-1110
(813) 635-5400 | Fax: (813) 272-5811

January 30, 2026

Teco Peoples Gas
Attn: Jenna Jackson
jxjackson@tecoenergy.com

Subject: Notice to Relocate and Approval of Utility
Relocation Schedules
CIP 69200108, Port Sutton Bridge Replacement

Dear Ms. Jackson,

The Port Sutton Bridge Replacement project is scheduled for construction and by issuance of this letter, the County is requesting your company relocate any existing facilities within the County's Right of Way that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedules. This is your notification to begin relocation. **Per the signed utility relocation schedule Teco Gas has 30 days for design, 30 days for permitting, and 60 days material procurement, A calendar invite has been sent for March 12, 2026, to update progress. As-built plans are required within 14 days of the relocation(s) being completed.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right of way use permits and maintenance of traffic submittal requirements.

Sincerely,

Lisa Strout

Lisa Strout
Capital Utility Coordination Manager
Hillsborough County Engineering & Operations Department

cc: James Hudock, P.E., Director, Capital Programs Department
Joshua Bellotti, P.E., Director, Engineering & Operations
Amanda Sotomayor, P.E., Team Leader Design Project Management
Pierre Valles, P.E., Construction Project Manager
Rob Swain, Field Inspections Manager Construction Services
Lisa Strout, Capital Utility Manager
JT Cullins, TTC (Temporary Traffic Control) Permit Manager
Pavan Paiavula, P.E., DRMP Inc., Engineer of Record
Robin Hernandez, P.E., Johnson, Mirmiran & Thompson, Inc., Consultant Project Manager

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COUNTY ADMINISTRATOR

Bonnie M. Wise

COUNTY ATTORNEY

Christine M. Beck

COUNTY INTERNAL AUDITOR

Melinda Jenzarli

ASSISTANT COUNTY ADMINISTRATOR

Kimberly A. Byer

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED</u> <u>*CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED</u> <u>*CALENDAR DAYS</u>
Total Preliminary	<u>30</u>	Prior to County Project Construction	<u>15</u>
Total Material Procurement	<u>60</u>	During County Project Construction	<u>0</u>
Total Right-of-Way Acquisition	<u> </u>	As-Built Information	<u>30</u>
Total Other	<u>30</u>	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: SUNSHINE 811
Telephone Number: (800)432-4770

UAO Project Representative: JENNA JACKSON Telephone Number: 813-275-3794
UAO Field Representative: JAVY VAZQUEZ Telephone Number: 813-275-3726

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You MUST signify by selecting or checking which of the following applies:

- No changes to forms document.
- Appendix "Changes to Forms Document" is attached. Number of Attachment Pages.

Authorized Utility Agent:

****Engineer of Record (EOR):**

Acceptance by Hillsborough County:

Jenna Jackson
(Signature)
Jenna Jackson
(Printed Name)
Gas Design Project Manager
(Title)
5/8/25
(Date)

Pavan K. Paiavula
(Signature)
Pavan K. Paiavula
(Printed Name)
Roadway EOR
(Title)
7/8/25
(Date)

Steffanie L. Workman
(Signature)
Steffanie L. Workman, P.E.
(Printed Name)
County Project Manager
(Title)
09/19/25
(Date)

Final Approval by Hillsborough County:

(Signature)
Sandra Gonzalez, P.E.
(Printed Name)

09/22/202
(Date)
Section Manager
(Title)

(*When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

Special Conditions and Constraints

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 48 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.

C.	Disposition of Facilities (List All Existing & Proposed) on Project				
	TYPE / SIZE / MATERIAL / OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS Prior During
	EXISTING 2" CS GM FROM STA. 212+00, 13.7' LT TO STA. 212+99, 13.2' LT	TO REMAIN	N/A	N/A	0 0
	PROPOSED 2" CS GM FROM STA. 212+97, 13.2' LT TO STA. 212+97, 17.9' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 212+97, 13.2' LT TO STA. 212+97, 17.9' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" GAS VALVE STA. 212+97, 16.0' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 212+97, 17.9' LT TO STA. 213+77, 18.1' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 213+77, 18.1' LT TO STA. 213+77, 25.5' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 213+77, 18.1' LT TO STA. 215+83, 26.0' LT	TO INSTALL	N/A	N/A	3 0
	PROPOSED 2" CS GM FROM STA. 215+83, 26.0' LT TO STA. 215+83, 18.0' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 215+83, 18.0' LT TO STA. 216+14, 17.9' LT	TO INSTALL	N/A	N/A	1 0
	PROPOSED 2" CS GM FROM STA. 216+14, 17.9' LT TO STA. 216+14, 13.1' LT	TO INSTALL	N/A	N/A	1 0
	EXISTING 2" CS GM FROM STA. 216+13, 13.1' LT TO STA. 218+00, 13.0' LT	TO REMAIN	N/A	N/A	0 0
	EXISTING 2" CS GM FROM STA. 212+99, 13.2' LT TO STA. 216+12, 13.1' LT	TO RETIRE AND REMOVE WHERE ACCESSIBLE	INSTALLATION AND ACTIVATION OF ALL PROPOSED FACILITIES	N/A	4 0

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 52

Project Title: SR 426 (S Park Ave to N Lakemont Ave)
Project Number: 451282-2-52-01

Requesting Authority: FDOT
Notification Date: 10/1/2025

Description:

Location: SR 426 from S Park Ave to N Lakemont Ave in Winter Park
Pipe Diameter: 2 & 4 in.
Retirement Length: 357 ft.
Additions Length: 372 ft.

Project Expenditures: \$ - Actual through March 31, 2026
\$ 218,000.00 Estimated remaining costs
\$ 218,000.00 Estimated Total Costs

Accomplishments:

Progress Summary: Ready for construction

Project Schedule: (est) 05/15/26 Construction Start
(est) 08/15/26 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION


Financial Project ID: 451282-2-52-01	Federal Project ID: D525-007-B
State Road Number: 426	County: Orange
FDOT Plans Dated: 01/30/2025	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas
UAO Project Rep: Shawn Winsor Phone: 407-232-5257
UAO Field Rep: Bobby Robinson Phone: 407-466-7154
E-mail: swinsor@tecoenergy.com
E-mail: bbrobinson@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 2 / 26 / 2025

Name Shawn Winsor
Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR: John M Dreiling 2025.09.30 Date ___ / ___ / ___
18/43-22-04/001
Name Mason Dreiling, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep.  Date ___ / ___ / ___
Name Staci Nester
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 60
Days during FDOT project construction: 121

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

If a permit is required, the permit must be submitted on or before 11/03/2025.

Definitions:

- Locate: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.
- Designate: Utilizing electromagnetic, magnetic, sonic and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.
- Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During Excavation Operations, Representative may be required to physically expose underground facilities, provide any necessary support to the facilities, and/or cover aerial facilities as deemed necessary to aid construction.
- Adjust: Shall include permittee's use of an onsite representative during active construction operations. Representative may adjust the location of existing facilities horizontally and/or vertically to address conflicts with proposed improvements. TECO requires that contractors provide a minimum of seventy-two (72) hours advance written notice prior to commencing any work. All staking activities shall be performed exclusively by the contractor retained by the Florida Department of Transportation (FDOT).

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	Permitting & Material Acquisition	N/A	N/A	N/A	Approved UWS	N/A	60	0
2	Natural Gas, 2" PE & Active	Sta 136+77 LT 43'	Sta 136+77 LT 43'	To be Adjusted	FDOT contractor to stake S-46 with Elev. And provide 72-hour notice	Ph 3	0	2
3	Natural Gas, 2" PE & Active	Sta 137+71 RT 24'	Sta 137+71 RT 24'	To be Adjusted	FDOT contractor to stake S-49A with Elev. And provide 72-hour notice	Ph 3	0	2
4	Natural Gas, BS & In-Active	Sta. 150+78 28.85 LT	Sta. 150+78 28.85 LT	To be removed	FDOT contractor to stake ped pole & elev and provide 72-hour notice	Ph 3	0	1
5	Natural Gas, 4" PE & Active	Sta 165+20 LT 26'	Sta 165+20 LT 21'	Install 4" PE (GM)	FDOT contractor to stake S-78 & P-79 & elev. And provide 72-hour notice	Ph 3	0	3
6	Natural Gas, 4" PE & Active	Sta 165+20 LT 21'	Sta 166+10 LT 21'	Install 4" PE (GM)	Act 5	Ph 3	0	3
7	Natural Gas, 4" PE & Active	Sta 166+10 LT 21'	Sta 166+10 LT 26'	Install 4" PE (GM)	Act 6	Ph 3	0	3
8	Natural Gas, 4" PE & Active	Sta 165+20 LT 26'	Sta 166+10 LT 26'	Pig, Test, Tap, Purge & To be Removed	Act 8	Ph 3	0	6

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
9	Natural Gas, 4" PE & Active	Sta 165+91 LT 26'	Sta 166+00 LT 26'	Install 4" PE (GM)	FDOT contractor to stake S-82 & elev. And provide 72-hour notice	Ph 3	0	1
10	Natural Gas, 2" PE & Active	Sta. 166+00 LT 54'	Sta. 166+00 LT 34'	Install 2" PE (GM)	Act 9	PH 3	0	1
11	Natural Gas, 2" PE & Active	Sta 166+00 LT 34'	Sta 166+20 LT 31'	Install 2" PE (GM)	Act 10	Ph 3	0	3
12	Natural Gas, 2" PE & Active	Sta 166+20 LT 31'	Sta 166+20 LT 26'	Install 2" PE (GM)	Act 11	Ph 3	0	1
13	Natural Gas, 2" PE & Active	Sta. 165+91 LT 54'	Sta. 166+20 LT 26'	Pig, Test, Tap, Purge & To be Removed	Act 12	Ph 3	0	1
14	Natural Gas, 4" PE & I-In-Active	Sta 167+99 LT 27'	Sta 167+99 LT 27'	To be Removed	FDOT contractor to stake Ped Pole And provide 72-hour notice	Ph 1	0	4
15	Natural Gas, 4" PE & Active	Sta 168+16 LT 23'	Sta 168+16 LT 23'	To be Adjusted	FDOT contractor to Stake Signal Pole And provide 72-hour notice	Ph 1	0	2
16	Natural Gas, 4" PE & Active	Sta 168+40 LT 21'	Sta 168+40 LT 16'	Proposed 4" PE (GM)	FDOT contractor to Stake S-78 & elev And provide 72-hour notice	Ph 1	0	3
17	Natural Gas, 4" PE & Active	Sta 168+40 LT 16'	Sta 168+65 LT 16'	Proposed 4" PE (GM)	Act 16	Ph 1	0	3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
18	Natural Gas, 4" PE & Active	Sta 168+65 LT 16'	Sta 168+65 LT 21'	Proposed 4" PE (GM)	Act 17	Ph 1	0	3
19	Natural Gas, 4" PE & Active	Sta 168+40 LT 21'	Sta 168+60 LT 21'	Pig, Test, Tap, Purge & To be Removed	Act 18	Ph 1	0	4
20	Natural Gas, BS & In-Active	Sta 169+17 LT 26'	Sta 172+61 LT 26'	To be Removed	FDOT contractor to Stake Wall & foundation Elev. And provide 72-hour notice	Ph 3	0	14
21	Natural Gas, BS & In-Active	Sta 173+50 LT 24'	Sta 173+51 LT 25'	To be Removed	Stake S-92	Ph 3	0	4
22	Natural Gas, 4" PE & Active	Sta 177+10 LT 23'	Sta 177+10 LT 18'	Proposed 4" PE (GM)	FDOT contractor to Stake S-95A, -95B & Elev. And provide 72-hour notice	Ph 4	0	3
23	Natural Gas, 4" PE & Active	Sta 177+10 LT 18'	Sta 177+70 LT 18'	Proposed 4" PE (GM)	Act 22	Ph 4	0	3
24	Natural Gas, 4" PE & Active	Sta 177+70 LT 18'	Sta 177+70 LT 23'	Proposed 4" PE (GM)	Act 23	Ph 4	0	3
25	Natural Gas, 2" PE & Active	Sta 177+18 LT 26'	Sta 177+18 LT 8'	Proposed 2" PE (GM)	Act 24	Ph 4	0	3
26	Natural Gas, 2" PE & Active	Sta 177+18 LT 8'	Sta 177+20 LT 8'	Proposed 2" PE (GM)	Act 25	Ph 4	0	3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/O fset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
27	Natural Gas, 4" & 2" PE & Active	Sta 177+10 LT 26'	Sta 177+70 LT 26'	Pig, Test, Tap, Purge & To be Removed	Act 26	Ph 4	0	4
28	Natural Gas, 4" BS & In-Active	Sta 180+26 LT 30'	Sta 180+26 LT 30'	To be Removed	FDOT contractor to Stake Push Ped And provide 72-hour notice	Ph 4	0	4
29	Natural Gas, 4" BS & In-Active	Sta 180+91 LT 38'	Sta 180+91 LT 38'	To be Removed	FDOT contractor to Stake Push Ped And provide 72-hour notice	Ph 4	0	4
30	Natural Gas, 4" PE & Active	Sta 180+98 LT 27'	Sta 180+98 LT 27'	To be Adjusted	FDOT contractor to Stake Push Ped And provide 72-hour notice	Ph 4	0	2
31	Natural Gas, 4" BS & In-Active	Sta 181+14 LT 27'	Sta 181+14 LT 27'	To be Removed	FDOT contractor to Stake Light Pole And provide 72-hour notice	Ph 4	0	4
32	Natural Gas, 4" BS & In-Active	Sta 186+91 LT 38'	Sta 186+91 LT 38'	To be Removed	FDOT contractor to Stake Push Ped And provide 72-hour notice	Ph 3	0	4
33	Natural Gas, 4" PE & Valve, Active	Sta 191+29 LT 39'	Sta 191+29 LT 39'	To be Adjusted	FDOT contractor to Sidewalk & Elev And provide 72-hour notice	Ph 4	0	2
34	Natural Gas, 4" BS	103+35 LT 21'	103+35 LT 46'	To be removed	FDOT contractor to Stake Push Ped And provide 72-hour notice	Ph 4	0	2
35	Natural Gas, 4" BS	158+00 LT 27'	158+60 LT 27'	To be removed	FDOT Contractor to stake S-70, P-70A & elev and provide 72-hour notice	Ph 4	0	3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 451282-2-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/30/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
36	Natural Gas, 2" PE	159+15 LT 52'	159+15 LT 66'	To be placed out of service/removed	FDOT Contractor to stake S-72 & elev and provide 72-hour notice	Ph 4	0	2
37	Natural Gas, 4" BS	165+30 LT 26'	165+30 LT 26'	To be placed out of service/removed	FDOT Contractor to stake S-78 & elev and provide 72 hour notice	Ph 3	0	1
38	Natural Gas, 4" BS	165+95 LT 24'	165+95 LT 54'	To be placed out of service/removed	FDOT Contractor to stake S-82 & elev and provide 72-hour notice	Ph 3	0	2
39	Natural Gas, 3/4 PE Service Line	177+20 LT 62'	177+20 LT 62'	To be adjusted	FDOT Contractor to stake S-95B & elev and provide 72-hour notice	Ph 4	0	1
40	Natural Gas, 2" PE Active	173+35 LT 22'	173+35 LT 22'	Hold/Protect	72-hour notification from FDOT Contractor	Ph 4	0	2
41	Natural Gas, 2" BS Placed out of service	173+33 LT 28'	173+30 LT 28'	Hold/Protect	72-hour notification from FDOT Contractor	Ph 4	0	1
42	Natural Gas, 2" BS Placed out of service	176+85 LT 60'	176+85 LT 74'	To be removed	FDOT contractor to stake S-94 & elev. and provide 72-hour notification	Ph 4	0	2
43	Natural Gas, 4" BS Placed out of service	177+40 LT 30'	177+60 LT 30'	To be removed	FDOT contractor to Stake S-95A, -95B & Elev. And provide 72-hour notice	Ph 4	0	2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 53

Project Title: 1304 S 58th St Culvert
Project Number: 461420889

Requesting Authority: Hillsborough County
Notification Date: 2/24/2026

Description:

Location: 1304 S 58th St in Tampa
Pipe Diameter: 4 in.
Retirement Length: 100 ft.
Additions Length: 100 ft.
Other: *Install new valve and CP test point.*

Project Expenditures: \$ - Actual through March 31, 2026
\$ 110,642.00 Estimated remaining costs
\$ 110,642.00 Estimated Total Costs

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) 06/01/26 Construction Start
(est) 06/15/26 Construction End



Hillsborough
County Florida

CAPITAL PROGRAMS

PO Box 1110, Tampa, FL 33601-1110
(813) 307-1827

February 24, 2026

TECO Peoples Gas
Attn: Patrick Allen
8416 Palm River Road
Tampa, FL 33619

Subject: Notice to Relocate
CIP No. 461420889 – 1304 S. 58th Street Culvert Replacement

Dear Mr. Allen:

The 1304 S. 58th Street culvert replacement project is scheduled for construction and by issuance of this letter, the County is requesting your company to relocate any existing facilities within the County's Right of Way that conflict with the subject project. **This is your notification to begin relocation.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for Right-of-Way Use permits and Maintenance of Traffic submittal requirements.

Sincerely,

Samir Ahmed

Samir Ahmed, P.E.
Senior Construction Project Manager
Capital Programs Department

Encl: Project Scope Map

cc: Alex Rivera, P.E., Capital Program Construction Manager
Lisa Strout, Capital Utility Coordinator
V.L. Lindsey, Engineering Associate Supervisor

**BOARD OF COUNTY
COMMISSIONERS**

Chris Boles
Donna Cameron Cepeda
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Ken Hagan

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Joshua Wostal

COUNTY ADMINISTRATOR

Bonnie M. Wise

COUNTY ATTORNEY

Julia Mandell

COUNTY INTERNAL AUDITOR

Melinda Jenzarli

ASSISTANT COUNTY ADMINISTRATOR

Kimberly A. Byer

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 54

Project Title: SR 60 (Ben Davis Beach Entrance to Bayport Dr)
Project Number: 450337-1-52-01

Requesting Authority: FDOT
Notification Date: 12/9/2025

Description:

Location: SR 60 from the Ben T. Davis Beach Entrance to Bayport Dr in Tampa
Pipe Diameter: 3 & 4 in.
Retirement Length: 121 ft.
Additions Length: 124 ft.

Project Expenditures: \$ 7,498.82 Actual through March 31, 2026
\$ 42,500.00 Estimated remaining costs
\$ 49,998.82 Estimated Total Costs

Accomplishments:

Progress Summary: Ready for construction

Project Schedule: (est) 05/01/26 Construction Start
(est) 06/01/26 Construction End

DocuSign Envelope ID: C5CB58DC-E89F-4FFC-BE6C-3C1F57F769D9



Florida Department of Transportation

RON DESANTIS
GOVERNOR

11201 N. McKinley Drive
Tampa, FL 33612-6456

JARED W. PERDUE, P.E.
SECRETARY

December 9, 2025

Notice to Perform Utility Work

ATTN: TECO Peoples Gas
Jenna Jackson & Javier Vazquez

RE: FPID 450337-1-52-01 // SR60 FROM W OF BEN T DAVIS BEACH ENTRANCE TO E OF BAYPORT DRIVE // FINAL EXECUTED UWS AND NOTICE TO PROCEED LETTER

Pursuant to §337.403, F.S., TECO Peoples Gas is hereby notified that it must perform the utility adjustment work specified in the executed Utility Work Schedule for this project to alleviate unreasonable interference with the referenced project.

A utility permit for the work specified in TECO Peoples Gas' executed utility work schedule must be submitted upon receipt of this notification, to avoid delays to the FDOT's Contractor.

TECO Peoples Gas is further notified that failure to perform the specified utility work as scheduled may result in the Florida Department of Transportation taking action, at TECO Peoples Gas' cost, to alleviate the unreasonable interference with the Department's construction project.

Sincerely,

DocuSigned by:

9DD295325FD1481...

Erin Long
District Utility Administrator
erin.long@dot.state.fl.us
(813) 975-6154

cc: Anh-Thu Nguyen, FDOT Project Manager
Nick Zaccaro, Construction Project Manager
Bret Bennett, P.E., Engineer of Record (STV, Inc)
Azalea Aoki, Utility Coordinator (ECHO UES)
Greg Rees, Utility Construction Coordinator (GEC)
Doug Driggers, Utility Construction Liaison (GEC)

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 450337-1-52-01	Federal Project ID: NA
State Road Number: 60	County: Hillsborough
FDOT Plans Dated: 7/15/2025	District Document No.: 0

UTILITY AGENCY/OWNER (UAO)	
Utility Company: Teco Peoples Gas	
UAO Project Rep: Jenna Jackson	Phone: 813-917-9446
UAO Field Rep: Javier Vazquez	Phone: 813-426-6115
	E-mail: jackson@tecoenergy.com
	E-mail: jvazquez@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. Jenna C. Jackson Date 10 / 22 / 2025

Name Jenna Jackson

Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB Erin Bennett Date 11/03/2025 | 6:21 PM PST

Name Erin Bennett

Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep Pia Corviter Date 11/04/2025 | 9:56 AM EST

Name Pia Corviter

Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 150

Days during FDOT project construction: 26

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 450337-1-52-01
Utility Company: Teco Peoples Gas
FDOT Plans Dated: 7/15/2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. The TECO Peoples Gas (TPG) 24-Hour Emergency Number 1-877 TECO PGS (1-877-832-6747).
2. TPG Employees and subcontractors normal work schedules include Monday through Friday from 8 am to 5 pm, excluding TPG observed holidays (New Years, Good Friday, Memorial Day, 4th of July, Labor Day, Thanksgiving Day, The Friday after Thanksgiving, Christmas Eve, and Christmas Day). Any TPG assistance required from FDOT, their contractor or subcontractor outside of these normal working hours must be scheduled 72 hours in advance. TPG requires verification that crews are still needed on the actual workday (Monday through Friday) that had previously been requested or the last business day before the requested weekend or Holiday.
3. Existing gas mains cannot be retired and taken out of service until all proposed gas mains are inspected, pressure tested, and are in service.
4. TPG may grout fill and retire gas mains that are under paved roadways and driveways as an alternative to removing them.
5. A TPG representative must be present when construction is being done within 5 feet of its facilities.
6. The term "Protect" may include the use of sheeting, shoring, and bracing of TPG facilities and should be decided upon by the field representative(s) of TPG in coordination with the departments contractor on a case-by-case basis. This by no means relieves the contractor of their responsibilities as written in the Statute 556, and in the contract documents.
7. During the Pre-Construction Meeting, TPG will discuss items such as "Monitor" and or "Adjust", and the means and methods that will be used by the contractor near Act #'s listed in Section C. Time is included in the work schedule to perform work with the contractor for these methods.
8. Utility permit to be submitted to FDOT One Stop Permitting for review and approval on or before 11/27/2025 to maintain the Department's schedule. Contact Dustin Donahoo DDDonahoo@tecoenergy.com 813-275-3799 at least 48 hours before beginning work in Section C and before working within 5 feet of TPG facilities to allow time for scheduling.

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 450337-1-52-01
Utility Company: Teco Peoples Gas
FDOT Plans Dated: 7/15/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1				Engineering (Design) Permitting			30	0
2				Materials Procurement			30	0
3							90	0
4	Proposed 4" CS GM/TECO PGS	STA1471+35 88.18' LT SR60	STA1472+20 58.09' LT SR60	Install 4" CS GM/TECO PGS to avoid conflict with proposed drainage	Staking of drainage structure S-105 and MIES by roadway contractor.	PHI	0	10
5	Existing 3" CS GM/TECO PGS	STA1471+35 88.18' LT SR60	STA1472+20 58.09' LT SR60	To be placed OOS and removed where in conflict and accessible.	Placement of proposed TECO PGS facilities	PHI	0	3
6	Proposed 4" CS GM/TECO PGS	STA1471+52 96.48' RT SR60	STA1471+58 96.70' RT SR60	Place 4" CS GM/TECO PGS. Offset 1.5' from original location to clear proposed strain pole	Staking of strain pole by roadway contractor.	PHI	0	10
7	Existing 4" CS GM/TECO PGS	STA1471+52 96.48' RT SR60	STA1471+58 96.70' RT SR60	To be removed	Placement of proposed TECO PGS facilities	PHI	0	1
8	Existing 4" CS GM/TECO PGS	STA1477+75 92.14' RT SR60	STA1477+82 85.34' RT SR60	Monitor and protect during drainage construction.	Construction of drainage structure S-204 by roadway contractor.	PHI	0	1
9	Existing 4" CS GM/TECO PGS	STA1523+40 218.18' RT SR60	STA1523+40 217.07' RT SR60	Monitor and protect during light pole.	Construction of light pole by roadway contractor.	PHI	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 55

Project Title: 15th St (Fowler Ave to Fletcher Ave)
Project Number: 69638133

Requesting Authority: Hillsborough County
Notification Date: 12/4/2025

Description:

Location: 15th St from Fowler Ave to Fletcher Ave in Tampa
Pipe Diameter: 2 in.
Retirement Length: 405 ft.
Additions Length: 410 ft.
Other: Install new valve.

Project Expenditures: \$ 14,350.68 Actual through March 31, 2026
\$ 67,000.00 Estimated remaining costs
\$ 81,350.68 Estimated Total Costs

Accomplishments:

Progress Summary: Out for permitting

Project Schedule: 3/15/2026 Construction Start
(est) 06/30/2026 Construction End



**Hillsborough
County Florida**

CAPITAL PROGRAMS

PO Box 1110, Tampa, FL 33601-1110
813-307-1827

December 4, 2025

TECO Peoples Gas
Attn: Patrick Allen
8416 Palm River Road
Tampa, Florida 33619

Subject: Notice to Relocate and Approval of Utility Relocation Schedules
Capital Project No.: C69638133
Project Description: 15th St. Pedestrian Safety Improvements from Fowler Ave to Fletcher Ave

Dear Mr. Patrick Allen,

The 15th St Capital Project Safety Improvements is scheduled for construction under the Traffic Safety WORCS contract with Ajax. By issuance of this letter, the County is requesting your company to relocate any existing facilities within the County's Right of Way that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedules. This is your notification to begin relocation. **Please provide a schedule of relocation activities within 10 business days of issuance of this letter.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right of way use permits and maintenance of traffic submittal requirements.


Sincerely,

Michael B. Flick, P.E.
Traffic Engineering Supervisor
Hillsborough County Engineering & Operations Department


cc: Christina Boulnois, P.E., Acting Capital Design Section Manager
Brian Mainella, Design Utility Coordinator, Capital Programs
Samir Ahmed, P.E., Construction Project Manager
Rob Swain, Field Inspections Manager Construction Services
Lisa Strout, Capital Utility Coordinator, Capital Programs
Jared Robinson, P.E., AECOM, Engineer of Record
Venkat Vattikuti, P.E., Acting Transportation Section Manager

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Christine M. Beck
COUNTY INTERNAL AUDITOR
Peggy Caskey

ASSISTANT COUNTY ADMINISTRATOR
Kimberly A. Byer

 Hillsborough County Utility Relocation Schedule		
CIP NO.:	Project Name:	Project NO.:
C69638100	15th Street Short Term Safety Improvements from E Fowler Ave to E Fletcher Ave	
THIS FORM TO BE INCLUDED IN CONSTRUCTION CONTRACT DOCUMENTS		
Agency/Owner: TECO PEOPLES GAS		
<u>Facilities Involved (Detail as to type and location of adjustments and relocations.):</u>		
SEE SHEET 2		
Anticipated Construction Relocation Schedule		
<i>(Describe each phase and all work that can be done concurrently during each phase in relation to a construction activity.):</i>		*Working Days Estimated
Phase 1	(a) SEE SHEET 2	
	Total Phase 1	
Phase 2	(a) SEE SHEET 2	
	Total Phase 2	
Phase 3	(a) SEE SHEET 2	
	Total Phase 3	
Phase 4	(a) SEE SHEET 2	
	Total Phase 4	
Total Construction Working Days		55
<i>(Including page 2 If Applicable)</i>		
Preconstruction Items		
<i>(Explain Preliminary engineering, material procurement, R/W acquisition, contract negotiations, etc.)</i>		
PERMITTING, MATERIAL, CREW SCHEDULING		
Total Preconstruction Days		45
<i>(including page 2 If Applicable)</i>		
* Individual phases may be spread throughout the contract with begin and end dates as necessary to coordinate construction activities with the COUNTY contractor and other utilities. The Agency/Owner shall cooperate with the COUNTY contractor to include their adjustment/relocation work progress schedule prior to the preconstruction conference.		
The above data is based on construction plans DATED 2/4/2025.		
This AGENCY/OWNER is not responsible for circumstances beyond its normal control. However, the AGENCY/OWNER agrees to fully cooperate with the COUNTY, and its Contractor, in abiding by the "Utility Coordination Procedures" and completing the project as expeditiously as possible. The AGENCY'S/OWNER'S field representatives can be contacted at:		
JAVIER VAZQUEZ		Telephone Number: 813-426-6115
SUBMITTED FOR THE AGENCY BY**:		Patrick Allen
		Digitally signed by Patrick Allen Date: 2025.02.19 07:15:04 -05'00'
		Date: 2/11/2025
APPROVAL BY**:		William J Robinson
		Digitally signed by William J Robinson DN: c=US, o=Hillsborough County, ou=Engineering, email=william.j.robinson@hillsborough.fl.gov
		Date: 4/28/2025
		<i>Engineer of Record</i>
		Brian L Mainella
		Digitally signed by Brian L Mainella DN: c=US, o=Hillsborough County, ou=Engineering, email=brian.l.mainella@hillsborough.fl.gov
		Date: 12/3/2025
		<i>County Utility Coordinator</i>
		Venkat Vattikuti
		Digitally signed by Venkat Vattikuti Date: 2025.12.05 10:24:09 -05'00'
		Date: 12/5/2025
		<i>County Section Manager</i>

**Click to sign digitally or print to sign by hand.

 Hillsborough County Utility Relocation Schedule		
CIP NO.:	Project Name:	Project NO.:
C69638100	15th Street Short Term Safety Improvements from E Fowler Ave to	
THIS FORM TO BE INCLUDED IN CONSTRUCTION CONTRACT DOCUMENTS		
Agency/Owner: TECO PEOPLES GAS		
<u>Facilities Involved (Continuation)</u>		
EXISTING MARKER POLE STA. 122+50, 29' LT TO REMOVE PROPOSED 2" STEEL VALVE STA. 139+14, 24.5' LT INSTALL NEW VALVE PROPOSED 2" CS GM STA. 135+00, 18' LT TO STA. 139+10, 19.5 LT INSTALL NEW 2" CS GM EXISTING 2" CS GM STA. 135+05, 18; LT TO STA, 139+10, 19.5 LT RETIRE AND REMOVE 2 CS GM EXISTING 2" CS GM STA. 135+05, 18' LT CUT AND CAP EXISTING 2" CS GM EXISTING 2" CS GM STA. 139+10, 19.5' LT CUT AND CAP EXISTING 2" CS GM		
<u>Anticipated Construction Schedule (Continuation)</u> <small>(Additional Phases or Continuation of a Phase)</small>		<u>Working Days</u> <u>Estimated</u>
EXISTING MARKER POLE STA. 122+50, 29' LT TO REMOVE PROPOSED 2" STEEL VALVE STA. 139+14, 24.5' LT INSTALL NEW VALVE PROPOSED 2" CS GM STA. 135+00, 18' LT TO STA. 139+10, 19.5 LT INSTALL NEW 2" CS GM EXISTING 2" CS GM STA. 135+05, 18; LT TO STA, 139+10, 19.5 LT RETIRE AND REMOVE 2 CS GM EXISTING 2" CS GM STA. 135+05, 18' LT CUT AND CAP EXISTING 2" CS GM EXISTING 2" CS GM STA. 139+10, 19.5' LT CUT AND CAP EXISTING 2" CS GM		
Total Working Days		55
<u>Preconstruction Items (Continuation)</u>		
Total Working Days		
<u>Special Notations</u>		

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 56

Project Title: *SR 572 & Waring Rd*
Project Number: *444906-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *3/22/2024*

Description:

Location: *SR 572 and Waring Rd in Lakeland*
Pipe Diameter: *2 & 4 in.*
Retirement Length: *1,650 ft.*
Additions Length: *1,750 ft.*

Project Expenditures: \$ *7,903.15 Actual through March 31, 2026*
\$ *- Estimated remaining costs*
\$ *7,903.15 Estimated Total Costs*

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *11/1/2024 Construction Start*
5/22/2025 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:	444906-1-52-01	Federal Project ID:	N/A
State Road Number:	572	County:	Polk
FDOT Plans Dated:	12/12/2023	District Document No.:	1

UTILITY AGENCY/OWNER (UAO)

Utility Company:	TECO Peoples Gas				
UAO Project Rep:	Shawn Winsor	Phone:	4074206663	E-mail:	swinsor@tecoenergy.com
UAO Field Rep:	Bobby Robinson	Phone:	4074667154	E-mail:	brobinson@tecoenergy.com

UTILITY SIGNATURE


I have reviewed the FDOT plans referenced above and admit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep.  Date 2 / 21 / 2024

Name Shawn Winsor
Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE


I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOB  Date 3/14/2024

Name Jason Lyle, P.E.
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep.  Date 03/22/2024 | 12:30 PM EDT

Name M. Wayne Shelton
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0 Days during FDOT project construction: 60

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 444906-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 12/12/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1.) Any damage to coating of gas pipe must be reported to UAO representative within 4hrs of damage.

TECO Peoples Gas Contractor is Primoris and contact name & # Roger Bohach 813-714-5120 and TPG blrobinson@tecoenergy.com will need 48 hrs notification prior to construction.
TECO Peoples Gas normal daytime working hours are Monday-Friday, 7:30am-5:00pm (excluding Holidays). Any work outside these hours by the FDOT, their Consultant or the Roadway Contractor must be requested 48 hours in advance.
TECO Peoples Gas request that the FDOT Contractor stake the R/W prior to actives shown in Section C
TECO Peoples Gas request a copy of the FDOT Contractor's approved construction schedule upon approval.
TECO Peoples Gas requests to be notified (407-466-7154) 48hrs (min) prior notice when working within 2' of TECO Peoples Gas facilities.

DocuSign Envelope ID: C68EA2B1-A256-4FAF-8FF1-025B8CB931A61

Rule 14-46.001 F.A.C.
 Page 3 of 4

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 444906-1-52-011
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 12/12/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1	Gas Main, 2" CS & Proposed	235+60 36' RT	238+70 36' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	5
2	Gas Main, 2" CS & Proposed	238+70 36' RT	239+30 58' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	3
3	Gas Main, 2" CS & Proposed	239+30 58' RT	243+25 58' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	5
4	Gas Main, 2" CS & Proposed	243+25 58' RT	245+60 165' RT	Install 4" Coated Steel (GM)	Staking R/W	1B	0	5
5	Gas Main, 2" CS & Proposed	245+60 165' RT	246+75 165' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	3
6	Gas Main, 2" CS & Proposed	246+75 165' RT	250+00 32' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	5
7	Gas Main, 2" CS & Proposed	250+00 32' RT	251+45 26' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	3
8	Gas Main, 2" CS & Proposed	251+45 26' RT	252+85 26' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	4
9	Gas Main, 2" CS & Proposed	252+85 26' RT	255+30 50' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	5
10	Gas Main, 2" CS & Proposed	255+30 50' RT	257+90 50' RT	Install 4" Coated Steel (GM)	Stake R/W	1B	0	4
11	Gas Main, 2" CS & Proposed	254+90 60' RT	254+95 45' RT	Install 2" Coated Steel (GM)	Completion of Act 1-10	1B	0	2
12	Gas Main, 4 & 2" CS & Proposed	235+80 35' RT	255+80 16' RT	Test, tie ins, pigging & gas new mains	Completion of Act 1-11	1B	0	5
13	Gas Main 2" CS & Active	235+80 35' RT	255+80 16' RT	Purge gas, retire old 2" CS main	Completion of Act 1-12	1B	0	1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 57

Project Title: SR 33 (Parkview Pl to Granada St)
Project Number: 440444-1-52-01

Requesting Authority: FDOT
Notification Date: 12/19/2023

Description:

Location: SR 33 from Parkview Pl to Granada St in Lakeland
Pipe Diameter: 4 in.
Retirement Length: 47 ft.
Additions Length: 84 ft.
Other: Seven pipe adjustments and one valve box adjustment.

Project Expenditures: \$ 136,902.54 Actual through March 31, 2026
\$ - Estimated remaining costs
\$ 136,902.54 Estimated Total Costs

Accomplishments:

Progress Summary: Complete

Project Schedule: 5/13/2025 Construction Start
8/31/2025 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID:	440444-1	Federal Project ID:	N/A
State Road Number:	33	County:	Oscola
FDOT Plans Dated:	9/22/2023	District Document No.:	1

UTILITY AGENCY/OWNER (UAO)

Utility Company:	TECO Peoples Gas				
UAO Project Rep:	Shawn Winsor	Phone:	4074206660	E-mail:	swinsor@tecoenergy.com
UAO Field Rep:	Bobby Robinson	Phone:	4507-466-7154	E-mail:	BLrobinson@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

Date 11 / 10 / 2023

UAO Rep. *Shawn Winsor*
Name Shawn Winsor
Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

Date 12/15/2023

EOR. *Mark Dunn*
Name Mark Dunn, PE
Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

Date 12/19/2023 | 12:39 PM EST

FDOT Rep. *M. Wayne Shelton*
Name M. Wayne Shelton
Title District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days during FDOT project construction: 41

Days prior to FDOT project construction: 0

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID:	440444-1-52-01
Utility Company:	TECO Peoples Gas
FDOT Plans Dated:	9/22/2023

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

If a permit is required, the permit must be submitted on or before 5/12/2024.
TECO Peoples Gas will require 72 hour notification for mobilization of crews for work detailed in Section C of this UWS

Definition:

Protect: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint, or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 440444-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 9/22/2023

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	Natural Gas, 4" PE, deactivated	282+50 LT 50ft		Remove 5' of retired gas main for new RCP	Staking RCP between S-115A to S-115B	II	0	7
2	Natural Gas, 4" PE, Active	295+76 RT 27.60ft	295+76 RT 102ft	Install 74ft of 4" PE (GM)	Number 1 finished Staking of S-213A & S212C	II	0	7
3	Natural Gas, 4" PE, Active	295+76 RT 85ft	295+86 RT 85ft	Install 10ft of 4" PE (GM) tie into Proposed (GM)	Number 2 finished	II	0	5
4	Natural Gas, 4" PE, Active	295+76 RT 60ft	295+76 RT 102ft	Tap and switch over / retire old main	Number 2 & 3 finished	II	0	6
5	Natural Gas, 4" PE, Active	297+03 RT 32ft		Protect & Adjust	Stake S-214	II	0	2
6	Natural Gas, 4" PE, Active	298+71 RT 30ft		Protect & Adjust	Stake S-214A	II	0	2
7	Natural Gas, 4" PE, Active	302+35 RT 32ft		Protect & Adjust	Stake S-216A	II	0	2
8	Natural Gas, 4" PE, Active	303+50 RT 32ft		Protect & Adjust	Stake S-218	II	0	2
9	Natural Gas, 4" PE, Active	304+62 RT 33ft		Valve box Adjustment	Stake Elve on Sidewalk	II	0	2
10	Natural Gas, 4" PE, Active	329+88 RT 40ft		Protect & Adjust	Stake S-236	II	0	2
11	Natural Gas, 4" PE, Active	330+03 RT 47ft		Protect & Adjust	Stake S-237	II	0	2
12	Natural Gas, 4" PE, Active	330+33 RT 30ft		Protect & Adjust	Stake 236 to S-239 with Elve on RCP	II	0	2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 58

Project Title: *W Church St & S Garland Ave*
Project Number: *CRA0017_P*

Requesting Authority: *City of Orlando*
Notification Date: *11/10/2025*

Description:

Location: *W Church St & S Garland Ave in Orlando*
Pipe Diameter: *2 in.*
Retirement Length: *255 ft.*
Additions Length: *255 ft.*

Project Expenditures: \$ *10,192.46 Actual through March 31, 2026*
\$ *42,000.00 Estimated remaining costs*
\$ *52,192.46 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) 06/01/26 *Construction Start*
(est) 06/15/26 *Construction End*

4/14/26, 4:39 PM

RE: Church Street Fest - TECO Gas Utility Conflict - Collier, Erica G. - Outlook

swinsor@tecoenergy.com



From: Jerry Washington <jerry.washington@orlando.gov>

Sent: Monday, November 10, 2025 11:38 AM

To: Jacoby, Phillip <Phillip.Jacoby@jacobs.com>; Ross, Colleen <Colleen.Ross@jacobs.com>; Winsor, Shawn <SWinsor@tecoenergy.com>; Trisha Miller <trisha.miller@echoues.com>; Seth Miller <seth.miller@echoues.com>; Michi Pothoven <michelle.pothoven@orlando.gov>

Cc: Owen Blakely <Owen.Blakely@orlando.gov>; Diego Carmona <Diego.Carmona@bluewaterinc.com>; David A Virag <David.Virag@orlando.gov>; Gayet, Romain <Romain.Gayet@jacobs.com>; Nat Prapinpongsonone <nat.prap@orlando.gov>

Subject: Re: Church Street Fest - TECO Gas Utility Conflict

*** CAUTION! EXTERNAL SENDER *** STOP. EXAMINE. VERIFY!! Were you expecting this email? Are grammar and spelling correct? Does the content make sense? Can you verify the sender? To report a suspicious email, use the Forward to Phishing button or forward the email to phishing@tecoenergy.com. Do not click links, open attachments, or enter your ID or password.

Team

Follow-up to the meeting with Public Works leadership

1. PW Engineering approves relocating the proposed TECO gas line into the roadway as shown in the plans.
2. Directional bore is NOT allowed for this project execution.
 - a. Work shall be performed as an open cut construction method.
3. TECO stated the work will be performed as a goes-with during the reconstruction of the Church St Festival Phase I project.
 - a. TECO will need to revised their submittal as Engineering permit for City Engineering approval.
 - b. IF TECO intends to do this work before the Church St Festival Phase I project, then they can continue to submit their current plans as a ROW permit for City Engineering approval.

If you have any questions please let me know

Respectfully

Jerry Washington, PE

Consultant Project Manager

Office: 407.246.3168

Cell: 689.312.5677

jerry.washington@orlando.gov

From: Jerry Washington

Sent: Wednesday, October 29, 2025 5:44 PM

To: Jacoby, Phillip <Phillip.Jacoby@jacobs.com>; Ross, Colleen <Colleen.Ross@jacobs.com>; Winsor, Shawn <SWinsor@tecoenergy.com>; Trisha Miller <trisha.miller@echoues.com>; Seth Miller <seth.miller@echoues.com>; Michi Pothoven <michelle.pothoven@orlando.gov>

Cc: Owen Blakely <Owen.Blakely@orlando.gov>; Diego Carmona <Diego.Carmona@bluewaterinc.com>; David A Virag <David.Virag@orlando.gov>; Gayet, Romain <Romain.Gayet@jacobs.com>

Subject: Church Street Fest - TECO Gas Utility Conflict

When: Tuesday, November 4, 2025 10:30 AM-11:00 AM.

Where: CH-8-Crossroads (10){VC}

Team

Wanted to have a touch base on Permit no ROW2025-10739 for TECO Gas utility relocation to mitigate conflict with the proposed roadway improvements.

From: Winsor, Shawn <SWinsor@tecoenergy.com>

Sent: Wednesday, October 29, 2025 11:26 AM

To: Jacoby, Phillip <Phillip.Jacoby@jacobs.com>; Trisha Miller <trisha.miller@echoues.com>; Seth Miller <seth.miller@echoues.com>; Ross, Colleen <Colleen.Ross@jacobs.com>

Subject: [EXTERNAL] RE: Church Street Fest Discussion with TECO Peoples Gas on Design Meeting #2 Update

Hi Phillip,

We received the same revision from the City of Orlando about boring along the roadway.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 59

Project Title: *Himes Ave & Water Ave*
Project Number: *69600102*

Requesting Authority: *Hillsborough County*
Notification Date: *1/12/2026*

Description:

Location: *Himes Ave & Water Ave in Tampa*
Pipe Diameter: *2 in.*
Retirement Length: *20 ft.*
Additions Length: *20 ft.*

Project Expenditures: \$ *48.46 Actual through March 31, 2026*
\$ *59,000.00 Estimated remaining costs*
\$ *59,048.46 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) *04/27/26 Construction Start*
(est) *05/27/26 Construction End*



Hillsborough
County Florida

ENGINEERING & OPERATIONS

PO Box 1110, Tampa, FL 33601-1110
(813) 635-5400 | Fax: (813) 272-5811

January 12, 2026

Tampa Peoples Gas
Attn: Jenna Jackson
8416 Palm River Road
Tampa, FL 33619

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COUNTY ATTORNEY
Christine M. Beck
COUNTY INTERNAL AUDITOR
Melinda Jenzarli

ASSISTANT COUNTY ADMINISTRATOR
Kimberly A. Byer

Subject: Notice to Relocate and Approval of Utility Relocation Schedules
CIP 69600102, Himes Avenue at Waters Avenue Intersection Improvements

Dear Ms. Jackson,

The Himes Avenue at Waters Avenue Intersection Improvements project is scheduled for construction and by issuance of this letter, the County is requesting your company to relocate any existing facilities within the County's Right of Way that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedules. This is your notification to begin relocation. **Please provide a schedule of relocation activities within 10 business days of issuance of this letter and as-built plans within 14 days of the relocation(s) being completed.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right of way use permits and maintenance of traffic submittal requirements.

Sincerely,

Steffanie L. Workman

Steffanie L. Workman, P.E.
Design Project Manager
Hillsborough County Engineering & Operations Department

cc: James Hudock, P.E., Director, Capital Programs Department
Joshua Bellotti, P.E., Director, Engineering & Operations
Amanda Sotomayor, P.E., Team Leader Design Project Management
Pierre Valles, P.E., Construction Project Manager
Rob Swain, Field Inspections Manager Construction Services
Lisa Strout, Capital Utility Manager
JT Cullins, TTC (Temporary Traffic Control) Permit Manager
Pavan Paiavula, P.E., DRMP Inc., Engineer of Record
Robin Hernandez, P.E., Johnson, Mirmiran & Thompson, Inc., Consultant Project Manager

HCFL.GOV

Hillsborough County	County Road: N/A	Plans Dated: MAY 19 2025
CIP Number: 69600.102 B	Project Name: Himes Ave at Waters Ave- Intersection Improvements	
Utility Agency/Owner (UAO):	TECO PGS	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	_____	Prior to County Project Construction	<u>10</u>
Total Material Procurement	<u>30</u>	During County Project Construction	<u>4</u>
Total Right-of-Way Acquisition	_____	As-Built Information	_____
Total Other	_____	* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.

During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: _____
Telephone Number: _____

UAO Project Representative: Jenna Jackson Telephone Number: 813-917-9446
UAO Field Representative: Javy Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:
 No changes to forms document.
 Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.

<p>Authorized Utility Agent:</p> <p><u>Jenna Jackson</u> (Signature)</p> <p><u>Jenna Jackson</u> (Printed Name)</p> <p><u>Gas Design Project Manager</u> (Title)</p> <p><u>6/16/25</u> (Date)</p>	<p>**Engineer of Record (EOR):</p> <p><u>Pavan Paiavula</u> (Signature)</p> <p><u>Pavan Paiavula, PE</u> (Printed Name)</p> <p><u>Engineer of Record</u> (Title)</p> <p><u>10/13/25</u> (Date)</p>	<p>Acceptance by Hillsborough County:</p> <p><u>Steffanie L. Workman</u> (Signature) <small>Digitally signed by Steffanie L. Workman Date: 2026.01.06 16:02:38-0500'</small></p> <p><u>Steffanie Workman, P.E.</u> (Printed Name)</p> <p><u>County Project Manager</u> (Title)</p> <p>_____ (Date)</p>	
<p>Final Approval by Hillsborough County:</p> <p><u>Lisa Strout</u> (Signature) <small>Digitally signed by Lisa Strout DN: cn=Lisa Strout, o=Hillsborough County, ou=Public Works, email=Lisa.Strout@hillsboroughcountynj.gov, c=US</small></p> <p><u>Lisa Strout</u> (Printed Name)</p>			<p>_____ (Date)</p> <p><u>Capital Utility Coordinator</u> (Title)</p>

(**When requested by the County, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 60

Project Title: *US 41 (63rd Ave to 53rd Ave)*
Project Number: *448390-1-52-01*

Requesting Authority: *FDOT*
Notification Date: *1/21/2025*

Description:

Location: *US 41 from 63rd Ave to 53rd Ave in Bradenton*
Pipe Diameter: *2 & 4 in.*
Retirement Length: *59 ft.*
Additions Length: *95 ft.*

Project Expenditures: *\$ 154,318.54 Actual through March 31, 2026*
\$ - Estimated remaining costs
\$ 154,318.54 Estimated Total Costs

Accomplishments:

Progress Summary: *Complete*

Project Schedule: *2/1/2026 Construction Start*
02/30/2026 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016


Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 448390-1-52-01	Federal Project ID: N/A
State Road Number: 45	County: Manatee
FDOT Plans Dated: 12/5/2024	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)	
Utility Company: Peoples Gas System Inc	
UAO Project Rep: Alex McFarlane	Phone: 813-557-6134
UAO Field Rep: Jeff Kremer	Phone: 941-342-4005
	E-mail: amcfarlane@tecoenergy.com
	E-mail: JAKremer@tecoenergy.com

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep:  Date: 1/16/2025
 Name: Alex McFarlane
 Title: Project Manager


ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EO:  Date: 01/16/2025
 Name: Katherine Michel, P.E.
 Title: Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.

FDOT Rep:  Date: 01/21/2025 | 2:39 PM EST
 Name: M. Wayne Shelton
 Title: District Utility Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 0
 Days during FDOT project construction: 26

Financial Project ID: 448390-1-52-01
Utility Company: Peoples Gas System Inc
FDOT Plans Dated: 12/5/2024

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. TECO Peoples Gas System request that the contractor to contact/notify Alex Mcfarlane @ 813-275-3762 seven Days prior to the start of construction.
2. TECO Peoples Gas System request a 48 hour notification of TECO Peoples Gas System field representative prior to any work and/or staging of work that shall be within 25' of our Gas Main.
3. Monitor/Adjust (A TECO Peoples Gas employee or Representative will be present), activities to be provided by TECO Peoples Gas master contractor.
4. TECO Peoples Gas System requests to have access throughout the duration of the project to monitor and maintain its facilities for the ability to provide service and will coordinate with the Road Contractor.
5. TECO Peoples Gas System requests a copy of the FDOT Contractor's approved construction schedule upon approval.

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 61

Project Title: SR 60 (Woodlynn Ave to Brevard Ave)
Project Number: 436489-1-52-01

Requesting Authority: FDOT
Notification Date: 11/4/2024

Description:

Location: SR 60 from Woodlynn Ave to Brevard Ave in Tampa
Pipe Diameter: 2 & 8 in.
Retirement Length: 3,056 ft.
Additions Length: 7,050 ft.

Project Expenditures: \$1,592,851.51 Actual through March 31, 2026
\$ - Estimated remaining costs
\$1,592,851.51 Estimated Total Costs

Accomplishments:

Progress Summary: Complete

Project Schedule: 12/15/2024 Construction Start
9/15/2025 Construction End



Florida Department of Transportation

RON DESANTIS
GOVERNOR

11201 N. McKinley Drive
Tampa, FL 33612-6456

JARED W. PERDUE, P.E.
SECRETARY

November 4, 2024

Notice to Perform Utility Work

ATTN: TECO Peoples Gas
Patrick Allen & Javier Vazquez

RE: FPID 436489-1-52-01 /// USB41/SR685/SR60/W KENNEDY FR W OF W WOODLYNNE
AVE TO E OF BREVARD AVE // Executed Utility Work Schedule and Notice to Proceed Letter

Pursuant to §337.403, F.S., your utility agency is hereby notified that you must perform the utility adjustment work specified in your executed Utility Work Schedule for this project to alleviate unreasonable interference with the referenced project.

A permit for the utility work specified in the executed Utility Work Schedule must be submitted by **October 7, 2024** to avoid delays to the Contractor. The Letting date has moved to **January 29, 2025**.

You are further notified that failure to perform the specified utility work as scheduled may result in the Florida Department of Transportation taking action, at your utility agency's cost, to alleviate the unreasonable interference with our construction project.

Sincerely,

Sally A
Prescott

Digitally signed by Sally A Prescott
DN: CN = Sally A Prescott email =
sally.prescott@dot.state.fl.us C =
US O = USFlas OU = Design
Date: 2024.11.04 08:37:20 -0500

Sally A. Prescott
FDOT Utility Project Manager
Office: (813) 975-6784
Email: sally.prescott@dot.state.fl.us

cc: Dinyar Sharifabad, P.E., FDOT Project Manager
Pia Cormier, District Utilities Administrator
Steven Bronzell, Engineer of Record
Greg Rees, Utility Construction Coordinator
Doug Driggers, Utility Construction Coordinator

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION	
Financial Project ID: 436489-1-52-01	Federal Project ID:
State Road Number: 60	County: Hillsborough
FDOT Plans Dated: 6/01/2022	District Document No.: N/A

UTILITY AGENCY/OWNER (UAO)		
Utility Company: TECO Peoples Gas	Phone: 813-917-9446	E-mail: jackson@tecoenergy.com
UAO Project Rep: Jenna Jackson	Phone: 813-426-6115	E-mail: jvazquez@tecoenergy.com
UAO Field Rep: Javier Vazquez		

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep: Jenna Jackson Date 10/15/2024
 Name Jenna Jackson
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is ~~is~~ signed acceptable with the FDOT plans referenced above 11/01/2024 | 10:36 AM EDT
 EOR: Steven Bronsell Date / /
 Name Steven Bronsell
 Title Engineer of Record

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is ~~is not~~ is acceptable to FDOT.
 FDOT Rep: Pia Cormier Date / /
 Name Pia Cormier 7887030C42C3402...
 Title District Utilities Administrator

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: 107
 Days during FDOT project construction: 22

Financial Project ID:	436489-1-52-01
Utility Company:	TECO Peoples Gas
FDOT Plans Dated:	6/01/2022

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. THE TECO PEOPLES GAS 24-HOUR EMERGENCY NUMBER 1-877 TECO PGS (1-877-832-6747).
2. TECO PEOPLES GAS CREW AVAILABILITY MAY BE AFFECTED OR LIMITED DUE TO OUR REQUIRED RESPONSE TO EMERGENCY CONDITIONS ELSEWHERE. THIS LIMITATION WILL BE DEPENDENT UPON THE SEVERITY AND LOCATION OF THE EMERGENCY.
3. TECO PEOPLES GAS EMPLOYEES AND SUBCONTRACTORS NORMAL WORK SCHEDULE IS MONDAY THROUGH FRIDAY FROM 8 A.M. TO 5 P.M., EXCLUDING TECO PEOPLES GAS OBSERVED HOLIDAY'S (NEW YEARS DAY, GOOD FRIDAY, MEMORIAL DAY, JULY 4TH, LABOR DAY, THANKSGIVING DAY, THE FRIDAY AFTER THANKSGIVING DAY, CHRISTMAS EVE DAY AND CHRISTMAS DAY). ANY TECO PEOPLES GAS ASSISTANCE REQUESTED FROM THE FDOT, THEIR CONTRACTOR OR SUBCONTRACTOR OUTSIDE OF THESE NORMAL WORKING HOURS MUST BE SCHEDULED 72 HOURS IN ADVANCE. TECO PEOPLES GAS REQUIRES VERIFICATION THAT THE CREWS ARE STILL NEEDED ON THE ACTUAL WORKDAY (MONDAY THROUGH FRIDAY) THAT HAD PREVIOUSLY BEEN REQUESTED OR THE LAST BUSINESS DAY BEFORE THE REQUESTED WEEKEND OR HOLIDAY.
4. A COPY OF THE APPROVED CONTRACTOR'S CPM (CRITICAL PATH METHOD) IS REQUESTED WITHIN 5 DAYS OF APPROVAL.
5. EXISTING GAS MAINS CANNOT BE RETIRED AND TAKEN OUT OF SERVICE UNTIL ALL PROPOSED GAS MAINS ARE INSPECTED, PRESSURE TESTED, AND IN SERVICE.
6. TECO/PEOPLES GAS MAY GROUT FILL AND RETIRE GAS MAINS THAT ARE UNDER PAVED ROADWAYS AND DRIVEWAYS AS AN ALTERNATIVE TO REMOVING THEM.
7. A MINIMUM 18" SEPARATION CLEARANCE MUST BE MAINTAINED WITH ALL EXISTING TECO/PEOPLE GAS MAINS / FACILITIES.
8. UTILITY PERMIT SUBMITTED TO FDOT ONE STOP PERMITTING FOR REVIEW AND APPROVAL ON 10/7/24 FOR UTILITY WORK PROPR TO CONSTRUCTION LETTING DATE OF 1/29/25

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 436489-1-52-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 6/01/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
1	VARIOUS PROPOSED FACILITIES OUTSIDE OF PROJECT LIMITS	N/A	N/A	TO INSTALL PRIOR TO CONSTRUCTION IN ORDER TO RETIRE FACILITIES WITHIN PROJECT LIMITS	N/A	N/A	90	0
2	EXISTING 8" CS GM	STA. 433+61, 46.5' LT	STA. 433+61, 46.5' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
3	EXISTING 8" CS GM	STA. 444+21, 55.0' LT	STA. 444+21, 55.0' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
4	EXISTING 8" CS GM	STA. 433+61, 46.5' LT	STA. 444+21, 38.0' LT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	ACT. NO. 1-3 & INSTALLATION OF PROPOSED DRAINAGE	PH III	0	3
5	EXISTING 8" CS GM	STA. 444+21, 55.0' LT	STA. 444+21, 43.7' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	ACT. NO. 1-3 & INSTALLATION OF PROPOSED DRAINAGE	PH III	0	2

Financial Project ID: 436489-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 6/01/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
6	EXISTING RETIRED 4" CI GM	STA. 451+04, 26.7' RT	STA. 451+04, 26.7' RT	TO REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES	INSTALLATION OF PROPOSED DRAINAGE	PH II	0	1
7	UNKNOWN UTILITY	STA. 454+64, 31.0' RT	STA. 454+64, 31.0' RT	TECO PGS REP TO BE ON SITE WHEN EXPOSED, WILL IDENTIFY OWNERSHIP AND REMOVE IF IT IS FOUND TO BE OURS	INSTALLATION OF PROPOSED DRAINAGE	PH II	0	1
8	EXISTING 8" PE GM	STA. 458+00, 92.8' LT	STA. 458+00, 92.8' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
9	EXISTING 8" PE GM	STA. 458+04, 49.5' LT	STA. 458+04, 49.5' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
10	EXISTING 8" PE GM	STA. 458+04, 81.7' RT	STA. 458+04, 81.7' RT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
11	EXISTING 1.25" PE SL	STA. 465+86, 36.4' LT	STA. 465+86, 36.4' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
12	EXISTING 4" CS GM	STA. 471+32, 140.0' RT	STA. 471+32, 140.0' RT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	2	0
13	EXISTING 8" CS GM	STA. 475+98, 10.7' LT	STA. 475+98, 10.7' LT	PROPOSED CUT & CAP	ACT. NO. 1	N/A	3	0

Financial Project ID: 436489-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 6/01/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
14	EXISTING RETIRED 2" CS GM	STA. 467+00, 34.7' RT	STA. 467+00, 34.7' RT	TO REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES	N/A	PH II	0	1
15	EXISTING RETIRED 2" BS GM	STA. 468+00, 42.2' RT	STA. 468+00, 42.2' RT	TO REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES	N/A	PH II	0	1
16	EXISTING 8" PE GM	STA. 457+98, 92.8' LT	STA. 457+90, 17.0' LT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	ACT. NO. 1, 8-11 & INSTALLATION OF PROPOSED DRAINAGE	PH III	0	2
17	EXISTING 8" PE GM	STA. 458+04, 47.2' LT	STA. 458+04, 80.8' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUTED IN PLACE	ACT. NO. 1, 8-11 & INSTALLATION OF PROPOSED DRAINAGE	PH II/III	0	2

Financial Project ID: 436489-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 6/01/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
17	EXISTING 8" PE GM	STA. 457+86, 17.1' LT	STA. 475+96, 10.7' RT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUDED IN PLACE	ACT. NO. 1, 8-11 & INSTALLATION OF PROPOSED DRAINAGE	PH II/III	0	2
18	EXISTING 1.25" PE SL	STA. 465+86, 34.8' LT	STA. 465+86, 11.5' LT	TO RETIRE AND REMOVE WHERE ACCESSIBLE WHEN CONSTRUCTION ACTIVITIES PROVIDE ACCESS TO THE RETIRED FACILITIES OTHERWISE TO BE GROUDED IN PLACE	ACT. NO. 1, 8-11 & INSTALLATION OF PROPOSED DRAINAGE	PH II/III	0	1
19	EXISTING VALVE BOX	STA. 433+61, 49.9' LT	STA. 433+61, 49.9' LT	ADJUST TO FINAL GRADE	FINAL GRADE ESTABLISHED BY FDOT CONTRACTOR	PH III	0	1
20	EXISTING VALVE BOX	STA. 476+03, 33.1' RT	STA. 476+03, 33.1' RT	ADJUST TO FINAL GRADE	FINAL GRADE ESTABLISHED BY FDOT CONTRACTOR	PH II	0	1
21	EXISTING VALVE BOX	STA. 444+22, 43.5' RT	STA. 444+22, 43.5' RT	ADJUST TO FINAL GRADE	FINAL GRADE ESTABLISHED BY FDOT CONTRACTOR	PH II	0	1
22	EXISTING VALVE BOX	STA. 469+51, 469+51,	STA. 469+51, 469+51,	ADJUST TO FINAL GRADE	FINAL GRADE ESTABLISHED BY FDOT CONTRACTOR	PH II	0	1

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 436489-1-52-01
 Utility Company: TECO Peoples Gas
 FDOT Plans Dated: 6/01/2022

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
		32.4' RT	32.4' RT		FDOT CONTRACTOR			

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 62

Project Title: SR 16 (International Golf Pkwy to CR 2209)
Project Number: 442785-1-54-01 & 210447-8-54-01

Requesting Authority: St. Johns County
Notification Date: 3/29/2026

Description:

Location: SR 16 from International Golf Pkwy to CR 2209 in St Augustine
Pipe Diameter: 2 in.
Retirement Length: 190 ft.
Additions Length: 190 ft.

Project Expenditures: \$ 14,353.25 Actual through March 31, 2026
\$ 166,000.00 Estimated remaining costs
\$ 180,353.25 Estimated Total Costs

Accomplishments:

Progress Summary: Construction In progress

Project Schedule: 3/13/2026 Construction Start
(est) 05/15/26 Construction End

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Pursuant to Section 337.403 F.S., the UAO and FDOT agree to the UAO's need for relocation or adjustment to its utilities and FDOT's need for a schedule for the UAO to effect the relocation or adjustment. This utility work schedule is based on FDOT plans dated in the project information box below. Any deviation by FDOT or its contractor from these plans, may void this utility work schedule. Upon notification by FDOT of a change to these plans, the UAO may negotiate a new utility work schedule. The UAO agrees to notify FDOT and the contractor in writing prior to starting, stopping, resuming, and completing work in accordance with this utility work schedule. The UAO shall obtain a utility permit and comply with requirements of the 2017 Utility Accommodation Manual (UAM) for all work done under this utility work schedule. The UAO is not responsible for events beyond the control of the UAO that could not be reasonably anticipated by the UAO and which could not be avoided by the UAO with exercise of due diligence at the time of the occurrence.

FDOT PROJECT INFORMATION

Financial Project ID: 442785-1-54-01 & 210447-8-54-01	Federal Project ID:
State Road Number: 16	County: St Johns
FDOT Plans Dated: 01/2025	District Document No.: 1

UTILITY AGENCY/OWNER (UAO)

Utility Company: TECO Peoples Gas
UAO Project Rep: Jeffrey Deale
UAO Field Rep:
Phone: 904-618-1923
E-mail: jrdeale@tecoenergy.com
Phone:
E-mail:

UTILITY SIGNATURE

I have reviewed the FDOT plans referenced above and submit this utility work schedule in compliance with UAM Section 5 and agree to be bound by the terms of this utility work schedule.

UAO Rep. **Jeffrey Deale** Date / /
 Name Jeffrey Deale
 Title Gas Design Project Manager

ENGINEER OF RECORD SIGNATURE

I attest this utility work schedule is compatible with the FDOT plans referenced above.

EOR. Hung A Hoang Date / /
 Name Hung Hoang
 Title Transportation Engineer

APPROVAL BY DISTRICT UTILITIES

This utility work schedule is complete and acceptable to FDOT.
 SUC
 FDOT Rep. **Valerie Herbert** Date 3/29/26
 Name Valerie Herbert
 Title Project Manager

This is a St Johns County project partially funded by FDOT.

SECTION A: SUMMARY OF UTILITY WORK

The below days are the total numbers of days shown for all activities in Section C of this utility work schedule. The breakdown of how these days are to be incorporated into the FDOT project and the dependence of these days upon the completion of other activities by the UAO or others is shown in Section C.

Days prior to FDOT project construction: Days during FDOT project construction: 0

<https://www.sjcfi.us/sjc-proceeds-with-25-million-in-state-road-16-improvements/>

HOME > NEWS > **ST. JOHNS COUNTY PROCEEDS WITH \$25 MILLION IN STATE ROAD 16 IMPROVEMENTS**

St. Johns County Proceeds with \$25 Million in State Road 16 Improvements

25 June 2025 Category: [SJC News Infrastructure](#) Tags: [2025](#)



The two projects feature widening improvements and new signals.

At the June 17, 2025, St. Johns County Board of County Commissioners (BCC) Regular Meeting, the BCC approved Resolutions to execute contracts totaling more than \$25M in road improvement projects for State Road 16 (SR 16).

“We are ecstatic about moving ahead on these two critical road improvement projects,” said Greg Caldwell, Public Works Director. “These improvements will reduce traffic delays, increase roadway connectivity, and enhance the safety of drivers, bicyclists, and pedestrians that use SR 16.”

- **The construction of roadway widening improvements on SR 16, from International Golf Parkway (IGP) to County Road 2209 (CR 2209), was awarded to C.W. Matthews Contracting Co., Inc., as the lowest, responsive and responsible bidder for \$21,460,052.** The scope of this project includes widening SR 16 to four lanes from IGP to CR 2209, improvements to the SR 16 and IGP intersection, and construction of the intersection of SR 16 and CR 2209.
- **The construction improvements and signalization for the intersections of SR 16 with both Stratton Boulevard and Industry Center Road were awarded to Besch and Smith Civil Group, Inc. as the lowest, responsive, and responsible bidder for \$4,340,464.10.** The scope of this project includes the construction of four two-phase traffic signals, the addition of two median openings, and the provision of signal-protected crosswalks for pedestrians.

Grants from the Florida Department of Transportation partially fund both projects.

“These SR 16 projects are two of the current 42 transportation projects budgeted at more than \$205 million in the County’s [capital improvement program](#),” added Caldwell.

Stay informed of more St. Johns County news by [subscribing to our e-newsletters](#) and learn how we’re **shaping our community’s future by advancing the [SJC Strategic Plan](#) through the Office of Public Affairs.**

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 442785-1-54-01 & 210447-8-54-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/2025

SECTION B: UAO SPECIAL CONDITIONS/CONSTRAINTS

1. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request the FDOT Contractor stake and identify locations listed in "Part C" of this Utility Work Schedule within two (2) weeks after Utility Preconstruction meeting.
2. **DURING CONSTRUCTION:** TECO Peoples Gas Representatives request that the Project Administrator coordinate with the FDOT Contractor and be prepared to conduct a field review with Teco Peoples Gas field representatives at each location listed in "Part C" determined by the Contractor to have facilities that need to be designated by TECO Peoples Gas. This field review shall be conducted within 30 days of the pre-construction/pre-utility conference.
3. **DURING CONSTRUCTION:** The Contractor shall contact TECO Peoples Gas Representative Jeffrey Deale at phone number (s) and/or email identified in Section "A" of this UWS to schedule field meetings, relocations, and/or the protection and physical exposure (locate) of TECO Peoples Gas facilities. TECO Peoples Gas Representatives request a one (1) week advance notice be provided during regular business hours which are Monday thru Friday from 8AM to 5PM.

Definitions:

Locating: The use of test holes by vacuum excavation or comparable non-destructive equipment at critical point along a subsurface utility facility's path thus exposing the underground facility and allowing the precise measurements of the depth and horizontal position to be made.

Designating: Utilizing electromagnetic, magnetic, sonic, and other energy fields for determining the existence and approximate horizontal location of underground utility facilities. Underground facilities will be marked by stakes, flags, paint or other suitable materials in varying combinations dependent upon surface conditions using American Public Works Association Utility Location Coordination Council Color Codes.

Protect: Shall include, but not be limited to, permittee's use of an onsite representative during active construction operations. During excavation operations, Representative may be required to physically expose underground facilities, provide any necessary support to the Facilities, and/or cover aerial facilities as deemed necessary to aid construction.

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 442785-1-54-01 & 210447-8-54-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days	
							Prior to Const.	During Const.
1				ENGINEERING (DESIGN)			10	
2				PERMITTING			30	
3				MATERIAL PROCUREMENT			10	
4	Proposed 6" CS Steel Gas Main	+/- STA 1581+15 85' RT	+/- STA 1581+35 115' RT	TECO to install gas main at depth offset to avoid proposed 42" drainage construction and maintain 3' cover.	Approved Permit Package Contractor Stake areas of proposed 42" drainage construction **See Part B for Advance Notification needed from Contractor	All Phases	0	12
5	Existing 6" CS Steel Gas Main	+/- STA 1581+15 85' RT	+/- STA 1581+35 115' RT	TECO to place out of service. TECO will remove once retired	Installation of proposed gas main	All Phases	0	3
6	Existing 2" PE Plastic Gas Main	+/- STA 1581+25 102' RT		TECO to adjust main to avoid proposed 42" drainage construction	Contractor Stake areas of proposed 42" drainage construction **See Part B for Advance Notification needed from Contractor	All Phases	0	1
7	Existing 4" CS Steel Gas main	+/- STA 1584+88 63' RT		TECO to strip back and lower in place to avoid proposed 36" drainage	Contractor Stake areas of proposed 36" drainage **See Part B for Advance Notification needed from Contractor	All Phases	10	3

FLORIDA DEPARTMENT OF TRANSPORTATION
UTILITY WORK SCHEDULE

December 14, 2016

Financial Project ID: 442785-1-54-01 & 210447-8-54-01
Utility Company: TECO Peoples Gas
FDOT Plans Dated: 01/2025

SECTION C: UAO's WORK ACTIVITIES

Act. No.	Utility Facility (type, size, material, status)	From Station/Offset	To Station/Offset	Utility Work Activity Description	Dependent Activity	TCP Phase	Consecutive Calendar Days Prior to Const.	Consecutive Calendar Days During Const.
8	Proposed 2" PE Plastic Gas Main	+/- STA 1591+40 95'LT	+/- STA 1591+40 95'RT	TECO to install gas main to avoid proposed S-220, S-222, SD-72, SD-74 and associated drainage	Approved Permit Package Contractor Stake areas of proposed SD-72 drainage construction **See Part B for Advance Notification needed from Contractor	All Phases	30	5
9	Existing 2" PE Plastic Gas Main	+/- STA 1592+13 95'LT	+/- STA 1592+13 95'RT	TECO to place out of service. Upon retiring TECO will purge	Installation of proposed gas main	All Phases	30	3
10	Existing 4" CS Steel Gas main	+/- STA 1595+79 53' RT	+/- STA 1596+79 58' RT	TECO to designate and protect during construction of proposed S217, S-217A and associated 18" drainage	Contractor Stake areas of proposed S-217, S-17A and associated 18" drainage **See Part B for Advance Notification needed from Contractor	All Phases	5	
				---End of Schedule---				

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 63

Project Title: *8016 N Habana Ave Culvert Replacement*
Project Number: *46142502*

Requesting Authority: *Hillsborough County*
Notification Date: *2/5/2026*

Description:

Location: *8016 N Habana Ave in Tampa*
Pipe Diameter: *4 in.*
Retirement Length: *89 ft.*
Additions Length: *135 ft.*

Project Expenditures: \$ *6,189.81 Actual through March 31, 2026*
\$ *63,000.00 Estimated remaining costs*
\$ *69,189.81 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) 06/01/26 *Construction Start*
(est) 06/30/26 *Construction End*



Hillsborough
County Florida

ENGINEERING & OPERATIONS

PO Box 1110, Tampa, FL 33601-1110
(813) 635-5400 | Fax: (813) 272-5811

February 5, 2026

TECO Peoples Gas
Attn: Patrick Allen
8416 Palm River Road
Tampa, FL 33619

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COUNTY ATTORNEY

Julia Mandell

COUNTY INTERNAL AUDITOR

Melinda Jenzarli

ASSISTANT COUNTY ADMINISTRATOR

Kimberly A. Byer

Subject: Notice to Relocate and Approval of Utility Relocation Schedules
CIP No. 46142502 – 8016 N. Habana Avenue Culvert Replacement

Dear Mr. Allen:

The 8016 N. Habana Avenue Culvert Replacement project is scheduled for construction and by issuance of this letter, the County is requesting your company relocate any existing facilities within the County's Right of Way that conflict with the subject project and were identified in the RGB plans and the Utility Relocation Schedules. **This is your notification to begin relocation. Please provide a schedule of relocation activities within 10 business days of issuance of this letter and as-built plans within 14 days of the relocation(s) being completed.**

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for Right-of-Way Use permits and Maintenance of Traffic submittal requirements.

Sincerely,

Michaud Burgos, P.E.
Design Project Manager
Hillsborough County Engineering & Operations Department

Encl: Executed URS and RGBs

cc: Phillip Haas, P.E., Team Leader Design Project Management
Samir Ahmed, P.E., Construction Project Manager
Lisa Strout, Capital Utility Coordinator
Kim Riviera, P.E., Jones Edmunds & Associates, Inc., Engineer of Record

Hillsborough County	County Road: N. Habana Avenue	Plans Dated: 6/16/2025
CIP Number: 46142502	Project Name: N Habana Avenue Culvert Replacement	
Utility Agency/Owner (UAO):	TECO Peoples Gas	

<u>NON-CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>	<u>CONSTRUCTION ITEMS</u>	<u>ESTIMATED *CALENDAR DAYS</u>
Total Preliminary	<u>30</u>	Prior to County Project Construction	<u>41</u>
Total Material Procurement	<u>90</u>	During County Project Construction	<u>0</u>
Total Right-of-Way Acquisition	<u>N/A</u>	As-Built Information	
Total Other		* Calendar Days = UAO Work Days x 7/5 and takes into consideration simultaneous activities listed on Part "C" of this Schedule	

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Hillsborough County, the roadway contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of facilities, on this Hillsborough County project. The following data is based on the plans dated as listed in the Title Block. Any deviation by Hillsborough County or its Contractor from plans, as provided may render this work schedule null and void.

Upon notification by, Hillsborough County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Hillsborough County in writing prior to starting, stopping, resuming, or completing work. The UAO is to provide As-Built information.

The UAO shall obtain a utility permit and comply with the requirements of the Hillsborough County UAM.


During the project, the UAO shall locate their facilities within 48 hours of notice to their Representative: _____
Telephone Number: _____

UAO Project Representative: Patrick Allen Telephone Number: 813-460-0454
UAO Field Representative: Javier Vazquez Telephone Number: 813-426-6115

This document is a printout of a Hillsborough County form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the Appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

- No changes to forms document.
- Appendix "Changes to Forms Document" is attached. ___ Number of Attachment Pages.

<p>Authorized Utility Agent:</p> <p> _____ (Signature)</p> <p><u>Patrick Allen</u> (Printed Name)</p> <p><u>Gas Design Project Manager</u> (Title)</p> <p><u>1/8/2026</u> (Date)</p>	<p>**Engineer of Record (EOR):</p> <p>Digitally signed by Kim E Rivera <u>Kim E Rivera</u> _____ (Signature) Date: 2026.01.28 16:43:48 -05'00'</p> <p><u>Kim E. Rivera, PE</u> (Printed Name)</p> <p><u>Engineer of Record</u> (Title)</p> <p>_____ (Date)</p>	<p>Acceptance by Hillsborough County:</p> <p>Digitally signed by Michaud Burgos <u>Michaud Burgos</u> _____ (Signature) Date: 2026.02.05 15:31:28 -05'00'</p> <p><u>Michaud Burgos, PE</u> (Printed Name)</p> <p><u>County Design Project Manager</u> (Title)</p> <p>_____ (Date)</p>	
<p>Final Approval by Hillsborough County:</p> <p>Digitally signed by Lisa Strout <u>Lisa Strout</u> _____ (Signature) Date: 2026.02.09 11:23:25 -05'00'</p> <p><u>Lisa Strout</u> (Printed Name)</p>			<p>_____ (Date)</p> <p><u>Capital Utility Coordinator</u> (Title)</p>

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 64

Project Title: *Toney Penna Dr & Bush Rd*
Project Number: *EPW2025-21*

Requesting Authority: *City of Jupiter*
Notification Date: *3/24/2026*

Description:

Location: *Toney Penna Dr & Bush Rd in Jupiter*
Pipe Diameter: *4 in.*
Retirement Length: *427 ft.*
Additions Length: *427 ft.*

Project Expenditures: \$ *4,681.77 Actual through March 31, 2026*
\$ *245,000.00 Estimated remaining costs*
\$ *249,681.77 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) 04/20/26 *Construction Start*
(est) 08/01/26 *Construction End*


4/13/26, 1:54 PM

RE: Tyco line relocation on Toney Penna Dr. - Collier, Erica G. - Outlook

 Outlook

RE: Tyco line relocation on Toney Penna Dr.

From CJ Lan <CJL@jupiter.fl.us>
Date Tue 3/24/2026 8:20 AM
To Rivera, David <DRRiviera@tecoenergy.com>
Cc Thomas Pastore <tpastore@allcountypaving.com>

 1 attachment (11 MB)
03_24_2026_25-003610-EU Teco.PDF;

*****Exercise Caution** - This is an external email.

Beware of links or attachments from external sources. If you are unsure, click
"Forward to Phishing" to submit for review.**

David,

Sorry for the delay. Our assistant was out of the office yesterday. Please find the approved permit and revised plan attached.

By copying our contractor, Mr. Pastore, the Town is issuing the Notice to Proceed effective today, March 24, 2026. Please advise your schedule. Tom has already set up the advance warning signs, and there is an ongoing flagging operation on TPD, making this an ideal time for you to mobilize.

We would like to hold a preconstruction (Precon) meeting on site before work officially begins. Please let us know your availability. Thank you.

From: Rivera, David <DRRiviera@tecoenergy.com>
Sent: Friday, March 20, 2026 5:17 PM
To: CJ Lan <CJL@jupiter.fl.us>
Cc: Thomas Pastore <tpastore@allcountypaving.com>
Subject: RE: Tyco line relocation on Toney Penna Dr.

Good afternoon,

Could you provide the permit.

Could you also provide the notification letter and the notice to proceed letter.

And could show where this location is.

Thank you,

4/13/26, 1:54 PM

RE: Tyco line relocation on Toney Penna Dr. - Collier, Erica G. - Outlook

David Rivera
Supervisor Gas Design
South Territory



O. 954.453.0794
F. 954.453.0804

Delivering Credibility

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From: CJ Lan <CJL@jupiter.fl.us>
Sent: Friday, March 20, 2026 3:06 PM
To: Rivera, David <DRRivera@tecoenergy.com>
Cc: Thomas Pastore <tpastore@allcountypaving.com>
Subject: FW: Tyco line relocation on Toney Penna Dr.

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David,

Max notifies us you will be the point of contact for any future project. Max has acquired the permit for this relocation work from the Town. Please advise when you could schedule/ proceed with the work. Thank you.

From: CJ Lan
Sent: Friday, March 20, 2026 3:01 PM
To: MJChamorro@tecoenergy.com
Cc: Thomas Pastore <tpastore@allcountypaving.com>
Subject: Tyco line relocation on Toney Penna Dr.

Max,

4/13/26, 1:54 PM

RE: Tyco line relocation on Toney Penna Dr. - Collier, Erica G. - Outlook

Please provide the Town and our contractor, Tom, with the construction schedule for relocating the gas line. Previously, you coordinated with Tom to piggyback on his MOT. The post-mounted advanced warning signs are now in place. Please advise when Tyco can mobilize to perform the work. Thank you.

PLEASE NOTE: Florida has a very broad public records law. Most written communications to or from the Town of Jupiter officials and employees regarding public business are public records available to the public and media upon request. Your e-mail communications may be subject to public disclosure. Under Florida law, e-mail addresses are public records. If you do not want your e-mail address released in response to a public records request, do not send electronic mail to this entity. Instead, contact this office by phone or in writing.



PERMIT

Engineering/Utilities Permit No:
25-003610-EU

Type: Engineering/Utilities
Work Class: Franchise Utilities
Status: Issued

Expiration Date: 05/08/2026

Permit Information			
Job Address Toney Penna DR Town of Jupiter, FL	Project:	Square Feet:	0
	District: Town of Jupiter - All	Valuation:	\$0.00
Geo Parcel Number:	Issued Date: 12/8/2025		

Work Site Info
Relocate existing 4" PE gas main to resolve a conflict with the new installation of a storm drain

Conditions

Contacts			
Type Owner	Contact Name TECO PEOPLES GAS SYSTEM INC	Mailing Address 0 OUTFLOWTOWN OUTFLOWCOUNTRY, .. 33601	Phone Number (561) 722-0501
Applicant	TECO Peoples Gas	5101 21st AVE, 460 Fort Lauderdale, FL 33309	(954) 453-0812

Contractors			
Type Contractor	Contact Name TECO Peoples Gas	Mailing Address 5101 21st AVE, 460 Fort Lauderdale, FL 33309	Phone Number (954) 453-0812

Fees Due
Invoice Number:
Invoice Total:
Total Due:

Fees Paid

Inspections	Inspection Type
	Pre-Construction
	Pre-Final Grading
	Maintenance of Traffic
	Utility Directional Bore
	Utility Pipe or Structure
	Utility Trench and Backfill
	Engineering Final

Town of Jupiter Engineering Department 741-2372 fax 741-2515
 Schedule inspections On-Line @ www.jupiter.fl.us

PERMIT SHALL BE POSTED AT JOB SITE
 PERMITS EXPIRE IN 6 MONTHS WITH NO ACTIVITY
 APPROVED INSPECTION, WILL CONTINUE ACTIVITY

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 65

Project Title: *Sugar Loaf Ln Watermain Ext*
Project Number: *C103402024004*

Requesting Authority: *Hillsborough County*
Notification Date: *3/5/2026*

Description:

Location: *Sugar Loaf Ln in Valrico*
Pipe Diameter: *4 in.*
Retirement Length: *160 ft.*
Additions Length: *160 ft.*

Project Expenditures: \$ - *Actual through March 31, 2026*
\$ *63,409.00 Estimated remaining costs*
\$ *63,409.00 Estimated Total Costs*

Accomplishments:

Progress Summary: *Ready for construction*

Project Schedule: (est) 06/08/26 *Construction Start*
(est) 06/15/26 *Construction End*



Hillsborough
County Florida

WATER RESOURCES

PO Box 1110, Tampa, FL 33601-1110
813-307-1000

March 5, 2026

Peoples Gas System Inc.
Attn: Patrick Allen

Subject: Notice to Relocate Existing Utility
CIP C1034024004 - Sugar Loaf Lane Watermain Extension

Dear Mr. Allen,

Construction has started for the Sugar Loaf Lane Watermain Extension project, and a 4-inch gas line has been located near the existing watermain. Connection to that watermain is not possible until the gas line is relocated.

By issuance of this letter, the County is requesting your company to relocate any existing facilities within the County's Right of Way that conflict with the subject project. Please use the construction plans provided for your reference.

If necessary, please refer to the County's Utility Accommodation Guide and ROW Use Procedure Manual for right-of-way use permits and maintenance of traffic submittal requirements.

Sincerely,

Jean Volcimus, P.E.
Project Manager
Hillsborough County Water Resources Department

cc: Lisa Strout, Capital Utility Coordinator]

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ASSISTANT COUNTY ADMINISTRATOR

George Cassidy

PEOPLES GAS SYSTEM, INC.
Natural Gas Facility Relocation Cost Recovery Clause
Project Eligibility and Description

NGFRCRC Form 1YP
Project 66

Project Title: *McNab Bridge Replacement*
Project Number: *19357*

Requesting Authority: *City of Pompano Beach*
Notification Date: *4/21/2026*

Description:

Location: *McNab Rd / SE 15th St bridge over C14 canal in Pompano Beach*
Pipe Diameter: *4 in.*
Retirement Length: *725 ft.*
Additions Length: *725 ft.*

Project Expenditures: *\$ 113,010.04 Actual through March 31, 2026*
\$ 486,989.96 Estimated remaining costs
\$ 600,000.00 Estimated Total Costs

Accomplishments:

Progress Summary: *Construction In progress*

Project Schedule: *12/16/2025 Construction Start*
(est) 05/30/2026 Construction End

From: [Abreu Jr, Sergio](#)
To: [Elliott, Matthew E.](#); [Bramley, Karen L.](#)
Cc: [Floyd, Kandi M.](#)
Subject: Fw: City requested TECO facility relocation
Date: Tuesday, April 21, 2026 10:25:45 AM
Attachments: [Outlook - Outlook.png](#)
[Outlook - Outlook.Desc](#)

GM Matt & Karen,

Below is the email I received from John Sfiropoulos, City Engineer with Pompano Beach on his request for our relocation of our infrastructure from the McNab Bridge on their project.

Thanks

Sergio Abreu
Regional Manager
TECO Peoples Gas
5101 NW 21st Avenue
Suite 460
Ft Lauderdale, FL 33309
Ofc: 954-453-0783
Cell: 305-970-2288
sabreujr@tecoenergy.com

Get [Outlook for Android](#)

From: John Sfiropoulos <John.Sfiropoulos@copbfl.com>
Sent: Monday, April 20, 2026 5:37:54 PM
To: Abreu Jr, Sergio <SAbreuJr@tecoenergy.com>
Subject: City requested TECO facility relocation

*****Exercise Caution - This is an external email.**
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"Forward to Phishing" to submit for review.**

Good afternoon Sergio,

Regarding below, as a result of the City's streetscape improvement project which includes a bridge replacement along McNab Road between US 1

(Federal Highway) and Cypress, the City just wanted to thank you and the TECO Team for accommodating our request to have your facility relocated which was required in order for our project to move forward. We appreciate the relationship we have with you and look forward to continued successful projects.

Thank you,



From: Abreu Jr, Sergio <SAbreuJr@tecoenergy.com>
Sent: Monday, April 13, 2026 11:25 AM
To: Fernand Thony <Fernand.Thony@copbfl.com>; Kristina McHugh <kristina@hacontracting.com>
Cc: John Sfiropoulos <John.Sfiropoulos@copbfl.com>; David McGirr <David.McGirr@copbfl.com>; Rivera, David <DRRivera@tecoenergy.com>; Gerardo Mendez <gerardo.mendez@mears.net>
Subject: McNab Bridge Future Work Coordination

Fernand and Kristina,

As I mentioned in my previous email, TECO will be completely out of the ROW by end of day today, after we finish gassing the new line.

However, there are 2 remaining items that we will need to work on. These items do not need to be completed right away, nor will these 2 items interfere with the work to the bridge. The 2 items are:

1. We need to drill a new service line to the restaurant on the south side of the road on the east side of the bridge. That restaurant currently has gas service and will continue to have gas service after we gas the new line today. However, that service comes from the north side of the road and will eventually be in conflict with the new catch basin in the parking lot of the shopping center that the plans show will be replaced by HA Contracting as part of the bridge project. Our work will be performed in the parking lot of the shopping center and will not affect the ROW or bridge project. We are coordinating with the restaurant owners to perform that work at night so as to not shut down the only entrance for patron to those

businesses. If there are any concerns by HA Contracting as to when they prefer that we do that work, please let us know.

2. We need to drill 500' for a 1 1/4" sleeve for a future CP line (there will be no gas in this line) from west to east on the south side of the road and the west side of the bridge up to the sea wall. That work does not need to be done now; it can be done later, but we need to get it done before the project is complete and the ROW is restored. This directional drill should also NOT interfere with the bridge project, but we want to coordinate with HA Contracting and the City on the best time for us to complete this work.

If you have any questions, please feel free to reach out to me via this email or my cell number below.

Thank you

Sergio Abreu Jr.

Regional Manager, External Affairs

Southeast Region

TECO Peoples Gas

5101 NW 21st Avenue, Suite 460

Ft Lauderdale, FL 33309

T: 954-453-0783 | C: 305-970-2288 | F: 954-453-0804

Email: sabreu@tecoenergy.com

[Peoples Gas Website](#)



[Book time to meet with me](#)

NOTICE: This email is intended only for the individual(s) to whom it is addressed and may contain confidential information. If you have received this email by mistake, please notify the sender immediately, delete this email from your system and do not copy or disclose it to anyone else. Although we take precautions to protect against viruses, we advise you to take your own precautions to protect against viruses as we accept no liability for any which remain.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Testimony and Exhibit, filed on behalf of Peoples Gas System, Inc., have been furnished electronic mail on this 30 day of April 2026, to the following:

Carlos Marquez
Shaw Stiller
Office of General Counsel
Florida Public Service Commission
Room 390L – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
cmarquez@psc.state.fl.us
sstiller@psc.state.fl.us

Beth Keating
215 South Monroe St., Suite 601
Tallahassee FL 32301
Bkeating@gunster.com

Florida Public Utilities Company
Matt Everngam
208 Wildlight Ave.
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