



Matthew R. Bernier
Associate General Counsel

May 1, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20260010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2026 Actual/Estimated True-Up, 2027 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2027 through December 2027;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-2) and Exhibit No. (CAM-3);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20260010-EI

Dated: May 1, 2026

**DUKE ENERGY FLORIDA’S PETITION FOR APPROVAL OF 2026
ACTUAL/ESTIMATED TRUE-UP, 2027 PROJECTED COSTS, AND STORM
PROTECTION PLAN COST RECOVERY FACTOR FOR
THE PERIOD JANUARY 2027 THROUGH DECEMBER 2027**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause (“SPPCRC”) actual/estimated true-up for the period January 2026 through December 2026, projected costs for the SPPCRC for the period January 2027 through December 2027, and DEF’s storm protection plan cost recovery factors for the period January 2027 through December 2027. In support of this Petition, DEF states as follows:

1. The Petitioner’s name and address are:

Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett
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Duke Energy Florida, LLC
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St. Petersburg, Florida 33701
(727) 820-4692

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Duke Energy Florida, LLC
106 E. College Ave., Ste. 800
Tallahassee, Florida 32301
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3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 2 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2026 through December 2026 are provided in Exhibit No. (CAM-2) to the direct testimony Christopher Menendez, which shows the 2026 actual/estimated true-up is an under-recovery, including interest, of \$9,269,300 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 1.126 cents per kWh, which includes the projected jurisdictional capital and O&M revenue requirements for the period January 2027 through December 2027 of approximately \$458.2 million associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No. (CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2027 through December 2027 as

permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Robert McCabe and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, McCabe, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2026 actual/estimated cost recovery true-up, recovery of the SPP 2027 projected costs, and the SPPCRC cost recovery factors for the period January 2027 through December 2027 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 1st day of May, 2026.

/s/Matthew R. Bernier
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CERTIFICATE OF SERVICE

Docket No. 20260010-El

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2026.

/s/ Matthew R. Bernier

Attorney

Daniel Dose Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ddose@psc.state.fl.us discovery-gcl@psc.state.fl.us Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Christopher T. Wright Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 christopher.wright@fpl.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com Nevin J. Zimmerman, Esq. Burke Blue Law Firm The City of Panama City 221 McKenzie Avenue Panama City, Florida 32401 nzimmerman@burkeblue.com pleadings@burkeblue.com lgross@burkeblue.com	Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com M. Napier / J. Baugh / J. Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 Michelle_Napier@chpk.com jbaugh@chpk.com jhusted@chpk.com Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com James R. Kelly, Esq., P.A. The City of Panama City 359 Milestone Drive Tallahassee, Florida 32312 Kellyjr2694@gmail.com	W. Trierweiler / P. Christensen / C. Rehwinkel / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com mjones@ausley.com
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20260010-EI

DIRECT TESTIMONY OF

CHRISTOPHER A. MENENDEZ

ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2026

1 I. INTRODUCTION AND QUALIFICATIONS.

2 Q. Please state your name and business address.

3 A. My name is Christopher A. Menendez. My business address is Duke Energy Florida,
4 LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

5

6 Q. By whom are you employed and what is your position?

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director,
8 Rates and Regulatory Planning.

9

10 Q. Please describe your duties and responsibilities in that position.

11 A. I am responsible for the Company’s regulatory planning and cost recovery, including
12 the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

13

1 **Q. Please describe your educational background and professional experience.**

2 A. I joined the Company on April 7, 2008. Since joining the company, I have held various
3 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations
4 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position
5 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting
6 and Control for North American Operations at Cott Beverages. I received a Bachelor
7 of Science degree in Accounting from the University of South Florida, and I am a
8 Certified Public Accountant in the State of Florida.

9

10 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

11 **Q. What is the purpose of your testimony?**

12 A. The purpose of my testimony is to present, for Commission review and approval,
13 DEF's calculation of revenue requirements and SPPCRC factors for customer billings
14 for the period January 2027 through December 2027 as permitted by Rule 25-6.031,
15 F.A.C. My testimony also addresses implementation activities, their associated capital
16 and O&M costs.

17

18 **Q. Have you prepared, or caused to be prepared under your direction, supervision,**
19 **or control, exhibits in this proceeding?**

20 A. Yes. I am sponsoring Exhibit No. (CAM-2) and Exhibit No. (CAM-3) attached to my
21 direct testimony. These exhibits are true and accurate to the best of my knowledge and
22 belief.

23

1 **Q. Please summarize your testimony.**

2 A. My testimony supports the approval of an average SPPCRC billing factor of 1.126
3 cents per kWh, which includes projected jurisdictional capital and O&M revenue
4 requirements for the period January 2027 through December 2027 of approximately
5 \$458.2 million associated with the Storm Protection Plan (“SPP”) Programs, as shown
6 on Form 1P line 4 of Exhibit No. (CAM-3) and that the projected SPP expenditures for
7 2027 are appropriate for recovery through the SPPCRC. I will also present, for
8 Commission approval, DEF’s actual/estimated true-up costs associated with the
9 SPPCRC activities for the period January 2026 through December 2026, as presented
10 in Exhibit No. (CAM-2). Finally, my testimony presents a summary of the projected
11 costs associated with the SPP Programs and activities. Details explaining the
12 Company’s 2026 actual/estimated variances and regarding the Company’s projected
13 2026 SPP work are provided in the testimony of Witnesses Brong and McCabe.

14
15 2026 Actual/Estimated Filing:

16 **Q. What is the actual/estimated true-up amount for which DEF is requesting**
17 **recovery for the period January 2026 through December 2026?**

18 A. The 2026 actual/estimated true-up is an under-recovery, including interest, of
19 \$9,269,300 as shown on Line 4 on Form 1E (pages 1 of 174) in Exhibit No. (CAM-2).

20
21 **Q. What capital structure, components and cost rates did DEF rely on to calculate**
22 **the revenue requirement rate of return for the period January 2026 through**
23 **December 2026?**

1 A. These calculations are shown on Form 9E (page 174 of 174) in Exhibit No. (CAM-2).
2 This form includes the derivation of debt and equity components used in the Return on
3 Average Net Investment, lines 7 (a) and (b), on Form 7E.

4

5 **Q. How do actual/estimated O&M expenditures for January 2026 through December**
6 **2026 compare with original projections?**

7 A. Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to
8 be \$75,236,286. This is \$7,267,995 or 10.7% higher than originally projected; the
9 primary driver of this variance is explained in the testimony of witness McCabe. This
10 form also lists individual O&M program variances.

11

12 **Q. How do actual/estimated capital recoverable costs for January 2026 through**
13 **December 2026 compare with DEF's original projections?**

14 A. Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are
15 estimated to be \$286,682,136. This is \$2,171,115 or 0.8% higher than originally
16 projected. This form also lists individual project variances. The return on investment,
17 depreciation expense, and property taxes for each project for the actual/estimated
18 period are provided on Form 7E (pages 54 through 154 of 174). Explanations for these
19 variances are included in the direct testimonies of Witnesses McCabe and Brong.

20

21 2027 Projection Filing:

22 **Q. Are the Programs and activities included in the Company's SPPCRC consistent**
23 **with DEF's latest SPP filing?**

1 A. Yes, the planned activities are consistent with the Programs described in detail in
2 DEF's SPP 2026, specifically Exhibit No. (BML-1) in Docket No. 20250015-EI.

3

4 **Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable**
5 **O&M project costs for 2027?**

6 A. Yes. Form 2P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional O&M
7 cost estimates for these projects of approximately \$72.5 million, shown on Line 11.

8

9 **Q. Have you prepared schedules showing the calculation of the recoverable capital**
10 **project costs for 2027?**

11 A. Yes. Form 3P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional capital
12 cost estimates for these projects of approximately \$366.8 million, shown on Line 5b.
13 Form 4P (pages 20-120 of 123) shows detailed calculations of these costs.

14

15 **Q. What are the total projected jurisdictional costs for SPPCRC recovery for the**
16 **year 2027 including true-up activity from prior periods?**

17 A. The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in
18 2027 are approximately \$458.2 million, shown on Form 1P line 4 of Exhibit No.
19 (CAM-3).

20

21 **Q. Please describe how the proposed SPPCRC factors are developed.**

22 A. The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. (CAM-3). The
23 demand component of class allocation factors is calculated by determining the

1 percentage each rate class contributes to monthly system peaks adjusted for losses for
2 each rate class which is obtained from DEF's load research study filed with the
3 Commission in April 2023. The energy allocation factors are calculated by determining
4 the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses
5 for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing
6 factors by rate class.

7

8 **Q. When is DEF requesting that the proposed SPPCRC billing factors be**
9 **effective?**

10 A. DEF is requesting that its proposed SPPCRC billing factors be effective with the first
11 bill group for January 2027 and continue through the last bill group for December 2027.

12

13 **Q. What capital structure and cost rates did DEF rely on to calculate the revenue**
14 **requirement rate of return for the period January 2027 through December 2027?**

15 A. These calculations are shown on Form 7P (page 123 of 123), Exhibit No. (CAM-3).
16 This form includes the derivation of debt and equity components used in the Return on
17 Average Net Investment, lines 7 (a) and (b), on Form 4P.

18

19 **Q. Does that conclude your testimony?**

20 A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Estimated Period: January through December 2026

Summary of Current Period Estimated/Actual True-Up
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 1E
Page 1 of 174

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2E Line 5	\$ (9,470,251)
2. Interest Provision Form 2E Line 6	\$ 200,951
3. Sum of Prior Period Adjustments Form 2E Line 10	<u>\$ -</u>
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 1 + 2 + 3)	<u>\$ (9,269,300)</u>

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 2E
Page 2 of 174

Calculation of Estimated/Actual True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 23,015,830	\$ 24,961,329	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 26,857,166	\$ 316,548,823
2. True-Up Provision	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	2,604,915	31,258,982
3. Clause Revenues Applicable to Period (Lines 1 + 2)	25,620,746	27,566,244	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	29,462,081	347,807,805
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)													
a. Overhead Hardening Distribution	15,486,104	15,595,486	15,948,849	16,263,617	16,500,304	16,761,808	17,171,247	17,483,838	17,727,613	18,074,530	18,332,958	18,660,809	204,007,162
b. Overhead Hardening Transmission	3,846,830	4,017,269	4,223,263	4,325,773	4,354,345	4,321,824	4,369,249	4,496,805	4,554,819	4,707,558	4,840,771	5,286,915	53,345,421
c. Undergrounding	2,651,769	2,401,791	2,785,195	2,855,224	2,931,261	3,012,047	3,117,524	3,206,251	3,284,606	3,390,619	3,510,030	3,562,676	36,708,992
d. Vegetation Management	4,043,754	4,331,998	5,238,189	6,481,858	5,350,796	5,356,500	6,004,613	5,137,943	5,938,162	5,021,100	4,691,921	5,619,646	63,216,481
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	26,028,458	26,346,544	28,195,496	29,926,472	29,136,707	29,452,179	30,662,632	30,324,836	31,505,200	31,193,807	31,375,680	33,130,046	357,278,056
5. Over/(Under) Recovery (Line 3 - Line 4f)	(407,712)	1,219,700	1,266,586	(464,390)	325,375	9,903	(1,200,551)	(862,755)	(2,043,119)	(1,731,726)	(1,913,598)	(3,667,964)	(9,470,251)
6. Interest Provision (Form 3E Line 10)	61,024	54,186	50,083	43,622	35,729	28,525	19,010	8,157	(3,992)	(17,481)	(30,816)	(47,096)	200,951
7. Beginning Balance True-Up & Interest Provision	31,258,982	28,307,378	26,976,349	25,688,103	22,662,420	20,418,609	17,852,121	14,065,666	10,606,153	5,954,127	1,600,005	(2,949,324)	31,258,982
a. Deferred True-Up from January to December 2025	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)	(9,612,868)
8. True-Up Collected/(Refunded) (see Line 2)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(2,604,915)	(31,258,980)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	18,694,510	17,363,481	16,075,235	13,049,551	10,805,740	8,239,253	4,452,797	993,285	(3,658,741)	(8,012,863)	(12,562,192)	(18,882,167)	(18,882,167)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 18,694,510	\$ 17,363,481	\$ 16,075,235	\$ 13,049,551	\$ 10,805,740	\$ 8,239,253	\$ 4,452,797	\$ 993,285	\$ (3,658,741)	\$ (8,012,863)	\$ (12,562,192)	\$ (18,882,167)	\$ (18,882,167)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 3E
Page 3 of 174

Calculation of Interest Provision
(in Dollars)

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Beginning True-Up Amount (Form 2E, Line 7+7a+10)	\$ 21,646,113	\$ 18,694,510	\$ 17,363,481	\$ 16,075,234	\$ 13,049,551	\$ 10,805,740	\$ 8,239,253	\$ 4,452,797	\$ 993,285	\$ (3,658,741)	\$ (8,012,863)	\$ (12,562,192)	
2. Ending True-Up Amount Before Interest	18,633,486	17,309,295	16,025,151	13,005,929	10,770,011	8,210,728	4,433,787	985,128	(3,654,749)	(7,995,382)	(12,531,376)	(18,835,071)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	40,279,599	36,003,804	33,388,632	29,081,164	23,819,563	19,016,468	12,673,040	5,437,925	(2,661,465)	(11,654,123)	(20,544,239)	(31,397,263)	
4. Average True-Up Amount (Line 3 x 1/2)	20,139,800	18,001,902	16,694,316	14,540,582	11,909,782	9,508,234	6,336,520	2,718,963	(1,330,733)	(5,827,062)	(10,272,120)	(15,698,632)	
5. Interest Rate (First Day of Reporting Business Month)	3.66%	3.62%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	
6. Interest Rate (First Day of Subsequent Business Month)	3.62%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	3.60%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	7.28%	7.22%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	
8. Average Interest Rate (Line 7 x 1/2)	3.640%	3.610%	3.600%	3.600%	3.600%	3.600%	3.600%	3.600%	3.600%	3.600%	3.600%	3.600%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.303%	0.301%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 61,024	\$ 54,186	\$ 50,083	\$ 43,622	\$ 35,729	\$ 28,525	\$ 19,010	\$ 8,157	\$ (3,992)	\$ (17,481)	\$ (30,816)	\$ (47,096)	\$ 200,951

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 4E
Page 4 of 174

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1)		(2)		(3)		(4)	
		Estimated /		Projected		Variance			
		Actual		Amount		Amount		Percent	
1	Overhead Hardening O&M Programs - Distribution								
1.1	Feeder Hardening - Distribution	\$	270,557	\$	94,605	\$	175,952		186.0%
1.2	FH - Wood Pole Replacement & Inspection		347,261		106,656		240,605		225.6%
1.3	Lateral Hardening - O/H		155,044		50,058		104,986		209.7%
1.4	LH - Wood Pole Replacement & Inspection		496,289		358,980		137,309		38.2%
1.5	Self-Optimizing Grid - SOG		334,998		529,296		(194,299)		-36.7%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		832,965		756,792		76,173		10.1%
1.7	Substation Hardening - Distribution		-		-		-		0.0%
1a	<u>Adjustments</u>		-		-		-		0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	\$	2,437,113	\$	1,896,386	\$	540,726		28.5%
2	Overhead Hardening O&M Programs - Transmission								
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$	1,987,174	\$	2,245,847	\$	(258,673)		-11.5%
2.2	Structure Hardening - Trans - Tower Upgrades		410,096		222,376		187,720		84.4%
2.3	Structure Hardening - Trans - Cathodic Protection		-		-		-		0.0%
2.4	Structure Hardening - Trans - Drone Inspections		366,000		366,000		-		0.0%
2.5	Structure Hardening - Trans - GOAB		-		-		-		0.0%
2.6	Structure Hardening - Overhead Ground Wire		-		-		-		0.0%
2.7	Substation Hardening - Transmission		-		-		-		0.0%
2.8	Substation Flood Mitigation		-		-		-		0.0%
2.9	Structure Hardening - Trans - Insulators		-		-		-		0.0%
2a	<u>Adjustments</u>		-		-		-		0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	\$	2,763,270	\$	2,834,223	\$	(70,953)		-2.5%
3	Vegetation Management O&M Programs								
3.1	Vegetation Management - Distribution	\$	48,930,715	\$	49,738,713	\$	(807,998)		-1.6%
3.2	Vegetation Management - Transmission		12,897,241		12,931,386		(34,145)		-0.3%
3T	Subtotal of Vegetation Management O&M Programs	\$	61,827,956	\$	62,670,099	\$	(842,143)		-1.3%
4	Underground: Distribution								
4.1	UG - Flood Mitigation	\$	2,221	\$	-	\$	2,221		100.0%
4.2	UG - Lateral Hardening		8,205,725		567,582		7,638,143		1345.7%
4T	Subtotal of Underground O&M Programs	\$	8,207,946	\$	567,582	\$	7,640,364		1346.1%
5	SPP Implementation Costs	\$	-	\$	-	\$	-		0.0%
6	Total of O&M Programs	\$	75,236,286	\$	67,968,291	\$	7,267,995		10.7%
7	Allocation of Costs to Energy and Demand								
a.	Energy	\$	-	\$	-	\$	-		0.0%
b.	Demand	\$	75,236,286	\$	67,968,291	\$	7,267,995		10.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column (2) is based on Order No. PSC-2025-0439-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Estimated Period: January through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form SE
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Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 145,831	\$ 11,312	\$ 8,493	\$ 10,205	\$ 12,024	\$ 13,348	\$ 13,389	\$ 12,722	\$ 12,325	\$ 10,939	\$ 10,181	\$ 9,788	\$ 270,557
1.2	FH - Wood Pole Replacement & Inspection	D	34,810	58,262	25,222	25,429	22,694	22,790	22,776	22,673	22,488	22,250	22,180	45,687	347,261
1.3	Lateral Hardening - O/H	D	18,233	4,505	6,317	8,624	11,683	14,773	15,765	14,775	14,346	14,805	15,549	15,668	155,044
1.4	LH - Wood Pole Replacement & Inspection	D	39,186	4,373	44,935	45,365	25,000	36,229	36,200	35,987	35,651	35,157	35,012	123,193	496,289
1.5	Self-Optimizing Grid - SOG	D	21,299	17,762	42,021	43,206	41,161	39,602	38,065	19,892	19,357	17,724	17,047		334,998
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	48,610	58,579	103,441	76,654	79,370	53,977	34,505	74,877	47,214	77,738	78,795	99,105	832,965
1.7	Substation Hardening - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		307,970	154,893	230,429	209,483	191,932	180,719	160,720	180,926	151,381	178,731	179,441	310,488	2,437,113
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ (67,734)	\$ 120,046	\$ 241,361	\$ 227,182	\$ 279,428	\$ 183,935	\$ 119,170	\$ 174,712	\$ 110,166	\$ 181,388	\$ 183,854	\$ 233,666	\$ 1,987,174
2.2	Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	0	0	0	0	0	410,096	410,096
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	Structure Hardening - Trans - Drone Inspections	T	35,906	5,911	90,153	163,927	60,192	6,063	3,848	0	0	0	0	0	366,000
2.5	Structure Hardening - Trans - GOAB	T	2,586	0	(2,586)	0	0	0	0	0	0	0	0	0	0
2.6	Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.7	Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.8	Substation Flood Mitigation	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.9	Structure Hardening - Trans - Insulators	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ (29,242)	\$ 125,958	\$ 328,928	\$ 391,109	\$ 339,620	\$ 189,998	\$ 123,018	\$ 174,712	\$ 110,166	\$ 181,388	\$ 183,854	\$ 643,762	\$ 2,763,270
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 3,165,805	\$ 3,482,195	\$ 4,227,453	\$ 4,876,090	\$ 3,953,560	\$ 3,945,878	\$ 4,586,810	\$ 3,712,462	\$ 4,585,623	\$ 3,942,572	\$ 3,781,697	\$ 4,670,570	\$ 48,930,715
3.2	Vegetation Management - Transmission	T	696,978	645,069	861,038	1,693,053	1,383,364	1,389,776	1,388,173	1,388,748	1,274,875	875,176	626,870	674,120	12,897,241
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 3,862,783	\$ 4,127,264	\$ 5,088,491	\$ 6,569,142	\$ 5,336,925	\$ 5,335,654	\$ 5,974,983	\$ 5,101,209	\$ 5,860,498	\$ 4,817,749	\$ 4,408,568	\$ 5,344,690	\$ 61,827,956
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 257	\$ (96)	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 206	\$ 2,221
4.2	UG - Lateral Hardening	D	690,708	384,763	711,170	713,777	715,153	716,440	716,258	714,973	713,701	710,619	709,831	708,338	8,205,725
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		\$ 690,965	\$ 384,667	\$ 711,376	\$ 713,977	\$ 715,359	\$ 716,646	\$ 716,464	\$ 715,179	\$ 713,907	\$ 710,825	\$ 710,037	\$ 708,544	\$ 8,207,946
5.	SPP Implementation Costs														
5.1	Distribution	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.2	Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs (note 1)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Total of O&M Programs		\$ 4,832,476	\$ 4,792,782	\$ 6,359,224	\$ 7,883,711	\$ 6,583,836	\$ 6,423,017	\$ 6,975,185	\$ 6,172,027	\$ 6,835,952	\$ 5,888,693	\$ 5,481,899	\$ 7,007,484	\$ 75,236,286
7.	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		4,164,740	4,021,755	5,169,259	5,799,549	4,860,852	4,843,243	5,463,994	4,608,567	5,450,911	4,832,129	4,671,175	5,689,602	59,575,774
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Transmission O&M Allocated to Demand		667,736	771,027	1,189,966	2,084,162	1,722,985	1,579,774	1,511,191	1,563,460	1,385,041	1,056,564	810,724	1,317,882	15,660,511
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
d.	Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9.	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Jurisdictional Demand Revenue Requirements		4,634,619	4,564,319	6,006,626	7,266,153	6,073,299	5,954,914	6,527,404	5,708,758	6,425,550	5,575,623	5,241,673	6,616,982	70,595,920
11.	Total Jurisdictional O&M Revenue Requirements		4,634,619	4,564,319	6,006,626	7,266,153	6,073,299	5,954,914	6,527,404	5,708,758	6,425,550	5,575,623	5,241,673	6,616,982	70,595,920
O&M Revenue Requirements by Category of Activity															
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 307,970	\$ 154,893	\$ 230,429	\$ 209,483	\$ 191,932	\$ 180,719	\$ 160,720	\$ 180,926	\$ 151,381	\$ 178,731	\$ 179,441	\$ 310,488	\$ 2,437,113
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 307,970	\$ 154,893	\$ 230,429	\$ 209,483	\$ 191,932	\$ 180,719	\$ 160,720	\$ 180,926	\$ 151,381	\$ 178,731	\$ 179,441	\$ 310,488	\$ 2,437,113
13.	Overhead: Transmission O&M Programs (System)		\$ (29,242)	\$ 125,958	\$ 328,928	\$ 391,109	\$ 339,620	\$ 189,998	\$ 123,018	\$ 174,712	\$ 110,166	\$ 181,388	\$ 183,854	\$ 643,762	\$ 2,763,270
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ (20,577)	\$ 88,635	\$ 231,463	\$ 275,220	\$ 238,987	\$ 133,700	\$ 86,566	\$ 122,943	\$ 77,523	\$ 127,641	\$ 129,376	\$ 453,009	\$ 1,944,486
14.	Veg. Management Distribution O&M Programs (System)		\$ 3,165,805	\$ 3,482,195	\$ 4,227,453	\$ 4,876,090	\$ 3,953,560	\$ 3,945,878	\$ 4,586,810	\$ 3,712,462	\$ 4,585,623	\$ 3,942,572	\$ 3,781,697	\$ 4,670,570	\$ 48,930,715
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 3,165,805	\$ 3,482,195	\$ 4,227,453	\$ 4,876,090	\$ 3,953,560	\$ 3,945,878	\$ 4,586,810	\$ 3,712,462	\$ 4,585,623	\$ 3,942,572	\$ 3,781,697	\$ 4,670,570	\$ 48,930,715
15.	Veg. Management Transmission O&M Programs (System)		\$ 696,978	\$ 645,069	\$ 861,038	\$ 1,693,053	\$ 1,383,364	\$ 1,389,776	\$ 1,388,173	\$ 1,388,748	\$ 1,274,875	\$ 875,176	\$ 626,870	\$ 674,120	\$ 12,897,241
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 490,457	\$ 453,929	\$ 605,904	\$ 1,191,384	\$ 973,460	\$ 977,971	\$ 976,844	\$ 977,248	\$ 897,117	\$ 615,853	\$ 441,122	\$ 474,372	\$ 9,075,660
16.	Underground: Distribution Hardening O&M Programs (System)		\$ 690,965	\$ 384,667	\$ 711,376	\$ 713,977	\$ 715,359	\$ 716,646	\$ 716,464	\$ 715,179	\$ 713,907	\$ 710,825	\$ 710,037	\$ 708,544	\$ 8,207,946
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 690,965	\$ 384,667	\$ 711,376	\$ 713,977	\$ 715,359	\$ 716,646	\$ 716,464	\$ 715,179	\$ 713,907	\$ 710,825	\$ 710,037	\$ 708,544	\$ 8,207,946

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 5E - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	SILVER SPRINGS 230KV	A154	Ocala	\$ 58	OH
1.1.2	HOMOSASSA 115KV	A272	Inverness	\$ 103	OH
1.1.3	MARICAMP 69KV	A334	Ocala	\$ 46	OH
1.1.4	DUNEDIN 69KV	C107	Clearwater	\$ 62	OH
1.1.5	BAYVIEW 115KV	C655	Clearwater	\$ 50	OH
1.1.6	LAKE BRYAN 230KV	K230	Buena Vista	\$ 2,117	OH
1.1.7	KELLER ROAD 69KV	M3	Longwood	\$ 448	OH
1.1.8	PERRY 230KV	N7	Monticello	\$ 24	OH
1.1.9	CROSSROADS 115KV	X132	St. Petersburg	\$ 125	OH
1.1.10	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 2,682	OH
1.1.11	BELLEAIR 69KV	C1005	Clearwater	\$ 792	OH
1.1.12	BELLEAIR 69KV	C1007	Clearwater	\$ 395	OH
1.1.13	DUNEDIN 69KV	C102	Clearwater	\$ 18,542	OH
1.1.14	CLEARWATER 69KV	C11	Clearwater	\$ 1,034	OH
1.1.15	CLEARWATER 69KV	C12	Clearwater	\$ 207	OH
1.1.16	CLEARWATER 69KV	C18	Clearwater	\$ 6	OH
1.1.17	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 1,210	OH
1.1.18	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 101	OH
1.1.19	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 172	OH
1.1.20	FLORA-MAR 115KV	C4002	Seven Springs	\$ 3,898	OH
1.1.21	FLORA-MAR 115KV	C4007	Seven Springs	\$ 21,317	OH
1.1.22	FLORA-MAR 115KV	C4009	Seven Springs	\$ 7,312	OH
1.1.23	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 4,937	OH
1.1.24	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 10,165	OH
1.1.25	ODESSA 69KV	C4320	Seven Springs	\$ 276	OH
1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 5	OH
1.1.27	CURLEW 115KV	C4991	Seven Springs	\$ 18	OH
1.1.28	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 10	OH
1.1.29	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 935	OH
1.1.30	PALM HARBOR 230KV	C753	Seven Springs	\$ 856	OH
1.1.31	PALM HARBOR 230KV	C756	Seven Springs	\$ 264	OH
1.1.32	PALM HARBOR 230KV	C757	Seven Springs	\$ 800	OH
1.1.33	EAST CLEARWATER 230KV	C901	Clearwater	\$ 6,471	OH
1.1.34	STARKEY ROAD 69KV	J114	Walsingham	\$ 1,051	OH
1.1.35	CROSS BAYOU 69KV	J141	Walsingham	\$ 196	OH
1.1.36	CROSS BAYOU 69KV	J148	Walsingham	\$ 434	OH
1.1.37	OAKHURST 69KV	J224	Walsingham	\$ 508	OH
1.1.38	OAKHURST 69KV	J227	Walsingham	\$ 485	OH
1.1.39	ULMERTON 230KV	J243	Walsingham	\$ 229	OH
1.1.40	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 421	OH
1.1.41	LARGO 230KV	J406	Clearwater	\$ 2,595	OH
1.1.42	LARGO 230KV	J407	Clearwater	\$ 1,249	OH
1.1.43	LARGO 230KV	J409	Clearwater	\$ 2,752	OH
1.1.44	WALSINGHAM 69KV	J555	Walsingham	\$ 563	OH
1.1.45	SEMINOLE 230KV	J893	Walsingham	\$ 297	OH
1.1.46	TAFT 69KV	K1023	SE Orlando	\$ 2,976	OH
1.1.47	TAFT 69KV	K1025	SE Orlando	\$ -	OH
1.1.48	LAKE PLACID 69KV	K1066	Highlands	\$ 9,034	OH
1.1.49	SUN N LAKES 69KV	K1137	Highlands	\$ 9,407	OH
1.1.50	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 186	OH
1.1.51	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 6,211	OH
1.1.52	DINNER LAKE 69KV	K1687	Highlands	\$ 32	OH
1.1.53	DINNER LAKE 69KV	K1688	Highlands	\$ 44	OH
1.1.54	DINNER LAKE 69KV	K1689	Highlands	\$ 522	OH
1.1.55	DINNER LAKE 69KV	K1690	Highlands	\$ 816	OH
1.1.56	DINNER LAKE 69KV	K1691	Highlands	\$ 2,598	OH
1.1.57	HAINES CITY 69KV	K17	Lake Wales	\$ 1,062	OH
1.1.58	HAINES CITY 69KV	K18	Lake Wales	\$ 2,032	OH
1.1.59	HAINES CITY 69KV	K21	Lake Wales	\$ 124	OH
1.1.60	LAKE BRYAN 230KV	K239	Buena Vista	\$ 577	OH
		subtotal		\$ 131,839	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 5E - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	MONTVERDE 69KV	K4833	Clermont	\$ 251	OH
1.1.62	CENTRAL PARK 69KV	K495	SE Orlando	\$ 79	OH
1.1.63	CLERMONT 69KV	K601	Clermont	\$ 251	OH
1.1.64	ISLEWORTH 69KV	K789	Winter Garden	\$ 3,000	OH
1.1.65	LAKE WILSON 69KV	K883	Buena Vista	\$ 3,589	OH
1.1.66	LAKE WILSON 69KV	K884	Buena Vista	\$ 2,176	OH
1.1.67	VINELAND 69KV	K903	Buena Vista	\$ 390	OH
1.1.68	VINELAND 69KV	K907	Buena Vista	\$ 875	OH
1.1.69	WEKIVA 230KV	M110	Apopka	\$ 251	OH
1.1.70	EATONVILLE 69KV	M1139	Longwood	\$ 9,841	OH
1.1.71	LONGWOOD 69KV	M143	Longwood	\$ 38	OH
1.1.72	LONGWOOD 69KV	M144	Longwood	\$ 32	OH
1.1.73	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 94	OH
1.1.74	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 1,324	OH
1.1.75	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 860	OH
1.1.76	LOCKHART 230KV	M412	Apopka	\$ 500	OH
1.1.77	PIEDMONT 230KV	M472	Apopka	\$ 345	OH
1.1.78	PIEDMONT 230KV	M477	Apopka	\$ 642	OH
1.1.79	ALTAMONTE 230KV	M572	Longwood	\$ 437	OH
1.1.80	ALTAMONTE 230KV	M578	Longwood	\$ 1,044	OH
1.1.81	ALTAMONTE 230KV	M579	Longwood	\$ 882	OH
1.1.82	MYRTLE LAKE 230KV	M648	Longwood	\$ 2,659	OH
1.1.83	MYRTLE LAKE 230KV	M649	Longwood	\$ 723	OH
1.1.84	MYRTLE LAKE 230KV	M659	Longwood	\$ 565	OH
1.1.85	APOPKA SOUTH 69KV	M721	Apopka	\$ 782	OH
1.1.86	MADISON 115KV	N1	Monticello	\$ 28,764	OH
1.1.87	BEACON HILL 69KV	N516	Monticello	\$ 921	OH
1.1.88	WINTER PARK 69KV	W0015	Longwood	\$ 624	OH
1.1.89	WINTER PARK 69KV	W0016	Longwood	\$ 5,511	OH
1.1.90	CASSELBERRY 69KV	W0022	Jamestown	\$ 286	OH
1.1.91	CASSELBERRY 69KV	W0025	Jamestown	\$ 119	OH
1.1.92	CASSELBERRY 69KV	W0027	Jamestown	\$ 69	OH
1.1.93	DELEON SPRINGS 115KV	W0034	Deland	\$ 9	OH
1.1.94	MAITLAND 69KV	W0086	Longwood	\$ 81	OH
1.1.95	OVIEDO 69KV	W0174	Jamestown	\$ 2,399	OH
1.1.96	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 3,250	OH
1.1.97	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 8,590	OH
1.1.98	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 12,687	OH
1.1.99	SUNFLOWER 69KV	W0470	Jamestown	\$ 3,611	OH
1.1.100	RIO PINAR 230KV	W0970	SE Orlando	\$ -	OH
1.1.101	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 3	OH
1.1.102	GATEWAY 115KV	X125	Walsingham	\$ 421	OH
1.1.103	MAXIMO 115KV	X150	St. Petersburg	\$ 4,943	OH
1.1.104	MAXIMO 115KV	X151	St. Petersburg	\$ 5,197	OH
1.1.105	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 709	OH
1.1.106	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$ 478	OH
1.1.107	PILSBURY 115KV	X252	St. Petersburg	\$ 110	OH
1.1.108	NORTHEAST 230KV	X284	St. Petersburg	\$ 2,986	OH
1.1.109	NORTHEAST 230KV	X287	St. Petersburg	\$ 2,911	OH
1.1.110	NORTHEAST 230KV	X289	St. Petersburg	\$ 1,814	OH
1.1.111	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 5,837	OH
1.1.112	KENNETH 115KV	X53	Walsingham	\$ 799	OH
1.1.113	DISSTON 115KV	X66	Walsingham	\$ 586	OH
1.1.114	FORTIETH STREET 230KV	X81	St. Petersburg	\$ -	OH
1.1.115	FORTIETH STREET 230KV	X82	St. Petersburg	\$ -	OH
1.1.116	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 3,963	OH
1.1.117	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 8,326	OH
1.1.118	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 570	OH
1.1.119	BAYWAY 115KV	X96	St. Petersburg	\$ 514	OH
		subtotal		\$ 138,718	
		TOTAL Feeder Hardening - Distribution		\$ 270,557	
	Feeder Hardening Inspections		Pole Inspections	\$ 331,715	OH
	Feeder Hardening Pole Replacements		Pole Replacements	\$ 15,546	OH
1.2		TOTAL - FH Pole Replacement and Inspections		\$ 347,261	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	DUNEDIN 69KV	C106	Clearwater	\$ 58	OH
1.3.2	PORT RICHEY WEST 115KV	C208/K957	Seven Springs	\$ 171	OH
1.3.3	ULMERTON WEST 69KV	J680	Walsingham	\$ 7,401	OH
1.3.4	PERRY NORTH 69KV	N15	Monticello	\$ 368	OH
1.3.5	DISSTON 115KV	X62	Walsingham	\$ 129	OH
1.3.6	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 1,972	OH
1.3.7	CLEARWATER 69KV	C10	Clearwater	\$ 105	OH
1.3.8	DUNEDIN 69KV	C102	Clearwater	\$ 5,643	OH
1.3.9	CLEARWATER 69KV	C11	Clearwater	\$ 67	OH
1.3.10	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 213	OH
1.3.11	FLORA-MAR 115KV	C4002	Seven Springs	\$ 3,335	OH
1.3.12	FLORA-MAR 115KV	C4007	Seven Springs	\$ 2,554	OH
1.3.13	FLORA-MAR 115KV	C4009	Seven Springs	\$ 1,564	OH
1.3.14	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 154	OH
1.3.15	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 3,671	OH
1.3.16	ODESSA 69KV	C4320	Seven Springs	\$ 418	OH
1.3.17	CURLEW 115KV	C4973	Seven Springs	\$ 7	OH
1.3.18	CURLEW 115KV	C4985	Seven Springs	\$ 6	OH
1.3.19	PALM HARBOR 230KV	C756	Seven Springs	\$ 121	OH
1.3.20	PALM HARBOR 230KV	C757	Seven Springs	\$ 139	OH
1.3.21	EAST CLEARWATER 230KV	C901	Clearwater	\$ 132	OH
1.3.22	OAKHURST 69KV	J227	Walsingham	\$ 43	OH
1.3.23	ULMERTON 230KV	J241	Walsingham	\$ 121	OH
1.3.24	ULMERTON 230KV	J248	Walsingham	\$ 85	OH
1.3.25	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 104	OH
1.3.26	LARGO 230KV	J406	Clearwater	\$ 3,082	OH
1.3.27	LARGO 230KV	J407	Clearwater	\$ 2,218	OH
1.3.28	LARGO 230KV	J409	Clearwater	\$ 977	OH
1.3.29	WALSINGHAM 69KV	J555	Walsingham	\$ 118	OH
1.3.30	SEMINOLE 230KV	J893	Walsingham	\$ 32	OH
1.3.31	TAFT 69KV	K1023	SE Orlando	\$ -	OH
1.3.32	TAFT 69KV	K1025	SE Orlando	\$ -	OH
1.3.33	SUN N LAKES 69KV	K1137	Highlands	\$ 450	OH
1.3.34	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 1,382	OH
1.3.35	DINNER LAKE 69KV	K1687	Highlands	\$ 35	OH
1.3.36	DINNER LAKE 69KV	K1688	Highlands	\$ 42	OH
1.3.37	DINNER LAKE 69KV	K1689	Highlands	\$ 112	OH
1.3.38	DINNER LAKE 69KV	K1690	Highlands	\$ 391	OH
1.3.39	DINNER LAKE 69KV	K1691	Highlands	\$ 2,742	OH
1.3.40	LAKE BRYAN 230KV	K238	Buena Vista	\$ -	OH
1.3.41	LAKE BRYAN 230KV	K244	Buena Vista	\$ 19	OH
1.3.42	CLERMONT 69KV	K601	Clermont	\$ 96	OH
1.3.43	LAKE PLACID 69KV	K758	Highlands	\$ 7,579	OH
1.3.44	ISLEWORTH 69KV	K789	Winter Garden	\$ 477	OH
1.3.45	LAKE WILSON 69KV	K883	Buena Vista	\$ 253	OH
1.3.46	LAKE WILSON 69KV	K884	Buena Vista	\$ 17	OH
1.3.47	VINELAND 69KV	K903	Buena Vista	\$ 14	OH
1.3.48	VINELAND 69KV	K907	Buena Vista	\$ 2	OH
1.3.49	WEKIVA 230KV	M110	Apopka	\$ 155	OH
1.3.50	WEKIVA 230KV	M113	Apopka	\$ 248	OH
1.3.51	EATONVILLE 69KV	M1138	Longwood	\$ 9,649	OH
1.3.52	LONGWOOD 69KV	M144	Longwood	\$ 37	OH
1.3.53	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 33	OH
1.3.54	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 336	OH
1.3.55	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 430	OH
1.3.56	LOCKHART 230KV	M406	Apopka	\$ 370	OH
1.3.57	LOCKHART 230KV	M412	Apopka	\$ 589	OH
1.3.58	BAY RIDGE 69KV	M453	Apopka	\$ 2,617	OH
1.3.59	PIEDMONT 230KV	M471	Apopka	\$ 260	OH
1.3.60	PIEDMONT 230KV	M472	Apopka	\$ 797	OH
		subtotal		\$ 64,142	

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1. Distribution						
1.3	Lateral Hardening - O/H					
	Substation	Feeder	Operations Center			
1.3.61	PIEDMONT 230KV	M476	Apopka	\$	131	OH
1.3.62	PIEDMONT 230KV	M477	Apopka	\$	21	OH
1.3.63	PIEDMONT 230KV	M478	Apopka	\$	122	OH
1.3.64	ALTAMONTE 230KV	M572	Longwood	\$	389	OH
1.3.65	ALTAMONTE 230KV	M573	Longwood	\$	273	OH
1.3.66	ALTAMONTE 230KV	M575	Longwood	\$	355	OH
1.3.67	ALTAMONTE 230KV	M578	Longwood	\$	2,471	OH
1.3.68	MYRTLE LAKE 230KV	M648	Longwood	\$	573	OH
1.3.69	APOPKA SOUTH 69KV	M721	Apopka	\$	340	OH
1.3.70	FERN PARK 69KV	M907	Longwood	\$	5,163	OH
1.3.71	FERN PARK 69KV	M909	Longwood	\$	6,117	OH
1.3.72	BEACON HILL 69KV	N515	Monticello	\$	5,194	OH
1.3.73	BEACON HILL 69KV	N516	Monticello	\$	142	OH
1.3.74	BEACON HILL 69KV	N527	Monticello	\$	14,338	OH
1.3.75	WINTER PARK 69KV	W0015	Longwood	\$	2,002	OH
1.3.76	WINTER PARK 69KV	W0016	Longwood	\$	1,235	OH
1.3.77	CASSELBERRY 69KV	W0029	Jamestown	\$	111	OH
1.3.78	OVIDO 69KV	W0174	Jamestown	\$	2,772	OH
1.3.79	OVIDO 69KV	W0175	Jamestown	\$	908	OH
1.3.80	NARCOOSSEE 69KV	W0212	SE Orlando	\$	19,173	OH
1.3.81	NARCOOSSEE 69KV	W0213	SE Orlando	\$	3,261	OH
1.3.82	NARCOOSSEE 69KV	W0217	SE Orlando	\$	624	OH
1.3.83	UCF 69KV	W1012	Jamestown	\$	2,645	OH
1.3.84	DELAND EAST 115KV	W1109	Deland	\$	240	OH
1.3.85	MAXIMO 115KV	X142	St. Petersburg	\$	2,530	OH
1.3.86	MAXIMO 115KV	X150	St. Petersburg	\$	5,864	OH
1.3.87	MAXIMO 115KV	X151	St. Petersburg	\$	886	OH
1.3.88	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$	824	OH
1.3.89	THIRTY SECOND STREET 115KV	X24	St. Petersburg	\$	527	OH
1.3.90	PILSBURY 115KV	X252	St. Petersburg	\$	677	OH
1.3.91	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	1,332	OH
1.3.92	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$	487	OH
1.3.93	NORTHEAST 230KV	X284	St. Petersburg	\$	659	OH
1.3.94	NORTHEAST 230KV	X287	St. Petersburg	\$	225	OH
1.3.95	NORTHEAST 230KV	X289	St. Petersburg	\$	282	OH
1.3.96	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$	4,851	OH
1.3.97	KENNETH 115KV	X50	Walsingham	\$	385	OH
1.3.98	KENNETH 115KV	X53	Walsingham	\$	180	OH
1.3.99	DISSTON 115KV	X65	Walsingham	\$	348	OH
1.3.100	VINOY 115KV	X70	St. Petersburg	\$	9	OH
1.3.101	VINOY 115KV	X71	St. Petersburg	\$	879	OH
1.3.102	VINOY 115KV	X78	St. Petersburg	\$	49	OH
1.3.103	FORTIETH STREET 230KV	X81	St. Petersburg	\$	-	OH
1.3.104	FORTIETH STREET 230KV	X82	St. Petersburg	\$	109	OH
1.3.105	FORTIETH STREET 230KV	X85	St. Petersburg	\$	2	OH
1.3.106	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$	553	OH
1.3.107	BAYWAY 115KV	X97	St. Petersburg	\$	641	OH
			subtotal	\$	90,902	
		TOTAL	Lateral Hardening - O/H	\$	155,044	
	Lateral Hardening Inspections		Pole Inspections	\$	457,591	OH
	Lateral Hardening Pole Replacements		Lateral Hardening Replacement	\$	38,698	OH
1.4	TOTAL - LH Pole Replacement and Inspections			\$	496,289	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.1	CROSS CITY 69KV	A115	Monticello	\$ 756	OH
1.5.2	CROSS CITY 69KV	A118	Monticello	\$ 503	OH
1.5.3	CROSS CITY 69KV	A119	Monticello	\$ 253	OH
1.5.4	WILLISTON 69KV	A124	Monticello	\$ -	OH
1.5.5	SILVER SPRINGS 230KV	A153	Ocala	\$ 346	OH
1.5.6	SILVER SPRINGS 230KV	A154	Ocala	\$ 16	OH
1.5.7	ADAMS 69KV	A199	Inverness	\$ 981	OH
1.5.8	ZUBER 69KV	A202	Ocala	\$ 305	OH
1.5.9	ZUBER 69KV	A203	Ocala	\$ 772	OH
1.5.10	EAGLES NEST 69KV	A228	Ocala	\$ 1,001	OH
1.5.11	LADY LAKE 69KV	A245	Ocala	\$ 73	OH
1.5.12	LADY LAKE 69KV	A246	Ocala	\$ 1,299	OH
1.5.13	CIRCLE SQUARE 69KV	A250	Inverness	\$ 1,998	OH
1.5.14	CIRCLE SQUARE 69KV	A251	Inverness	\$ 1,578	OH
1.5.15	CIRCLE SQUARE 69KV	A253	Inverness	\$ 1,417	OH
1.5.16	TANGERINE 115KV	A262	Inverness	\$ 96	OH
1.5.17	TANGERINE 115KV	A263	Inverness	\$ 1,090	OH
1.5.18	TANGERINE 115KV	A264	Inverness	\$ 249	OH
1.5.19	CITRUS HILLS 115KV	A282	Inverness	\$ 40	OH
1.5.20	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 21	OH
1.5.21	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 437	OH
1.5.22	WEIRSDALE 69KV	A322	Ocala	\$ 404	OH
1.5.23	MARICAMP 69KV	A333	Ocala	\$ 74	OH
1.5.24	MARICAMP 69KV	A334	Ocala	\$ 73	OH
1.5.25	REDDICK 69KV	A35	Ocala	\$ 257	OH
1.5.26	RAINBOW SPRINGS 69KV	A368	Inverness	\$ 536	OH
1.5.27	RAINBOW SPRINGS 69KV	A369	Inverness	\$ 538	OH
1.5.28	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 70	OH
1.5.29	ORANGE BLOSSOM 69KV	A389	Ocala	\$ 310	OH
1.5.30	MARTIN 69KV	A39	Ocala	\$ 257	OH
1.5.31	WILDWOOD CITY 69KV	A395	Ocala	\$ 978	OH
1.5.32	HERNANDO AIRPORT 115KV	A430	Inverness	\$ 503	OH
1.5.33	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 1,438	OH
1.5.34	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 758	OH
1.5.35	HOLDER 230KV	A47	Inverness	\$ 818	OH
1.5.36	HOLDER 230KV	A48	Inverness	\$ -	OH
1.5.37	HOLDER 230KV	A49	Inverness	\$ 498	OH
1.5.38	MCINTOSH 69KV	A50	Ocala	\$ 257	OH
1.5.39	LAKE WEIR 69KV	A61	Ocala	\$ 489	OH
1.5.40	LAKE WEIR 69KV	A64	Ocala	\$ 69	OH
1.5.41	DUNNELLO TOWN 69KV	A68	Inverness	\$ 994	OH
1.5.42	DUNNELLO TOWN 69KV	A69	Inverness	\$ 1,015	OH
1.5.43	DUNNELLO TOWN 69KV	A70	Inverness	\$ 288	OH
1.5.44	DUNNELLO TOWN 69KV	A71	Inverness	\$ 808	OH
1.5.45	BEVERLY HILLS 115KV	A72	Inverness	\$ 1,085	OH
1.5.46	BEVERLY HILLS 115KV	A74	Inverness	\$ 814	OH
1.5.47	BEVERLY HILLS 115KV	A75	Inverness	\$ 1,084	OH
1.5.48	INVERNESS 115KV	A81	Inverness	\$ 1,112	OH
1.5.49	INVERNESS 115KV	A82	Inverness	\$ 1,000	OH
1.5.50	INVERNESS 115KV	A84	Inverness	\$ 363	OH
1.5.51	INVERNESS 115KV	A85	Inverness	\$ 1,103	OH
1.5.52	FLORAL CITY 69KV	A87	Inverness	\$ 600	OH
1.5.53	BROOKSVILLE 115KV	A95	Inverness	\$ 333	OH
1.5.54	BROOKSVILLE 115KV	A96	Inverness	\$ 217	OH
1.5.55	BROOKSVILLE 115KV	A97	Inverness	\$ 321	OH
1.5.56	BROOKSVILLE 115KV	A98	Inverness	\$ 75	OH
1.5.57	BELLEAIR 69KV	C1004	Clearwater	\$ 3	OH
1.5.58	LAND O LAKES 69KV	C141	Seven Springs	\$ 1,431	OH
1.5.59	LAND O LAKES 69KV	C148	Seven Springs	\$ 2,121	OH
1.5.60	DENHAM 69KV	C151	Seven Springs	\$ 749	OH
			subtotal	\$ 37,054	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG - Automation					
	Substation	Feeder	Operations Center		
1.5.61	DENHAM 69KV	C152	Seven Springs	\$	1,249 OH
1.5.62	DENHAM 69KV	C156	Seven Springs	\$	1,235 OH
1.5.63	DENHAM 69KV	C157	Seven Springs	\$	747 OH
1.5.64	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$	1,668 OH
1.5.65	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$	1,668 OH
1.5.66	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$	8 OH
1.5.67	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$	587 OH
1.5.68	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$	81 OH
1.5.69	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$	834 OH
1.5.70	ZEPHYRHILLS NORTH 230KV	C345 & C855	Zephyrhills	\$	556 OH
1.5.71	ZEPHYRHILLS NORTH 230KV	C346	Zephyrhills	\$	1,230 OH
1.5.72	FLORA-MAR 115KV	C4007	Seven Springs	\$	257 OH
1.5.73	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$	964 OH
1.5.74	ODESSA 69KV	C4318	Seven Springs	\$	1,413 OH
1.5.75	ODESSA 69KV	C4322	Seven Springs	\$	1,798 OH
1.5.76	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$	257 OH
1.5.77	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$	1,538 OH
1.5.78	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$	1,392 OH
1.5.79	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	\$	994 OH
1.5.80	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	\$	- OH
1.5.81	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$	1,357 OH
1.5.82	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$	245 OH
1.5.83	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	\$	247 OH
1.5.84	BAYVIEW 115KV	C654	Clearwater	\$	10 OH
1.5.85	BAYVIEW 115KV	C657	Clearwater	\$	- OH
1.5.86	ZEPHYRHILLS 69KV	C851 & C346	Zephyrhills	\$	278 OH
1.5.87	ZEPHYRHILLS 69KV	C851 & C855	Zephyrhills	\$	556 OH
1.5.88	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$	512 OH
1.5.89	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$	674 OH
1.5.90	ZEPHYRHILLS 69KV	C855 & C857	Zephyrhills	\$	278 OH
1.5.91	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$	340 OH
1.5.92	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$	525 OH
1.5.93	ELFERS 115KV	C950	Seven Springs	\$	514 OH
1.5.94	ELFERS 115KV	C951	Seven Springs	\$	514 OH
1.5.95	ELFERS 115KV	C953	Seven Springs	\$	720 OH
1.5.96	ELFERS 115KV	C954	Seven Springs	\$	478 OH
1.5.97	TRI CITY 115KV	J5032	Clearwater	\$	9 OH
1.5.98	WALSINGHAM 69KV	J551	Walsingham	\$	816 OH
1.5.99	EAST LAKE WALES 69KV	K1032	Lake Wales	\$	1,404 OH
1.5.100	REEDY LAKE 69KV	K1108	Buena Vista	\$	707 OH
1.5.101	BABSON PARK 69KV	K1196	Lake Wales	\$	2 OH
1.5.102	LAKE MARION 69KV	K1286	Lake Wales	\$	206 OH
1.5.103	LAKE MARION 69KV	K1287	Lake Wales	\$	103 OH
1.5.104	LAKE MARION 69KV	K1289	Lake Wales	\$	63 OH
1.5.105	LEISURE LAKES 69KV	K1415	Highlands	\$	257 OH
1.5.106	MIDWAY 69KV	K1472	Lake Wales	\$	1,946 OH
1.5.107	MIDWAY 69KV	K1473	Lake Wales	\$	2,223 OH
1.5.108	MIDWAY 69KV	K1475	Lake Wales	\$	1,801 OH
1.5.109	MIDWAY 69KV	K1478	Lake Wales	\$	2,812 OH
1.5.110	HAINES CITY 69KV	K15	Lake Wales	\$	278 OH
1.5.111	HAINES CITY 69KV	K15, K19	Lake Wales	\$	- OH
1.5.112	BARNUM CITY 69KV	K1503	Buena Vista	\$	45 OH
1.5.113	POINCIANA 69KV	K1509	Lake Wales	\$	1,390 OH
1.5.114	WEST DAVENPORT 69KV	K1521	Lake Wales	\$	273 OH
1.5.115	WEST DAVENPORT 69KV	K1523	Lake Wales	\$	455 OH
1.5.116	WEST DAVENPORT 69KV	K1526	Lake Wales	\$	1,627 OH
1.5.117	WEST DAVENPORT 69KV	K1527	Lake Wales	\$	543 OH
1.5.118	WEST DAVENPORT 69KV	K1529	Lake Wales	\$	1,076 OH
1.5.119	WEST DAVENPORT 69KV	K1529/K1526	Lake Wales	\$	- OH
1.5.120	POINCIANA 69KV	K1556	Lake Wales	\$	834 OH
		subtotal		\$	44,594

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form SE - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.121	HAINES CITY 69KV	K17	Lake Wales	\$ 109	OH
1.5.122	HAINES CITY 69KV	K17, K563	Lake Wales	\$ -	OH
1.5.123	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$ 289	OH
1.5.124	CHAMPIONS GATE 69KV	K1761/K1763	Lake Wales	\$ -	OH
1.5.125	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ 76	OH
1.5.126	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$ 2	OH
1.5.127	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$ 1,771	OH
1.5.128	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$ 40	OH
1.5.129	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 506	OH
1.5.130	HAINES CITY 69KV	K19	Lake Wales	\$ 1,863	OH
1.5.131	HAINES CITY 69KV	K19, K15	Lake Wales	\$ -	OH
1.5.132	HAINES CITY 69KV	K19, K21	Lake Wales	\$ -	OH
1.5.133	HAINES CITY 69KV	K19, K3244	Lake Wales	\$ -	OH
1.5.134	WINTER GARDEN 69KV	K207	Winter Garden	\$ 24	OH
1.5.135	HAINES CITY 69KV	K21	Lake Wales	\$ 1,091	OH
1.5.136	CELEBRATION 69KV	K2704	Buena Vista	\$ 192	OH
1.5.137	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 772	OH
1.5.138	DUNDEE 230KV	K3245	Lake Wales	\$ 287	OH
1.5.139	LAKE LUNTZ 69KV	K3282	Winter Garden	\$ 1,095	OH
1.5.140	LAKE LUNTZ 69KV	K3284	Winter Garden	\$ 906	OH
1.5.141	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 730	OH
1.5.142	BARNUM CITY 69KV	K3362	Buena Vista	\$ 179	OH
1.5.143	BARNUM CITY 69KV	K3364	Buena Vista	\$ 73	OH
1.5.144	BARNUM CITY 69KV	K3364/K3362	Buena Vista	\$ -	OH
1.5.145	BARNUM CITY 69KV	K3366	Buena Vista	\$ -	OH
1.5.146	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 1,573	OH
1.5.147	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 996	OH
1.5.148	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 1,224	OH
1.5.149	MONTVERDE 69KV	K4845	Clermont	\$ 415	OH
1.5.150	LOUGHMAN 69KV	K5078	Lake Wales	\$ 1,086	OH
1.5.151	LOUGHMAN 69KV	K5079	Lake Wales	\$ 19	OH
1.5.152	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 758	OH
1.5.153	CYPRESSWOOD 69KV	K562	Lake Wales	\$ 29	OH
1.5.154	LAKE WALES 69KV	K57	Lake Wales	\$ 4	OH
1.5.155	LAKE WALES 69KV	K58	Lake Wales	\$ 1	OH
1.5.156	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 1,582	OH
1.5.157	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 1,946	OH
1.5.158	GROVELAND 69KV	K673	Clermont	\$ 514	OH
1.5.159	DAVENPORT 69KV	K7	Lake Wales	\$ 812	OH
1.5.160	ISLEWORTH 69KV	K773	Winter Garden	\$ -	OH
1.5.161	ISLEWORTH 69KV	K784	Winter Garden	\$ 506	OH
1.5.162	DAVENPORT 69KV	K8	Lake Wales	\$ 1,564	OH
1.5.163	GIFFORD 230KV	K83	Buena Vista	\$ 869	OH
1.5.164	GIFFORD 230KV	K83/K1108	Buena Vista	\$ -	OH
1.5.165	GIFFORD 230KV	K84	Buena Vista	\$ 707	OH
1.5.166	GIFFORD 230KV	K84/K1108	Buena Vista	\$ -	OH
1.5.167	GIFFORD 230KV	K84/K163	Buena Vista	\$ -	OH
1.5.168	LAKE WILSON 69KV	K880	Buena Vista	\$ 1,172	OH
1.5.169	LAKE WILSON 69KV	K881	Buena Vista	\$ 1,633	OH
1.5.170	DAVENPORT 69KV	K9	Lake Wales	\$ 1,384	OH
1.5.171	MINNEOLA 69KV	K946	Clermont	\$ 748	OH
1.5.172	MINNEOLA 69KV	K949	Clermont	\$ 1,496	OH
1.5.173	BOGGY MARSH 69KV	K965	Buena Vista	\$ 192	OH
1.5.174	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$ 34	OH
1.5.175	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 257	OH
1.5.176	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 514	OH
1.5.177	EUSTIS SOUTH 69KV	M1056	Apopka	\$ 257	OH
1.5.178	EUSTIS SOUTH 69KV	M1059	Apopka	\$ 257	OH
1.5.179	EATONVILLE 69KV	M1135	Longwood	\$ 1,029	OH
1.5.180	LISBON 69KV	M1518	Apopka	\$ 988	OH
		subtotal		\$ 34,571	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.181	LISBON 69KV	M1519	Apopka	\$ 1,250	OH
1.5.182	LISBON 69KV	M1520	Apopka	\$ 739	OH
1.5.183	LOCKHART 230KV	M412	Apopka	\$ 1,029	OH
1.5.184	LOCKHART 230KV	M412,M669	Apopka	\$ -	OH
1.5.185	LAKE EMMA 230KV	M424	Longwood	\$ 964	OH
1.5.186	UMATILLA 69KV	M4405	Apopka	\$ 256	OH
1.5.187	UMATILLA 69KV	M4407	Apopka	\$ 764	OH
1.5.188	UMATILLA 69KV	M4407, M4405	Apopka	\$ -	OH
1.5.189	BAY RIDGE 69KV	M445	Apopka	\$ 551	OH
1.5.190	BAY RIDGE 69KV	M447	Apopka	\$ 384	OH
1.5.191	BAY RIDGE 69KV	M451	Apopka	\$ 244	OH
1.5.192	BAY RIDGE 69KV	M453	Apopka	\$ 474	OH
1.5.193	PIEDMONT 230KV	M472	Apopka	\$ 1,029	OH
1.5.194	PIEDMONT 230KV	M472,M473	Apopka	\$ -	OH
1.5.195	PIEDMONT 230KV	M473	Apopka	\$ 786	OH
1.5.196	PIEDMONT 230KV	M473, M474	Apopka	\$ -	OH
1.5.197	PIEDMONT 230KV	M474	Apopka	\$ 772	OH
1.5.198	PIEDMONT 230KV	M476	Apopka	\$ 257	OH
1.5.199	EUSTIS 69KV	M499	Apopka	\$ 257	OH
1.5.200	EUSTIS 69KV	M501	Apopka	\$ 772	OH
1.5.201	EUSTIS 69KV	M504	Apopka	\$ 514	OH
1.5.202	WELCH ROAD 230KV	M545	Apopka	\$ 647	OH
1.5.203	WELCH ROAD 230KV	M545, M548	Apopka	\$ -	OH
1.5.204	WELCH ROAD 230KV	M545, M564	Apopka	\$ -	OH
1.5.205	WELCH ROAD 230KV	M548	Apopka	\$ 162	OH
1.5.206	WOLF LAKE 69KV	M564	Apopka	\$ 554	OH
1.5.207	ALTAMONTE 230KV	M571	Longwood	\$ 772	OH
1.5.208	MYRTLE LAKE 230KV	M658	Longwood	\$ 118	OH
1.5.209	SPRING LAKE 230KV	M662	Longwood	\$ 257	OH
1.5.210	SPRING LAKE 230KV	M669	Longwood	\$ 1,221	OH
1.5.211	SPRING LAKE 230KV	M669, M1135	Longwood	\$ -	OH
1.5.212	KELLY PARK 69KV	M822	Apopka	\$ 225	OH
1.5.213	KELLY PARK 69KV	M822, M33	Apopka	\$ -	OH
1.5.214	PERRY 230KV	N10	Monticello	\$ 756	OH
1.5.215	PERRY 230KV	N10,N9	Monticello	\$ -	OH
1.5.216	PERRY NORTH 69KV	N14	Monticello	\$ 1,005	OH
1.5.217	PERRY NORTH 69KV	N14,N10	Monticello	\$ -	OH
1.5.218	PERRY NORTH 69KV	N14,N7	Monticello	\$ -	OH
1.5.219	PERRY NORTH 69KV	N15	Monticello	\$ 251	OH
1.5.220	WAUKEENAH 115KV	N64	Monticello	\$ 336	OH
1.5.221	WAUKEENAH 115KV	N64,N65	Monticello	\$ -	OH
1.5.222	WAUKEENAH 115KV	N65	Monticello	\$ 252	OH
1.5.223	MONTICELLO 69KV	N66	Monticello	\$ 504	OH
1.5.224	MONTICELLO 69KV	N66, N67	Monticello	\$ -	OH
1.5.225	MONTICELLO 69KV	N67	Monticello	\$ 747	OH
1.5.226	MONTICELLO 69KV	N67,N68	Monticello	\$ -	OH
1.5.227	MONTICELLO 69KV	N68	Monticello	\$ 499	OH
1.5.228	MONTICELLO 69KV	N68,N69	Monticello	\$ -	OH
1.5.229	PERRY 230KV	N7	Monticello	\$ 869	OH
1.5.230	PERRY 230KV	N7,N10	Monticello	\$ -	OH
1.5.231	PERRY 230KV	N8	Monticello	\$ 366	OH
1.5.232	PERRY 230KV	N9	Monticello	\$ 504	OH
1.5.233	CANOE CREEK 230KV	W0105	SE Orlando	\$ 772	OH
1.5.234	DELTONA EAST 115KV	W0123	Deland	\$ 1,543	OH
1.5.235	DELTONA EAST 115KV	W0126	Deland	\$ 514	OH
1.5.236	DELTONA EAST 115KV	W0132	Deland	\$ -	OH
1.5.237	MONASTERY 115KV	W0201	Deland	\$ -	OH
1.5.238	EAST ORANGE 69KV	W0265	Jamestown	\$ 711	OH
1.5.239	EAST ORANGE 69KV	W0281	Jamestown	\$ 1,251	OH
1.5.240	EAST ORANGE 69KV	W0281, W0274	Jamestown	\$ -	OH
		subtotal		\$ 25,878	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.241	SUNFLOWER 69KV	W0472	Jamestown	\$ 303	OH
1.5.242	SUNFLOWER 69KV	W0472/W1018	Jamestown	\$ -	OH
1.5.243	SUNFLOWER 69KV	W0475	Jamestown	\$ 1,199	OH
1.5.244	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 514	OH
1.5.245	CASSADAGA 115KV	W0516	Deland	\$ 1,029	OH
1.5.246	CASSADAGA 115KV	W0517	Deland	\$ 514	OH
1.5.247	CASSADAGA 115KV	W0523	Deland	\$ 257	OH
1.5.248	HIGHBANKS 115KV	W0751	Deland	\$ 257	OH
1.5.249	BARBERVILLE 115KV	W0902	Deland	\$ 738	OH
1.5.250	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 257	OH
1.5.251	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 642	OH
1.5.252	WINTER PARK EAST 230KV	W0930	Jamestown	\$ 514	OH
1.5.253	WINTER PARK EAST 230KV	W0930, W0931	Jamestown	\$ -	OH
1.5.254	WINTER PARK EAST 230KV	W0931	Jamestown	\$ 257	OH
1.5.255	BITHLO 230KV	W0951	Jamestown	\$ 899	OH
1.5.256	BITHLO 230KV	W0952	Jamestown	\$ 514	OH
1.5.257	BITHLO 230KV	W0955	Jamestown	\$ 1,221	OH
1.5.258	BITHLO 230KV	W0956	Jamestown	\$ 1,147	OH
1.5.259	RIO PINAR 230KV	W0968	SE Orlando	\$ 156	OH
1.5.260	RIO PINAR 230KV	W0968/W0972	SE Orlando	\$ -	OH
1.5.261	RIO PINAR 230KV	W0972	SE Orlando	\$ 345	OH
1.5.262	RIO PINAR 230KV	W0972, W0971	SE Orlando	\$ -	OH
1.5.263	RIO PINAR 230KV	W0975	SE Orlando	\$ 768	OH
1.5.264	RIO PINAR 230KV	W0975, W0321	SE Orlando	\$ -	OH
1.5.265	UCF NORTH 69KV	W0992	Jamestown	\$ 238	OH
1.5.266	UCF 69KV	W1012	Jamestown	\$ 641	OH
1.5.267	UCF 69KV	W1013	Jamestown	\$ 283	OH
1.5.268	UCF 69KV	W1018	Jamestown	\$ 476	OH
1.5.269	PASADENA 230KV	X215	St. Petersburg	\$ 75	OH
1.5.270	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$ 242	OH
1.5.271	THIRTY SECOND STREET 115KV	X22,X23	St. Petersburg	\$ -	OH
1.5.272	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 786	OH
1.5.273	THIRTY SECOND STREET 115KV	X23,X30	St. Petersburg	\$ -	OH
1.5.274	THIRTY SECOND STREET 115KV	X23,X37	St. Petersburg	\$ -	OH
1.5.275	PILSBURY 115KV	X253	St. Petersburg	\$ 154	OH
1.5.276	PILSBURY 115KV	X255	St. Petersburg	\$ 37	OH
1.5.277	PILSBURY 115KV	X256	St. Petersburg	\$ 249	OH
1.5.278	PILSBURY 115KV	X258	St. Petersburg	\$ -	OH
1.5.279	THIRTY SECOND STREET 115KV	X29	St. Petersburg	\$ 12	OH
1.5.280	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$ -	OH
1.5.281	DISSTON 115KV	X61	Walsingham	\$ 772	OH
1.5.282	VINOY 115KV	X71,X257	St. Petersburg	\$ 246	OH
1.5.283	VINOY 115KV	X72	St. Petersburg	\$ 252	OH
1.5.284	BELLEAIR 69KV	C1005	Clearwater	\$ 2	OH
1.5.285	DUNEDIN 69KV	C107	Clearwater	\$ 3	OH
1.5.286	CLEARWATER 69KV	C12	Clearwater	\$ 9	OH
1.5.287	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 877	OH
1.5.288	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 430	OH
1.5.289	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 265	OH
1.5.290	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 437	OH
1.5.291	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 1,006	OH
1.5.292	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 4	OH
1.5.293	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 341	OH
1.5.294	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 548	OH
1.5.295	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 719	OH
1.5.296	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 701	OH
1.5.297	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 198	OH
1.5.298	ODESSA 69KV	C4320	Seven Springs	\$ 66	OH
1.5.299	ODESSA 69KV	C4323	Seven Springs	\$ 556	OH
1.5.300	ODESSA 69KV	C4328	Seven Springs	\$ 447	OH
		subtotal		\$ 22,603	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.301	ODESSA 69KV	C4329	Seven Springs	\$ 97	OH
1.5.302	ODESSA 69KV	C4344	Seven Springs	\$ 442	OH
1.5.303	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 1	OH
1.5.304	CURLEW 115KV	C4972	Seven Springs	\$ 3	OH
1.5.305	CURLEW 115KV	C4973	Seven Springs	\$ 1	OH
1.5.306	CURLEW 115KV	C4976	Seven Springs	\$ -	OH
1.5.307	ALDERMAN 115KV	C5011	Seven Springs	\$ 14	OH
1.5.308	BROOKER CREEK 115KV	C5400	Seven Springs	\$ -	OH
1.5.309	BROOKER CREEK 115KV	C5404	Seven Springs	\$ -	OH
1.5.310	BAYVIEW 115KV	C653	Clearwater	\$ 2	OH
1.5.311	BAYVIEW 115KV	C655	Clearwater	\$ 124	OH
1.5.312	PALM HARBOR 230KV	C752	Seven Springs	\$ 5	OH
1.5.313	EAST CLEARWATER 230KV	C903	Clearwater	\$ 599	OH
1.5.314	ELFERS 115KV	C955	Seven Springs	\$ 663	OH
1.5.315	ELFERS 115KV	C956	Seven Springs	\$ 417	OH
1.5.316	ELFERS 115KV	C957	Seven Springs	\$ 513	OH
1.5.317	BELLEAIR 69KV	J1001	Clearwater	\$ 189	OH
1.5.318	CROSS BAYOU 69KV	J145	Walsingham	\$ 45	OH
1.5.319	OAKHURST 69KV	J227	Walsingham	\$ 2	OH
1.5.320	OAKHURST 69KV	J229	Walsingham	\$ 43	OH
1.5.321	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 23	OH
1.5.322	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ -	OH
1.5.323	LARGO 230KV	J405	Clearwater	\$ 37	OH
1.5.324	LARGO 230KV	J406	Clearwater	\$ 131	OH
1.5.325	LARGO 230KV	J409	Clearwater	\$ 63	OH
1.5.326	WALSINGHAM 69KV	J551	Walsingham	\$ -	OH
1.5.327	WALSINGHAM 69KV	J553	Walsingham	\$ -	OH
1.5.328	WALSINGHAM 69KV	J554	Walsingham	\$ -	OH
1.5.329	WALSINGHAM 69KV	J555	Walsingham	\$ -	OH
1.5.330	WALSINGHAM 69KV	J557	Walsingham	\$ -	OH
1.5.331	ULMERTON WEST 69KV	J689	Walsingham	\$ 5	OH
1.5.332	SEMINOLE 230KV	J891	Walsingham	\$ 3	OH
1.5.333	SEMINOLE 230KV	J894	Walsingham	\$ 512	OH
1.5.334	TAFT 69KV	K1025	SE Orlando	\$ 15	OH
1.5.335	TAFT 69KV	K1026	SE Orlando	\$ 1	OH
1.5.336	REEDY LAKE 69KV	K1102	Buena Vista	\$ 916	OH
1.5.337	REEDY LAKE 69KV	K1108/K84	Buena Vista	\$ -	OH
1.5.338	REEDY LAKE 69KV	K1110	Buena Vista	\$ 1,084	OH
1.5.339	REEDY LAKE 69KV	K1111	Buena Vista	\$ 2,995	OH
1.5.340	REEDY LAKE 69KV	K1113	Buena Vista	\$ 924	OH
1.5.341	REEDY LAKE 69KV	K1116	Buena Vista	\$ 595	OH
1.5.342	SUN N LAKES 69KV	K1135	Highlands	\$ 381	OH
1.5.343	SUN N LAKES 69KV	K1136	Highlands	\$ 103	OH
1.5.344	SUN N LAKES 69KV	K1297	Highlands	\$ 198	OH
1.5.345	SUN N LAKES 69KV	K1300	Highlands	\$ 129	OH
1.5.346	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 119	OH
1.5.347	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 1,251	OH
1.5.348	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 54	OH
1.5.349	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 125	OH
1.5.350	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$ 146	OH
1.5.351	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 40	OH
1.5.352	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 276	OH
1.5.353	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 41	OH
1.5.354	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 25	OH
1.5.355	DINNER LAKE 69KV	K1688	Highlands	\$ -	OH
1.5.356	LAKEWOOD 69KV	K1694	Highlands	\$ 7	OH
1.5.357	LAKEWOOD 69KV	K1705	Highlands	\$ 87	OH
1.5.358	LAKEWOOD 69KV	K1706	Highlands	\$ 31	OH
1.5.359	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 1	OH
1.5.360	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$ 1	OH
		subtotal		\$ 13,479	

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1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.361	COLONIAL 69KV	K2476	SE Orlando	\$ -	OH
1.5.362	DESOTO CITY 69KV	K3222	Highlands	\$ 85	OH
1.5.363	AVALON 230KV	K38	Winter Garden	\$ 1,408	OH
1.5.364	PARKWAY 69KV	K408	Buena Vista	\$ 1	OH
1.5.365	ISLEWORTH 69KV	K789	Winter Garden	\$ 28	OH
1.5.366	ISLEWORTH 69KV	K792	Winter Garden	\$ 1,921	OH
1.5.367	LAKE WILSON 69KV	K882	Buena Vista	\$ 132	OH
1.5.368	LAKE WILSON 69KV	K883	Buena Vista	\$ 254	OH
1.5.369	LAKE WILSON 69KV	K884	Buena Vista	\$ 165	OH
1.5.370	VINELAND 69KV	K907	Buena Vista	\$ 122	OH
1.5.371	VINELAND 69KV	K910	Buena Vista	\$ 30	OH
1.5.372	VINELAND 69KV	K913	Buena Vista	\$ 89	OH
1.5.373	VINELAND 69KV	K919	Buena Vista	\$ -	OH
1.5.374	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 163	OH
1.5.375	WEKIVA 230KV	M107	Apopka	\$ 121	OH
1.5.376	EATONVILLE 69KV	M1131	Longwood	\$ 371	OH
1.5.377	EATONVILLE 69KV	M1139	Longwood	\$ 95	OH
1.5.378	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 65	OH
1.5.379	NORTH LONGWOOD 230KV	M1758	Longwood	\$ -	OH
1.5.380	NORTH LONGWOOD 230KV	M1761	Longwood	\$ -	OH
1.5.381	LAKE EMMA 230KV	M422	Longwood	\$ 376	OH
1.5.382	LAKE EMMA 230KV	M425	Longwood	\$ 31	OH
1.5.383	LAKE EMMA 230KV	M427	Longwood	\$ 705	OH
1.5.384	PIEDMONT 230KV	M471	Apopka	\$ 12	OH
1.5.385	MYRTLE LAKE 230KV	M648	Longwood	\$ -	OH
1.5.386	MYRTLE LAKE 230KV	M649	Longwood	\$ 1	OH
1.5.387	MYRTLE LAKE 230KV	M657	Longwood	\$ 704	OH
1.5.388	MYRTLE LAKE 230KV	M659	Longwood	\$ 741	OH
1.5.389	SPRING LAKE 230KV	M663	Longwood	\$ 1	OH
1.5.390	MADISON 115KV	N1	Monticello	\$ 1,755	OH
1.5.391	MADISON 115KV	N2	Monticello	\$ 293	OH
1.5.392	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 591	OH
1.5.393	MADISON 115KV	N3	Monticello	\$ 587	OH
1.5.394	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 610	OH
1.5.395	BEACON HILL 69KV	N515	Monticello	\$ 1,251	OH
1.5.396	BEACON HILL 69KV	N516	Monticello	\$ 552	OH
1.5.397	PORT ST JOE 230KV	N52	Monticello	\$ 334	OH
1.5.398	BEACON HILL 69KV	N527	Monticello	\$ 955	OH
1.5.399	PORT ST JOE 230KV	N53	Monticello	\$ 974	OH
1.5.400	PORT ST JOE 230KV	N54	Monticello	\$ 302	OH
1.5.401	PORT ST JOE 230KV	N55	Monticello	\$ 302	OH
1.5.402	INDIAN PASS 69KV	N556	Monticello	\$ 969	OH
1.5.403	WINTER PARK 69KV	W0015	Longwood	\$ 918	OH
1.5.404	WINTER PARK 69KV	W0016	Longwood	\$ 755	OH
1.5.405	MAITLAND 69KV	W0086	Longwood	\$ 33	OH
1.5.406	OVIDO 69KV	W0175	Jamestown	\$ 580	OH
1.5.407	OVIDO 69KV	W0181	Jamestown	\$ 721	OH
1.5.408	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 32	OH
1.5.409	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 711	OH
1.5.410	ECON 230KV	W0324	Jamestown	\$ -	OH
1.5.411	SUNFLOWER 69KV	W0469	Jamestown	\$ 615	OH
1.5.412	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 9	OH
1.5.413	CURRY FORD 230KV	W0597	SE Orlando	\$ 1,413	OH
1.5.414	CURRY FORD 230KV	W0598	SE Orlando	\$ 1,295	OH
1.5.415	CURRY FORD 230KV	W0601	SE Orlando	\$ 773	OH
1.5.416	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 269	OH
1.5.417	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 8	OH
1.5.418	RIO PINAR 230KV	W0974	SE Orlando	\$ 37	OH
1.5.419	BAYWAY 115KV	X100	St. Petersburg	\$ 22	OH
1.5.420	CROSSROADS 115KV	X132	St. Petersburg	\$ 3	OH
		subtotal		\$ 25,290	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - Automation				
	Substation	Feeder	Operations Center		
1.5.421	MAXIMO 115KV	X141	St. Petersburg	\$ 983	OH
1.5.422	MAXIMO 115KV	X151	St. Petersburg	\$ 463	OH
1.5.423	MAXIMO 115KV	X152	St. Petersburg	\$ 415	OH
1.5.424	NORTHEAST 230KV	X283	St. Petersburg	\$ 105	OH
1.5.425	NORTHEAST 230KV	X284	St. Petersburg	\$ 243	OH
1.5.426	NORTHEAST 230KV	X285	St. Petersburg	\$ 1,631	OH
1.5.427	NORTHEAST 230KV	X286	St. Petersburg	\$ 213	OH
1.5.428	NORTHEAST 230KV	X287	St. Petersburg	\$ 264	OH
1.5.429	NORTHEAST 230KV	X289	St. Petersburg	\$ 191	OH
1.5.430	NORTHEAST 230KV	X290	St. Petersburg	\$ 338	OH
1.5.431	VINOY 115KV	X71	St. Petersburg	\$ -	OH
1.5.432	VINOY 115KV	X78	St. Petersburg	\$ 1	OH
1.5.433	BAYWAY 115KV	X96	St. Petersburg	\$ 295	OH
1.5.434	BAYWAY 115KV	X97	St. Petersburg	\$ 505	OH
1.5.435	BAYWAY 115KV	X99	St. Petersburg	\$ 2,279	OH
			subtotal	\$ 7,926	
			SOG - Automation	\$ 211,395	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - (C&C)				
	Substation	Feeder	Operations Center		
1.5.1	CROSS CITY 69KV	A118	Monticello	\$ 17	OH
1.5.2	CROSS CITY 69KV	A119	Monticello	\$ 9	OH
1.5.3	WILLISTON 69KV	A124	Monticello	\$ 18	OH
1.5.4	SILVER SPRINGS SHORES 69KV	A131	Ocala	\$ 217	OH
1.5.5	BELLEVUE 69KV	A14	Ocala	\$ 3	OH
1.5.6	ARCHER 230KV	A196	Monticello	\$ 2	OH
1.5.7	ADAMS 69KV	A199	Inverness	\$ 1,180	OH
1.5.8	ADAMS 69KV	A200	Inverness	\$ 24	OH
1.5.9	ZUBER 69KV	A203	Ocala	\$ 8	OH
1.5.10	ZUBER 69KV	A205	Ocala	\$ 6	OH
1.5.11	EAGLES NEST 69KV	A228	Ocala	\$ 4	OH
1.5.12	LADY LAKE 69KV	A245	Ocala	\$ -	OH
1.5.13	CIRCLE SQUARE 69KV	A250	Inverness	\$ 342	OH
1.5.14	CIRCLE SQUARE 69KV	A251	Inverness	\$ 484	OH
1.5.15	CIRCLE SQUARE 69KV	A253	Inverness	\$ 1,220	OH
1.5.16	TANGERINE 115KV	A263	Inverness	\$ 7	OH
1.5.17	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 104	OH
1.5.18	WEIRSDALE 69KV	A322	Ocala	\$ 25	OH
1.5.19	MARICAMP 69KV	A334	Ocala	\$ 151	OH
1.5.20	MARICAMP 69KV	A336	Ocala	\$ 34	OH
1.5.21	REDDICK 69KV	A35	Ocala	\$ 95	OH
1.5.22	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 179	OH
1.5.23	ORANGE BLOSSOM 69KV	A392	Ocala	\$ 37	OH
1.5.24	ORANGE BLOSSOM 69KV	A394	Ocala	\$ 66	OH
1.5.25	WILDWOOD CITY 69KV	A395	Ocala	\$ 189	OH
1.5.26	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 2,179	OH
1.5.27	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 117	OH
1.5.28	HOLDER 230KV	A47	Inverness	\$ 6	OH
1.5.29	HOLDER 230KV	A48	Inverness	\$ 731	OH
1.5.30	HOLDER 230KV	A49	Inverness	\$ 2,297	OH
1.5.31	LAKE WEIR 69KV	A61	Ocala	\$ 2,869	OH
1.5.32	LAKE WEIR 69KV	A64	Ocala	\$ 41	OH
1.5.33	DUNNELTON TOWN 69KV	A68	Inverness	\$ 584	OH
1.5.34	DUNNELTON TOWN 69KV	A69	Inverness	\$ 3,807	OH
1.5.35	DUNNELTON TOWN 69KV	A69,A71	Inverness	\$ -	OH
1.5.36	BEVERLY HILLS 115KV	A73	Inverness	\$ 19	OH
1.5.37	BEVERLY HILLS 115KV	A74	Inverness	\$ 9	OH
1.5.38	BEVERLY HILLS 115KV	A75	Inverness	\$ 47	OH
1.5.39	INVERNESS 115KV	A81	Inverness	\$ 52	OH
1.5.40	INVERNESS 115KV	A84	Inverness	\$ 43	OH
1.5.41	INVERNESS 115KV	A85	Inverness	\$ 445	OH
1.5.42	BROOKSVILLE 115KV	A95	Inverness	\$ 30	OH
1.5.43	BROOKSVILLE 115KV	A96	Inverness	\$ 128	OH
1.5.44	BROOKSVILLE 115KV	A97	Inverness	\$ 1,013	OH
1.5.45	BROOKSVILLE 115KV	A98	Inverness	\$ 12	OH
1.5.46	DUNEDIN 69KV	C107	Clearwater	\$ 624	OH
1.5.47	LAND O LAKES 69KV	C141	Seven Springs	\$ 1	OH
1.5.48	LAND O LAKES 69KV	C148	Seven Springs	\$ 87	OH
1.5.49	DENHAM 69KV	C151	Seven Springs	\$ 75	OH
1.5.50	DENHAM 69KV	C152,C156	Seven Springs	\$ -	OH
1.5.51	DENHAM 69KV	C157,C53	Seven Springs	\$ -	OH
1.5.52	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 1,396	OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 3,911	OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341,C346,C8:	Zephyrhills	\$ -	OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 6	OH
1.5.56	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 71	OH
1.5.57	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 6,066	OH
1.5.58	FLORA-MAR 115KV	C4000	Seven Springs	\$ 19	OH
1.5.59	FLORA-MAR 115KV	C4007	Seven Springs	\$ 30	OH
1.5.60	FLORA-MAR 115KV	C4009	Seven Springs	\$ 30	OH
		subtotal		\$ 31,166	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - (C&C)				
	Substation	Feeder	Operations Center		
1.5.61	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$ 127	OH
1.5.62	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 30	OH
1.5.63	ALDERMAN 115KV	C5003	Seven Springs	\$ 17	OH
1.5.64	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 371	OH
1.5.65	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 4,285	OH
1.5.66	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$ 3,850	OH
1.5.67	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	\$ -	OH
1.5.68	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 732	OH
1.5.69	CLEARWATER 69KV	C7	Clearwater	\$ 1,716	OH
1.5.70	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 3,765	OH
1.5.71	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 1,069	OH
1.5.72	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 2,153	OH
1.5.73	ELFERS 115KV	C950	Seven Springs	\$ 56	OH
1.5.74	LARGO 230KV	J403	Clearwater	\$ 5	OH
1.5.75	TRI CITY 115KV	J5032	Clearwater	\$ -	OH
1.5.76	REEDY LAKE 69KV	K1104	Buena Vista	\$ 137	OH
1.5.77	REEDY LAKE 69KV	K1108	Buena Vista	\$ 49	OH
1.5.78	LEISURE LAKES 69KV	K1415	Highlands	\$ 42	OH
1.5.79	COUNTRY OAKS 69KV	K1443	Lake Wales	\$ 101	OH
1.5.80	MIDWAY 69KV	K1472	Lake Wales	\$ 1,313	OH
1.5.81	MIDWAY 69KV	K1473	Lake Wales	\$ 1,204	OH
1.5.82	MIDWAY 69KV	K1475	Lake Wales	\$ 439	OH
1.5.83	POINCIANA 69KV	K1509	Lake Wales	\$ 88	OH
1.5.84	WEST DAVENPORT 69KV	K1523	Lake Wales	\$ 157	OH
1.5.85	WEST DAVENPORT 69KV	K1526	Lake Wales	\$ 1	OH
1.5.86	WEST DAVENPORT 69KV	K1527	Lake Wales	\$ 9	OH
1.5.87	POINCIANA 69KV	K1556	Lake Wales	\$ 203	OH
1.5.88	HAINES CITY 69KV	K16	Lake Wales	\$ 1,193	OH
1.5.89	HAINES CITY 69KV	K17	Lake Wales	\$ 1	OH
1.5.90	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ 42	OH
1.5.91	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 47	OH
1.5.92	HAINES CITY 69KV	K19	Lake Wales	\$ 150	OH
1.5.93	HAINES CITY 69KV	K20	Lake Wales	\$ 7	OH
1.5.94	WINTER GARDEN 69KV	K207	Winter Garden	\$ 131	OH
1.5.95	HAINES CITY 69KV	K21	Lake Wales	\$ 286	OH
1.5.96	HAINES CITY 69KV	K22	Lake Wales	\$ 1	OH
1.5.97	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 19	OH
1.5.98	CROWN POINT 69KV	K279	Winter Garden	\$ 47	OH
1.5.99	CROWN POINT 69KV	K288	Winter Garden	\$ 47	OH
1.5.100	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 283	OH
1.5.101	DUNDEE 230KV	K3245	Lake Wales	\$ 5	OH
1.5.102	DUNDEE 230KV	K3246	Lake Wales	\$ 18	OH
1.5.103	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 2,084	OH
1.5.104	LAKE LUNTZ 69KV	K3289	Winter Garden	\$ 14	OH
1.5.105	BARNUM CITY 69KV	K3364	Buena Vista	\$ -	OH
1.5.106	AVALON 230KV	K37	Winter Garden	\$ 87	OH
1.5.107	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 378	OH
1.5.108	WESTRIDGE 69KV	K426	Buena Vista	\$ 34	OH
1.5.109	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 370	OH
1.5.110	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 180	OH
1.5.111	MONTVERDE 69KV	K4837	Clermont	\$ 21	OH
1.5.112	MONTVERDE 69KV	K4840	Clermont	\$ 13	OH
1.5.113	MONTVERDE 69KV	K4845	Clermont	\$ 189	OH
1.5.114	MONTVERDE 69KV	K4850	Clermont	\$ 17	OH
1.5.115	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 817	OH
1.5.116	CYPRESSWOOD 69KV	K563	Lake Wales	\$ 31	OH
1.5.117	LAKE WALES 69KV	K57	Lake Wales	\$ 1	OH
1.5.118	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 56	OH
1.5.119	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 3,058	OH
1.5.120	GROVELAND 69KV	K673	Clermont	\$ 52	OH
		subtotal		\$ 31,598	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - (C&C)				
	Substation	Feeder	Operations Center		
1.5.121	DAVENPORT 69KV	K8	Lake Wales	\$ 138	OH
1.5.122	GIFFORD 230KV	K83	Buena Vista	\$ 366	OH
1.5.123	GIFFORD 230KV	K83, K84, K163	Buena Vista	\$ -	OH
1.5.124	GIFFORD 230KV	K84	Buena Vista	\$ 55	OH
1.5.125	LAKE WILSON 69KV	K881	Buena Vista	\$ 12	OH
1.5.126	DAVENPORT 69KV	K9	Lake Wales	\$ 327	OH
1.5.127	MINNEOLA 69KV	K949	Clermont	\$ 351	OH
1.5.128	BOGGY MARSH 69KV	K965	Buena Vista	\$ 92	OH
1.5.129	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 55	OH
1.5.130	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 195	OH
1.5.131	LISBON 69KV	M1518	Apopka	\$ 2	OH
1.5.132	LISBON 69KV	M1520	Apopka	\$ 5	OH
1.5.133	LOCKHART 230KV	M412	Apopka	\$ 15	OH
1.5.134	LAKE EMMA 230KV	M424	Longwood	\$ 1,004	OH
1.5.135	UMATILLA 69KV	M4405	Apopka	\$ 458	OH
1.5.136	UMATILLA 69KV	M4407	Apopka	\$ 1,394	OH
1.5.137	BAY RIDGE 69KV	M445	Apopka	\$ 13	OH
1.5.138	BAY RIDGE 69KV	M453	Apopka	\$ 62	OH
1.5.139	PIEDMONT 230KV	M472	Apopka	\$ 19	OH
1.5.140	PIEDMONT 230KV	M473	Apopka	\$ 17	OH
1.5.141	PIEDMONT 230KV	M474	Apopka	\$ 549	OH
1.5.142	PIEDMONT 230KV	M476	Apopka	\$ 8	OH
1.5.143	EUSTIS 69KV	M499	Apopka	\$ 5,424	OH
1.5.144	EUSTIS 69KV	M501	Apopka	\$ 8	OH
1.5.145	EUSTIS 69KV	M504	Apopka	\$ 8	OH
1.5.146	WELCH ROAD 230KV	M545	Apopka	\$ 4	OH
1.5.147	WOLF LAKE 69KV	M564	Apopka	\$ 120	OH
1.5.148	MYRTLE LAKE 230KV	M651	Longwood	\$ 19	OH
1.5.149	SPRING LAKE 230KV	M662	Longwood	\$ 8	OH
1.5.150	WAUKEENAH 115KV	N64	Monticello	\$ 164	OH
1.5.151	PERRY 230KV	N7	Monticello	\$ 156	OH
1.5.152	CASSELBERRY 69KV	W0022	Jamestown	\$ 8	OH
1.5.153	CASSELBERRY 69KV	W0026	Jamestown	\$ 9	OH
1.5.154	CASSELBERRY 69KV	W0029	Jamestown	\$ 8	OH
1.5.155	MAITLAND 69KV	W0079	Longwood	\$ 1	OH
1.5.156	DELTONA EAST 115KV	W0126	Deland	\$ 8	OH
1.5.157	LAKE ALOMA 69KV	W0153	Longwood	\$ 17	OH
1.5.158	EAST ORANGE 69KV	W0265	Jamestown	\$ 15	OH
1.5.159	EAST ORANGE 69KV	W0281	Jamestown	\$ 12	OH
1.5.160	SUNFLOWER 69KV	W0472	Jamestown	\$ 5	OH
1.5.161	MAGNOLIA RANCH 69KV	W0503	SE Orlando	\$ 6	OH
1.5.162	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 95	OH
1.5.163	CASSADAGA 115KV	W0517	Deland	\$ 8	OH
1.5.164	CASSADAGA 115KV	W0523	Deland	\$ 84	OH
1.5.165	HIGHBANKS 115KV	W0751	Deland	\$ 27	OH
1.5.166	BARBERVILLE 115KV	W0902	Deland	\$ 19	OH
1.5.167	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 9	OH
1.5.168	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 46	OH
1.5.169	WINTER PARK EAST 230KV	W0930	Jamestown	\$ 66	OH
1.5.170	WINTER PARK EAST 230KV	W0931	Jamestown	\$ 8	OH
1.5.171	BITHLO 230KV	W0951	Jamestown	\$ 9	OH
1.5.172	BITHLO 230KV	W0952	Jamestown	\$ 8	OH
1.5.173	BITHLO 230KV	W0956	Jamestown	\$ 3,346	OH
1.5.174	RIO PINAR 230KV	W0971	SE Orlando	\$ 2,669	OH
1.5.175	RIO PINAR 230KV	W0972	SE Orlando	\$ 1	OH
1.5.176	UCF NORTH 69KV	W0992	Jamestown	\$ 1	OH
1.5.177	UCF 69KV	W1012	Jamestown	\$ -	OH
1.5.178	UCF 69KV	W1018	Jamestown	\$ 1,861	OH
1.5.179	CROSSROADS 115KV	X133	St. Petersburg	\$ 182	OH
1.5.180	PASADENA 230KV	X215	St. Petersburg	\$ -	OH
		subtotal		\$ 19,576	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5	Self-Optimizing Grid - SOG - (C&C)				
	Substation	Feeder	Operations Center		
1.5.181	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$ 78	OH
1.5.182	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 2,795	OH
1.5.183	PILSBURY 115KV	X253	St. Petersburg	\$ 2,851	OH
1.5.184	PILSBURY 115KV	X254	St. Petersburg	\$ 2	OH
1.5.185	PILSBURY 115KV	X256	St. Petersburg	\$ 1,692	OH
1.5.186	VINOY 115KV	X71	St. Petersburg	\$ 13	OH
1.5.187	VINOY 115KV	X72	St. Petersburg	\$ 4	OH
1.5.188	VINOY 115KV	X78	St. Petersburg	\$ 2	OH
1.5.189	BELLEAIR 69KV	C1008	Clearwater	\$ -	OH
1.5.190	DUNEDIN 69KV	C106	Clearwater	\$ 16	OH
1.5.191	CLEARWATER 69KV	C16	Clearwater	\$ 84	OH
1.5.192	CLEARWATER 69KV	C17	Clearwater	\$ -	OH
1.5.193	HIGHLANDS 69KV	C2806	Clearwater	\$ 1	OH
1.5.194	TARPON SPRINGS 115KV	C301	Seven Springs	\$ 1	OH
1.5.195	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 2,556	OH
1.5.196	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 2,326	OH
1.5.197	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 1,328	OH
1.5.198	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 155	OH
1.5.199	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 58	OH
1.5.200	SAFETY HARBOR 115KV	C3521	Clearwater	\$ 48	OH
1.5.201	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ -	OH
1.5.202	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 2	OH
1.5.203	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 329	OH
1.5.204	ODESSA 69KV	C4323	Seven Springs	\$ 38	OH
1.5.205	ODESSA 69KV	C4328	Seven Springs	\$ 42	OH
1.5.206	ODESSA 69KV	C4329	Seven Springs	\$ 679	OH
1.5.207	ODESSA 69KV	C4344	Seven Springs	\$ 1	OH
1.5.208	CURLEW 115KV	C4973	Seven Springs	\$ -	OH
1.5.209	CURLEW 115KV	C4991	Seven Springs	\$ 2	OH
1.5.210	CLEARWATER 69KV	C5	Clearwater	\$ -	OH
1.5.211	ALDERMAN 115KV	C5011	Seven Springs	\$ 41	OH
1.5.212	PALM HARBOR 230KV	C752	Seven Springs	\$ -	OH
1.5.213	EAST CLEARWATER 230KV	C903	Clearwater	\$ 3	OH
1.5.214	ELFERS 115KV	C955	Seven Springs	\$ 533	OH
1.5.215	ELFERS 115KV	C957	Seven Springs	\$ 1,871	OH
1.5.216	BELLEAIR 69KV	J1001	Clearwater	\$ 14	OH
1.5.217	OAKHURST 69KV	J227	Walsingham	\$ 18	OH
1.5.218	OAKHURST 69KV	J228	Walsingham	\$ 71	OH
1.5.219	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 2	OH
1.5.220	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 38	OH
1.5.221	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 645	OH
1.5.222	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 6	OH
1.5.223	LARGO 230KV	J404	Clearwater	\$ 85	OH
1.5.224	LARGO 230KV	J405	Clearwater	\$ 254	OH
1.5.225	LARGO 230KV	J409	Clearwater	\$ 174	OH
1.5.226	WALSINGHAM 69KV	J555	Walsingham	\$ 1	OH
1.5.227	ULMERTON WEST 69KV	J684	Walsingham	\$ 12	OH
1.5.228	ULMERTON WEST 69KV	J690	Walsingham	\$ 18	OH
1.5.229	SEMINOLE 230KV	J893	Walsingham	\$ 23	OH
1.5.230	SEMINOLE 230KV	J894	Walsingham	\$ 23	OH
1.5.231	SEMINOLE 230KV	J895	Walsingham	\$ 62	OH
1.5.232	TAFT 69KV	K1025	SE Orlando	\$ 104	OH
1.5.233	REEDY LAKE 69KV	K1102	Buena Vista	\$ 24	OH
1.5.234	REEDY LAKE 69KV	K1113	Buena Vista	\$ 47	OH
1.5.235	SUN N LAKES 69KV	K1135	Highlands	\$ 10	OH
1.5.236	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 1,674	OH
1.5.237	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 1,225	OH
1.5.238	FOUR CORNERS 69KV	K1416	Buena Vista	\$ -	OH
1.5.239	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 393	OH
1.5.240	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 4	OH
		subtotal	\$ 22,478		

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG - (C&C)				
	Substation	Feeder	Operations Center		
1.5.241	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 312	OH
1.5.242	LAKEWOOD 69KV	K1706	Highlands	\$ 10	OH
1.5.243	WINTER GARDEN 69KV	K205	Winter Garden	\$ -	OH
1.5.244	LAKE LUNTZ 69KV	K3283	Winter Garden	\$ -	OH
1.5.245	AVALON 230KV	K38	Winter Garden	\$ 9	OH
1.5.246	CLERMONT 69KV	K606	Clermont	\$ 12	OH
1.5.247	ISLEWORTH 69KV	K773	Winter Garden	\$ 8	OH
1.5.248	ISLEWORTH 69KV	K789	Winter Garden	\$ 22	OH
1.5.249	ISLEWORTH 69KV	K792	Winter Garden	\$ 109	OH
1.5.250	LAKE WILSON 69KV	K883	Buena Vista	\$ 23	OH
1.5.251	LAKE WILSON 69KV	K884	Buena Vista	\$ 52	OH
1.5.252	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 1	OH
1.5.253	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 53	OH
1.5.254	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 159	OH
1.5.255	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 9	OH
1.5.256	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 1	OH
1.5.257	SPRING LAKE 230KV	M663	Longwood	\$ 2	OH
1.5.258	MADISON 115KV	N1	Monticello	\$ 1,870	OH
1.5.259	MADISON 115KV	N2	Monticello	\$ 112	OH
1.5.260	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 18	OH
1.5.261	MADISON 115KV	N3	Monticello	\$ 286	OH
1.5.262	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 91	OH
1.5.263	BEACON HILL 69KV	N515	Monticello	\$ 1,447	OH
1.5.264	BEACON HILL 69KV	N516	Monticello	\$ 337	OH
1.5.265	PORT ST JOE 230KV	N52	Monticello	\$ 1,392	OH
1.5.266	BEACON HILL 69KV	N527	Monticello	\$ 21	OH
1.5.267	PORT ST JOE 230KV	N53	Monticello	\$ 4,078	OH
1.5.268	PORT ST JOE 230KV	N54	Monticello	\$ 149	OH
1.5.269	PORT ST JOE 230KV	N55	Monticello	\$ 9	OH
1.5.270	INDIAN PASS 69KV	N556	Monticello	\$ 32	OH
1.5.271	MAITLAND 69KV	W0086	Longwood	\$ 125	OH
1.5.272	OVEDO 69KV	W0175	Jamestown	\$ 4	OH
1.5.273	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 1	OH
1.5.274	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 217	OH
1.5.275	CURRY FORD 230KV	W0596	SE Orlando	\$ 2,628	OH
1.5.276	CURRY FORD 230KV	W0597	SE Orlando	\$ 3,780	OH
1.5.277	CURRY FORD 230KV	W0598	SE Orlando	\$ 49	OH
1.5.278	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 6	OH
1.5.279	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 325	OH
1.5.280	BAYWAY 115KV	X100	St. Petersburg	\$ 5	OH
1.5.281	MAXIMO 115KV	X151	St. Petersburg	\$ 32	OH
1.5.282	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 59	OH
1.5.283	NORTHEAST 230KV	X284	St. Petersburg	\$ 60	OH
1.5.284	NORTHEAST 230KV	X285	St. Petersburg	\$ 499	OH
1.5.285	NORTHEAST 230KV	X290	St. Petersburg	\$ 93	OH
1.5.286	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 192	OH
1.5.287	BAYWAY 115KV	X96	St. Petersburg	\$ 52	OH
1.5.288	BAYWAY 115KV	X97	St. Petersburg	\$ 33	OH
		subtotal		\$ 18,784	
		SOG - C&C		\$ 123,602	
		SOG - Automation		211,395	
				\$ 334,998	

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Line				O&M Expenditures	OH or UG
4.2	Distribution				
	Lateral Hardening Underground				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 1,876	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ 831	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ 475	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 1,123	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 106	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 203	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 330	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 1,113	UG
4.2.9	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 729	UG
4.2.10	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 1,011	UG
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 210	UG
4.2.12	CURLEW 115KV	C4973	Seven Springs	\$ 1,460	UG
4.2.13	CURLEW 115KV	C4976	Seven Springs	\$ 174	UG
4.2.14	CURLEW 115KV	C4985	Seven Springs	\$ 1,536	UG
4.2.15	CURLEW 115KV	C4987	Seven Springs	\$ 186	UG
4.2.16	CURLEW 115KV	C4989	Seven Springs	\$ 1,975	UG
4.2.17	CURLEW 115KV	C4990	Seven Springs	\$ 3,121	UG
4.2.18	CURLEW 115KV	C4991	Seven Springs	\$ 1,386	UG
4.2.19	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 1,060	UG
4.2.20	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 2,861	UG
4.2.21	PALM HARBOR 230KV	C753	Seven Springs	\$ 3,992	UG
4.2.22	PALM HARBOR 230KV	C756	Seven Springs	\$ 1,167	UG
4.2.23	PALM HARBOR 230KV	C757	Seven Springs	\$ 2,003	UG
4.2.24	PALM HARBOR 230KV	C757 & C753	Seven Springs	\$ -	UG
4.2.25	STARKEY ROAD 69KV	J114	Walsingham	\$ 27	UG
4.2.26	STARKEY ROAD 69KV	J115	Walsingham	\$ 141	UG
4.2.27	CROSS BAYOU 69KV	J141	Walsingham	\$ 1,834	UG
4.2.28	CROSS BAYOU 69KV	J143	Walsingham	\$ 816	UG
4.2.29	CROSS BAYOU 69KV	J148	Walsingham	\$ 570	UG
4.2.30	OAKHURST 69KV	J224	Walsingham	\$ 1,291	UG
4.2.31	OAKHURST 69KV	J227	Walsingham	\$ 23,144	UG
4.2.32	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 293	UG
4.2.33	WALSINGHAM 69KV	J555	Walsingham	\$ 30	UG
4.2.34	SEMINOLE 230KV	J888	Walsingham	\$ 27	UG
4.2.35	SEMINOLE 230KV	J893	Walsingham	\$ 978	UG
4.2.36	DINNER LAKE 69KV	K1687	Highlands	\$ 350	UG
4.2.37	DINNER LAKE 69KV	K1688	Highlands	\$ 302	UG
4.2.38	DINNER LAKE 69KV	K1689	Highlands	\$ 438	UG
4.2.39	DINNER LAKE 69KV	K1690	Highlands	\$ 611	UG
4.2.40	DINNER LAKE 69KV	K1691	Highlands	\$ 761	UG
4.2.41	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 28	UG
4.2.42	MONTVERDE 69KV	K4833	Clermont	\$ 36	UG
4.2.43	CENTRAL PARK 69KV	K495	SE Orlando	\$ 7,313	UG
4.2.44	CLERMONT 69KV	K601	Clermont	\$ 125	UG
4.2.45	CLERMONT 69KV	K605	Clermont	\$ 65	UG
4.2.46	BAY HILL 69KV	K67	Buena Vista	\$ 304	UG
4.2.47	BAY HILL 69KV	K68	Buena Vista	\$ 1,170	UG
4.2.48	BAY HILL 69KV	K73	Buena Vista	\$ 256	UG
4.2.49	BAY HILL 69KV	K76	Buena Vista	\$ 1,574	UG
4.2.50	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 8	UG
4.2.51	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 22	UG
4.2.52	VINELAND 69KV	K903	Buena Vista	\$ 21	UG
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	\$ 151	UG
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	\$ 1,731	UG
4.2.55	LONGWOOD 69KV	M143	Longwood	\$ 57	UG
4.2.56	LONGWOOD 69KV	M144	Longwood	\$ 61	UG
4.2.57	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 86	UG
4.2.58	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 545	UG
4.2.59	MAITLAND 69KV	M80	Longwood	\$ 3,976	UG
4.2.60	MAITLAND 69KV	M82	Longwood	\$ 972	UG
		subtotal		\$ 79,042	

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4.2	Distribution				
	Lateral Hardening Underground				
	Substation	Feeder	Operations Center		
4.2.61	CASSELBERRY 69KV	W0022	Jamestown	\$ 1,185	UG
4.2.62	CASSELBERRY 69KV	W0025	Jamestown	\$ 465	UG
4.2.63	CASSELBERRY 69KV	W0027	Jamestown	\$ 255	UG
4.2.64	CASSELBERRY 69KV	W0029	Jamestown	\$ 484	UG
4.2.65	DELEON SPRINGS 115KV	W0034	Deland	\$ 132	UG
4.2.66	MAITLAND 69KV	W0079	Longwood	\$ 5,281	UG
4.2.67	MAITLAND 69KV	W0086	Longwood	\$ 1,783	UG
4.2.68	LAKE ALOMA 69KV	W0151	Longwood	\$ 2,835	UG
4.2.69	LAKE ALOMA 69KV	W0153	Longwood	\$ 121	UG
4.2.70	ECON 230KV	W0320	Jamestown	\$ 442	UG
4.2.71	ECON 230KV	W0321	Jamestown	\$ 5,200	UG
4.2.72	SKY LAKE 230KV	W0363	SE Orlando	\$ 367	UG
4.2.73	SKY LAKE 230KV	W0365	SE Orlando	\$ 831	UG
4.2.74	SKY LAKE 230KV	W0366	SE Orlando	\$ 1,241	UG
4.2.75	SKY LAKE 230KV	W0367	SE Orlando	\$ 150	UG
4.2.76	SKY LAKE 230KV	W0368	SE Orlando	\$ 967	UG
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 115	UG
4.2.78	DELAND 69KV	W0805	Deland	\$ 7,680	UG
4.2.79	DELAND 69KV	W0806	Deland	\$ 7,265	UG
4.2.80	DELAND 69KV	W0807	Deland	\$ 6,048	UG
4.2.81	DELAND 69KV	W0808	Deland	\$ 1,280	UG
4.2.82	DELAND 69KV	W0809	Deland	\$ 4,240	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	\$ 716	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	\$ 4,147	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	\$ 2,176	UG
4.2.86	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 7,817	UG
4.2.87	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 22,950	UG
4.2.88	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 18,941	UG
4.2.89	GATEWAY 115KV	X111	Walsingham	\$ 500	UG
4.2.90	GATEWAY 115KV	X125	Walsingham	\$ 800	UG
4.2.91	PASADENA 230KV	X219	St. Petersburg	\$ 5,279	UG
4.2.92	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 85	UG
4.2.93	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 101	UG
4.2.94	KENNETH 115KV	X50	Walsingham	\$ 1,620	UG
4.2.95	KENNETH 115KV	X53	Walsingham	\$ 2,483	UG
4.2.96	VINOY 115KV	X70	St. Petersburg	\$ 9,017	UG
4.2.97	VINOY 115KV	X71	St. Petersburg	\$ 1,684	UG
			Customer Conversion Costs	\$ 8,000,000	UG
			subtotal	\$ 8,126,683	
			Total LHUG	\$ 8,205,725	

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Line					O&M Expenditures	OH or UG
1. Distribution (Overhead)						
1.6 Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild						
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement				\$ 832,965	OH
1.7 Substation Hardening - Distribution						
1.7.1	This is a Capital (only) Program				N/A	OH
3. Veg. Management O&M Programs						
3.1 Vegetation Management - Distribution						
3.1	Vegetation Management expenses are not required to be recorded at the project level.				\$ 48,930,715	OH
4. Underground Distribution						
4.1 Underground Flood Mitigation - U/G						
	Substation	Feeder	Operations Center			
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	\$	599	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	\$	620	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	\$	-	UG
4.1.4	PORT RICHEY WEST 115KV	C210	Seven Springs	\$	27	UG
4.1.5	FLORA-MAR 115KV	C4002	Seven Springs	\$	99	UG
4.1.6	NORTHEAST 230KV	X283	St. Petersburg	\$	876	UG
	TOTAL		Underground Flood Mitigation - U/G	\$	2,221	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	(LE) Lisbon Temp - Haines Creek	LE-3	\$ 18,308	OH
2.1.2	(CP) Florida Gas Transmission - St Marks East (b)	CP-3	\$ 10,462	OH
2.1.3	(IS) Lebanon - Inglis	IS-1	\$ 115,082	OH
2.1.4	(FV) Fort Meade - Dry Prairie	FV-1	\$ 87,619	OH
2.1.5	(DLS) Dinner Lake - Sun'n Lakes	DLS-1	\$ 2,615	OH
2.1.6	(JS) Jasper - Occidental Swift Creek #1	JS-1	\$ 2,615	OH
2.1.7	(MS) Martin West - Blichton Tap (BLT3)	MS-1	\$ 10,462	OH
2.1.8	(JQ) Burnham Tap (BUT6) - Jasper South	JQ-3	\$ 32,694	OH
2.1.9	(AUF) Archer - Archer CEC Tap	AUF-1	\$ 15,693	OH
2.1.10	(MS) Racehorse Tap - Zuber	MS-1	\$ 5,231	OH
2.1.11	(LMP) Lake Marion - Midway (b)	LMP-1	\$ 20,924	OH
2.1.12	(SSC) Suwannee Springs - Suwannee River (b)	SSC-1	\$ 5,231	OH
2.1.13	(DLM) Dundee - Lake Marion	DLM-1	\$ 13,077	OH
2.1.14	(DDW) Deland West - Orange City	DDW-2	\$ 2,615	OH
2.1.15	(CPS) Gumbay- Port St Joe (d)	CPS-1	\$ 96,773	OH
2.1.16	(CPS) Gumbay- Port St Joe (c)	CPS-1	\$ 85,003	OH
2.1.17	(MS) Zuber - Silver Springs	MS-1	\$ 48,387	OH
2.1.18	(WR) Air Products Tap - Parkway	WR-5	\$ 2,615	OH
2.1.19	(AUF) Archer CEC Tap - Hull Road	AUF-1	\$ 30,078	OH
2.1.20	(BCP) Bayboro - Central Plaza	BCP-1	\$ 18,308	OH
2.1.21	(DLL) Dallas - Orange Blossom	DLL-1	\$ 13,077	OH
2.1.22	(DW) Dallas - Weirsdale	DW-OCF-1	\$ 3,923	OH
2.1.23	(JQ) Hamilton tap - Burnham Tap (BUT6)	JQ-3	\$ 2,615	OH
2.1.24	(NLA) Altamonte - North Longwood	NLA-1	\$ 1,308	OH
2.1.25	(LD) Cross Bayou - GE Pinellas	LD-2	\$ 18,308	OH
2.1.26	(PSL) Piedmont - Spring Lake	PSL-1	\$ 1,308	OH
2.1.27	(SLE) Eatonville - Spring Lake	SLE-1	\$ 1,308	OH
2.1.28	(ASL) Douglas Avenue - Spring Lake	ASL-2	\$ 10,462	OH
2.1.29	(SES) Mount Dora East Tap (MDT3) - Mt Dora East S	SES-1-TL1	\$ 11,770	OH
2.1.30	(JW2) Jasper South - Homerville (GA PWR.)	JW2	\$ 20,924	OH
2.1.31	(OCF) Eagles Nest - Lady Lake Tap (LDYT)	DLL-OCF-1-TL1	\$ 1,308	OH
2.1.32	(SCSC) Occidental Swift Creek #1 - Occidental Swift	SCSC-1	\$ 35,309	OH
2.1.33	(CHR) Clermont - Hancock Road	CHR	\$ 10,462	OH
2.1.34	(GUF) Gainesville - University of Florida	GUF	\$ 24,847	OH
2.1.35	(PW) Piedmont - Woodsmere	PW-1	\$ 5,231	OH
2.1.36	(AND) Wildwood City Tap - Wildwood PoD Tap	AND-1-TL1	\$ 9,154	OH
2.1.37	(ECTW) Palm Harbor - Tarpon Springs	ECTW-4	\$ 3,923	OH
2.1.38	(LTW) Taylor Avenue - Walsingham	DL-LTW-1	\$ 14,385	OH
2.1.39	(JF) Sandlin SVEC Tap (6SND) - Jasper South	JF-1	\$ 45,771	OH
2.1.40	(WR) Air Products Chemical Tap - Air Products Chem	WR-5-TL1	\$ 3,923	OH
2.1.41	(AW) Archer - Williston	AW-1	\$ 78,465	OH
2.1.42	(DB) Monticello - Boston (POC)	DB-2	\$ 71,926	OH
2.1.43	(HBH) Beverly Hills - Holder	HBH-1	\$ 86,311	OH
2.1.44	(JA) Ochlockonee Tap - Sopchoppy Tap	JA-2	\$ 85,003	OH
2.1.45	(QX) US Hydro Woodruff Dam Tap - US Hydro Wood	QX-2	\$ 2,615	OH
2.1.46	(CLL) Leesburg - Okahumpka	CLL-2	\$ 5,231	OH
2.1.47	(BRBR) Brookridge - Brookridge	BRBR	\$ 3,923	OH
2.1.48	(AL) Crooked Lake - Crooked Lake Tap	AL-3-TL2	\$ 90,234	OH
2.1.49	(CRB) Hammock Tap - CRB-102-1 (3-Way Switch)	CRB-1-TL2	\$ 5,231	OH
2.1.50	(EP) Mt Dora East Tap (MDT3) - Kelly Park (DEENER	SES-1-TL1-DE	\$ 9,154	OH
2.1.51	(BZ) Zephyrhills North - Dade City (TECO)	BZ-6	\$ 6,539	OH
2.1.52	(BFE) Bayboro - 16th St (a)	BFE-1	\$ 14,385	OH
2.1.53	(CLL) Howey SEC - Okahumpka	CLL-3	\$ 5,231	OH
2.1.54	(DLP) Arbuckle Creek Tap	DLP-1-TL1	\$ 27,463	OH
2.1.55	(DLP) Sebring East Tap - Sebring East Tap	DLP-1-TL4	\$ 70,618	OH
2.1.56	(FSD) Fort Green Springs - Horse Creek Tap	FSD-1	\$ 10,462	OH
2.1.57	(FSD) Horse Creek Tap - Duette PREC	FSD-1	\$ 64,079	OH
2.1.58	(JF) Live Oak - Sandlin SVEC Tap (6SND)	JF-1	\$ 94,158	OH
2.1.59	(CLG) Groveland - Camp Lake (Ckt #2)	CLG-3	\$ 98,081	OH
2.1.60	(WO) Maitland - Winter Park	WO-5	\$ 3,923	OH
			\$ 1,696,145	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	(IS) Otter Creek Tap (OCRT) - Lebanon	IS-1	\$ 81,080	OH
2.1.62	(QX) Atwater - Quincy	QX-1	\$ 71,926	OH
2.1.63	(ECTW) East Clearwater - Highlands	ECTW-3	\$ 5,231	OH
2.1.64	(HCL) Clearwater - Highlands	HCL-1	\$ 3,923	OH
2.1.65	(JV) Blair SVEC Tap - Blair SVEC (POCO)	JV-1-TL1	\$ 31,386	OH
2.1.66	(FTO) FTO DE-ENERGIZED line	FTO-3D	\$ 64,079	OH
2.1.67	(TC) Cross City - Cross City Industrial Tap	TC-2-TL1	\$ 18,308	OH
2.1.68	(WP) Apopka South - Woodsmere	WP-2	\$ 99,389	OH
2.1.69	(WLB) Sand Lake - Windermere	WLB-3	\$ 9,154	OH
2.1.70	(JA) Carrabelle - Ochlockonee Tap	JA-2	\$ 130,774	OH
2.1.71	(PC) Perry - Foley Tap	PC-1	\$ 28,770	OH
2.1.72	(TC) Cross City Industrial Tap - Old Town North Switch	TC-2	\$ 30,078	OH
2.1.73	(BZ) Trilby WREC Tap - Union Hall TECO	BZ-1	\$ 3,923	OH
2.1.74	(ICLB) Lake Bryan - World Gateway	ICLB-2	\$ 2,615	OH
2.1.75	(DWD) Davenport - West Davenport	DWD-1	\$ 1,308	OH
2.1.76	(JQ) Havana - Quincy	JQ-5	\$ 37,925	OH
2.1.77	(FMB) Pembroke Tap - Homeland	FMB-1	\$ 11,770	OH
2.1.78	(BWR) Brooksville West - Spring Hills 2 WREC Tap (\$	BWR-1	\$ 11,770	OH
2.1.79	(VW) Dansby Road Tap (DNBT) - Troublesome Creek	VW-1-TL1	\$ 17,001	OH
2.1.80	(APW) Parnel Road Tap (PRLT) - Wauchula Tap (WA	APW-1	\$ 11,770	OH
2.1.81	(SLM) Maitland - Keller Road	SLM-1	\$ 18,308	OH
2.1.82	(HP) Haines City - Haines City East	HP-1	\$ 10,462	OH
2.1.83	(MS) Blichton Tap (BLT3) - Ocala Park Tap (OPT3)	MS-1	\$ 31,386	OH
2.1.84	(ALP) Leisure Lakes Tap - Leisure Lakes	ALP-1-TL3	\$ 31,386	OH
2.1.85	(CSB) Pine Ridge - Lecanto	CSB-2	\$ 13,077	OH
2.1.86	(AD) Avon Park PL - Desoto City	AD-1	\$ 3,923	OH
2.1.87	(TD) Turner PL - Deltona	TD-2	\$ 20,924	OH
2.1.88	(VW) Vandolah - Dansby Road Tap (DNBT)	VW-1	\$ 7,846	OH
2.1.89	(BZ) Brooksville - Neef Lake Tap (NFT2)	BZ-1	\$ 15,693	OH
2.1.90	(VW) Dansby Road Tap (DNBT) - Wauchula	VW-1	\$ 1,308	OH
		subtotal	\$ 826,494	
	Total Transmission Pole Replacements		\$ 2,522,639	
	TOTAL Transmission Pole Replacements - Distribution Underbuild		\$ 832,965	
	Total Transmission Pole Replacements - Transmission		\$ 1,689,674	
	Total Structure Inspections (O&M) - Transmission (no project list)		\$ 297,500	
	TOTAL Transmission Pole Replacements & Inspections - Transmission		\$ 1,987,174	
	TOTAL Transmission Pole Replacements and Inspections		\$ 2,820,139	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.2	Structure Hardening - Trans - Tower Upgrades	Line		
2.2.1	SUWANNEE RIVER - PINE GROVE (GA PWR) 230KV	SX-1	210,824	OH
2.2.2	Twin County to Brookridge	CRB-1	66,424	OH
2.2.3	SPP Crawfordville – St Mark East (CP-1) 230KV Tower Replacements	CP-1	106,856	OH
2.2.4	Holopaw - West Lake Wales	WLXF-3	23,104	OH
2.2.5	Elfers - Seven Springs	SE-2	2,888	OH
	Total Structure Hardening - Trans - Tower Upgrades	\$	410,096	OH
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	This is a Capital (only) Program		N/A	OH
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	Drone inspection expenses are not recorded at the project level.	\$	366,000	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	This is a Capital (only) Program		N/A	OH
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	This is a Capital (only) Program		N/A	OH
2.7	Substation Hardening			
2.7.1	This is a Capital (only) Program		N/A	OH
2.8	Substation Flood Mitigation			
2.8.1	This is a Capital (only) Program		N/A	OH
2.9	Structure Hardening - Trans - Insulators			
2.9.1	This is a Capital (only) Program		N/A	OH
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.	\$	12,897,241	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
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Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line	(1) Estimated Actual		(2) Projected Amount		(3) Variance Amount		(4) Percent
1 Overhead Hardening Programs - Distribution							
1.1 Feeder Hardening - Distribution	\$	81,823,101	\$	74,881,805	\$	6,941,296	9.3%
1.2 FH - Wood Pole Replacement & Inspection		5,367,752		8,606,129		(3,238,377)	-37.6%
1.3 Lateral Hardening - O/H		39,441,314		38,561,037		880,278	2.3%
1.4 LH - Wood Pole Replacement & Inspection		23,358,604		23,690,057		(331,452)	-1.4%
1.5 Self-Optimizing Grid - SOG		44,409,690		43,910,617		499,073	1.1%
1.6 Structure Hardening - Trans - Pole Replacements - Distribution		5,093,202		5,318,186		(224,984)	-4.2%
1.7 Substation Hardening - Distribution		1,902,347		2,307,978		(405,632)	-17.6%
1.8 Structure Hardening - Distribution - GOAB		174,038		138,541		35,497	25.6%
1a <u>Adjustments</u>		-		-		-	0.0%
1T Subtotal of Overhead Hardening Programs - Distribution	\$	201,570,049	\$	197,414,349	\$	4,155,699	2.1%
2 Overhead Hardening Programs - Transmission							
2.1 Structure Hardening - Trans - Pole Replacements & Inspections	\$	41,282,818	\$	40,319,979	\$	962,839	2.4%
2.2 Structure Hardening - Trans - Tower Upgrades		3,913,889		3,804,971		108,918	2.9%
2.3 Structure Hardening - Trans - Cathodic Protection		820,139		846,430		(26,291)	-3.1%
2.4 Structure Hardening - Trans - Drone Inspections		-		-		-	0.0%
2.5 Structure Hardening - Trans - GOAB		1,033,565		1,206,983		(173,418)	-14.4%
2.6 Structure Hardening - Overhead Ground Wire		2,721,669		3,280,120		(558,451)	-17.0%
2.7 Substation Hardening - Transmission		1,378,743		1,668,592		(289,850)	-17.4%
2.8 Substation Flood Mitigation		36,853		228,342		(191,489)	-83.9%
2.9 Structure Hardening - Trans - Insulators		213,259		170,122		43,137	25.4%
2a <u>Adjustments</u>		-		-		-	0.0%
2T Subtotal of Overhead Programs - Transmission	\$	51,400,936	\$	51,525,539	\$	(124,605)	-0.2%
3 Vegetation Management Programs							
3.1 Vegetation Management - Distribution	\$	1,391,528	\$	1,159,610	\$	231,918	20.0%
3.2 <u>Vegetation Management - Transmission</u>		3,818,579		3,845,243		(26,665)	-0.7%
3T Subtotal of Vegetation Management Programs	\$	5,210,107	\$	5,004,853	\$	205,254	4.1%
4 Underground: Distribution							
4.1 UG - Flood Mitigation	\$	300,030	\$	437,095	\$	(137,064)	-31.4%
4.2 <u>UG - Lateral Hardening</u>		28,201,015		30,129,185		(1,928,170)	-6.4%
4T Subtotal of Underground Distribution Programs	\$	28,501,045	\$	30,566,280	\$	(2,065,234)	-6.8%
5 Total of Capital Programs	\$	286,682,136	\$	284,511,021	\$	2,171,114	0.8%
6 Allocation of Costs to Energy and Demand							
a. Energy	\$	-	\$	-	\$	-	0.0%
b. Demand	\$	286,682,136	\$	284,511,021	\$	2,171,115	0.8%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) is based on Order No. PSC-2025-0439-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Estimated Period: January through December 2026
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 6,318,985	\$ 6,415,927	\$ 6,501,995	\$ 6,608,445	\$ 6,660,112	\$ 6,722,075	\$ 6,876,115	\$ 6,962,374	\$ 7,046,831	\$ 7,160,903	\$ 7,251,742	\$ 7,297,597	\$ 81,823,101
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	382,535	386,628	394,834	407,759	422,384	438,056	454,259	469,978	484,654	497,813	509,185	519,667	5,367,752
1.3	Lateral Hardening - O/H	D	3,021,300	3,062,020	3,109,834	3,168,800	3,197,801	3,235,374	3,307,218	3,351,824	3,409,817	3,474,738	3,528,248	3,574,341	39,441,314
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,775,380	1,812,652	1,845,228	1,871,184	1,900,855	1,932,810	1,965,938	1,998,015	2,027,812	2,054,310	2,076,891	2,097,531	23,358,604
1.5	SOG	D	3,170,634	3,240,573	3,326,351	3,443,381	3,557,492	3,670,873	3,806,354	3,902,703	3,968,034	4,051,379	4,108,075	4,163,542	44,409,690
1.6	Structure Hardening - Trans - Pole Replacements - Distributi	D	362,538	372,302	384,375	394,086	404,871	413,545	426,728	440,159	452,735	465,134	481,753	494,976	5,093,202
1.7	Substation Hardening - Distribution	D	133,811	137,394	142,382	146,632	150,726	153,803	159,247	163,055	171,202	175,875	181,670	186,551	1,902,347
1.8	Structure Hardening - Distribution - GOAB	D	12,751	13,097	13,420	13,847	14,132	14,454	14,668	14,805	15,148	15,646	15,954	16,116	174,038
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 15,178,134	\$ 15,440,593	\$ 15,718,419	\$ 16,054,134	\$ 16,308,372	\$ 16,581,089	\$ 17,010,526	\$ 17,302,911	\$ 17,576,232	\$ 17,895,798	\$ 18,153,518	\$ 18,350,321	\$ 201,570,049
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 3,182,108	\$ 3,220,362	\$ 3,265,522	\$ 3,303,299	\$ 3,348,941	\$ 3,396,482	\$ 3,452,255	\$ 3,508,884	\$ 3,562,081	\$ 3,615,103	\$ 3,686,245	\$ 3,741,536	\$ 41,282,818
2.2	Structure Hardening - Trans - Tower Upgrades	D	264,376	271,094	275,369	278,882	282,129	291,914	308,453	325,498	355,107	382,213	420,301	458,553	3,913,889
2.3	Structure Hardening - Trans - Cathodic Protection	D	66,331	66,250	66,338	66,302	66,910	67,889	68,441	68,842	69,243	69,644	70,045	73,904	820,139
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	72,225	74,939	77,399	80,834	83,077	85,701	87,520	88,607	91,306	95,272	97,696	98,989	1,033,565
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	182,711	190,020	196,227	203,523	210,969	218,565	230,691	238,256	245,821	257,130	267,459	280,297	2,721,669
2.7	Substation Hardening - Transmission	D	96,035	98,639	101,689	105,023	108,236	110,651	115,327	118,313	125,237	128,897	133,437	137,259	1,378,743
2.8	Substation Flood Mitigation	D	254	449	824	1,439	1,995	2,352	2,704	3,136	3,631	4,794	6,383	8,891	36,853
2.9	Structure Hardening - Trans - Insulators	D	3,368	6,881	8,431	11,252	13,100	14,571	17,290	22,326	24,870	26,864	29,829	34,476	213,259
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 3,867,408	\$ 3,928,634	\$ 3,991,800	\$ 4,050,553	\$ 4,115,358	\$ 4,188,125	\$ 4,282,682	\$ 4,373,862	\$ 4,477,296	\$ 4,579,917	\$ 4,711,395	\$ 4,833,906	\$ 51,400,936
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 101,125	\$ 104,858	\$ 107,988	\$ 111,103	\$ 114,395	\$ 117,223	\$ 119,495	\$ 120,738	\$ 121,906	\$ 123,144	\$ 124,196	\$ 125,357	\$ 1,391,528
3.2	Vegetation Management - Transmission	D	286,368	291,017	296,844	303,281	309,381	315,427	321,465	327,495	333,517	339,531	344,905	349,347	3,818,579
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 387,492	\$ 395,875	\$ 404,832	\$ 414,384	\$ 423,776	\$ 432,650	\$ 440,960	\$ 448,233	\$ 455,423	\$ 462,675	\$ 469,101	\$ 474,705	\$ 5,210,107
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 16,404	\$ 18,741	\$ 19,671	\$ 20,833	\$ 22,068	\$ 23,350	\$ 24,650	\$ 25,923	\$ 30,470	\$ 31,596	\$ 32,653	\$ 33,673	\$ 300,030
4.2	Lateral Hardening Underground	D	1,944,400	1,998,383	2,054,148	2,120,413	2,193,835	2,272,051	2,376,410	2,465,149	2,540,229	2,648,198	2,767,340	2,820,459	28,201,015
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 1,960,804	\$ 2,017,124	\$ 2,073,819	\$ 2,141,247	\$ 2,215,902	\$ 2,295,401	\$ 2,401,060	\$ 2,491,072	\$ 2,570,699	\$ 2,679,794	\$ 2,799,993	\$ 2,854,132	\$ 28,501,045
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 21,393,838	\$ 21,782,225	\$ 22,188,870	\$ 22,660,318	\$ 23,063,408	\$ 23,497,265	\$ 24,135,229	\$ 24,616,078	\$ 25,079,650	\$ 25,618,185	\$ 26,134,006	\$ 26,513,063	\$ 286,682,136
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 15,178,134	\$ 15,440,593	\$ 15,718,419	\$ 16,054,134	\$ 16,308,372	\$ 16,581,089	\$ 17,010,526	\$ 17,302,911	\$ 17,576,232	\$ 17,895,798	\$ 18,153,518	\$ 18,350,321	\$ 201,570,049
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 15,178,134	\$ 15,440,593	\$ 15,718,419	\$ 16,054,134	\$ 16,308,372	\$ 16,581,089	\$ 17,010,526	\$ 17,302,911	\$ 17,576,232	\$ 17,895,798	\$ 18,153,518	\$ 18,350,321	\$ 201,570,049
7.	Overhead: Transmission Capital Programs		\$ 3,867,408	\$ 3,928,634	\$ 3,991,800	\$ 4,050,553	\$ 4,115,358	\$ 4,188,125	\$ 4,282,682	\$ 4,373,862	\$ 4,477,296	\$ 4,579,917	\$ 4,711,395	\$ 4,833,906	\$ 51,400,936
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 3,867,408	\$ 3,928,634	\$ 3,991,800	\$ 4,050,553	\$ 4,115,358	\$ 4,188,125	\$ 4,282,682	\$ 4,373,862	\$ 4,477,296	\$ 4,579,917	\$ 4,711,395	\$ 4,833,906	\$ 51,400,936
8.	Veg. Management Capital Programs		\$ 387,492	\$ 395,875	\$ 404,832	\$ 414,384	\$ 423,776	\$ 432,650	\$ 440,960	\$ 448,233	\$ 455,423	\$ 462,675	\$ 469,101	\$ 474,705	\$ 5,210,107
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 387,492	\$ 395,875	\$ 404,832	\$ 414,384	\$ 423,776	\$ 432,650	\$ 440,960	\$ 448,233	\$ 455,423	\$ 462,675	\$ 469,101	\$ 474,705	\$ 5,210,107
9.	Underground: Distribution Hardening Capital Programs		\$ 1,960,804	\$ 2,017,124	\$ 2,073,819	\$ 2,141,247	\$ 2,215,902	\$ 2,295,401	\$ 2,401,060	\$ 2,491,072	\$ 2,570,699	\$ 2,679,794	\$ 2,799,993	\$ 2,854,132	\$ 28,501,045
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,960,804	\$ 2,017,124	\$ 2,073,819	\$ 2,141,247	\$ 2,215,902	\$ 2,295,401	\$ 2,401,060	\$ 2,491,072	\$ 2,570,699	\$ 2,679,794	\$ 2,799,993	\$ 2,854,132	\$ 28,501,045

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7E - Program by FERC.
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	SILVER SPRINGS 230KV	A154	Ocala	\$ 23,811	OH
1.1.2	HOMOSASSA 115KV	A272	Inverness	\$ 42,167	OH
1.1.3	MARICAMP 69KV	A334	Ocala	\$ 18,920	OH
1.1.4	DUNEDIN 69KV	C107	Clearwater	\$ 25,266	OH
1.1.5	BAYVIEW 115KV	C655	Clearwater	\$ 20,453	OH
1.1.6	LAKE BRYAN 230KV	K230	Buena Vista	\$ 866,660	OH
1.1.7	KELLER ROAD 69KV	M3	Longwood	\$ 183,312	OH
1.1.8	PERRY 230KV	N7	Monticello	\$ 9,836	OH
1.1.9	CROSSROADS 115KV	X132	St. Petersburg	\$ 51,340	OH
1.1.10	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 1,097,700	OH
1.1.11	BELLEAIR 69KV	C1005	Clearwater	\$ 324,236	OH
1.1.12	BELLEAIR 69KV	C1007	Clearwater	\$ 161,667	OH
1.1.13	DUNEDIN 69KV	C102	Clearwater	\$ 7,589,276	OH
1.1.14	CLEARWATER 69KV	C11	Clearwater	\$ 423,073	OH
1.1.15	CLEARWATER 69KV	C12	Clearwater	\$ 84,708	OH
1.1.16	CLEARWATER 69KV	C18	Clearwater	\$ 2,524	OH
1.1.17	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 495,245	OH
1.1.18	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 41,472	OH
1.1.19	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 70,211	OH
1.1.20	FLORA-MAR 115KV	C4002	Seven Springs	\$ 1,595,446	OH
1.1.21	FLORA-MAR 115KV	C4007	Seven Springs	\$ 8,724,963	OH
1.1.22	FLORA-MAR 115KV	C4009	Seven Springs	\$ 2,992,858	OH
1.1.23	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 2,020,776	OH
1.1.24	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 4,160,672	OH
1.1.25	ODESSA 69KV	C4320	Seven Springs	\$ 113,036	OH
1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 2,121	OH
1.1.27	CURLEW 115KV	C4991	Seven Springs	\$ 7,402	OH
1.1.28	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 3,965	OH
1.1.29	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 382,656	OH
1.1.30	PALM HARBOR 230KV	C753	Seven Springs	\$ 350,444	OH
1.1.31	PALM HARBOR 230KV	C756	Seven Springs	\$ 108,200	OH
1.1.32	PALM HARBOR 230KV	C757	Seven Springs	\$ 327,316	OH
1.1.33	EAST CLEARWATER 230KV	C901	Clearwater	\$ 2,648,624	OH
1.1.34	STARKEY ROAD 69KV	J114	Walsingham	\$ 430,189	OH
1.1.35	CROSS BAYOU 69KV	J141	Walsingham	\$ 80,194	OH
1.1.36	CROSS BAYOU 69KV	J148	Walsingham	\$ 177,659	OH
1.1.37	OAKHURST 69KV	J224	Walsingham	\$ 207,824	OH
1.1.38	OAKHURST 69KV	J227	Walsingham	\$ 198,341	OH
1.1.39	ULMERTON 230KV	J243	Walsingham	\$ 93,916	OH
1.1.40	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 172,383	OH
1.1.41	LARGO 230KV	J406	Clearwater	\$ 1,062,289	OH
1.1.42	LARGO 230KV	J407	Clearwater	\$ 511,125	OH
1.1.43	LARGO 230KV	J409	Clearwater	\$ 1,126,453	OH
1.1.44	WALSINGHAM 69KV	J555	Walsingham	\$ 230,415	OH
1.1.45	SEMINOLE 230KV	J893	Walsingham	\$ 121,672	OH
1.1.46	TAFT 69KV	K1023	SE Orlando	\$ 1,217,910	OH
1.1.47	TAFT 69KV	K1025	SE Orlando	\$ -	OH
1.1.48	LAKE PLACID 69KV	K1066	Highlands	\$ 3,697,763	OH
1.1.49	SUN N LAKES 69KV	K1137	Highlands	\$ 3,850,349	OH
1.1.50	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 76,151	OH
1.1.51	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 2,542,354	OH
1.1.52	DINNER LAKE 69KV	K1687	Highlands	\$ 12,988	OH
1.1.53	DINNER LAKE 69KV	K1688	Highlands	\$ 18,136	OH
1.1.54	DINNER LAKE 69KV	K1689	Highlands	\$ 213,729	OH
1.1.55	DINNER LAKE 69KV	K1690	Highlands	\$ 333,869	OH
1.1.56	DINNER LAKE 69KV	K1691	Highlands	\$ 1,063,430	OH
1.1.57	HAINES CITY 69KV	K17	Lake Wales	\$ 434,650	OH
1.1.58	HAINES CITY 69KV	K18	Lake Wales	\$ 831,534	OH
1.1.59	HAINES CITY 69KV	K21	Lake Wales	\$ 50,796	OH
1.1.60	LAKE BRYAN 230KV	K239	Buena Vista	\$ 236,313	OH
		subtotal		\$ 53,962,788	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Estimated Period: January through December 2026
Project Listing by Each Program

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Witness: C.A. Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	MONTVERDE 69KV	K4833	Clermont	\$ 102,849	OH
1.1.62	CENTRAL PARK 69KV	K495	SE Orlando	\$ 32,197	OH
1.1.63	CLERMONT 69KV	K601	Clermont	\$ 102,823	OH
1.1.64	ISLEWORTH 69KV	K789	Winter Garden	\$ 1,228,032	OH
1.1.65	LAKE WILSON 69KV	K883	Buena Vista	\$ 1,468,952	OH
1.1.66	LAKE WILSON 69KV	K884	Buena Vista	\$ 890,579	OH
1.1.67	VINELAND 69KV	K903	Buena Vista	\$ 159,522	OH
1.1.68	VINELAND 69KV	K907	Buena Vista	\$ 358,047	OH
1.1.69	WEKIVA 230KV	M110	Apopka	\$ 102,596	OH
1.1.70	EATONVILLE 69KV	M1139	Longwood	\$ 4,027,847	OH
1.1.71	LONGWOOD 69KV	M143	Longwood	\$ 15,566	OH
1.1.72	LONGWOOD 69KV	M144	Longwood	\$ 13,012	OH
1.1.73	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 38,575	OH
1.1.74	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 541,864	OH
1.1.75	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 352,041	OH
1.1.76	LOCKHART 230KV	M412	Apopka	\$ 204,507	OH
1.1.77	PIEDMONT 230KV	M472	Apopka	\$ 141,012	OH
1.1.78	PIEDMONT 230KV	M477	Apopka	\$ 262,598	OH
1.1.79	ALTAMONTE 230KV	M572	Longwood	\$ 179,046	OH
1.1.80	ALTAMONTE 230KV	M578	Longwood	\$ 427,253	OH
1.1.81	ALTAMONTE 230KV	M579	Longwood	\$ 361,004	OH
1.1.82	MYRTLE LAKE 230KV	M648	Longwood	\$ 1,088,332	OH
1.1.83	MYRTLE LAKE 230KV	M649	Longwood	\$ 296,065	OH
1.1.84	MYRTLE LAKE 230KV	M659	Longwood	\$ 231,300	OH
1.1.85	APOPKA SOUTH 69KV	M721	Apopka	\$ 320,233	OH
1.1.86	MADISON 115KV	N1	Monticello	\$ 11,773,097	OH
1.1.87	BEACON HILL 69KV	N516	Monticello	\$ 376,958	OH
1.1.88	WINTER PARK 69KV	W0015	Longwood	\$ 255,455	OH
1.1.89	WINTER PARK 69KV	W0016	Longwood	\$ 2,255,450	OH
1.1.90	CASSELBERRY 69KV	W0022	Jamestown	\$ 116,949	OH
1.1.91	CASSELBERRY 69KV	W0025	Jamestown	\$ 48,850	OH
1.1.92	CASSELBERRY 69KV	W0027	Jamestown	\$ 28,148	OH
1.1.93	DELEON SPRINGS 115KV	W0034	Deland	\$ 3,528	OH
1.1.94	MAITLAND 69KV	W0086	Longwood	\$ 33,277	OH
1.1.95	OVIEDO 69KV	W0174	Jamestown	\$ 981,732	OH
1.1.96	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 1,330,113	OH
1.1.97	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 3,515,860	OH
1.1.98	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 5,192,630	OH
1.1.99	SUNFLOWER 69KV	W0470	Jamestown	\$ 1,477,993	OH
1.1.100	RIO PINAR 230KV	W0970	SE Orlando	\$ 17	OH
1.1.101	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 1,195	OH
1.1.102	GATEWAY 115KV	X125	Walsingham	\$ 172,492	OH
1.1.103	MAXIMO 115KV	X150	St. Petersburg	\$ 2,023,288	OH
1.1.104	MAXIMO 115KV	X151	St. Petersburg	\$ 2,127,197	OH
1.1.105	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 290,345	OH
1.1.106	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$ 195,640	OH
1.1.107	PILSBURY 115KV	X252	St. Petersburg	\$ 44,895	OH
1.1.108	NORTHEAST 230KV	X284	St. Petersburg	\$ 1,221,968	OH
1.1.109	NORTHEAST 230KV	X287	St. Petersburg	\$ 1,191,586	OH
1.1.110	NORTHEAST 230KV	X289	St. Petersburg	\$ 742,292	OH
1.1.111	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 2,389,281	OH
1.1.112	KENNETH 115KV	X53	Walsingham	\$ 327,124	OH
1.1.113	DISSTON 115KV	X66	Walsingham	\$ 239,847	OH
1.1.114	FORTIETH STREET 230KV	X81	St. Petersburg	\$ -	OH
1.1.115	FORTIETH STREET 230KV	X82	St. Petersburg	\$ -	OH
1.1.116	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 1,621,907	OH
1.1.117	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 3,407,777	OH
1.1.118	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 233,267	OH
1.1.119	BAYWAY 115KV	X96	St. Petersburg	\$ 210,107	OH
		TBD	Engineering for future projects	\$ 7,500,000	
			subtotal	\$ 64,276,117	
		TOTAL Feeder Hardening - Distribution		\$ 118,238,905	
	Feeder Hardening Inspections				
		Pole Treatments	\$ 661,454		
	Feeder Hardening Pole Replacements				
		Pole Replacements	\$ 15,544,727		
1.2		TOTAL - FH Pole Replacement and Inspections	\$ 16,206,181		

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	DUNEDIN 69KV	C106	Clearwater	\$ 27,310	OH
1.3.2	PORT RICHEY WEST 115KV	C208/K957	Seven Springs	\$ 80,974	OH
1.3.3	ULMERTON WEST 69KV	J680	Walsingham	\$ 3,512,109	OH
1.3.4	PERRY NORTH 69KV	N15	Monticello	\$ 174,545	OH
1.3.5	DISSTON 115KV	X62	Walsingham	\$ 61,165	OH
1.3.6	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 935,657	OH
1.3.7	CLEARWATER 69KV	C10	Clearwater	\$ 49,910	OH
1.3.8	DUNEDIN 69KV	C102	Clearwater	\$ 2,677,981	OH
1.3.9	CLEARWATER 69KV	C11	Clearwater	\$ 32,024	OH
1.3.10	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 100,892	OH
1.3.11	FLORA-MAR 115KV	C4002	Seven Springs	\$ 1,582,707	OH
1.3.12	FLORA-MAR 115KV	C4007	Seven Springs	\$ 1,212,213	OH
1.3.13	FLORA-MAR 115KV	C4009	Seven Springs	\$ 742,215	OH
1.3.14	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 73,185	OH
1.3.15	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 1,742,103	OH
1.3.16	ODESSA 69KV	C4320	Seven Springs	\$ 198,193	OH
1.3.17	CURLEW 115KV	C4973	Seven Springs	\$ 3,551	OH
1.3.18	CURLEW 115KV	C4985	Seven Springs	\$ 3,041	OH
1.3.19	PALM HARBOR 230KV	C756	Seven Springs	\$ 57,641	OH
1.3.20	PALM HARBOR 230KV	C757	Seven Springs	\$ 65,869	OH
1.3.21	EAST CLEARWATER 230KV	C901	Clearwater	\$ 62,839	OH
1.3.22	OAKHURST 69KV	J227	Walsingham	\$ 20,480	OH
1.3.23	ULMERTON 230KV	J241	Walsingham	\$ 57,570	OH
1.3.24	ULMERTON 230KV	J248	Walsingham	\$ 40,391	OH
1.3.25	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 49,213	OH
1.3.26	LARGO 230KV	J406	Clearwater	\$ 1,462,383	OH
1.3.27	LARGO 230KV	J407	Clearwater	\$ 1,052,534	OH
1.3.28	LARGO 230KV	J409	Clearwater	\$ 463,841	OH
1.3.29	WALSINGHAM 69KV	J555	Walsingham	\$ 56,192	OH
1.3.30	SEMINOLE 230KV	J893	Walsingham	\$ 15,119	OH
1.3.31	TAFT 69KV	K1023	SE Orlando	\$ -	OH
1.3.32	TAFT 69KV	K1025	SE Orlando	\$ -	OH
1.3.33	SUN N LAKES 69KV	K1137	Highlands	\$ 213,646	OH
1.3.34	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 655,720	OH
1.3.35	DINNER LAKE 69KV	K1687	Highlands	\$ 16,613	OH
1.3.36	DINNER LAKE 69KV	K1688	Highlands	\$ 19,926	OH
1.3.37	DINNER LAKE 69KV	K1689	Highlands	\$ 53,177	OH
1.3.38	DINNER LAKE 69KV	K1690	Highlands	\$ 185,644	OH
1.3.39	DINNER LAKE 69KV	K1691	Highlands	\$ 1,301,298	OH
1.3.40	LAKE BRYAN 230KV	K238	Buena Vista	\$ -	OH
1.3.41	LAKE BRYAN 230KV	K244	Buena Vista	\$ 9,008	OH
1.3.42	CLERMONT 69KV	K601	Clermont	\$ 45,767	OH
1.3.43	LAKE PLACID 69KV	K758	Highlands	\$ 3,596,954	OH
1.3.44	ISLEWORTH 69KV	K789	Winter Garden	\$ 226,390	OH
1.3.45	LAKE WILSON 69KV	K883	Buena Vista	\$ 120,286	OH
1.3.46	LAKE WILSON 69KV	K884	Buena Vista	\$ 8,166	OH
1.3.47	VINELAND 69KV	K903	Buena Vista	\$ 6,504	OH
1.3.48	VINELAND 69KV	K907	Buena Vista	\$ 830	OH
1.3.49	WEKIVA 230KV	M110	Apopka	\$ 73,446	OH
1.3.50	WEKIVA 230KV	M113	Apopka	\$ 117,668	OH
1.3.51	EATONVILLE 69KV	M1138	Longwood	\$ 4,579,189	OH
1.3.52	LONGWOOD 69KV	M144	Longwood	\$ 17,481	OH
1.3.53	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 15,620	OH
1.3.54	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 159,639	OH
1.3.55	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 203,985	OH
1.3.56	LOCKHART 230KV	M406	Apopka	\$ 175,422	OH
1.3.57	LOCKHART 230KV	M412	Apopka	\$ 279,362	OH
1.3.58	BAY RIDGE 69KV	M453	Apopka	\$ 1,242,062	OH
1.3.59	PIEDMONT 230KV	M471	Apopka	\$ 123,499	OH
1.3.60	PIEDMONT 230KV	M472	Apopka	\$ 378,413	OH
		subtotal		\$ 30,439,562	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.61	PIEDMONT 230KV	M476	Apopka	\$ 62,085	OH
1.3.62	PIEDMONT 230KV	M477	Apopka	\$ 10,147	OH
1.3.63	PIEDMONT 230KV	M478	Apopka	\$ 57,851	OH
1.3.64	ALTAMONTE 230KV	M572	Longwood	\$ 184,787	OH
1.3.65	ALTAMONTE 230KV	M573	Longwood	\$ 129,745	OH
1.3.66	ALTAMONTE 230KV	M575	Longwood	\$ 168,522	OH
1.3.67	ALTAMONTE 230KV	M578	Longwood	\$ 1,172,681	OH
1.3.68	MYRTLE LAKE 230KV	M648	Longwood	\$ 272,109	OH
1.3.69	APOPKA SOUTH 69KV	M721	Apopka	\$ 161,462	OH
1.3.70	FERN PARK 69KV	M907	Longwood	\$ 2,450,314	OH
1.3.71	FERN PARK 69KV	M909	Longwood	\$ 2,903,057	OH
1.3.72	BEACON HILL 69KV	N515	Monticello	\$ 2,464,696	OH
1.3.73	BEACON HILL 69KV	N516	Monticello	\$ 67,345	OH
1.3.74	BEACON HILL 69KV	N527	Monticello	\$ 6,804,357	OH
1.3.75	WINTER PARK 69KV	W0015	Longwood	\$ 950,246	OH
1.3.76	WINTER PARK 69KV	W0016	Longwood	\$ 586,195	OH
1.3.77	CASSELBERRY 69KV	W0029	Jamestown	\$ 52,607	OH
1.3.78	OVIEDO 69KV	W0174	Jamestown	\$ 1,315,622	OH
1.3.79	OVIEDO 69KV	W0175	Jamestown	\$ 431,044	OH
1.3.80	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 9,099,050	OH
1.3.81	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 1,547,351	OH
1.3.82	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 296,099	OH
1.3.83	UCF 69KV	W1012	Jamestown	\$ 1,255,183	OH
1.3.84	DELAND EAST 115KV	W1109	Deland	\$ 114,105	OH
1.3.85	MAXIMO 115KV	X142	St. Petersburg	\$ 1,200,529	OH
1.3.86	MAXIMO 115KV	X150	St. Petersburg	\$ 2,782,965	OH
1.3.87	MAXIMO 115KV	X151	St. Petersburg	\$ 420,456	OH
1.3.88	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 390,940	OH
1.3.89	THIRTY SECOND STREET 115KV	X24	St. Petersburg	\$ 249,946	OH
1.3.90	PILSBURY 115KV	X252	St. Petersburg	\$ 321,309	OH
1.3.91	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 632,183	OH
1.3.92	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 231,137	OH
1.3.93	NORTHEAST 230KV	X284	St. Petersburg	\$ 312,777	OH
1.3.94	NORTHEAST 230KV	X287	St. Petersburg	\$ 106,954	OH
1.3.95	NORTHEAST 230KV	X289	St. Petersburg	\$ 133,718	OH
1.3.96	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$ 2,302,283	OH
1.3.97	KENNETH 115KV	X50	Walsingham	\$ 182,794	OH
1.3.98	KENNETH 115KV	X53	Walsingham	\$ 85,244	OH
1.3.99	DISSTON 115KV	X65	Walsingham	\$ 165,195	OH
1.3.100	VINOY 115KV	X70	St. Petersburg	\$ 4,338	OH
1.3.101	VINOY 115KV	X71	St. Petersburg	\$ 417,133	OH
1.3.102	VINOY 115KV	X78	St. Petersburg	\$ 23,030	OH
1.3.103	FORTIETH STREET 230KV	X81	St. Petersburg	\$ -	OH
1.3.104	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 51,768	OH
1.3.105	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 1,064	OH
1.3.106	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 262,421	OH
1.3.107	BAYWAY 115KV	X97	St. Petersburg	\$ 303,981	OH
		TBD	Engineering for future projects	\$ 1,250,000	OH
			subtotal	\$ 44,388,825	
		TOTAL	Lateral Hardening - O/H	\$ 74,828,387	
	Lateral Hardening Inspections		Pole Treatments	2,186,386	OH
	Lateral Hardening Pole Replacements		Pole Replacements	\$ 38,698,607	OH
1.4		TOTAL - LH Pole Replacement and Inspections		\$ 40,884,993	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1	CROSS CITY 69KV	A115	Monticello	\$ 252,048	OH
1.5.2	CROSS CITY 69KV	A118	Monticello	\$ 167,779	OH
1.5.3	CROSS CITY 69KV	A119	Monticello	\$ 84,188	OH
1.5.4	WILLISTON 69KV	A124	Monticello	\$ 13	OH
1.5.5	SILVER SPRINGS 230KV	A153	Ocala	\$ 115,189	OH
1.5.6	SILVER SPRINGS 230KV	A154	Ocala	\$ 5,366	OH
1.5.7	ADAMS 69KV	A199	Inverness	\$ 327,106	OH
1.5.8	ZUBER 69KV	A202	Ocala	\$ 101,718	OH
1.5.9	ZUBER 69KV	A203	Ocala	\$ 257,238	OH
1.5.10	EAGLES NEST 69KV	A228	Ocala	\$ 333,798	OH
1.5.11	LADY LAKE 69KV	A245	Ocala	\$ 24,204	OH
1.5.12	LADY LAKE 69KV	A246	Ocala	\$ 432,980	OH
1.5.13	CIRCLE SQUARE 69KV	A250	Inverness	\$ 665,908	OH
1.5.14	CIRCLE SQUARE 69KV	A251	Inverness	\$ 526,137	OH
1.5.15	CIRCLE SQUARE 69KV	A253	Inverness	\$ 472,343	OH
1.5.16	TANGERINE 115KV	A262	Inverness	\$ 32,049	OH
1.5.17	TANGERINE 115KV	A263	Inverness	\$ 363,296	OH
1.5.18	TANGERINE 115KV	A264	Inverness	\$ 83,085	OH
1.5.19	CITRUS HILLS 115KV	A282	Inverness	\$ 13,223	OH
1.5.20	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 6,919	OH
1.5.21	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 145,695	OH
1.5.22	WEIRSDALE 69KV	A322	Ocala	\$ 134,544	OH
1.5.23	MARICAMP 69KV	A333	Ocala	\$ 24,620	OH
1.5.24	MARICAMP 69KV	A334	Ocala	\$ 24,304	OH
1.5.25	REDDICK 69KV	A35	Ocala	\$ 85,746	OH
1.5.26	RAINBOW SPRINGS 69KV	A368	Inverness	\$ 178,798	OH
1.5.27	RAINBOW SPRINGS 69KV	A369	Inverness	\$ 179,473	OH
1.5.28	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 23,420	OH
1.5.29	ORANGE BLOSSOM 69KV	A389	Ocala	\$ 103,458	OH
1.5.30	MARTIN 69KV	A39	Ocala	\$ 85,746	OH
1.5.31	WILDWOOD CITY 69KV	A395	Ocala	\$ 326,061	OH
1.5.32	HERNANDO AIRPORT 115KV	A430	Inverness	\$ 167,625	OH
1.5.33	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 479,341	OH
1.5.34	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 252,809	OH
1.5.35	HOLDER 230KV	A47	Inverness	\$ 272,677	OH
1.5.36	HOLDER 230KV	A48	Inverness	\$ -	OH
1.5.37	HOLDER 230KV	A49	Inverness	\$ 165,970	OH
1.5.38	MCINTOSH 69KV	A50	Ocala	\$ 85,746	OH
1.5.39	LAKE WEIR 69KV	A61	Ocala	\$ 162,986	OH
1.5.40	LAKE WEIR 69KV	A64	Ocala	\$ 23,047	OH
1.5.41	DUNNELLO TOWN 69KV	A68	Inverness	\$ 331,476	OH
1.5.42	DUNNELLO TOWN 69KV	A69	Inverness	\$ 338,189	OH
1.5.43	DUNNELLO TOWN 69KV	A70	Inverness	\$ 89,289	OH
1.5.44	DUNNELLO TOWN 69KV	A71	Inverness	\$ 269,398	OH
1.5.45	BEVERLY HILLS 115KV	A72	Inverness	\$ 361,532	OH
1.5.46	BEVERLY HILLS 115KV	A74	Inverness	\$ 271,188	OH
1.5.47	BEVERLY HILLS 115KV	A75	Inverness	\$ 361,251	OH
1.5.48	INVERNESS 115KV	A81	Inverness	\$ 370,502	OH
1.5.49	INVERNESS 115KV	A82	Inverness	\$ 333,360	OH
1.5.50	INVERNESS 115KV	A84	Inverness	\$ 121,054	OH
1.5.51	INVERNESS 115KV	A85	Inverness	\$ 367,654	OH
1.5.52	FLORAL CITY 69KV	A87	Inverness	\$ 200,034	OH
1.5.53	BROOKSVILLE 115KV	A95	Inverness	\$ 110,892	OH
1.5.54	BROOKSVILLE 115KV	A96	Inverness	\$ 72,256	OH
1.5.55	BROOKSVILLE 115KV	A97	Inverness	\$ 106,931	OH
1.5.56	BROOKSVILLE 115KV	A98	Inverness	\$ 24,862	OH
1.5.57	BELLEAIR 69KV	C1004	Clearwater	\$ 888	OH
1.5.58	LAND O LAKES 69KV	C141	Seven Springs	\$ 476,835	OH
1.5.59	LAND O LAKES 69KV	C148	Seven Springs	\$ 706,876	OH
1.5.60	DENHAM 69KV	C151	Seven Springs	\$ 249,523	OH
		subtotal		\$ 12,350,643	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Estimated Period: January through December 2026
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	DENHAM 69KV	C152	Seven Springs	\$ 416,235	OH
1.5.62	DENHAM 69KV	C156	Seven Springs	\$ 411,601	OH
1.5.63	DENHAM 69KV	C157	Seven Springs	\$ 248,909	OH
1.5.64	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 555,871	OH
1.5.65	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 555,872	OH
1.5.66	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$ 2,570	OH
1.5.67	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 195,628	OH
1.5.68	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 27,097	OH
1.5.69	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 277,936	OH
1.5.70	ZEPHYRHILLS NORTH 230KV	C345 & C855	Zephyrhills	\$ 185,291	OH
1.5.71	ZEPHYRHILLS NORTH 230KV	C346	Zephyrhills	\$ 410,005	OH
1.5.72	FLORA-MAR 115KV	C4007	Seven Springs	\$ 85,746	OH
1.5.73	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$ 321,336	OH
1.5.74	ODESSA 69KV	C4318	Seven Springs	\$ 471,111	OH
1.5.75	ODESSA 69KV	C4322	Seven Springs	\$ 599,237	OH
1.5.76	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 85,746	OH
1.5.77	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 512,652	OH
1.5.78	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 464,146	OH
1.5.79	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	\$ 331,274	OH
1.5.80	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	\$ -	OH
1.5.81	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$ 452,491	OH
1.5.82	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 81,742	OH
1.5.83	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	\$ 82,444	OH
1.5.84	BAYVIEW 115KV	C654	Clearwater	\$ 3,282	OH
1.5.85	BAYVIEW 115KV	C657	Clearwater	\$ -	OH
1.5.86	ZEPHYRHILLS 69KV	C851 & C346	Zephyrhills	\$ 92,645	OH
1.5.87	ZEPHYRHILLS 69KV	C851 & C855	Zephyrhills	\$ 185,291	OH
1.5.88	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 170,725	OH
1.5.89	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$ 224,714	OH
1.5.90	ZEPHYRHILLS 69KV	C855 & C857	Zephyrhills	\$ 92,645	OH
1.5.91	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$ 113,331	OH
1.5.92	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 175,056	OH
1.5.93	ELFERS 115KV	C950	Seven Springs	\$ 171,492	OH
1.5.94	ELFERS 115KV	C951	Seven Springs	\$ 171,492	OH
1.5.95	ELFERS 115KV	C953	Seven Springs	\$ 239,957	OH
1.5.96	ELFERS 115KV	C954	Seven Springs	\$ 159,376	OH
1.5.97	TRI CITY 115KV	J5032	Clearwater	\$ 2,915	OH
1.5.98	WALSINGHAM 69KV	J551	Walsingham	\$ 272,145	OH
1.5.99	EAST LAKE WALES 69KV	K1032	Lake Wales	\$ 468,154	OH
1.5.100	REEDY LAKE 69KV	K1108	Buena Vista	\$ 235,555	OH
1.5.101	BABSON PARK 69KV	K1196	Lake Wales	\$ 578	OH
1.5.102	LAKE MARION 69KV	K1286	Lake Wales	\$ 68,723	OH
1.5.103	LAKE MARION 69KV	K1287	Lake Wales	\$ 34,401	OH
1.5.104	LAKE MARION 69KV	K1289	Lake Wales	\$ 20,994	OH
1.5.105	LEISURE LAKES 69KV	K1415	Highlands	\$ 85,746	OH
1.5.106	MIDWAY 69KV	K1472	Lake Wales	\$ 648,517	OH
1.5.107	MIDWAY 69KV	K1473	Lake Wales	\$ 741,162	OH
1.5.108	MIDWAY 69KV	K1475	Lake Wales	\$ 600,223	OH
1.5.109	MIDWAY 69KV	K1478	Lake Wales	\$ 937,294	OH
1.5.110	HAINES CITY 69KV	K15	Lake Wales	\$ 92,645	OH
1.5.111	HAINES CITY 69KV	K15, K19	Lake Wales	\$ -	OH
1.5.112	BARNUM CITY 69KV	K1503	Buena Vista	\$ 15,089	OH
1.5.113	POINCIANA 69KV	K1509	Lake Wales	\$ 463,226	OH
1.5.114	WEST DAVENPORT 69KV	K1521	Lake Wales	\$ 90,875	OH
1.5.115	WEST DAVENPORT 69KV	K1523	Lake Wales	\$ 151,671	OH
1.5.116	WEST DAVENPORT 69KV	K1526	Lake Wales	\$ 542,363	OH
1.5.117	WEST DAVENPORT 69KV	K1527	Lake Wales	\$ 181,102	OH
1.5.118	WEST DAVENPORT 69KV	K1529	Lake Wales	\$ 358,734	OH
1.5.119	WEST DAVENPORT 69KV	K1529/K1526	Lake Wales	\$ -	OH
1.5.120	POINCIANA 69KV	K1556	Lake Wales	\$ 277,936	OH
		subtotal		\$ 14,864,994	

Duke Energy Florida
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Duke Energy Florida, LLC
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.121	HAINES CITY 69KV	K17	Lake Wales	\$ 36,360	OH
1.5.122	HAINES CITY 69KV	K17, K563	Lake Wales	\$ -	OH
1.5.123	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$ 96,283	OH
1.5.124	CHAMPIONS GATE 69KV	K1761/K1763	Lake Wales	\$ -	OH
1.5.125	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ 25,274	OH
1.5.126	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$ 815	OH
1.5.127	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$ 590,431	OH
1.5.128	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$ 13,326	OH
1.5.129	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 168,744	OH
1.5.130	HAINES CITY 69KV	K19	Lake Wales	\$ 620,920	OH
1.5.131	HAINES CITY 69KV	K19, K15	Lake Wales	\$ -	OH
1.5.132	HAINES CITY 69KV	K19, K21	Lake Wales	\$ -	OH
1.5.133	HAINES CITY 69KV	K19, K3244	Lake Wales	\$ -	OH
1.5.134	WINTER GARDEN 69KV	K207	Winter Garden	\$ 7,885	OH
1.5.135	HAINES CITY 69KV	K21	Lake Wales	\$ 363,682	OH
1.5.136	CELEBRATION 69KV	K2704	Buena Vista	\$ 64,063	OH
1.5.137	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 257,238	OH
1.5.138	DUNDEE 230KV	K3245	Lake Wales	\$ 95,700	OH
1.5.139	LAKE LUNTZ 69KV	K3282	Winter Garden	\$ 364,977	OH
1.5.140	LAKE LUNTZ 69KV	K3284	Winter Garden	\$ 302,026	OH
1.5.141	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 243,265	OH
1.5.142	BARNUM CITY 69KV	K3362	Buena Vista	\$ 59,616	OH
1.5.143	BARNUM CITY 69KV	K3364	Buena Vista	\$ 24,410	OH
1.5.144	BARNUM CITY 69KV	K3364/K3362	Buena Vista	\$ -	OH
1.5.145	BARNUM CITY 69KV	K3366	Buena Vista	\$ -	OH
1.5.146	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 524,333	OH
1.5.147	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 332,143	OH
1.5.148	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 408,033	OH
1.5.149	MONTVERDE 69KV	K4845	Clermont	\$ 138,263	OH
1.5.150	LOUGHMAN 69KV	K5078	Lake Wales	\$ 361,924	OH
1.5.151	LOUGHMAN 69KV	K5079	Lake Wales	\$ 6,257	OH
1.5.152	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 252,613	OH
1.5.153	CYPRESSWOOD 69KV	K562	Lake Wales	\$ 9,659	OH
1.5.154	LAKE WALES 69KV	K57	Lake Wales	\$ 1,262	OH
1.5.155	LAKE WALES 69KV	K58	Lake Wales	\$ 393	OH
1.5.156	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 527,289	OH
1.5.157	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 648,517	OH
1.5.158	GROVELAND 69KV	K673	Clermont	\$ 171,492	OH
1.5.159	DAVENPORT 69KV	K7	Lake Wales	\$ 270,779	OH
1.5.160	ISLEWORTH 69KV	K773	Winter Garden	\$ -	OH
1.5.161	ISLEWORTH 69KV	K784	Winter Garden	\$ 168,675	OH
1.5.162	DAVENPORT 69KV	K8	Lake Wales	\$ 521,376	OH
1.5.163	GIFFORD 230KV	K83	Buena Vista	\$ 289,763	OH
1.5.164	GIFFORD 230KV	K83/K1108	Buena Vista	\$ -	OH
1.5.165	GIFFORD 230KV	K84	Buena Vista	\$ 235,555	OH
1.5.166	GIFFORD 230KV	K84/K1108	Buena Vista	\$ -	OH
1.5.167	GIFFORD 230KV	K84/K163	Buena Vista	\$ -	OH
1.5.168	LAKE WILSON 69KV	K880	Buena Vista	\$ 390,554	OH
1.5.169	LAKE WILSON 69KV	K881	Buena Vista	\$ 544,192	OH
1.5.170	DAVENPORT 69KV	K9	Lake Wales	\$ 461,299	OH
1.5.171	MINNEOLA 69KV	K946	Clermont	\$ 249,354	OH
1.5.172	MINNEOLA 69KV	K949	Clermont	\$ 498,707	OH
1.5.173	BOGGY MARSH 69KV	K965	Buena Vista	\$ 64,063	OH
1.5.174	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$ 11,490	OH
1.5.175	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 85,746	OH
1.5.176	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 171,492	OH
1.5.177	EUSTIS SOUTH 69KV	M1056	Apopka	\$ 85,746	OH
1.5.178	EUSTIS SOUTH 69KV	M1059	Apopka	\$ 85,746	OH
1.5.179	EATONVILLE 69KV	M1135	Longwood	\$ 342,985	OH
1.5.180	LISBON 69KV	M1518	Apopka	\$ 329,331	OH
		subtotal		\$ 11,524,046	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	LISBON 69KV	M1519	Apopka	\$ 416,585	OH
1.5.182	LISBON 69KV	M1520	Apopka	\$ 246,348	OH
1.5.183	LOCKHART 230KV	M412	Apopka	\$ 342,985	OH
1.5.184	LOCKHART 230KV	M412,M669	Apopka	\$ -	OH
1.5.185	LAKE EMMA 230KV	M424	Longwood	\$ 321,302	OH
1.5.186	UMATILLA 69KV	M4405	Apopka	\$ 85,220	OH
1.5.187	UMATILLA 69KV	M4407	Apopka	\$ 254,692	OH
1.5.188	UMATILLA 69KV	M4407, M4405	Apopka	\$ -	OH
1.5.189	BAY RIDGE 69KV	M445	Apopka	\$ 183,570	OH
1.5.190	BAY RIDGE 69KV	M447	Apopka	\$ 128,122	OH
1.5.191	BAY RIDGE 69KV	M451	Apopka	\$ 81,316	OH
1.5.192	BAY RIDGE 69KV	M453	Apopka	\$ 158,109	OH
1.5.193	PIEDMONT 230KV	M472	Apopka	\$ 342,985	OH
1.5.194	PIEDMONT 230KV	M472,M473	Apopka	\$ -	OH
1.5.195	PIEDMONT 230KV	M473	Apopka	\$ 262,166	OH
1.5.196	PIEDMONT 230KV	M473, M474	Apopka	\$ -	OH
1.5.197	PIEDMONT 230KV	M474	Apopka	\$ 257,238	OH
1.5.198	PIEDMONT 230KV	M476	Apopka	\$ 85,746	OH
1.5.199	EUSTIS 69KV	M499	Apopka	\$ 85,746	OH
1.5.200	EUSTIS 69KV	M501	Apopka	\$ 257,238	OH
1.5.201	EUSTIS 69KV	M504	Apopka	\$ 171,492	OH
1.5.202	WELCH ROAD 230KV	M545	Apopka	\$ 215,515	OH
1.5.203	WELCH ROAD 230KV	M545,M548	Apopka	\$ -	OH
1.5.204	WELCH ROAD 230KV	M545,M564	Apopka	\$ -	OH
1.5.205	WELCH ROAD 230KV	M548	Apopka	\$ 54,071	OH
1.5.206	WOLF LAKE 69KV	M564	Apopka	\$ 184,720	OH
1.5.207	ALTAMONTE 230KV	M571	Longwood	\$ 257,238	OH
1.5.208	MYRTLE LAKE 230KV	M658	Longwood	\$ 39,424	OH
1.5.209	SPRING LAKE 230KV	M662	Longwood	\$ 85,746	OH
1.5.210	SPRING LAKE 230KV	M669	Longwood	\$ 407,048	OH
1.5.211	SPRING LAKE 230KV	M669, M1135	Longwood	\$ -	OH
1.5.212	KELLY PARK 69KV	M822	Apopka	\$ 74,941	OH
1.5.213	KELLY PARK 69KV	M822, M33	Apopka	\$ -	OH
1.5.214	PERRY 230KV	N10	Monticello	\$ 251,881	OH
1.5.215	PERRY 230KV	N10,N9	Monticello	\$ -	OH
1.5.216	PERRY NORTH 69KV	N14	Monticello	\$ 334,997	OH
1.5.217	PERRY NORTH 69KV	N14,N10	Monticello	\$ -	OH
1.5.218	PERRY NORTH 69KV	N14,N7	Monticello	\$ -	OH
1.5.219	PERRY NORTH 69KV	N15	Monticello	\$ 83,710	OH
1.5.220	WAUKEENAH 115KV	N64	Monticello	\$ 111,976	OH
1.5.221	WAUKEENAH 115KV	N64,N65	Monticello	\$ -	OH
1.5.222	WAUKEENAH 115KV	N65	Monticello	\$ 83,972	OH
1.5.223	MONTICELLO 69KV	N66	Monticello	\$ 167,986	OH
1.5.224	MONTICELLO 69KV	N66, N67	Monticello	\$ -	OH
1.5.225	MONTICELLO 69KV	N67	Monticello	\$ 249,137	OH
1.5.226	MONTICELLO 69KV	N67,N68	Monticello	\$ -	OH
1.5.227	MONTICELLO 69KV	N68	Monticello	\$ 166,444	OH
1.5.228	MONTICELLO 69KV	N68,N69	Monticello	\$ -	OH
1.5.229	PERRY 230KV	N7	Monticello	\$ 289,674	OH
1.5.230	PERRY 230KV	N7,N10	Monticello	\$ -	OH
1.5.231	PERRY 230KV	N8	Monticello	\$ 121,946	OH
1.5.232	PERRY 230KV	N9	Monticello	\$ 168,113	OH
1.5.233	CANOE CREEK 230KV	W0105	SE Orlando	\$ 257,238	OH
1.5.234	DELTONA EAST 115KV	W0123	Deland	\$ 514,477	OH
1.5.235	DELTONA EAST 115KV	W0126	Deland	\$ 171,492	OH
1.5.236	DELTONA EAST 115KV	W0132	Deland	\$ 6	OH
1.5.237	MONASTERY 115KV	W0201	Deland	\$ 1	OH
1.5.238	EAST ORANGE 69KV	W0265	Jamestown	\$ 236,912	OH
1.5.239	EAST ORANGE 69KV	W0281	Jamestown	\$ 416,932	OH
1.5.240	EAST ORANGE 69KV	W0281, W0274	Jamestown	\$ -	OH
		subtotal		\$ 8,626,457	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.241	SUNFLOWER 69KV	W0472	Jamestown	\$ 100,911	OH
1.5.242	SUNFLOWER 69KV	W0472/W1018	Jamestown	\$ -	OH
1.5.243	SUNFLOWER 69KV	W0475	Jamestown	\$ 399,780	OH
1.5.244	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 171,492	OH
1.5.245	CASSADAGA 115KV	W0516	Deland	\$ 342,985	OH
1.5.246	CASSADAGA 115KV	W0517	Deland	\$ 171,492	OH
1.5.247	CASSADAGA 115KV	W0523	Deland	\$ 85,746	OH
1.5.248	HIGHBANKS 115KV	W0751	Deland	\$ 85,746	OH
1.5.249	BARBERVILLE 115KV	W0902	Deland	\$ 246,003	OH
1.5.250	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 85,746	OH
1.5.251	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 213,873	OH
1.5.252	WINTER PARK EAST 230KV	W0930	Jamestown	\$ 171,492	OH
1.5.253	WINTER PARK EAST 230KV	W0930, W0931	Jamestown	\$ -	OH
1.5.254	WINTER PARK EAST 230KV	W0931	Jamestown	\$ 85,746	OH
1.5.255	BITHLO 230KV	W0951	Jamestown	\$ 299,619	OH
1.5.256	BITHLO 230KV	W0952	Jamestown	\$ 171,492	OH
1.5.257	BITHLO 230KV	W0955	Jamestown	\$ 407,048	OH
1.5.258	BITHLO 230KV	W0956	Jamestown	\$ 382,408	OH
1.5.259	RIO PINAR 230KV	W0968	SE Orlando	\$ 52,076	OH
1.5.260	RIO PINAR 230KV	W0968/W0972	SE Orlando	\$ -	OH
1.5.261	RIO PINAR 230KV	W0972	SE Orlando	\$ 114,947	OH
1.5.262	RIO PINAR 230KV	W0972, W0971	SE Orlando	\$ -	OH
1.5.263	RIO PINAR 230KV	W0975	SE Orlando	\$ 255,869	OH
1.5.264	RIO PINAR 230KV	W0975, W0321	SE Orlando	\$ -	OH
1.5.265	UCF NORTH 69KV	W0992	Jamestown	\$ 79,280	OH
1.5.266	UCF 69KV	W1012	Jamestown	\$ 213,564	OH
1.5.267	UCF 69KV	W1013	Jamestown	\$ 94,220	OH
1.5.268	UCF 69KV	W1018	Jamestown	\$ 158,584	OH
1.5.269	PASADENA 230KV	X215	St. Petersburg	\$ 25,077	OH
1.5.270	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$ 80,539	OH
1.5.271	THIRTY SECOND STREET 115KV	X22,X23	St. Petersburg	\$ -	OH
1.5.272	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 261,960	OH
1.5.273	THIRTY SECOND STREET 115KV	X23,X30	St. Petersburg	\$ -	OH
1.5.274	THIRTY SECOND STREET 115KV	X23,X37	St. Petersburg	\$ -	OH
1.5.275	PILSBURY 115KV	X253	St. Petersburg	\$ 51,370	OH
1.5.276	PILSBURY 115KV	X255	St. Petersburg	\$ 12,374	OH
1.5.277	PILSBURY 115KV	X256	St. Petersburg	\$ 82,923	OH
1.5.278	PILSBURY 115KV	X258	St. Petersburg	\$ -	OH
1.5.279	THIRTY SECOND STREET 115KV	X29	St. Petersburg	\$ 3,875	OH
1.5.280	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$ -	OH
1.5.281	DISSTON 115KV	X61	Walsingham	\$ 257,238	OH
1.5.282	VINOY 115KV	X71,X257	St. Petersburg	\$ 82,065	OH
1.5.283	VINOY 115KV	X72	St. Petersburg	\$ 83,851	OH
1.5.284	BELLEAIR 69KV	C1005	Clearwater	\$ 752	OH
1.5.285	DUNEDIN 69KV	C107	Clearwater	\$ 914	OH
1.5.286	CLEARWATER 69KV	C12	Clearwater	\$ 2,856	OH
1.5.287	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 292,479	OH
1.5.288	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 143,318	OH
1.5.289	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 88,285	OH
1.5.290	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 145,691	OH
1.5.291	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 335,392	OH
1.5.292	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 1,491	OH
1.5.293	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 113,789	OH
1.5.294	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 182,756	OH
1.5.295	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 239,811	OH
1.5.296	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 233,530	OH
1.5.297	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 66,124	OH
1.5.298	ODESSA 69KV	C4320	Seven Springs	\$ 21,895	OH
1.5.299	ODESSA 69KV	C4323	Seven Springs	\$ 185,178	OH
1.5.300	ODESSA 69KV	C4328	Seven Springs	\$ 149,015	OH
		subtotal		\$ 7,534,667	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.301	ODESSA 69KV	C4329	Seven Springs	\$ 32,457	OH
1.5.302	ODESSA 69KV	C4344	Seven Springs	\$ 147,210	OH
1.5.303	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 397	OH
1.5.304	CURLEW 115KV	C4972	Seven Springs	\$ 1,006	OH
1.5.305	CURLEW 115KV	C4973	Seven Springs	\$ 219	OH
1.5.306	CURLEW 115KV	C4976	Seven Springs	\$ 127	OH
1.5.307	ALDERMAN 115KV	C5011	Seven Springs	\$ 4,749	OH
1.5.308	BROOKER CREEK 115KV	C5400	Seven Springs	\$ 5	OH
1.5.309	BROOKER CREEK 115KV	C5404	Seven Springs	\$ 75	OH
1.5.310	BAYVIEW 115KV	C653	Clearwater	\$ 688	OH
1.5.311	BAYVIEW 115KV	C655	Clearwater	\$ 41,395	OH
1.5.312	PALM HARBOR 230KV	C752	Seven Springs	\$ 1,557	OH
1.5.313	EAST CLEARWATER 230KV	C903	Clearwater	\$ 199,754	OH
1.5.314	ELFERS 115KV	C955	Seven Springs	\$ 221,130	OH
1.5.315	ELFERS 115KV	C956	Seven Springs	\$ 138,915	OH
1.5.316	ELFERS 115KV	C957	Seven Springs	\$ 170,919	OH
1.5.317	BELLEAIR 69KV	J1001	Clearwater	\$ 63,010	OH
1.5.318	CROSS BAYOU 69KV	J145	Walsingham	\$ 14,902	OH
1.5.319	OAKHURST 69KV	J227	Walsingham	\$ 796	OH
1.5.320	OAKHURST 69KV	J229	Walsingham	\$ 14,286	OH
1.5.321	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 7,829	OH
1.5.322	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 1	OH
1.5.323	LARGO 230KV	J405	Clearwater	\$ 12,221	OH
1.5.324	LARGO 230KV	J406	Clearwater	\$ 43,784	OH
1.5.325	LARGO 230KV	J409	Clearwater	\$ 21,158	OH
1.5.326	WALSINGHAM 69KV	J551	Walsingham	\$ -	OH
1.5.327	WALSINGHAM 69KV	J553	Walsingham	\$ 4	OH
1.5.328	WALSINGHAM 69KV	J554	Walsingham	\$ 6	OH
1.5.329	WALSINGHAM 69KV	J555	Walsingham	\$ 12	OH
1.5.330	WALSINGHAM 69KV	J557	Walsingham	\$ 80	OH
1.5.331	ULMERTON WEST 69KV	J689	Walsingham	\$ 1,795	OH
1.5.332	SEMINOLE 230KV	J891	Walsingham	\$ 991	OH
1.5.333	SEMINOLE 230KV	J894	Walsingham	\$ 170,695	OH
1.5.334	TAFT 69KV	K1025	SE Orlando	\$ 4,911	OH
1.5.335	TAFT 69KV	K1026	SE Orlando	\$ 294	OH
1.5.336	REEDY LAKE 69KV	K1102	Buena Vista	\$ 305,372	OH
1.5.337	REEDY LAKE 69KV	K1108/K84	Buena Vista	\$ -	OH
1.5.338	REEDY LAKE 69KV	K1110	Buena Vista	\$ 361,211	OH
1.5.339	REEDY LAKE 69KV	K1111	Buena Vista	\$ 998,425	OH
1.5.340	REEDY LAKE 69KV	K1113	Buena Vista	\$ 308,025	OH
1.5.341	REEDY LAKE 69KV	K1116	Buena Vista	\$ 198,195	OH
1.5.342	SUN N LAKES 69KV	K1135	Highlands	\$ 127,031	OH
1.5.343	SUN N LAKES 69KV	K1136	Highlands	\$ 34,446	OH
1.5.344	SUN N LAKES 69KV	K1297	Highlands	\$ 66,012	OH
1.5.345	SUN N LAKES 69KV	K1300	Highlands	\$ 43,059	OH
1.5.346	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 39,568	OH
1.5.347	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 416,839	OH
1.5.348	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 17,914	OH
1.5.349	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 41,796	OH
1.5.350	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$ 48,621	OH
1.5.351	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 13,292	OH
1.5.352	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 91,942	OH
1.5.353	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 13,794	OH
1.5.354	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 8,199	OH
1.5.355	DINNER LAKE 69KV	K1688	Highlands	\$ 5	OH
1.5.356	LAKEWOOD 69KV	K1694	Highlands	\$ 2,413	OH
1.5.357	LAKEWOOD 69KV	K1705	Highlands	\$ 29,138	OH
1.5.358	LAKEWOOD 69KV	K1706	Highlands	\$ 10,338	OH
1.5.359	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 242	OH
1.5.360	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$ 242	OH
		subtotal		\$ 4,493,497	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.361	COLONIAL 69KV	K2476	SE Orlando	\$ -	OH
1.5.362	DESOTO CITY 69KV	K3222	Highlands	\$ 28,333	OH
1.5.363	AVALON 230KV	K38	Winter Garden	\$ 469,382	OH
1.5.364	PARKWAY 69KV	K408	Buena Vista	\$ 277	OH
1.5.365	ISLEWORTH 69KV	K789	Winter Garden	\$ 9,425	OH
1.5.366	ISLEWORTH 69KV	K792	Winter Garden	\$ 640,205	OH
1.5.367	LAKE WILSON 69KV	K882	Buena Vista	\$ 43,872	OH
1.5.368	LAKE WILSON 69KV	K883	Buena Vista	\$ 84,830	OH
1.5.369	LAKE WILSON 69KV	K884	Buena Vista	\$ 55,141	OH
1.5.370	VINELAND 69KV	K907	Buena Vista	\$ 40,517	OH
1.5.371	VINELAND 69KV	K910	Buena Vista	\$ 10,046	OH
1.5.372	VINELAND 69KV	K913	Buena Vista	\$ 29,735	OH
1.5.373	VINELAND 69KV	K919	Buena Vista	\$ 51	OH
1.5.374	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 54,279	OH
1.5.375	WEKIVA 230KV	M107	Apopka	\$ 40,286	OH
1.5.376	EATONVILLE 69KV	M1131	Longwood	\$ 123,597	OH
1.5.377	EATONVILLE 69KV	M1139	Longwood	\$ 31,833	OH
1.5.378	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 21,684	OH
1.5.379	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 104	OH
1.5.380	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 97	OH
1.5.381	LAKE EMMA 230KV	M422	Longwood	\$ 125,227	OH
1.5.382	LAKE EMMA 230KV	M425	Longwood	\$ 10,170	OH
1.5.383	LAKE EMMA 230KV	M427	Longwood	\$ 234,893	OH
1.5.384	PIEDMONT 230KV	M471	Apopka	\$ 4,021	OH
1.5.385	MYRTLE LAKE 230KV	M648	Longwood	\$ 98	OH
1.5.386	MYRTLE LAKE 230KV	M649	Longwood	\$ 398	OH
1.5.387	MYRTLE LAKE 230KV	M657	Longwood	\$ 234,610	OH
1.5.388	MYRTLE LAKE 230KV	M659	Longwood	\$ 246,864	OH
1.5.389	SPRING LAKE 230KV	M663	Longwood	\$ 250	OH
1.5.390	MADISON 115KV	N1	Monticello	\$ 584,970	OH
1.5.391	MADISON 115KV	N2	Monticello	\$ 97,789	OH
1.5.392	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 197,078	OH
1.5.393	MADISON 115KV	N3	Monticello	\$ 195,521	OH
1.5.394	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 203,359	OH
1.5.395	BEACON HILL 69KV	N515	Monticello	\$ 416,912	OH
1.5.396	BEACON HILL 69KV	N516	Monticello	\$ 184,087	OH
1.5.397	PORT ST JOE 230KV	N52	Monticello	\$ 111,452	OH
1.5.398	BEACON HILL 69KV	N527	Monticello	\$ 318,395	OH
1.5.399	PORT ST JOE 230KV	N53	Monticello	\$ 324,715	OH
1.5.400	PORT ST JOE 230KV	N54	Monticello	\$ 100,751	OH
1.5.401	PORT ST JOE 230KV	N55	Monticello	\$ 100,751	OH
1.5.402	INDIAN PASS 69KV	N556	Monticello	\$ 323,031	OH
1.5.403	WINTER PARK 69KV	W0015	Longwood	\$ 306,159	OH
1.5.404	WINTER PARK 69KV	W0016	Longwood	\$ 251,770	OH
1.5.405	MAITLAND 69KV	W0086	Longwood	\$ 10,985	OH
1.5.406	OVIDO 69KV	W0175	Jamestown	\$ 193,436	OH
1.5.407	OVIDO 69KV	W0181	Jamestown	\$ 240,344	OH
1.5.408	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 10,695	OH
1.5.409	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 236,953	OH
1.5.410	ECON 230KV	W0324	Jamestown	\$ -	OH
1.5.411	SUNFLOWER 69KV	W0469	Jamestown	\$ 205,047	OH
1.5.412	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 2,961	OH
1.5.413	CURRY FORD 230KV	W0597	SE Orlando	\$ 470,898	OH
1.5.414	CURRY FORD 230KV	W0598	SE Orlando	\$ 431,709	OH
1.5.415	CURRY FORD 230KV	W0601	SE Orlando	\$ 257,732	OH
1.5.416	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 89,548	OH
1.5.417	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 2,526	OH
1.5.418	RIO PINAR 230KV	W0974	SE Orlando	\$ 12,422	OH
1.5.419	BAYWAY 115KV	X100	St. Petersburg	\$ 7,289	OH
1.5.420	CROSSROADS 115KV	X132	St. Petersburg	\$ 991	OH
		subtotal		\$ 8,430,501	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.421	MAXIMO 115KV	X141	St. Petersburg	\$ 327,790	OH
1.5.422	MAXIMO 115KV	X151	St. Petersburg	\$ 154,441	OH
1.5.423	MAXIMO 115KV	X152	St. Petersburg	\$ 138,406	OH
1.5.424	NORTHEAST 230KV	X283	St. Petersburg	\$ 35,121	OH
1.5.425	NORTHEAST 230KV	X284	St. Petersburg	\$ 81,142	OH
1.5.426	NORTHEAST 230KV	X285	St. Petersburg	\$ 543,582	OH
1.5.427	NORTHEAST 230KV	X286	St. Petersburg	\$ 70,858	OH
1.5.428	NORTHEAST 230KV	X287	St. Petersburg	\$ 88,015	OH
1.5.429	NORTHEAST 230KV	X289	St. Petersburg	\$ 63,774	OH
1.5.430	NORTHEAST 230KV	X290	St. Petersburg	\$ 112,725	OH
1.5.431	VINOY 115KV	X71	St. Petersburg	\$ 124	OH
1.5.432	VINOY 115KV	X78	St. Petersburg	\$ 407	OH
1.5.433	BAYWAY 115KV	X96	St. Petersburg	\$ 98,400	OH
1.5.434	BAYWAY 115KV	X97	St. Petersburg	\$ 168,360	OH
1.5.435	BAYWAY 115KV	X99	St. Petersburg	\$ 756,656	OH
			subtotal	\$ 2,639,801	
			SOG - Automation	\$ 70,464,606	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.1	CROSS CITY 69KV	A118	Monticello	\$ 6,428	OH
1.5.2	CROSS CITY 69KV	A119	Monticello	\$ 3,515	OH
1.5.3	WILLISTON 69KV	A124	Monticello	\$ 6,694	OH
1.5.4	SILVER SPRINGS SHORES 69KV	A131	Ocala	\$ 80,380	OH
1.5.5	BELLEVUE 69KV	A14	Ocala	\$ 974	OH
1.5.6	ARCHER 230KV	A196	Monticello	\$ 683	OH
1.5.7	ADAMS 69KV	A199	Inverness	\$ 437,187	OH
1.5.8	ADAMS 69KV	A200	Inverness	\$ 9,056	OH
1.5.9	ZUBER 69KV	A203	Ocala	\$ 2,812	OH
1.5.10	ZUBER 69KV	A205	Ocala	\$ 2,320	OH
1.5.11	EAGLES NEST 69KV	A228	Ocala	\$ 1,519	OH
1.5.12	LADY LAKE 69KV	A245	Ocala	\$ 1	OH
1.5.13	CIRCLE SQUARE 69KV	A250	Inverness	\$ 126,540	OH
1.5.14	CIRCLE SQUARE 69KV	A251	Inverness	\$ 179,265	OH
1.5.15	CIRCLE SQUARE 69KV	A253	Inverness	\$ 451,701	OH
1.5.16	TANGERINE 115KV	A263	Inverness	\$ 2,478	OH
1.5.17	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 38,347	OH
1.5.18	WEIRSDALE 69KV	A322	Ocala	\$ 9,424	OH
1.5.19	MARICAMP 69KV	A334	Ocala	\$ 55,892	OH
1.5.20	MARICAMP 69KV	A336	Ocala	\$ 12,571	OH
1.5.21	REDDICK 69KV	A35	Ocala	\$ 35,150	OH
1.5.22	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 66,357	OH
1.5.23	ORANGE BLOSSOM 69KV	A392	Ocala	\$ 13,699	OH
1.5.24	ORANGE BLOSSOM 69KV	A394	Ocala	\$ 24,363	OH
1.5.25	WILDWOOD CITY 69KV	A395	Ocala	\$ 69,897	OH
1.5.26	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 807,015	OH
1.5.27	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 43,291	OH
1.5.28	HOLDER 230KV	A47	Inverness	\$ 2,217	OH
1.5.29	HOLDER 230KV	A48	Inverness	\$ 270,622	OH
1.5.30	HOLDER 230KV	A49	Inverness	\$ 850,808	OH
1.5.31	LAKE WEIR 69KV	A61	Ocala	\$ 1,062,494	OH
1.5.32	LAKE WEIR 69KV	A64	Ocala	\$ 15,218	OH
1.5.33	DUNNELTON TOWN 69KV	A68	Inverness	\$ 216,360	OH
1.5.34	DUNNELTON TOWN 69KV	A69	Inverness	\$ 1,409,831	OH
1.5.35	DUNNELTON TOWN 69KV	A69,A71	Inverness	\$ -	OH
1.5.36	BEVERLY HILLS 115KV	A73	Inverness	\$ 7,030	OH
1.5.37	BEVERLY HILLS 115KV	A74	Inverness	\$ 3,515	OH
1.5.38	BEVERLY HILLS 115KV	A75	Inverness	\$ 17,575	OH
1.5.39	INVERNESS 115KV	A81	Inverness	\$ 19,380	OH
1.5.40	INVERNESS 115KV	A84	Inverness	\$ 16,028	OH
1.5.41	INVERNESS 115KV	A85	Inverness	\$ 164,886	OH
1.5.42	BROOKSVILLE 115KV	A95	Inverness	\$ 11,011	OH
1.5.43	BROOKSVILLE 115KV	A96	Inverness	\$ 47,351	OH
1.5.44	BROOKSVILLE 115KV	A97	Inverness	\$ 375,102	OH
1.5.45	BROOKSVILLE 115KV	A98	Inverness	\$ 4,290	OH
1.5.46	DUNEDIN 69KV	C107	Clearwater	\$ 231,172	OH
1.5.47	LAND O LAKES 69KV	C141	Seven Springs	\$ 289	OH
1.5.48	LAND O LAKES 69KV	C148	Seven Springs	\$ 32,289	OH
1.5.49	DENHAM 69KV	C151	Seven Springs	\$ 27,715	OH
1.5.50	DENHAM 69KV	C152,C156	Seven Springs	\$ -	OH
1.5.51	DENHAM 69KV	C157,C53	Seven Springs	\$ -	OH
1.5.52	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 516,998	OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 1,448,534	OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341,C346,C8:	Zephyrhills	\$ -	OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 2,254	OH
1.5.56	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 26,343	OH
1.5.57	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 2,246,852	OH
1.5.58	FLORA-MAR 115KV	C4000	Seven Springs	\$ 7,030	OH
1.5.59	FLORA-MAR 115KV	C4007	Seven Springs	\$ 11,248	OH
1.5.60	FLORA-MAR 115KV	C4009	Seven Springs	\$ 11,248	OH
		subtotal		\$ 11,543,249	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.61	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$ 47,099	OH
1.5.62	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 11,248	OH
1.5.63	ALDERMAN 115KV	C5003	Seven Springs	\$ 6,178	OH
1.5.64	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 137,540	OH
1.5.65	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 1,587,186	OH
1.5.66	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$ 1,426,023	OH
1.5.67	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	\$ -	OH
1.5.68	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 271,007	OH
1.5.69	CLEARWATER 69KV	C7	Clearwater	\$ 635,708	OH
1.5.70	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 1,394,532	OH
1.5.71	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 395,798	OH
1.5.72	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 797,297	OH
1.5.73	ELFERS 115KV	C950	Seven Springs	\$ 20,891	OH
1.5.74	LARGO 230KV	J403	Clearwater	\$ 1,754	OH
1.5.75	TRI CITY 115KV	J5032	Clearwater	\$ 30	OH
1.5.76	REEDY LAKE 69KV	K1104	Buena Vista	\$ 50,636	OH
1.5.77	REEDY LAKE 69KV	K1108	Buena Vista	\$ 18,117	OH
1.5.78	LEISURE LAKES 69KV	K1415	Highlands	\$ 15,466	OH
1.5.79	COUNTRY OAKS 69KV	K1443	Lake Wales	\$ 37,364	OH
1.5.80	MIDWAY 69KV	K1472	Lake Wales	\$ 486,468	OH
1.5.81	MIDWAY 69KV	K1473	Lake Wales	\$ 446,054	OH
1.5.82	MIDWAY 69KV	K1475	Lake Wales	\$ 162,631	OH
1.5.83	POINCIANA 69KV	K1509	Lake Wales	\$ 32,690	OH
1.5.84	WEST DAVENPORT 69KV	K1523	Lake Wales	\$ 58,238	OH
1.5.85	WEST DAVENPORT 69KV	K1526	Lake Wales	\$ 349	OH
1.5.86	WEST DAVENPORT 69KV	K1527	Lake Wales	\$ 3,515	OH
1.5.87	POINCIANA 69KV	K1556	Lake Wales	\$ 75,133	OH
1.5.88	HAINES CITY 69KV	K16	Lake Wales	\$ 441,892	OH
1.5.89	HAINES CITY 69KV	K17	Lake Wales	\$ 527	OH
1.5.90	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ 15,597	OH
1.5.91	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 17,390	OH
1.5.92	HAINES CITY 69KV	K19	Lake Wales	\$ 55,537	OH
1.5.93	HAINES CITY 69KV	K20	Lake Wales	\$ 2,605	OH
1.5.94	WINTER GARDEN 69KV	K207	Winter Garden	\$ 48,613	OH
1.5.95	HAINES CITY 69KV	K21	Lake Wales	\$ 106,014	OH
1.5.96	HAINES CITY 69KV	K22	Lake Wales	\$ 342	OH
1.5.97	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 7,030	OH
1.5.98	CROWN POINT 69KV	K279	Winter Garden	\$ 17,575	OH
1.5.99	CROWN POINT 69KV	K288	Winter Garden	\$ 17,575	OH
1.5.100	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 104,923	OH
1.5.101	DUNDEE 230KV	K3245	Lake Wales	\$ 1,709	OH
1.5.102	DUNDEE 230KV	K3246	Lake Wales	\$ 6,845	OH
1.5.103	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 771,756	OH
1.5.104	LAKE LUNTZ 69KV	K3289	Winter Garden	\$ 5,260	OH
1.5.105	BARNUM CITY 69KV	K3364	Buena Vista	\$ 14	OH
1.5.106	AVALON 230KV	K37	Winter Garden	\$ 32,109	OH
1.5.107	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 139,897	OH
1.5.108	WESTRIDGE 69KV	K426	Buena Vista	\$ 12,654	OH
1.5.109	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 137,085	OH
1.5.110	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 66,785	OH
1.5.111	MONTVERDE 69KV	K4837	Clermont	\$ 7,666	OH
1.5.112	MONTVERDE 69KV	K4840	Clermont	\$ 4,807	OH
1.5.113	MONTVERDE 69KV	K4845	Clermont	\$ 70,099	OH
1.5.114	MONTVERDE 69KV	K4850	Clermont	\$ 6,327	OH
1.5.115	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 302,605	OH
1.5.116	CYPRESSWOOD 69KV	K563	Lake Wales	\$ 11,521	OH
1.5.117	LAKE WALES 69KV	K57	Lake Wales	\$ 237	OH
1.5.118	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 20,563	OH
1.5.119	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 1,132,535	OH
1.5.120	GROVELAND 69KV	K673	Clermont	\$ 19,297	OH
		subtotal		\$ 11,704,343	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Estimated Period: January through December 2026
Project Listing by Each Program

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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	Feeder	Operations Center		
1.5.121	DAVENPORT 69KV	K8	Lake Wales	\$ 51,131	OH
1.5.122	GIFFORD 230KV	K83	Buena Vista	\$ 135,679	OH
1.5.123	GIFFORD 230KV	K83, K84, K16	Buena Vista	\$ -	OH
1.5.124	GIFFORD 230KV	K84	Buena Vista	\$ 20,495	OH
1.5.125	LAKE WILSON 69KV	K881	Buena Vista	\$ 4,427	OH
1.5.126	DAVENPORT 69KV	K9	Lake Wales	\$ 121,156	OH
1.5.127	MINNEOLA 69KV	K949	Clermont	\$ 130,055	OH
1.5.128	BOGGY MARSH 69KV	K965	Buena Vista	\$ 34,180	OH
1.5.129	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 20,387	OH
1.5.130	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 72,381	OH
1.5.131	LISBON 69KV	M1518	Apopka	\$ 863	OH
1.5.132	LISBON 69KV	M1520	Apopka	\$ 1,797	OH
1.5.133	LOCKHART 230KV	M412	Apopka	\$ 5,624	OH
1.5.134	LAKE EMMA 230KV	M424	Longwood	\$ 371,888	OH
1.5.135	UMATILLA 69KV	M4405	Apopka	\$ 169,713	OH
1.5.136	UMATILLA 69KV	M4407	Apopka	\$ 516,140	OH
1.5.137	BAY RIDGE 69KV	M445	Apopka	\$ 4,860	OH
1.5.138	BAY RIDGE 69KV	M453	Apopka	\$ 22,884	OH
1.5.139	PIEDMONT 230KV	M472	Apopka	\$ 7,030	OH
1.5.140	PIEDMONT 230KV	M473	Apopka	\$ 6,327	OH
1.5.141	PIEDMONT 230KV	M474	Apopka	\$ 203,167	OH
1.5.142	PIEDMONT 230KV	M476	Apopka	\$ 2,812	OH
1.5.143	EUSTIS 69KV	M499	Apopka	\$ 2,009,072	OH
1.5.144	EUSTIS 69KV	M501	Apopka	\$ 2,812	OH
1.5.145	EUSTIS 69KV	M504	Apopka	\$ 2,812	OH
1.5.146	WELCH ROAD 230KV	M545	Apopka	\$ 1,589	OH
1.5.147	WOLF LAKE 69KV	M564	Apopka	\$ 44,439	OH
1.5.148	MYRTLE LAKE 230KV	M651	Longwood	\$ 7,030	OH
1.5.149	SPRING LAKE 230KV	M662	Longwood	\$ 2,812	OH
1.5.150	WAUKEENAH 115KV	N64	Monticello	\$ 60,783	OH
1.5.151	PERRY 230KV	N7	Monticello	\$ 57,684	OH
1.5.152	CASSELBERRY 69KV	W0022	Jamestown	\$ 2,812	OH
1.5.153	CASSELBERRY 69KV	W0026	Jamestown	\$ 3,442	OH
1.5.154	CASSELBERRY 69KV	W0029	Jamestown	\$ 2,956	OH
1.5.155	MAITLAND 69KV	W0079	Longwood	\$ 433	OH
1.5.156	DELTONA EAST 115KV	W0126	Deland	\$ 2,812	OH
1.5.157	LAKE ALOMA 69KV	W0153	Longwood	\$ 6,327	OH
1.5.158	EAST ORANGE 69KV	W0265	Jamestown	\$ 5,420	OH
1.5.159	EAST ORANGE 69KV	W0281	Jamestown	\$ 4,547	OH
1.5.160	SUNFLOWER 69KV	W0472	Jamestown	\$ 1,766	OH
1.5.161	MAGNOLIA RANCH 69KV	W0503	SE Orlando	\$ 2,373	OH
1.5.162	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 35,150	OH
1.5.163	CASSADAGA 115KV	W0517	Deland	\$ 2,812	OH
1.5.164	CASSADAGA 115KV	W0523	Deland	\$ 30,932	OH
1.5.165	HIGHBANKS 115KV	W0751	Deland	\$ 9,842	OH
1.5.166	BARBERVILLE 115KV	W0902	Deland	\$ 7,030	OH
1.5.167	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 3,515	OH
1.5.168	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 16,872	OH
1.5.169	WINTER PARK EAST 230KV	W0930	Jamestown	\$ 24,605	OH
1.5.170	WINTER PARK EAST 230KV	W0931	Jamestown	\$ 2,812	OH
1.5.171	BITHLO 230KV	W0951	Jamestown	\$ 3,515	OH
1.5.172	BITHLO 230KV	W0952	Jamestown	\$ 2,812	OH
1.5.173	BITHLO 230KV	W0956	Jamestown	\$ 1,239,391	OH
1.5.174	RIO PINAR 230KV	W0971	SE Orlando	\$ 988,684	OH
1.5.175	RIO PINAR 230KV	W0972	SE Orlando	\$ 479	OH
1.5.176	UCF NORTH 69KV	W0992	Jamestown	\$ 275	OH
1.5.177	UCF 69KV	W1012	Jamestown	\$ 80	OH
1.5.178	UCF 69KV	W1018	Jamestown	\$ 689,093	OH
1.5.179	CROSSROADS 115KV	X133	St. Petersburg	\$ 67,224	OH
1.5.180	PASADENA 230KV	X215	St. Petersburg	\$ 53	OH
		subtotal		\$ 7,250,093	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG (C&C)					
	Substation	Feeder	Operations Center			
1.5.181	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$	28,898	OH
1.5.182	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$	1,035,100	OH
1.5.183	PILSBURY 115KV	X253	St. Petersburg	\$	1,056,021	OH
1.5.184	PILSBURY 115KV	X254	St. Petersburg	\$	569	OH
1.5.185	PILSBURY 115KV	X256	St. Petersburg	\$	626,612	OH
1.5.186	VINOY 115KV	X71	St. Petersburg	\$	4,704	OH
1.5.187	VINOY 115KV	X72	St. Petersburg	\$	1,583	OH
1.5.188	VINOY 115KV	X78	St. Petersburg	\$	604	OH
1.5.189	BELLEAIR 69KV	C1008	Clearwater	\$	-	OH
1.5.190	DUNEDIN 69KV	C106	Clearwater	\$	5,881	OH
1.5.191	CLEARWATER 69KV	C16	Clearwater	\$	30,935	OH
1.5.192	CLEARWATER 69KV	C17	Clearwater	\$	-	OH
1.5.193	HIGHLANDS 69KV	C2806	Clearwater	\$	467	OH
1.5.194	TARPON SPRINGS 115KV	C301	Seven Springs	\$	296	OH
1.5.195	TARPON SPRINGS 115KV	C302	Seven Springs	\$	946,595	OH
1.5.196	TARPON SPRINGS 115KV	C303	Seven Springs	\$	861,324	OH
1.5.197	TARPON SPRINGS 115KV	C304	Seven Springs	\$	491,950	OH
1.5.198	TARPON SPRINGS 115KV	C305	Seven Springs	\$	57,580	OH
1.5.199	TARPON SPRINGS 115KV	C308	Seven Springs	\$	21,367	OH
1.5.200	SAFETY HARBOR 115KV	C3521	Clearwater	\$	17,838	OH
1.5.201	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$	-	OH
1.5.202	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$	727	OH
1.5.203	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$	121,941	OH
1.5.204	ODESSA 69KV	C4323	Seven Springs	\$	14,007	OH
1.5.205	ODESSA 69KV	C4328	Seven Springs	\$	15,680	OH
1.5.206	ODESSA 69KV	C4329	Seven Springs	\$	251,499	OH
1.5.207	ODESSA 69KV	C4344	Seven Springs	\$	510	OH
1.5.208	CURLEW 115KV	C4973	Seven Springs	\$	31	OH
1.5.209	CURLEW 115KV	C4991	Seven Springs	\$	767	OH
1.5.210	CLEARWATER 69KV	C5	Clearwater	\$	166	OH
1.5.211	ALDERMAN 115KV	C5011	Seven Springs	\$	15,192	OH
1.5.212	PALM HARBOR 230KV	C752	Seven Springs	\$	-	OH
1.5.213	EAST CLEARWATER 230KV	C903	Clearwater	\$	1,095	OH
1.5.214	ELFERS 115KV	C955	Seven Springs	\$	197,565	OH
1.5.215	ELFERS 115KV	C957	Seven Springs	\$	692,982	OH
1.5.216	BELLEAIR 69KV	J1001	Clearwater	\$	5,312	OH
1.5.217	OAKHURST 69KV	J227	Walsingham	\$	6,787	OH
1.5.218	OAKHURST 69KV	J228	Walsingham	\$	26,285	OH
1.5.219	TAYLOR AVENUE 69KV	J2901	Walsingham	\$	582	OH
1.5.220	TAYLOR AVENUE 69KV	J2903	Walsingham	\$	14,141	OH
1.5.221	TAYLOR AVENUE 69KV	J2904	Walsingham	\$	238,894	OH
1.5.222	TAYLOR AVENUE 69KV	J2907	Walsingham	\$	2,346	OH
1.5.223	LARGO 230KV	J404	Clearwater	\$	31,431	OH
1.5.224	LARGO 230KV	J405	Clearwater	\$	94,159	OH
1.5.225	LARGO 230KV	J409	Clearwater	\$	64,421	OH
1.5.226	WALSINGHAM 69KV	J555	Walsingham	\$	225	OH
1.5.227	ULMERTON WEST 69KV	J684	Walsingham	\$	4,428	OH
1.5.228	ULMERTON WEST 69KV	J690	Walsingham	\$	6,649	OH
1.5.229	SEMINOLE 230KV	J893	Walsingham	\$	8,699	OH
1.5.230	SEMINOLE 230KV	J894	Walsingham	\$	8,651	OH
1.5.231	SEMINOLE 230KV	J895	Walsingham	\$	23,075	OH
1.5.232	TAFT 69KV	K1025	SE Orlando	\$	38,583	OH
1.5.233	REEDY LAKE 69KV	K1102	Buena Vista	\$	8,793	OH
1.5.234	REEDY LAKE 69KV	K1113	Buena Vista	\$	17,239	OH
1.5.235	SUN N LAKES 69KV	K1135	Highlands	\$	3,592	OH
1.5.236	FOUR CORNERS 69KV	K1410	Buena Vista	\$	620,058	OH
1.5.237	FOUR CORNERS 69KV	K1412	Buena Vista	\$	453,729	OH
1.5.238	FOUR CORNERS 69KV	K1416	Buena Vista	\$	9	OH
1.5.239	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$	145,387	OH
1.5.240	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$	1,320	OH
		subtotal		\$	8,325,281	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.241	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 115,598	OH
1.5.242	LAKEWOOD 69KV	K1706	Highlands	\$ 3,643	OH
1.5.243	WINTER GARDEN 69KV	K205	Winter Garden	\$ 105	OH
1.5.244	LAKE LUNTZ 69KV	K3283	Winter Garden	\$ 105	OH
1.5.245	AVALON 230KV	K38	Winter Garden	\$ 3,489	OH
1.5.246	CLERMONT 69KV	K606	Clermont	\$ 4,549	OH
1.5.247	ISLEWORTH 69KV	K773	Winter Garden	\$ 2,807	OH
1.5.248	ISLEWORTH 69KV	K789	Winter Garden	\$ 8,223	OH
1.5.249	ISLEWORTH 69KV	K792	Winter Garden	\$ 40,499	OH
1.5.250	LAKE WILSON 69KV	K883	Buena Vista	\$ 8,565	OH
1.5.251	LAKE WILSON 69KV	K884	Buena Vista	\$ 19,350	OH
1.5.252	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 287	OH
1.5.253	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 19,522	OH
1.5.254	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 59,018	OH
1.5.255	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 3,446	OH
1.5.256	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 385	OH
1.5.257	SPRING LAKE 230KV	M663	Longwood	\$ 750	OH
1.5.258	MADISON 115KV	N1	Monticello	\$ 692,554	OH
1.5.259	MADISON 115KV	N2	Monticello	\$ 41,341	OH
1.5.260	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 6,552	OH
1.5.261	MADISON 115KV	N3	Monticello	\$ 106,085	OH
1.5.262	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 33,683	OH
1.5.263	BEACON HILL 69KV	N515	Monticello	\$ 535,785	OH
1.5.264	BEACON HILL 69KV	N516	Monticello	\$ 124,664	OH
1.5.265	PORT ST JOE 230KV	N52	Monticello	\$ 515,664	OH
1.5.266	BEACON HILL 69KV	N527	Monticello	\$ 7,926	OH
1.5.267	PORT ST JOE 230KV	N53	Monticello	\$ 1,510,267	OH
1.5.268	PORT ST JOE 230KV	N54	Monticello	\$ 55,125	OH
1.5.269	PORT ST JOE 230KV	N55	Monticello	\$ 3,271	OH
1.5.270	INDIAN PASS 69KV	N556	Monticello	\$ 11,829	OH
1.5.271	MAITLAND 69KV	W0086	Longwood	\$ 46,206	OH
1.5.272	OVEDO 69KV	W0175	Jamestown	\$ 1,385	OH
1.5.273	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 359	OH
1.5.274	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 80,349	OH
1.5.275	CURRY FORD 230KV	W0596	SE Orlando	\$ 973,374	OH
1.5.276	CURRY FORD 230KV	W0597	SE Orlando	\$ 1,399,938	OH
1.5.277	CURRY FORD 230KV	W0598	SE Orlando	\$ 18,200	OH
1.5.278	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 2,089	OH
1.5.279	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 120,228	OH
1.5.280	BAYWAY 115KV	X100	St. Petersburg	\$ 1,775	OH
1.5.281	MAXIMO 115KV	X151	St. Petersburg	\$ 11,799	OH
1.5.282	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 21,886	OH
1.5.283	NORTHEAST 230KV	X284	St. Petersburg	\$ 22,173	OH
1.5.284	NORTHEAST 230KV	X285	St. Petersburg	\$ 184,657	OH
1.5.285	NORTHEAST 230KV	X290	St. Petersburg	\$ 34,305	OH
1.5.286	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 71,294	OH
1.5.287	BAYWAY 115KV	X96	St. Petersburg	\$ 19,277	OH
1.5.288	BAYWAY 115KV	X97	St. Petersburg	\$ 10,922	OH
		subtotal		\$ 6,955,303	
		SOG - C&C		\$ 45,778,269	
		SOG - Automation		70,464,606	
				\$ 116,242,875	

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Line				Capital Expenditures	OH or UG
4.2	Distribution				
	Lateral Hardening Underground				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 1,058,653	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ 468,868	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ 268,117	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 633,866	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 59,821	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 114,589	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 186,194	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 628,024	UG
4.2.9	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 411,297	UG
4.2.10	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 570,405	UG
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 118,394	UG
4.2.12	CURLEW 115KV	C4973	Seven Springs	\$ 823,636	UG
4.2.13	CURLEW 115KV	C4976	Seven Springs	\$ 98,056	UG
4.2.14	CURLEW 115KV	C4985	Seven Springs	\$ 866,779	UG
4.2.15	CURLEW 115KV	C4987	Seven Springs	\$ 105,157	UG
4.2.16	CURLEW 115KV	C4989	Seven Springs	\$ 1,114,295	UG
4.2.17	CURLEW 115KV	C4990	Seven Springs	\$ 1,760,639	UG
4.2.18	CURLEW 115KV	C4991	Seven Springs	\$ 781,774	UG
4.2.19	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 598,004	UG
4.2.20	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 1,614,114	UG
4.2.21	PALM HARBOR 230KV	C753	Seven Springs	\$ 2,252,045	UG
4.2.22	PALM HARBOR 230KV	C756	Seven Springs	\$ 658,470	UG
4.2.23	PALM HARBOR 230KV	C757	Seven Springs	\$ 1,130,052	UG
4.2.24	PALM HARBOR 230KV	C757 & C753	Seven Springs	\$ -	UG
4.2.25	STARKEY ROAD 69KV	J114	Walsingham	\$ 15,025	UG
4.2.26	STARKEY ROAD 69KV	J115	Walsingham	\$ 79,717	UG
4.2.27	CROSS BAYOU 69KV	J141	Walsingham	\$ 1,034,543	UG
4.2.28	CROSS BAYOU 69KV	J143	Walsingham	\$ 460,577	UG
4.2.29	CROSS BAYOU 69KV	J148	Walsingham	\$ 321,875	UG
4.2.30	OAKHURST 69KV	J224	Walsingham	\$ 728,111	UG
4.2.31	OAKHURST 69KV	J227	Walsingham	\$ 13,058,173	UG
4.2.32	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 165,519	UG
4.2.33	WALSINGHAM 69KV	J555	Walsingham	\$ 16,682	UG
4.2.34	SEMINOLE 230KV	J888	Walsingham	\$ 15,079	UG
4.2.35	SEMINOLE 230KV	J893	Walsingham	\$ 551,770	UG
4.2.36	DINNER LAKE 69KV	K1687	Highlands	\$ 197,252	UG
4.2.37	DINNER LAKE 69KV	K1688	Highlands	\$ 170,415	UG
4.2.38	DINNER LAKE 69KV	K1689	Highlands	\$ 247,264	UG
4.2.39	DINNER LAKE 69KV	K1690	Highlands	\$ 344,627	UG
4.2.40	DINNER LAKE 69KV	K1691	Highlands	\$ 429,638	UG
4.2.41	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 15,623	UG
4.2.42	MONTVERDE 69KV	K4833	Clermont	\$ 20,268	UG
4.2.43	CENTRAL PARK 69KV	K495	SE Orlando	\$ 4,126,245	UG
4.2.44	CLERMONT 69KV	K601	Clermont	\$ 70,586	UG
4.2.45	CLERMONT 69KV	K605	Clermont	\$ 36,433	UG
4.2.46	BAY HILL 69KV	K67	Buena Vista	\$ 171,615	UG
4.2.47	BAY HILL 69KV	K68	Buena Vista	\$ 660,084	UG
4.2.48	BAY HILL 69KV	K73	Buena Vista	\$ 144,562	UG
4.2.49	BAY HILL 69KV	K76	Buena Vista	\$ 887,868	UG
4.2.50	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 4,333	UG
4.2.51	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 12,343	UG
4.2.52	VINELAND 69KV	K903	Buena Vista	\$ 11,593	UG
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	\$ 85,322	UG
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	\$ 976,813	UG
4.2.55	LONGWOOD 69KV	M143	Longwood	\$ 32,004	UG
4.2.56	LONGWOOD 69KV	M144	Longwood	\$ 34,625	UG
4.2.57	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 48,321	UG
4.2.58	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 307,405	UG
4.2.59	MAITLAND 69KV	M80	Longwood	\$ 2,243,341	UG
4.2.60	MAITLAND 69KV	M82	Longwood	\$ 548,128	UG
		subtotal		\$ 44,595,028	

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Line				Capital Expenditures	OH or UG
4.2 Distribution					
	Lateral Hardening Underground				
	Substation	Feeder	Operations Center		
4.2.61	CASSELBERRY 69KV	W0022	Jamestown	\$ 668,323	UG
4.2.62	CASSELBERRY 69KV	W0025	Jamestown	\$ 262,225	UG
4.2.63	CASSELBERRY 69KV	W0027	Jamestown	\$ 143,703	UG
4.2.64	CASSELBERRY 69KV	W0029	Jamestown	\$ 272,822	UG
4.2.65	DELEON SPRINGS 115KV	W0034	Deland	\$ 74,209	UG
4.2.66	MAITLAND 69KV	W0079	Longwood	\$ 2,979,820	UG
4.2.67	MAITLAND 69KV	W0086	Longwood	\$ 1,006,089	UG
4.2.68	LAKE ALOMA 69KV	W0151	Longwood	\$ 1,599,308	UG
4.2.69	LAKE ALOMA 69KV	W0153	Longwood	\$ 68,305	UG
4.2.70	ECON 230KV	W0320	Jamestown	\$ 249,393	UG
4.2.71	ECON 230KV	W0321	Jamestown	\$ 2,934,091	UG
4.2.72	SKY LAKE 230KV	W0363	SE Orlando	\$ 207,087	UG
4.2.73	SKY LAKE 230KV	W0365	SE Orlando	\$ 468,925	UG
4.2.74	SKY LAKE 230KV	W0366	SE Orlando	\$ 700,086	UG
4.2.75	SKY LAKE 230KV	W0367	SE Orlando	\$ 84,502	UG
4.2.76	SKY LAKE 230KV	W0368	SE Orlando	\$ 545,672	UG
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 65,089	UG
4.2.78	DELAND 69KV	W0805	Deland	\$ 4,332,954	UG
4.2.79	DELAND 69KV	W0806	Deland	\$ 4,098,833	UG
4.2.80	DELAND 69KV	W0807	Deland	\$ 3,412,576	UG
4.2.81	DELAND 69KV	W0808	Deland	\$ 722,421	UG
4.2.82	DELAND 69KV	W0809	Deland	\$ 2,392,094	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	\$ 403,721	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	\$ 2,339,520	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	\$ 1,227,978	UG
4.2.86	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 4,410,201	UG
4.2.87	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 12,948,292	UG
4.2.88	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 10,686,771	UG
4.2.89	GATEWAY 115KV	X111	Walsingham	\$ 281,836	UG
4.2.90	GATEWAY 115KV	X125	Walsingham	\$ 451,359	UG
4.2.91	PASADENA 230KV	X219	St. Petersburg	\$ 2,978,318	UG
4.2.92	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 48,042	UG
4.2.93	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 56,749	UG
4.2.94	KENNETH 115KV	X50	Walsingham	\$ 913,886	UG
4.2.95	KENNETH 115KV	X53	Walsingham	\$ 1,400,658	UG
4.2.96	VINOY 115KV	X70	St. Petersburg	\$ 5,087,586	UG
4.2.97	VINOY 115KV	X71	St. Petersburg	\$ 951,259	UG
		subtotal		\$ 71,474,703	
		Total LHUG		\$ 116,069,731	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1. Distribution (Overhead)					
1.6 Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild					
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement			\$ 16,839,953	OH
1.7 Substation Hardening - Distribution					
1.7.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement Substation Hardening			\$ 7,386,830	OH
3. Veg. Management O&M Programs					
3.1 Vegetation Management - Distribution					
3.1	Vegetation Management expenses are not required to be recorded at the project level.			\$ 3,176,797	OH
4. Underground Distribution					
4.1 Underground Flood Mitigation - U/G					
	Substation	Feeder	Operations Center		
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	\$ 526,321	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	\$ 544,487	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 328	UG
4.1.4	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 24,138	UG
4.1.5	FLORA-MAR 115KV	C4002	Seven Springs	\$ 87,345	UG
4.1.6	NORTHEAST 230KV	X283	St. Petersburg	\$ 774,285	UG
	TOTAL		Underground Flood Mitigation - U/G	<u>\$ 1,956,904</u>	

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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	(LE) Lisbon Temp - Haines Creek	LE-3	\$ 856,292	OH
2.1.2	(CP) Florida Gas Transmission - St Marks East (b)	CP-3	\$ 489,310	OH
2.1.3	(IS) Lebanon - Inglis	IS-1	\$ 5,382,405	OH
2.1.4	(FV) Fort Meade - Dry Prairie	FV-1	\$ 4,097,968	OH
2.1.5	(DLS) Dinner Lake - Sun'n Lakes	DLS-1	\$ 122,327	OH
2.1.6	(JS) Jasper - Occidental Swift Creek #1	JS-1	\$ 122,327	OH
2.1.7	(MS) Martin West - Blichton Tap (BLT3)	MS-1	\$ 489,310	OH
2.1.8	(JQ) Burnham Tap (BUT6) - Jasper South	JQ-3	\$ 1,529,092	OH
2.1.9	(AUF) Archer - Archer CEC Tap	AUF-1	\$ 733,964	OH
2.1.10	(MS) Racehorse Tap - Zuber	MS-1	\$ 244,655	OH
2.1.11	(LMP) Lake Marion - Midway (b)	LMP-1	\$ 978,619	OH
2.1.12	(SSC) Suwannee Springs - Suwannee River (b)	SSC-1	\$ 244,655	OH
2.1.13	(DLM) Dundee - Lake Marion	DLM-1	\$ 611,637	OH
2.1.14	(DDW) Deland West - Orange City	DDW-2	\$ 122,327	OH
2.1.15	(CPS) Gumbay- Port St Joe (d)	CPS-1	\$ 4,526,113	OH
2.1.16	(CPS) Gumbay- Port St Joe (c)	CPS-1	\$ 3,975,640	OH
2.1.17	(MS) Zuber - Silver Springs	MS-1	\$ 2,263,057	OH
2.1.18	(WR) Air Products Tap - Parkway	WR-5	\$ 122,327	OH
2.1.19	(AUF) Archer CEC Tap - Hull Road	AUF-1	\$ 1,406,765	OH
2.1.20	(BCP) Bayboro - Central Plaza	BCP-1	\$ 856,292	OH
2.1.21	(DLL) Dallas - Orange Blossom	DLL-1	\$ 611,637	OH
2.1.22	(DW) Dallas - Weirsdale	DW-OCF-1	\$ 183,491	OH
2.1.23	(JQ) Hamilton tap - Burnham Tap (BUT6)	JQ-3	\$ 122,327	OH
2.1.24	(NLA) Altamonte - North Longwood	NLA-1	\$ 61,164	OH
2.1.25	(LD) Cross Bayou - GE Pinellas	LD-2	\$ 856,292	OH
2.1.26	(PSL) Piedmont - Spring Lake	PSL-1	\$ 61,164	OH
2.1.27	(SLE) Eatonville - Spring Lake	SLE-1	\$ 61,164	OH
2.1.28	(ASL) Douglas Avenue - Spring Lake	ASL-2	\$ 489,310	OH
2.1.29	(SES) Mount Dora East Tap (MDT3) - Mt Dora East SEC (POCO)	SES-1-TL1	\$ 550,473	OH
2.1.30	(JW2) Jasper South - Homerville (GA PWR.)	JW2	\$ 978,619	OH
2.1.31	(OCF) Eagles Nest - Lady Lake Tap (LDYT)	DLL-OCF-1-TL1	\$ 61,164	OH
2.1.32	(SCSC) Occidental Swift Creek #1 - Occidental Swift Creek #2	SCSC-1	\$ 1,651,420	OH
2.1.33	(CHR) Clermont - Hancock Road	CHR	\$ 489,310	OH
2.1.34	(GUF) Gainesville - University of Florida	GUF	\$ 1,162,110	OH
2.1.35	(PW) Piedmont - Woodsmere	PW-1	\$ 244,655	OH
2.1.36	(AND) Wildwood City Tap - Wildwood PoD Tap	AND-1-TL1	\$ 428,146	OH
2.1.37	(ECTW) Palm Harbor - Tarpon Springs	ECTW-4	\$ 183,491	OH
2.1.38	(LTW) Taylor Avenue - Walsingham	DL-LTW-1	\$ 672,801	OH
2.1.39	(JF) Sandlin SVEC Tap (6SND) - Jasper South	JF-1	\$ 2,140,729	OH
2.1.40	(WR) Air Products Chemical Tap - Air Products Chemical (POCO)	WR-5-TL1	\$ 183,491	OH
2.1.41	(AW) Archer - Williston	AW-1	\$ 3,669,822	OH
2.1.42	(DB) Monticello - Boston (POC)	DB-2	\$ 3,364,003	OH
2.1.43	(HBH) Beverly Hills - Holder	HBH-1	\$ 4,036,804	OH
2.1.44	(JA) Ochlockonee Tap - Sopchoppy Tap	JA-2	\$ 3,975,640	OH
2.1.45	(QX) US Hydro Woodruff Dam Tap - US Hydro Woodruff Dam	QX-2	\$ 122,327	OH
2.1.46	(CLL) Leesburg - Okahumpka	CLL-2	\$ 244,655	OH
2.1.47	(BRBR) Brookridge - Brookridge	BRBR	\$ 183,491	OH
2.1.48	(AL) Crooked Lake - Crooked Lake Tap	AL-3-TL2	\$ 4,220,295	OH
2.1.49	(CRB) Hammock Tap - CRB-102-1 (3-Way Switch)	CRB-1-TL2	\$ 244,655	OH
2.1.50	(EP) Mt Dora East Tap (MDT3) - Kelly Park (DEENERGIZED PERM BOX)	SES-1-TL1-DE	\$ 428,146	OH
2.1.51	(BZ) Zephyrhills North - Dade City (TECO)	BZ-6	\$ 305,818	OH
2.1.52	(BFE) Bayboro - 16th St (a)	BFE-1	\$ 672,801	OH
2.1.53	(CLL) Howey SEC - Okahumpka	CLL-3	\$ 244,655	OH
2.1.54	(DLP) Arbuckle Creek Tap	DLP-1-TL1	\$ 1,284,438	OH
2.1.55	(DLP) Sebring East Tap - Sebring East Tap	DLP-1-TL4	\$ 3,302,839	OH
2.1.56	(FSD) Fort Green Springs - Horse Creek Tap	FSD-1	\$ 489,310	OH
2.1.57	(FSD) Horse Creek Tap - Duette PREC	FSD-1	\$ 2,997,021	OH
2.1.58	(JF) Live Oak - Sandlin SVEC Tap (6SND)	JF-1	\$ 4,403,786	OH
2.1.59	(CLG) Groveland - Camp Lake (Ckt #2)	CLG-3	\$ 4,587,277	OH
2.1.60	(WO) Maitland - Winter Park	WO-5	\$ 183,491	OH
		subtotal	\$ 79,329,311	

Duke Energy Florida
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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	(IS) Otter Creek Tap (OCRT) - Lebanon	IS-1	\$ 3,792,149	OH
2.1.62	(QX) Atwater - Quincy	QX-1	\$ 3,364,003	OH
2.1.63	(ECTW) East Clearwater - Highlands	ECTW-3	\$ 244,655	OH
2.1.64	(HCL) Clearwater - Highlands	HCL-1	\$ 183,491	OH
2.1.65	(JV) Blair SVEC Tap - Blair SVEC (POCO)	JV-1-TL1	\$ 1,467,929	OH
2.1.66	(FTO) FTO DE-ENERGIZED line	FTO-3D	\$ 2,997,021	OH
2.1.67	(TC) Cross City - Cross City Industrial Tap	TC-2-TL1	\$ 856,292	OH
2.1.68	(WP) Apopka South - Woodsmere	WP-2	\$ 4,648,441	OH
2.1.69	(WLB) Sand Lake - Windermere	WLB-3	\$ 428,146	OH
2.1.70	(JA) Carrabelle - Ochlockonee Tap	JA-2	\$ 6,116,369	OH
2.1.71	(PC) Perry - Foley Tap	PC-1	\$ 1,345,601	OH
2.1.72	(TC) Cross City Industrial Tap - Old Town North Switching Station	TC-2	\$ 1,406,765	OH
2.1.73	(BZ) Trilby WREC Tap - Union Hall TECO	BZ-1	\$ 183,491	OH
2.1.74	(ICLB) Lake Bryan - World Gateway	ICLB-2	\$ 122,327	OH
2.1.75	(DWD) Davenport - West Davenport	DWD-1	\$ 61,164	OH
2.1.76	(JQ) Havana - Quincy	JQ-5	\$ 1,773,747	OH
2.1.77	(FMB) Pembroke Tap - Homeland	FMB-1	\$ 550,473	OH
2.1.78	(BWR) Brooksville West - Spring Hills 2 WREC Tap (S2T2)	BWR-1	\$ 550,473	OH
2.1.79	(VW) Dansby Road Tap (DNBT) - Troublesome Creek Tap (TBST)	VW-1-TL1	\$ 795,128	OH
2.1.80	(APW) Parnel Road Tap (PRLT) - Wauchula Tap (WALT)	APW-1	\$ 550,473	OH
2.1.81	(SLM) Maitland - Keller Road	SLM-1	\$ 856,292	OH
2.1.82	(HP) Haines City - Haines City East	HP-1	\$ 489,310	OH
2.1.83	(MS) Blichton Tap (BLT3) - Ocala Park Tap (OPT3)	MS-1	\$ 1,467,929	OH
2.1.84	(ALP) Leisure Lakes Tap - Leisure Lakes	ALP-1-TL3	\$ 1,467,929	OH
2.1.85	(CSB) Pine Ridge - Lecanto	CSB-2	\$ 611,637	OH
2.1.86	(AD) Avon Park PL - Desoto City	AD-1	\$ 183,491	OH
2.1.87	(TD) Turner PL - Deltona	TD-2	\$ 978,619	OH
2.1.88	(VW) Vandolah - Dansby Road Tap (DNBT)	VW-1	\$ 366,982	OH
2.1.89	(BZ) Brooksville - Neef Lake Tap (NFT2)	BZ-1	\$ 733,964	OH
2.1.90	(VW) Dansby Road Tap (DNBT) - Wauchula	VW-1	\$ 61,164	OH
	Engineering for Future Year Projects	TBD	\$ 1,000,000	
		subtotal	\$ 39,655,455	
	TOTAL Transmission Pole Replacements	\$	118,984,766	
	Total Transmission Pole Replacements - Distribution Underbuild	\$	16,839,953	
	Total Transmission Pole Replacements - Transmission	\$	102,144,813	

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Line			Capital Expenditures	OH or UG
2. Transmission				
2.2	Structure Hardening - Trans - Tower Upgrades	Location		
2.2.1	SUWANNEE RIVER - PINE GROVE (GA PWR) 230KV	SK-1	15,446,153	OH
2.2.2	Twin County to Brookridge	CRB-1	5,234,283	OH
2.2.3	SPP Crawfordville – St Mark East (CP-1) 230KV Tower Replacem	CP-1	7,043,683	OH
2.2.4	Holopaw - West Lake Wales	WLXF-3	2,126,714	OH
2.2.5	Elfers - Seven Springs	SE-2	228,000	OH
	Engineering for future	TBD	398,684	OH
	Total	Structure Hardening - Trans - Tower Upgrades	\$ 30,477,517	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	CRP CKT#2 - CITRUS COMBINED CYLE CKT#2 230KV	CC-4	\$ 43,400	OH
2.3.2	AVALON - WINDERMERE 230KV	CFW-6	\$ 24,800	OH
2.3.3	AVON PARK PL - FT MEADE 230KV	AF2-1	\$ 477,400	OH
2.3.4	LAKE TARPON - PALM HARBOR 230KV	CC-LTL-1	\$ 117,800	OH
2.3.5	LAKE TARPON -SEVEN SPRINGS 230KV	LTS-1	\$ 93,000	OH
2.3.6	LARGO - ULMERTON 230KV	UL-1	\$ 6,200	OH
2.3.7	SILVER SPRINGS - SILVER SPRINGS N CKT1 230KV	FO-CKT1	\$ 49,600	OH
2.3.8	WINDERMERE - SOUTHWOOD 230KV	WXO-1	\$ 24,800	OH
2.3.9	WINDERMERE - WOODSMERE 230KV	WW-1	\$ 62,000	OH
2.3.10	CENTRAL FLA - CLERMONT EAST - METROWEST (OUC	CFW-5	\$ 18,800	OH
2.3.11	DELAND WEST - SILVER SPRINGS 230KV	SDW-1	\$ 179,800	OH
2.3.12	LINE (DL-1) DEBARY PL - NORTH LONGWOOD, DL-1, LINE 23	DL-1	\$ 80,600	OH
2.3.13	LINE (SW-JQ-2) - SUWANNEE RIVER PL - JASPER, SW-JQ-2,	SW-JQ-2	\$ 303,800	OH
	Engineering for Future Year Projects	TBD	\$ 1,022,895	OH
	Total	Structure Hardening - Trans - Cathodic Protection	\$ 2,504,695	
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	Drone inspection expenses are not recorded at the project level.		\$ -	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	SPP Big Creek SEC Tap - GOAB Automation	CEB-2	\$ 904,207	OH
2.5.2	SPP St Augustine TCEC Tap - GOAB Automation	DWH-WHX-1-TL2	\$ 779,523	OH
2.5.3	SPP Ochlockonee Tap - GOAB Automation	JA-2-TL1	\$ 838,251	OH
2.5.4	SPP- Crystal River WREC Tap -- GOAB Automation	CRB-3-TL2	\$ 667,311	OH
2.5.5	SPP- Connersville_City of Bartow Tap -- GOAB Automation	BWL-2	\$ 565,781	OH
2.5.6	SPP- Astor CEC Tap -- GOAB Automation	DWB-1	\$ 565,781	OH
2.5.8	Engineering for Future Year Projects		\$ 1,144,785	OH
	Total	Structure Hardening - TOTAL - GOAB	\$ 5,465,639	OH
		Structure Hardening - Dist - GOAB	\$ 453,102	
		Structure Hardening - Trans - GOAB	\$ 5,912,538	
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	SPP Meadow Woods South - Taft - Static	TMS-2	\$ 866,287	OH
2.6.2	SPP Clearwater - East Clearwater - Static	LECW-3	\$ 1,186,800	OH
2.6.3	SPP Oakhurst - Walsingham -Static	DLW-3	\$ 784,748	OH
2.6.4	SPP Deltona - Monastery Static	DC-1	\$ 1,012,651	OH
2.6.5	Monastery - Cassadaga Static	DC-1	\$ 855,702	OH
2.6.6	MAITLAND - Keller 69KV	SLM-1	\$ 634,250	OH
2.6.7	SPP Cross Bayou -- Diiston -Static	LD-1	\$ 690,150	OH
2.6.8	PIEDMONT - PLYMOUTH 69KV	PP-1	\$ 2,257,502	OH
2.6.9	ALTAMONTE - CASSELBERRY 69KV	WA-1	\$ 743,900	OH
2.6.10	SPP North Longwood -- Winter Springs -Static	WO-8	\$ 634,251	OH
2.6.11	SPP Deland -- Deland West -Static	ED-1	\$ 814,851	OH
2.6.12	SPP Dundee -- Lake Wales -Static	ICLW-3	\$ 2,199,449	OH
2.6.13	SPP Cypresswood - Haines City - Static	ICLW-2	\$ 2,167,199	OH
2.6.14	SPP Davenport -- Haines City -Static	ICLW-6	\$ 1,853,301	OH
2.6.15	Barberville Spring Garden Tap - Static	DWB-1	\$ 859,999	OH
	Engineering for Future Year Projects	TBD	\$ 785,658	OH
	Total	Structure Hardening - Trans - Overhead Ground Wire	\$ 18,346,698	
2.7	Substation Hardening - Breaker Replacements			
2.7.1	SPP - Umatilla Substation - D-Oil Breakers	S-0143	376,424	OH
2.7.2	SPP Brooksville -- Replace (3) T-Oil Bkrs & relays	S-0026	3,039,498	OH
2.7.3	SPP Winter Park -- Replace (4) T-Oil Bkrs & relays	S-0305	3,755,192	OH
2.7.4	SPP Deoto City -- Replace T-Oil Bkrs	S-0031	1,821,044	OH
2.7.5	SPP Cypresswood -- Replace T-Oil Bkr	S-0267	1,103,614	OH
2.7.6	SPP Hemple -Replace T-Oil Bkr	S-0340	1,130,691	OH
2.7.7	SPP Zellwood - Replace D-Oil Bkr	S-0213	308,544	OH
2.7.8	Haines City - Replace Bkr & relays	S-0176	1,575,000	OH
2.7.9	Lake Placid - Replace Bkr & relays	S-0317	1,050,000	OH
	Engineering for Future Year Projects	TBD	1,458,071	OH
	Total	Substation Hardening - Breaker Replacements	15,616,978	
		Substation Hardening - Distribution	7,386,830	
		Substation Hardening - Transmission	8,230,147	
2.8	Structure Hardening - Insulators			
2.8.1	CITRUS COMBINED CYLE - CENTRAL FLA 500KV	CRCF-1	3,350,121	OH
2.8.2	Hancock Road - Metrowest (OUC) 230KV	CFW-4	1,252,964	OH
2.8.3	SKY LAKE - SOUTHWOOD (OUC) 230KV	SLX-1	1,252,871	OH
	Total	Structure Hardening - Insulators	\$ 5,855,956	
2.9	Substation Flood Mitigation			
2.9.1	Homosassa	S-0390	1,457,592	OH
	Engineering for Future Year Projects	TBD	735,778	OH
	Total	Substation Flood Mitigation	2,194,368	
3. Veg. Management Capital Programs				
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$ 12,178,459	OH

Duke Energy Florida
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Calculation of Period Amount
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 363)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,114	\$1,389	\$698	\$839	\$988	\$1,097	\$1,100	\$1,046	\$1,013	\$899	\$837	\$3,878	\$14,898
	b. Clearings to Plant		\$0	\$0	\$2,351	\$4	\$58	\$3,258	\$884	\$933	\$2,203	\$1,593	\$84	\$6,421	17,788
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,338	33,338	33,338	35,689	35,693	35,751	39,009	39,893	40,825	43,028	44,621	44,705	51,126	
3	Less: Accumulated Depreciation	(\$763)	(955)	(1,146)	(1,338)	(1,543)	(1,749)	(1,954)	(2,178)	(2,408)	(2,642)	(2,890)	(3,146)	(3,404)	
4	CWIP - Non-Interest Bearing	\$2,891	4,004	5,393	3,740	4,575	5,505	3,344	3,561	3,674	2,484	1,790	2,543	0	
5	Net Investment (Lines 2 + 3 + 4)	\$35,466	\$36,387	\$37,585	\$38,091	\$38,725	\$39,508	\$40,399	\$41,275	\$42,092	\$42,870	\$43,521	\$44,102	\$47,723	
6	Average Net Investment		\$35,927	\$36,986	\$37,838	\$38,408	\$39,116	\$39,953	\$40,837	\$41,683	\$42,481	\$43,196	\$43,811	\$45,912	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$56	\$58	\$59	\$60	\$61	\$63	\$64	\$65	\$67	\$68	\$69	\$72	762
	b. Equity Component Grossed Up For Taxes	6.31%	\$189	\$194	\$199	\$202	\$206	\$210	\$215	\$219	\$223	\$227	\$230	\$241	2,555
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.9%	\$192	\$192	\$192	\$205	\$205	\$206	\$224	\$229	\$235	\$247	\$257	\$257	2,641
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	265
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$459	\$466	\$472	\$489	\$494	\$500	\$525	\$536	\$547	\$564	\$578	\$592	\$6,222
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$459	\$466	\$472	\$489	\$494	\$500	\$525	\$536	\$547	\$564	\$578	\$592	\$6,222
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		459	466	472	489	494	500	525	536	547	564	578	592	6,222
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$459	\$466	\$472	\$489	\$494	\$500	\$525	\$536	\$547	\$564	\$578	\$592	\$6,222

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 55 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,183,652	\$5,218,788	\$2,622,439	\$3,151,167	\$3,712,771	\$4,121,736	\$4,134,381	\$3,928,185	\$3,805,756	\$3,377,702	\$3,143,584	\$3,019,120	\$44,419,282
	b. Clearings to Plant		\$1,675,160	\$3,768,985	\$8,833,254	\$15,659	\$217,173	\$12,239,997	\$3,320,101	\$3,503,446	\$8,276,480	\$5,984,934	\$316,219	\$15,805,648	63,957,057
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$191,745,406	193,420,566	197,189,551	206,022,805	206,038,465	206,255,638	218,495,634	221,815,736	225,319,181	233,595,661	239,580,595	239,896,815	255,702,462	
3	Less: Accumulated Depreciation	(\$8,409,701)	(9,080,810)	(9,757,782)	(10,447,946)	(11,169,025)	(11,890,160)	(12,612,055)	(13,376,790)	(14,153,145)	(14,941,762)	(15,759,347)	(16,597,879)	(17,437,518)	
4	CWIP - Non-Interest Bearing	\$19,537,775	22,046,267	23,496,070	17,285,255	20,420,763	23,916,361	15,798,100	16,612,380	17,037,119	12,566,396	9,959,163	12,786,528	0	
5	Net Investment (Lines 2 + 3 + 4)	\$202,873,479	\$206,386,022	\$210,927,839	\$212,860,115	\$215,290,202	\$218,281,838	\$221,681,680	\$225,051,326	\$228,203,156	\$231,220,295	\$233,780,412	\$236,085,464	\$238,264,945	
6	Average Net Investment		\$204,629,750	\$208,656,930	\$211,893,977	\$214,075,158	\$216,786,020	\$219,981,759	\$223,366,503	\$226,627,241	\$229,711,726	\$232,500,354	\$234,932,938	\$237,175,205	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$320,587	\$326,896	\$331,967	\$335,384	\$339,631	\$344,638	\$349,941	\$355,049	\$359,882	\$364,251	\$368,062	\$371,574	4,167,862
	b. Equity Component Grossed Up For Taxes	6.31%	\$1,075,537	\$1,096,704	\$1,113,718	\$1,125,182	\$1,139,431	\$1,156,228	\$1,174,018	\$1,191,156	\$1,207,368	\$1,222,026	\$1,234,811	\$1,246,597	13,982,776
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$671,109	\$676,972	\$690,163	\$721,080	\$721,135	\$721,895	\$764,735	\$776,355	\$788,617	\$817,585	\$838,532	\$839,639	9,027,816
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	\$127,002	1,524,019
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,194,234	\$2,227,574	\$2,262,850	\$2,308,648	\$2,327,198	\$2,349,762	\$2,415,695	\$2,449,562	\$2,482,869	\$2,530,863	\$2,568,407	\$2,584,812	\$28,702,474
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,194,234	\$2,227,574	\$2,262,850	\$2,308,648	\$2,327,198	\$2,349,762	\$2,415,695	\$2,449,562	\$2,482,869	\$2,530,863	\$2,568,407	\$2,584,812	\$28,702,474
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,194,234	2,227,574	2,262,850	2,308,648	2,327,198	2,349,762	2,415,695	2,449,562	2,482,869	2,530,863	2,568,407	2,584,812	28,702,474
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,194,234	\$2,227,574	\$2,262,850	\$2,308,648	\$2,327,198	\$2,349,762	\$2,415,695	\$2,449,562	\$2,482,869	\$2,530,863	\$2,568,407	\$2,584,812	\$28,702,474

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,954,259	\$4,932,637	\$2,478,648	\$2,978,386	\$3,509,196	\$3,895,737	\$3,907,689	\$3,712,799	\$3,597,083	\$3,192,499	\$2,971,219	\$2,856,484	\$41,986,635
	b. Clearings to Plant		\$909,040	\$963,987	\$8,894,451	\$14,801	\$205,265	\$12,383,694	\$3,138,057	\$3,311,348	\$8,106,533	\$5,885,783	\$298,881	\$42,534,764	86,646,603
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$206,774,778	207,683,818	208,647,805	217,542,256	217,557,057	217,762,322	230,146,016	233,284,072	236,595,421	244,701,953	250,587,737	250,886,617	293,421,381	
3	Less: Accumulated Depreciation	(\$7,955,888)	(8,421,131)	(8,888,420)	(9,357,877)	(9,847,347)	(10,336,851)	(10,826,816)	(11,344,644)	(11,869,533)	(12,401,873)	(12,952,453)	(13,516,275)	(14,080,770)	
4	CWIP - Non-Interest Bearing	\$108,712,688	111,757,907	115,726,557	109,310,754	112,274,339	115,578,270	107,090,313	107,859,945	108,261,396	103,751,946	101,058,662	103,731,000	64,052,720	
5	Net Investment (Lines 2 + 3 + 4)	\$307,531,578	\$311,020,594	\$315,485,942	\$317,495,133	\$319,984,049	\$323,003,741	\$326,409,513	\$329,799,374	\$332,987,283	\$336,052,027	\$338,693,946	\$341,101,342	\$343,393,331	
6	Average Net Investment		\$309,276,086	\$313,253,268	\$316,490,538	\$318,739,591	\$321,493,895	\$324,706,627	\$328,104,444	\$331,393,329	\$334,519,655	\$337,372,986	\$339,897,644	\$342,247,337	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$484,533	\$490,763	\$495,835	\$499,359	\$503,674	\$508,707	\$514,030	\$519,183	\$524,081	\$528,551	\$532,506	\$536,187	6,137,409
	b. Equity Component Grossed Up For Taxes	6.31%	\$1,625,560	\$1,646,464	\$1,663,479	\$1,675,300	\$1,689,777	\$1,706,663	\$1,724,522	\$1,741,809	\$1,758,241	\$1,773,238	\$1,786,507	\$1,798,857	20,590,418
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$465,243	\$467,289	\$469,458	\$489,470	\$489,503	\$489,965	\$517,829	\$524,889	\$532,340	\$550,579	\$563,822	\$564,495	6,124,882
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	\$136,956	1,643,475
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,712,292	\$2,741,472	\$2,765,728	\$2,801,085	\$2,819,910	\$2,842,292	\$2,893,337	\$2,922,837	\$2,951,617	\$2,989,324	\$3,019,792	\$3,036,496	\$34,496,184
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,712,292	\$2,741,472	\$2,765,728	\$2,801,085	\$2,819,910	\$2,842,292	\$2,893,337	\$2,922,837	\$2,951,617	\$2,989,324	\$3,019,792	\$3,036,496	\$34,496,184
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,712,292	2,741,472	2,765,728	2,801,085	2,819,910	2,842,292	2,893,337	2,922,837	2,951,617	2,989,324	3,019,792	3,036,496	34,496,184
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,712,292	\$2,741,472	\$2,765,728	\$2,801,085	\$2,819,910	\$2,842,292	\$2,893,337	\$2,922,837	\$2,951,617	\$2,989,324	\$3,019,792	\$3,036,496	\$34,496,184

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
	a. Expenditures/Additions		\$430,948	\$537,575	\$270,131	\$324,595	\$382,444	\$424,571	\$425,873	\$404,633	\$392,022	\$347,929	\$323,813	\$311,309	\$4,575,846
	b. Clearings to Plant		(\$719,608)	\$46,683	\$909,893	\$1,613	\$22,370	\$1,260,814	\$341,996	\$360,882	\$852,541	\$616,494	\$32,573	\$1,661,991	5,388,244
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$19,199,245	18,479,637	18,526,320	19,436,214	19,437,827	19,460,197	20,721,011	21,063,007	21,423,889	22,276,431	22,892,925	22,925,498	24,587,489	
3	Less: Accumulated Depreciation	(\$277,178)	(302,777)	(327,417)	(352,119)	(378,034)	(403,951)	(429,898)	(457,526)	(485,610)	(514,175)	(543,877)	(574,401)	(604,968)	
4	CWIP - Non-Interest Bearing	\$812,399	1,962,955	2,453,848	1,814,086	2,137,067	2,497,141	1,660,897	1,744,774	1,788,526	1,328,007	1,059,442	1,350,682	0	
5	Net Investment (Lines 2 + 3 + 4)	\$19,734,465	\$20,139,815	\$20,652,751	\$20,898,181	\$21,196,860	\$21,553,387	\$21,952,011	\$22,350,256	\$22,726,805	\$23,090,263	\$23,408,490	\$23,701,780	\$23,982,521	
6	Average Net Investment		\$19,937,140	\$20,396,283	\$20,775,466	\$21,047,520	\$21,375,124	\$21,752,699	\$22,151,134	\$22,538,531	\$22,908,534	\$23,249,376	\$23,555,135	\$23,842,151	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$31,235	\$31,954	\$32,548	\$32,974	\$33,488	\$34,079	\$34,703	\$35,310	\$35,890	\$36,424	\$36,903	\$37,353	412,862
	b. Equity Component Grossed Up For Taxes	6.31%	\$104,790	\$107,203	\$109,196	\$110,626	\$112,348	\$114,333	\$116,427	\$118,463	\$120,408	\$122,199	\$123,806	\$125,315	1,385,113
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$25,599	\$24,640	\$24,702	\$25,915	\$25,917	\$25,947	\$27,628	\$28,084	\$28,565	\$29,702	\$30,524	\$30,567	327,790
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	\$12,717	152,598
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$174,340	\$176,513	\$179,163	\$182,232	\$184,469	\$187,075	\$191,475	\$194,574	\$197,579	\$201,042	\$203,950	\$205,951	\$2,278,363
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$174,340	\$176,513	\$179,163	\$182,232	\$184,469	\$187,075	\$191,475	\$194,574	\$197,579	\$201,042	\$203,950	\$205,951	\$2,278,363
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		174,340	176,513	179,163	182,232	184,469	187,075	191,475	194,574	197,579	201,042	203,950	205,951	2,278,363
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$174,340	\$176,513	\$179,163	\$182,232	\$184,469	\$187,075	\$191,475	\$194,574	\$197,579	\$201,042	\$203,950	\$205,951	\$2,278,363

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
	a. Expenditures/Additions		\$1,719,340	\$2,144,746	\$1,077,734	\$1,295,023	\$1,525,823	\$1,693,894	\$1,699,091	\$1,614,351	\$1,564,037	\$1,388,121	\$1,291,907	\$1,242,019	\$18,256,087
	b. Clearings to Plant		\$1,118,268	\$880,140	\$3,630,169	\$6,435	\$89,251	\$5,030,225	\$1,364,449	\$1,439,798	\$3,401,354	\$2,459,606	\$129,955	\$2,872,497	22,422,147
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$79,087,565	80,205,833	81,085,973	84,716,142	84,722,577	84,811,828	89,842,053	91,206,502	92,646,300	96,047,654	98,507,259	98,637,215	101,509,712	
3	Less: Accumulated Depreciation	(\$2,396,783)	(2,594,502)	(2,795,017)	(2,997,732)	(3,209,522)	(3,421,329)	(3,633,358)	(3,857,963)	(4,085,980)	(4,317,595)	(4,557,714)	(4,803,983)	(5,050,576)	
4	CWIP - Non-Interest Bearing	\$4,166,060	4,767,132	6,031,738	3,479,303	4,767,890	6,204,463	2,868,132	3,202,774	3,377,327	1,540,011	468,527	1,630,478	0	
5	Net Investment (Lines 2 + 3 + 4)	\$80,856,842	\$82,378,463	\$84,322,694	\$85,197,713	\$86,280,946	\$87,594,963	\$89,076,827	\$90,551,313	\$91,937,648	\$93,270,070	\$94,418,072	\$95,463,710	\$96,459,137	
6	Average Net Investment		\$81,617,652	\$83,350,578	\$84,760,203	\$85,739,329	\$86,937,954	\$88,335,895	\$89,814,070	\$91,244,480	\$92,603,859	\$93,844,071	\$94,940,891	\$95,961,424	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$127,868	\$130,583	\$132,791	\$134,325	\$136,203	\$138,393	\$140,709	\$142,950	\$145,079	\$147,022	\$148,741	\$150,340	1,675,002
	b. Equity Component Grossed Up For Taxes	6.31%	\$428,984	\$438,092	\$445,501	\$450,647	\$456,947	\$464,295	\$472,064	\$479,582	\$486,727	\$493,246	\$499,011	\$504,375	5,619,472
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$197,719	\$200,515	\$202,715	\$211,790	\$211,806	\$212,030	\$224,605	\$228,016	\$231,616	\$240,119	\$246,268	\$246,593	2,653,792
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	\$52,383	628,599
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$806,953	\$821,572	\$833,390	\$849,146	\$857,340	\$867,101	\$889,761	\$902,932	\$915,806	\$932,771	\$946,403	\$953,691	\$10,576,865
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$806,953	\$821,572	\$833,390	\$849,146	\$857,340	\$867,101	\$889,761	\$902,932	\$915,806	\$932,771	\$946,403	\$953,691	\$10,576,865
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		806,953	821,572	833,390	849,146	857,340	867,101	889,761	902,932	915,806	932,771	946,403	953,691	10,576,865
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$806,953	\$821,572	\$833,390	\$849,146	\$857,340	\$867,101	\$889,761	\$902,932	\$915,806	\$932,771	\$946,403	\$953,691	\$10,576,865

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		445,425	555,634	279,206	335,498	395,291	438,833	440,179	418,226	405,191	359,617	334,691	321,767	\$4,729,556
	b. Clearings to Plant		\$1,565,899	\$1,678,466	\$940,458	\$1,667	\$23,122	\$618,965	\$353,484	\$373,005	\$881,180	\$637,204	\$33,667	\$622,791	7,729,907
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$21,189,713	22,755,611	24,434,077	25,374,535	25,376,202	25,399,324	26,018,289	26,371,774	26,744,778	27,625,958	28,263,161	28,296,829	28,919,619	
3	Less: Accumulated Depreciation	(\$655,899)	(707,107)	(762,100)	(821,149)	(882,471)	(943,796)	(1,005,178)	(1,068,056)	(1,131,787)	(1,196,421)	(1,263,183)	(1,331,486)	(1,399,870)	
4	CWIP - Non-Interest Bearing	\$3,000,350	1,879,877	757,044	95,792	429,623	801,792	621,660	708,354	753,575	277,587	0	301,024	0	
5	Net Investment (Lines 2 + 3 + 4)	\$23,534,164	\$23,928,381	\$24,429,021	\$24,649,178	\$24,923,355	\$25,257,320	\$25,634,771	\$26,012,072	\$26,366,566	\$26,707,124	\$26,999,978	\$27,266,366	\$27,519,749	
6	Average Net Investment		\$23,731,272	\$24,178,701	\$24,539,100	\$24,786,266	\$25,090,337	\$25,446,045	\$25,823,421	\$26,189,319	\$26,536,845	\$26,853,551	\$27,133,172	\$27,393,058	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$37,179	\$37,880	\$38,445	\$38,832	\$39,308	\$39,865	\$40,457	\$41,030	\$41,574	\$42,071	\$42,509	\$42,916	482,065
	b. Equity Component Grossed Up For Taxes	6.31%	\$124,732	\$127,084	\$128,978	\$130,277	\$131,875	\$133,745	\$135,728	\$137,651	\$139,478	\$141,143	\$142,612	\$143,978	1,617,282
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$51,208	\$54,993	\$59,049	\$61,322	\$61,326	\$61,382	\$62,878	\$63,732	\$64,633	\$66,763	\$68,303	\$68,384	743,971
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	\$14,035	168,419
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$227,154	\$233,991	\$240,506	\$244,466	\$246,544	\$249,027	\$253,097	\$256,448	\$259,721	\$264,011	\$267,459	\$269,313	\$3,011,737
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$227,154	\$233,991	\$240,506	\$244,466	\$246,544	\$249,027	\$253,097	\$256,448	\$259,721	\$264,011	\$267,459	\$269,313	\$3,011,737
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		227,154	233,991	240,506	244,466	246,544	249,027	253,097	256,448	259,721	264,011	267,459	269,313	3,011,737
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$227,154	\$233,991	\$240,506	\$244,466	\$246,544	\$249,027	\$253,097	\$256,448	\$259,721	\$264,011	\$267,459	\$269,313	\$3,011,737

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
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Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$25,612	\$31,949	\$16,054	\$19,291	\$22,729	\$25,233	\$25,310	\$24,048	\$23,298	\$20,678	\$19,245	\$18,502	\$271,949
b.	Clearings to Plant		\$166,176	\$242,792	\$54,076	\$96	\$1,330	\$74,932	\$20,325	\$21,448	\$50,668	\$36,639	\$1,936	\$147,684	818,102
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,846,286	2,012,462	2,255,254	2,309,330	2,309,426	2,310,755	2,385,687	2,406,013	2,427,461	2,478,128	2,514,768	2,516,703	2,664,388	
3	Less: Accumulated Depreciation	(\$98,247)	(98,247)	(104,955)	(112,472)	(120,170)	(127,868)	(135,571)	(143,523)	(151,543)	(159,635)	(167,895)	(176,278)	(184,667)	
4	CWIP - Non-Interest Bearing	\$1,957,771	1,817,207	1,606,365	1,568,343	1,587,538	1,608,938	1,559,238	1,564,223	1,566,824	1,539,454	1,523,493	1,540,802	1,411,619	
5	Net Investment (Lines 2 + 3 + 4)	\$3,705,811	\$3,731,423	\$3,756,663	\$3,765,200	\$3,776,794	\$3,791,825	\$3,809,355	\$3,826,713	\$3,842,741	\$3,857,948	\$3,870,366	\$3,881,228	\$3,891,340	
6	Average Net Investment		\$3,718,617	\$3,744,043	\$3,760,932	\$3,770,997	\$3,784,309	\$3,800,590	\$3,818,034	\$3,834,727	\$3,850,345	\$3,864,157	\$3,875,797	\$3,886,284	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$5,826	\$5,866	\$5,892	\$5,908	\$5,929	\$5,954	\$5,982	\$6,008	\$6,032	\$6,054	\$6,072	\$6,089	71,611
b.	Equity Component Grossed Up For Taxes	6.31%	\$19,545	\$19,679	\$19,768	\$19,820	\$19,890	\$19,976	\$20,068	\$20,155	\$20,237	\$20,310	\$20,371	\$20,426	240,246
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$0	\$6,708	\$7,518	\$7,698	\$7,698	\$7,703	\$7,952	\$8,020	\$8,092	\$8,260	\$8,383	\$8,389	86,420
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	\$1,223	14,675
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,594	\$33,476	\$34,400	\$34,649	\$34,740	\$34,856	\$35,224	\$35,406	\$35,584	\$35,847	\$36,049	\$36,127	\$412,951
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$26,594	\$33,476	\$34,400	\$34,649	\$34,740	\$34,856	\$35,224	\$35,406	\$35,584	\$35,847	\$36,049	\$36,127	\$412,951
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,594	33,476	34,400	34,649	34,740	34,856	35,224	35,406	35,584	35,847	36,049	36,127	412,951
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,594	\$33,476	\$34,400	\$34,649	\$34,740	\$34,856	\$35,224	\$35,406	\$35,584	\$35,847	\$36,049	\$36,127	\$412,951

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
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Calculation of Period Amount
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Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
	a. Expenditures/Additions		\$7,795	\$9,724	\$4,886	\$5,871	\$6,918	\$7,680	\$7,703	\$7,319	\$7,091	\$6,293	\$5,857	\$5,631	\$82,767
	b. Clearings to Plant		\$24,582	\$202,354	\$16,458	\$29	\$405	\$22,805	\$6,186	\$6,528	\$15,421	\$11,151	\$589	\$44,947	351,455
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$384,288	408,870	611,225	627,683	627,712	628,116	650,922	657,108	663,635	679,056	690,207	690,796	735,744	
3	Less: Accumulated Depreciation	(\$19,759)	(21,681)	(23,725)	(26,781)	(29,920)	(33,058)	(36,199)	(39,453)	(42,739)	(46,057)	(49,452)	(52,903)	(56,357)	
4	CWIP - Non-Interest Bearing	\$276,576	259,789	67,158	55,586	61,428	67,941	52,815	54,333	55,124	46,794	41,936	47,204	7,888	
5	Net Investment (Lines 2 + 3 + 4)	\$641,105	\$646,978	\$654,658	\$656,488	\$659,220	\$663,000	\$667,539	\$671,987	\$676,020	\$679,793	\$682,691	\$685,097	\$687,274	
6	Average Net Investment		\$644,042	\$650,818	\$655,573	\$657,854	\$661,110	\$665,269	\$669,763	\$674,004	\$677,907	\$681,242	\$683,894	\$686,186	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,009	\$1,020	\$1,027	\$1,031	\$1,036	\$1,042	\$1,049	\$1,056	\$1,062	\$1,067	\$1,071	\$1,075	12,545
	b. Equity Component Grossed Up For Taxes	6.31%	\$3,385	\$3,421	\$3,446	\$3,458	\$3,475	\$3,497	\$3,520	\$3,543	\$3,563	\$3,581	\$3,595	\$3,607	42,088
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$1,921	\$2,044	\$3,056	\$3,138	\$3,139	\$3,141	\$3,255	\$3,286	\$3,318	\$3,395	\$3,451	\$3,454	36,598
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$255	\$255	\$255	\$255	\$255	\$255	\$255	\$255	\$255	\$255	\$255	\$255	3,054
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,570	\$6,739	\$7,783	\$7,881	\$7,904	\$7,934	\$8,079	\$8,139	\$8,198	\$8,298	\$8,372	\$8,390	\$94,286
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,570	\$6,739	\$7,783	\$7,881	\$7,904	\$7,934	\$8,079	\$8,139	\$8,198	\$8,298	\$8,372	\$8,390	\$94,286
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,570	6,739	7,783	7,881	7,904	7,934	8,079	8,139	8,198	8,298	8,372	8,390	94,286
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,570	\$6,739	\$7,783	\$7,881	\$7,904	\$7,934	\$8,079	\$8,139	\$8,198	\$8,298	\$8,372	\$8,390	\$94,286

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

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Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

											283,860 (0)	229,009 (0)	(248,345)	1,605,146 (0)	
Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$367,475	\$458,398	\$230,345	\$276,786	\$326,115	\$362,037	\$363,148	\$345,036	\$334,283	\$296,684	\$276,120	\$265,458	\$3,901,884
b.	Clearings to Plant		\$367,475	\$458,397	\$230,345	\$1,375	\$19,076	\$944,487	\$291,625	\$307,729	\$443,113	\$296,684	\$27,775	\$513,802	3,901,884
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,497,223	15,864,699	16,323,096	16,553,441	16,554,816	16,573,892	17,518,379	17,810,003	18,117,732	18,560,845	18,857,529	18,885,305	19,399,107	
3	Less: Accumulated Depreciation	(\$202,159)	(256,787)	(312,710)	(370,249)	(428,600)	(486,955)	(545,378)	(607,131)	(669,911)	(733,776)	(799,203)	(865,676)	(932,246)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	275,411	582,450	0	71,523	108,831	0	0	248,345	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$15,295,064</u>	<u>\$15,607,912</u>	<u>\$16,010,387</u>	<u>\$16,183,192</u>	<u>\$16,401,627</u>	<u>\$16,669,387</u>	<u>\$16,973,001</u>	<u>\$17,274,396</u>	<u>\$17,556,652</u>	<u>\$17,827,070</u>	<u>\$18,058,327</u>	<u>\$18,267,974</u>	<u>\$18,466,861</u>	
6	Average Net Investment		\$15,451,488	\$15,809,149	\$16,096,789	\$16,292,410	\$16,535,507	\$16,821,194	\$17,123,698	\$17,415,524	\$17,691,861	\$17,942,698	\$18,163,150	\$18,367,417	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$24,207	\$24,768	\$25,218	\$25,525	\$25,906	\$26,353	\$26,827	\$27,284	\$27,717	\$28,110	\$28,456	\$28,776	319,147
b.	Equity Component Grossed Up For Taxes	6.31%	\$81,213	\$83,093	\$84,605	\$85,633	\$86,911	\$88,412	\$90,002	\$91,536	\$92,989	\$94,307	\$95,466	\$96,539	1,070,708
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$54,628	\$55,923	\$57,539	\$58,351	\$58,356	\$58,423	\$61,752	\$62,780	\$63,865	\$65,427	\$66,473	\$66,571	730,087
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	\$10,265	123,174
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$170,313</u>	<u>\$174,048</u>	<u>\$177,627</u>	<u>\$179,773</u>	<u>\$181,437</u>	<u>\$183,453</u>	<u>\$188,846</u>	<u>\$191,865</u>	<u>\$194,835</u>	<u>\$198,109</u>	<u>\$200,659</u>	<u>\$202,150</u>	<u>\$2,243,116</u>
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		<u>\$170,313</u>	<u>\$174,048</u>	<u>\$177,627</u>	<u>\$179,773</u>	<u>\$181,437</u>	<u>\$183,453</u>	<u>\$188,846</u>	<u>\$191,865</u>	<u>\$194,835</u>	<u>\$198,109</u>	<u>\$200,659</u>	<u>\$202,150</u>	<u>\$2,243,116</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		<u>170,313</u>	<u>174,048</u>	<u>177,627</u>	<u>179,773</u>	<u>181,437</u>	<u>183,453</u>	<u>188,846</u>	<u>191,865</u>	<u>194,835</u>	<u>198,109</u>	<u>200,659</u>	<u>202,150</u>	<u>2,243,116</u>
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$170,313</u>	<u>\$174,048</u>	<u>\$177,627</u>	<u>\$179,773</u>	<u>\$181,437</u>	<u>\$183,453</u>	<u>\$188,846</u>	<u>\$191,865</u>	<u>\$194,835</u>	<u>\$198,109</u>	<u>\$200,659</u>	<u>\$202,150</u>	<u>\$2,243,116</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	(\$1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	
4	CWIP - Non-Interest Bearing	\$12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	
5	Net Investment (Lines 2 + 3 + 4)	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
6	Average Net Investment		\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	207
	b. Equity Component Grossed Up For Taxes	6.31%	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	695
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$902
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$902
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		75	75	75	75	75	75	75	75	75	75	75	75	902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$75	\$902

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$66,552	\$174,904	\$375,147	\$433,947	\$466,962	\$494,241	\$490,284	\$461,138	\$432,317	\$364,825	\$344,867	\$311,073	\$4,416,257
	b. Clearings to Plant		\$66,552	\$174,904	\$375,147	\$433,947	\$466,962	\$494,241	\$490,284	\$461,138	\$432,317	\$364,825	\$344,867	\$311,073	4,416,257
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,485,338	10,551,890	10,726,794	11,101,941	11,535,888	12,002,850	12,497,091	12,987,375	13,448,513	13,880,830	14,245,655	14,590,522	14,901,595	
3	Less: Accumulated Depreciation	(\$1,004,702)	(1,041,401)	(1,078,332)	(1,115,876)	(1,154,733)	(1,195,109)	(1,237,118)	(1,280,858)	(1,326,314)	(1,373,384)	(1,421,967)	(1,471,827)	(1,522,893)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,480,636	\$9,510,490	\$9,648,462	\$9,986,065	\$10,381,155	\$10,807,742	\$11,259,973	\$11,706,517	\$12,122,199	\$12,507,446	\$12,823,688	\$13,118,695	\$13,378,702	
6	Average Net Investment		\$9,495,563	\$9,579,476	\$9,817,264	\$10,183,610	\$10,594,449	\$11,033,857	\$11,483,245	\$11,914,358	\$12,314,823	\$12,665,567	\$12,971,192	\$13,248,699	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$14,876	\$15,008	\$15,380	\$15,954	\$16,598	\$17,286	\$17,990	\$18,666	\$19,293	\$19,843	\$20,322	\$20,756	211,973
	b. Equity Component Grossed Up For Taxes	6.31%	\$49,909	\$50,350	\$51,600	\$53,525	\$55,685	\$57,994	\$60,356	\$62,622	\$64,727	\$66,570	\$68,177	\$69,635	711,150
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$36,699	\$36,932	\$37,544	\$38,857	\$40,376	\$42,010	\$43,740	\$45,456	\$47,070	\$48,583	\$49,860	\$51,067	518,191
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	\$6,945	83,339
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$108,429	\$109,234	\$111,469	\$115,281	\$119,603	\$124,235	\$129,031	\$133,689	\$138,035	\$141,941	\$145,303	\$148,403	\$1,524,654
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$108,429	\$109,234	\$111,469	\$115,281	\$119,603	\$124,235	\$129,031	\$133,689	\$138,035	\$141,941	\$145,303	\$148,403	\$1,524,654
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		108,429	109,234	111,469	115,281	119,603	124,235	129,031	133,689	138,035	141,941	145,303	148,403	1,524,654
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$108,429	\$109,234	\$111,469	\$115,281	\$119,603	\$124,235	\$129,031	\$133,689	\$138,035	\$141,941	\$145,303	\$148,403	\$1,524,654

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$115,254	\$302,896	\$649,674	\$751,502	\$808,677	\$855,920	\$849,066	\$798,591	\$748,679	\$631,798	\$597,235	\$538,712	\$7,648,006
	b. Clearings to Plant		\$115,254	\$302,896	\$649,674	\$751,502	\$808,677	\$855,920	\$849,066	\$798,591	\$748,679	\$631,798	\$597,235	\$538,712	7,648,006
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$18,166,330	18,281,585	18,584,481	19,234,154	19,985,657	20,794,334	21,650,254	22,499,320	23,297,911	24,046,590	24,678,389	25,275,624	25,814,336	
3	Less: Accumulated Depreciation	(\$847,696)	(888,570)	(929,703)	(971,519)	(1,014,795)	(1,059,763)	(1,106,550)	(1,155,263)	(1,205,887)	(1,258,307)	(1,312,412)	(1,367,938)	(1,424,809)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$17,318,635	\$17,393,015	\$17,654,777	\$18,262,636	\$18,970,861	\$19,734,571	\$20,543,703	\$21,344,056	\$22,092,024	\$22,788,283	\$23,365,977	\$23,907,686	\$24,389,527	
6	Average Net Investment		\$17,355,825	\$17,523,896	\$17,958,707	\$18,616,749	\$19,352,716	\$20,139,137	\$20,943,880	\$21,718,040	\$22,440,154	\$23,077,130	\$23,636,831	\$24,148,607	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$27,191	\$27,454	\$28,135	\$29,166	\$30,319	\$31,551	\$32,812	\$34,025	\$35,156	\$36,154	\$37,031	\$37,833	386,828
	b. Equity Component Grossed Up For Taxes	6.31%	\$91,222	\$92,106	\$94,391	\$97,850	\$101,718	\$105,852	\$110,081	\$114,150	\$117,946	\$121,294	\$124,236	\$126,925	1,297,772
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$40,874	\$41,134	\$41,815	\$43,277	\$44,968	\$46,787	\$48,713	\$50,623	\$52,420	\$54,105	\$55,526	\$56,870	577,113
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	\$12,032	144,389
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$171,320	\$172,726	\$176,374	\$182,325	\$189,038	\$196,223	\$203,639	\$210,831	\$217,555	\$223,585	\$228,825	\$233,661	\$2,406,101
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$171,320	\$172,726	\$176,374	\$182,325	\$189,038	\$196,223	\$203,639	\$210,831	\$217,555	\$223,585	\$228,825	\$233,661	\$2,406,101
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		171,320	172,726	176,374	182,325	189,038	196,223	203,639	210,831	217,555	223,585	228,825	233,661	2,406,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$171,320	\$172,726	\$176,374	\$182,325	\$189,038	\$196,223	\$203,639	\$210,831	\$217,555	\$223,585	\$228,825	\$233,661	\$2,406,101

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$469	\$1,231	\$2,641	\$3,055	\$3,287	\$3,479	\$3,451	\$3,246	\$3,043	\$2,568	\$2,428	\$2,190	\$31,089
	b. Clearings to Plant		\$469	\$1,231	\$2,641	\$3,055	\$3,287	\$3,479	\$3,451	\$3,246	\$3,043	\$2,568	\$2,428	\$2,190	31,089
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$66,311	66,780	68,011	70,652	73,707	76,994	80,474	83,925	87,172	90,215	92,783	95,211	97,401	
3	Less: Accumulated Depreciation	(\$1,854)	(1,942)	(2,032)	(2,122)	(2,216)	(2,315)	(2,417)	(2,525)	(2,637)	(2,753)	(2,873)	(2,997)	(3,124)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$64,457	\$64,837	\$65,980	\$68,530	\$71,490	\$74,679	\$78,056	\$81,400	\$84,535	\$87,462	\$89,910	\$92,214	\$94,277	
6	Average Net Investment		\$64,647	\$65,408	\$67,255	\$70,010	\$73,085	\$76,368	\$79,728	\$82,968	\$85,998	\$88,686	\$91,062	\$93,246	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$101	\$102	\$105	\$110	\$114	\$120	\$125	\$130	\$135	\$139	\$143	\$146	1,470
	b. Equity Component Grossed Up For Taxes	6.31%	\$340	\$344	\$353	\$368	\$384	\$401	\$419	\$436	\$452	\$466	\$479	\$490	4,933
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$88	\$89	\$91	\$94	\$98	\$103	\$107	\$112	\$116	\$120	\$124	\$127	1,270
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	527
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$573	\$579	\$593	\$616	\$641	\$668	\$695	\$722	\$747	\$769	\$789	\$807	\$8,200
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$573	\$579	\$593	\$616	\$641	\$668	\$695	\$722	\$747	\$769	\$789	\$807	\$8,200
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		573	579	593	616	641	668	695	722	747	769	789	807	8,200
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$573	\$579	\$593	\$616	\$641	\$668	\$695	\$722	\$747	\$769	\$789	\$807	\$8,200

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,856	\$15,391	\$33,012	\$38,186	\$41,091	\$43,492	\$43,144	\$40,579	\$38,043	\$32,104	\$30,347	\$27,374	\$388,618
	b. Clearings to Plant		\$5,856	\$15,391	\$33,012	\$38,186	\$41,091	\$43,492	\$43,144	\$40,579	\$38,043	\$32,104	\$30,347	\$27,374	388,618
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$923,533	929,389	944,780	977,792	1,015,978	1,057,069	1,100,561	1,143,705	1,184,284	1,222,326	1,254,430	1,284,777	1,312,151	
3	Less: Accumulated Depreciation	(\$77,305)	(79,614)	(81,937)	(84,299)	(86,744)	(89,284)	(91,926)	(94,678)	(97,537)	(100,498)	(103,554)	(106,690)	(109,902)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$846,228	\$849,775	\$862,843	\$893,493	\$929,234	\$967,786	\$1,008,635	\$1,049,027	\$1,086,747	\$1,121,829	\$1,150,876	\$1,178,088	\$1,202,249	
6	Average Net Investment		\$848,001	\$856,309	\$878,168	\$911,363	\$948,510	\$988,210	\$1,028,831	\$1,067,887	\$1,104,288	\$1,136,352	\$1,164,482	\$1,190,168	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,329	\$1,342	\$1,376	\$1,428	\$1,486	\$1,548	\$1,612	\$1,673	\$1,730	\$1,780	\$1,824	\$1,865	18,992
	b. Equity Component Grossed Up For Taxes	6.31%	\$4,457	\$4,501	\$4,616	\$4,790	\$4,985	\$5,194	\$5,408	\$5,613	\$5,804	\$5,973	\$6,121	\$6,256	63,716
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,309	\$2,323	\$2,362	\$2,444	\$2,540	\$2,643	\$2,751	\$2,859	\$2,961	\$3,056	\$3,136	\$3,212	32,597
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	\$612	7,340
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,706	\$8,777	\$8,965	\$9,274	\$9,623	\$9,997	\$10,382	\$10,757	\$11,107	\$11,420	\$11,693	\$11,944	\$122,645
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,706	\$8,777	\$8,965	\$9,274	\$9,623	\$9,997	\$10,382	\$10,757	\$11,107	\$11,420	\$11,693	\$11,944	\$122,645
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,706	8,777	8,965	9,274	9,623	9,997	10,382	10,757	11,107	11,420	11,693	11,944	122,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,706	\$8,777	\$8,965	\$9,274	\$9,623	\$9,997	\$10,382	\$10,757	\$11,107	\$11,420	\$11,693	\$11,944	\$122,645

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$34,412	\$90,438	\$193,978	\$224,382	\$241,453	\$255,558	\$253,512	\$238,441	\$223,539	\$188,641	\$178,321	\$160,847	\$2,283,520
	b. Clearings to Plant		\$34,412	\$90,438	\$193,978	\$224,382	\$241,453	\$255,558	\$253,512	\$238,441	\$223,539	\$188,641	\$178,321	\$160,847	2,283,520
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,422,474	5,456,886	5,547,324	5,741,302	5,965,684	6,207,136	6,462,694	6,716,206	6,954,647	7,178,186	7,366,827	7,545,147	7,705,995	
3	Less: Accumulated Depreciation	(\$218,982)	(232,086)	(245,274)	(258,680)	(272,554)	(286,972)	(301,972)	(317,590)	(333,821)	(350,628)	(367,975)	(385,779)	(404,013)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,203,492	\$5,224,800	\$5,302,051	\$5,482,623	\$5,693,129	\$5,920,165	\$6,160,722	\$6,398,616	\$6,620,826	\$6,827,558	\$6,998,851	\$7,159,369	\$7,301,982	
6	Average Net Investment		\$5,214,146	\$5,263,426	\$5,392,337	\$5,587,876	\$5,806,647	\$6,040,444	\$6,279,669	\$6,509,721	\$6,724,192	\$6,913,205	\$7,079,110	\$7,230,675	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$8,169	\$8,246	\$8,448	\$8,754	\$9,097	\$9,463	\$9,838	\$10,199	\$10,535	\$10,831	\$11,091	\$11,328	115,998
	b. Equity Component Grossed Up For Taxes	6.31%	\$27,406	\$27,665	\$28,342	\$29,370	\$30,520	\$31,749	\$33,006	\$34,215	\$35,342	\$36,336	\$37,208	\$38,005	389,163
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$13,104	\$13,187	\$13,406	\$13,875	\$14,417	\$15,001	\$15,618	\$16,231	\$16,807	\$17,347	\$17,803	\$18,234	185,031
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	\$3,592	43,099
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$52,270	\$52,690	\$53,788	\$55,591	\$57,626	\$59,804	\$62,054	\$64,236	\$66,276	\$68,105	\$69,693	\$71,158	\$733,291
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$52,270	\$52,690	\$53,788	\$55,591	\$57,626	\$59,804	\$62,054	\$64,236	\$66,276	\$68,105	\$69,693	\$71,158	\$733,291
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$2,270	\$2,690	\$3,788	\$5,591	\$7,626	\$9,804	\$2,054	\$4,236	\$6,276	\$8,105	\$9,693	\$11,158	\$33,291
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,270	\$2,690	\$3,788	\$5,591	\$7,626	\$9,804	\$2,054	\$4,236	\$6,276	\$8,105	\$9,693	\$11,158	\$733,291

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,839	\$25,857	\$55,460	\$64,153	\$69,033	\$73,066	\$72,481	\$68,172	\$63,912	\$53,934	\$50,984	\$45,988	\$652,879
	b. Clearings to Plant		\$9,839	\$25,857	\$55,460	\$64,153	\$69,033	\$73,066	\$72,481	\$68,172	\$63,912	\$53,934	\$50,984	\$45,988	652,879
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,561,394	1,571,233	1,597,090	1,652,550	1,716,703	1,785,736	1,858,802	1,931,284	1,999,456	2,063,368	2,117,302	2,168,285	2,214,273	
3	Less: Accumulated Depreciation	(\$96,386)	(101,591)	(106,828)	(112,152)	(117,660)	(123,383)	(129,335)	(135,531)	(141,969)	(148,633)	(155,511)	(162,569)	(169,797)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,465,009	\$1,469,643	\$1,490,262	\$1,540,399	\$1,599,043	\$1,662,354	\$1,729,468	\$1,795,753	\$1,857,488	\$1,914,734	\$1,961,791	\$2,005,716	\$2,044,476	
6	Average Net Investment		\$1,467,326	\$1,479,952	\$1,515,330	\$1,569,721	\$1,630,698	\$1,695,911	\$1,762,610	\$1,826,620	\$1,886,111	\$1,938,263	\$1,983,753	\$2,025,096	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,299	\$2,319	\$2,374	\$2,459	\$2,555	\$2,657	\$2,761	\$2,862	\$2,955	\$3,037	\$3,108	\$3,173	32,558
	b. Equity Component Grossed Up For Taxes	6.31%	\$7,712	\$7,779	\$7,965	\$8,250	\$8,571	\$8,914	\$9,264	\$9,601	\$9,913	\$10,188	\$10,427	\$10,644	109,227
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$5,205	\$5,237	\$5,324	\$5,508	\$5,722	\$5,952	\$6,196	\$6,438	\$6,665	\$6,878	\$7,058	\$7,228	73,411
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	\$1,034	12,410
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$16,250	\$16,369	\$16,696	\$17,252	\$17,882	\$18,557	\$19,256	\$19,934	\$20,567	\$21,136	\$21,626	\$22,078	\$227,606
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$16,250	\$16,369	\$16,696	\$17,252	\$17,882	\$18,557	\$19,256	\$19,934	\$20,567	\$21,136	\$21,626	\$22,078	\$227,606
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		16,250	16,369	16,696	17,252	17,882	18,557	19,256	19,934	20,567	21,136	21,626	22,078	227,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16,250	\$16,369	\$16,696	\$17,252	\$17,882	\$18,557	\$19,256	\$19,934	\$20,567	\$21,136	\$21,626	\$22,078	\$227,606

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,874	\$4,925	\$10,564	\$12,220	\$13,149	\$13,917	\$13,806	\$12,985	\$12,174	\$10,273	\$9,711	\$8,760	\$124,358
	b. Clearings to Plant		\$1,874	\$4,925	\$10,564	\$12,220	\$13,149	\$13,917	\$13,806	\$12,985	\$12,174	\$10,273	\$9,711	\$8,760	124,358
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$281,754	283,628	288,553	299,117	311,336	324,486	338,403	352,209	365,194	377,368	387,641	397,352	406,112	
3	Less: Accumulated Depreciation	(\$10,965)	(11,958)	(12,957)	(13,975)	(15,029)	(16,126)	(17,270)	(18,463)	(19,705)	(20,992)	(22,322)	(23,689)	(25,089)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$270,789	\$271,670	\$275,595	\$285,142	\$296,307	\$308,359	\$321,132	\$333,745	\$345,489	\$356,375	\$365,318	\$373,663	\$381,022	
6	Average Net Investment		\$271,229	\$273,633	\$280,369	\$290,724	\$302,333	\$314,746	\$327,439	\$339,617	\$350,932	\$360,847	\$369,491	\$377,343	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$425	\$429	\$439	\$455	\$474	\$493	\$513	\$532	\$550	\$565	\$579	\$591	6,045
	b. Equity Component Grossed Up For Taxes	6.31%	\$1,426	\$1,438	\$1,474	\$1,528	\$1,589	\$1,654	\$1,721	\$1,785	\$1,845	\$1,897	\$1,942	\$1,983	20,281
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$993	\$1,000	\$1,017	\$1,054	\$1,097	\$1,144	\$1,193	\$1,242	\$1,287	\$1,330	\$1,366	\$1,401	14,125
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$187	\$187	\$187	\$187	\$187	\$187	\$187	\$187	\$187	\$187	\$187	\$187	2,239
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,030	\$3,053	\$3,117	\$3,225	\$3,347	\$3,478	\$3,614	\$3,745	\$3,868	\$3,979	\$4,074	\$4,162	\$42,691
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,030	\$3,053	\$3,117	\$3,225	\$3,347	\$3,478	\$3,614	\$3,745	\$3,868	\$3,979	\$4,074	\$4,162	\$42,691
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,030	3,053	3,117	3,225	3,347	3,478	3,614	3,745	3,868	3,979	4,074	4,162	42,691
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,030	\$3,053	\$3,117	\$3,225	\$3,347	\$3,478	\$3,614	\$3,745	\$3,868	\$3,979	\$4,074	\$4,162	\$42,691

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$147,469	\$80,317	\$37,817	\$45,570	\$49,658	\$53,487	\$53,037	\$49,168	\$45,340	\$36,410	\$33,816	\$29,365	\$661,454
	b. Clearings to Plant		\$147,469	\$80,317	\$37,817	\$45,570	\$49,658	\$53,487	\$53,037	\$49,168	\$45,340	\$36,410	\$33,816	\$29,365	661,454
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,996,276	2,143,745	2,224,062	2,261,879	2,307,449	2,357,107	2,410,594	2,463,631	2,512,799	2,558,139	2,594,549	2,628,365	2,657,730	
3	Less: Accumulated Depreciation	(\$66,331)	(73,318)	(80,822)	(88,606)	(96,522)	(104,598)	(112,848)	(121,285)	(129,908)	(138,703)	(147,656)	(156,737)	(165,937)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,929,944	\$2,070,426	\$2,143,240	\$2,173,273	\$2,210,927	\$2,252,508	\$2,297,746	\$2,342,345	\$2,382,891	\$2,419,436	\$2,446,892	\$2,471,628	\$2,491,793	
6	Average Net Investment		\$2,000,185	\$2,106,833	\$2,158,257	\$2,192,100	\$2,231,717	\$2,275,127	\$2,320,046	\$2,362,618	\$2,401,163	\$2,433,164	\$2,459,260	\$2,481,710	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,134	\$3,301	\$3,381	\$3,434	\$3,496	\$3,564	\$3,635	\$3,701	\$3,762	\$3,812	\$3,853	\$3,888	42,961
	b. Equity Component Grossed Up For Taxes	6.31%	\$10,513	\$11,074	\$11,344	\$11,522	\$11,730	\$11,958	\$12,194	\$12,418	\$12,621	\$12,789	\$12,926	\$13,044	144,131
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$6,987	\$7,503	\$7,784	\$7,917	\$8,076	\$8,250	\$8,437	\$8,623	\$8,795	\$8,953	\$9,081	\$9,199	99,605
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	\$1,322	15,867
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,956	\$23,200	\$23,832	\$24,195	\$24,625	\$25,095	\$25,588	\$26,064	\$26,499	\$26,876	\$27,182	\$27,453	\$302,565
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,956	\$23,200	\$23,832	\$24,195	\$24,625	\$25,095	\$25,588	\$26,064	\$26,499	\$26,876	\$27,182	\$27,453	\$302,565
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,956	23,200	23,832	24,195	24,625	25,095	25,588	26,064	26,499	26,876	27,182	27,453	302,565
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,956	\$23,200	\$23,832	\$24,195	\$24,625	\$25,095	\$25,588	\$26,064	\$26,499	\$26,876	\$27,182	\$27,453	\$302,565

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$230,009	\$111,227	\$160,908	\$193,890	\$211,277	\$227,567	\$225,651	\$209,191	\$192,912	\$154,920	\$143,885	\$124,949	\$2,186,386
	b. Clearings to Plant		\$230,009	\$111,227	\$160,908	\$193,890	\$211,277	\$227,567	\$225,651	\$209,191	\$192,912	\$154,920	\$143,885	\$124,949	2,186,386
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,144,695	5,374,704	5,485,931	5,646,839	5,840,729	6,052,006	6,279,573	6,505,224	6,714,415	6,907,327	7,062,247	7,206,132	7,331,081	
3	Less: Accumulated Depreciation	(\$200,394)	(218,400)	(237,212)	(256,413)	(276,176)	(296,619)	(317,801)	(339,780)	(362,548)	(386,048)	(410,224)	(434,942)	(460,163)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,944,302	\$5,156,304	\$5,248,720	\$5,390,427	\$5,564,553	\$5,755,387	\$5,961,772	\$6,165,445	\$6,351,868	\$6,521,279	\$6,652,023	\$6,771,191	\$6,870,918	
6	Average Net Investment		\$5,050,303	\$5,202,512	\$5,319,573	\$5,477,490	\$5,659,970	\$5,858,580	\$6,063,609	\$6,258,656	\$6,436,573	\$6,586,651	\$6,711,607	\$6,821,054	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$7,912	\$8,151	\$8,334	\$8,581	\$8,867	\$9,178	\$9,500	\$9,805	\$10,084	\$10,319	\$10,515	\$10,686	111,933
	b. Equity Component Grossed Up For Taxes	6.31%	\$26,544	\$27,344	\$27,960	\$28,790	\$29,749	\$30,793	\$31,870	\$32,896	\$33,831	\$34,620	\$35,276	\$35,852	375,524
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$18,006	\$18,811	\$19,201	\$19,764	\$20,443	\$21,182	\$21,979	\$22,768	\$23,500	\$24,176	\$24,718	\$25,221	259,769
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	\$3,408	40,891
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$55,871	\$57,714	\$58,902	\$60,543	\$62,466	\$64,561	\$66,756	\$68,877	\$70,823	\$72,522	\$73,917	\$75,167	\$788,117
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$55,871	\$57,714	\$58,902	\$60,543	\$62,466	\$64,561	\$66,756	\$68,877	\$70,823	\$72,522	\$73,917	\$75,167	\$788,117
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,871	\$7,714	\$8,902	\$10,543	\$12,466	\$14,561	\$16,756	\$18,877	\$20,823	\$22,522	\$23,917	\$25,167	\$288,117
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$55,871	\$57,714	\$58,902	\$60,543	\$62,466	\$64,561	\$66,756	\$68,877	\$70,823	\$72,522	\$73,917	\$75,167	\$788,117

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	
3	Less: Accumulated Depreciation	(\$69)	(92)	(115)	(138)	(161)	(184)	(207)	(230)	(253)	(276)	(299)	(322)	(345)	
4	CWIP - Non-Interest Bearing	\$1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	
5	Net Investment (Lines 2 + 3 + 4)	\$21,414	\$21,391	\$21,368	\$21,345	\$21,322	\$21,299	\$21,276	\$21,253	\$21,230	\$21,207	\$21,184	\$21,161	\$21,138	
6	Average Net Investment		\$21,402	\$21,379	\$21,356	\$21,333	\$21,310	\$21,287	\$21,264	\$21,241	\$21,218	\$21,195	\$21,172	\$21,149	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$34	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	400
	b. Equity Component Grossed Up For Taxes	6.31%	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$111	\$111	\$111	1,342
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	276
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	157
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		182	182	182	182	181	181	181	181	181	181	180	180	2,174
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,637,531	\$2,893,012	\$1,373,888	\$1,764,389	\$2,282,192	\$2,805,111	\$2,972,986	\$2,805,512	\$2,732,718	\$2,810,636	\$2,936,164	\$2,956,583	\$30,970,721
	b. Clearings to Plant		(\$621,306)	\$3,013,428	\$5,669,067	\$120,932	\$120,932	\$4,336,465	\$348,503	\$2,617,400	\$3,650,822	\$1,745,488	\$486,111	\$22,697,740	44,185,581
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$103,496,308	102,875,002	105,888,429	111,557,497	111,678,428	111,799,360	116,135,825	116,484,327	119,101,728	122,752,550	124,498,038	124,984,149	147,681,889	
3	Less: Accumulated Depreciation	(\$4,041,489)	(4,403,726)	(4,763,789)	(5,134,398)	(5,524,849)	(5,915,724)	(6,307,022)	(6,713,497)	(7,121,192)	(7,538,048)	(7,967,682)	(8,403,425)	(8,840,870)	
4	CWIP - Non-Interest Bearing	\$44,354,059	47,612,896	47,492,480	43,197,301	44,840,758	47,002,018	45,470,664	48,095,147	48,283,260	47,365,156	48,430,304	50,880,357	31,139,200	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$143,808,878</u>	<u>\$146,084,172</u>	<u>\$148,617,121</u>	<u>\$149,620,399</u>	<u>\$150,994,337</u>	<u>\$152,885,654</u>	<u>\$155,299,467</u>	<u>\$157,865,978</u>	<u>\$160,263,795</u>	<u>\$162,579,657</u>	<u>\$164,960,660</u>	<u>\$167,461,080</u>	<u>\$169,980,218</u>	
6	Average Net Investment		\$144,946,525	\$147,350,647	\$149,118,760	\$150,307,368	\$151,939,995	\$154,092,560	\$156,582,722	\$159,064,886	\$161,421,726	\$163,770,158	\$166,210,870	\$168,720,649	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$227,083	\$230,849	\$233,619	\$235,482	\$238,039	\$241,412	\$245,313	\$249,202	\$252,894	\$256,573	\$260,397	\$264,329	2,935,192
	b. Equity Component Grossed Up For Taxes	6.31%	\$761,841	\$774,477	\$783,771	\$790,018	\$798,599	\$809,913	\$823,001	\$836,048	\$848,435	\$860,779	\$873,607	\$886,798	9,847,287
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$362,237	\$360,063	\$370,610	\$390,451	\$390,874	\$391,298	\$406,475	\$407,695	\$416,856	\$429,634	\$435,743	\$437,445	4,799,381
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	\$68,550	822,603
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,419,711	\$1,433,939	\$1,456,550	\$1,484,501	\$1,496,063	\$1,511,173	\$1,543,340	\$1,561,495	\$1,586,735	\$1,615,536	\$1,638,297	\$1,657,122	\$18,404,463
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,419,711	\$1,433,939	\$1,456,550	\$1,484,501	\$1,496,063	\$1,511,173	\$1,543,340	\$1,561,495	\$1,586,735	\$1,615,536	\$1,638,297	\$1,657,122	\$18,404,463
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,419,711	1,433,939	1,456,550	1,484,501	1,496,063	1,511,173	1,543,340	1,561,495	1,586,735	1,615,536	1,638,297	1,657,122	18,404,463
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$1,419,711</u>	<u>\$1,433,939</u>	<u>\$1,456,550</u>	<u>\$1,484,501</u>	<u>\$1,496,063</u>	<u>\$1,511,173</u>	<u>\$1,543,340</u>	<u>\$1,561,495</u>	<u>\$1,586,735</u>	<u>\$1,615,536</u>	<u>\$1,638,297</u>	<u>\$1,657,122</u>	<u>\$18,404,463</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,529,261	\$2,774,255	\$1,317,490	\$1,691,961	\$2,188,509	\$2,689,962	\$2,850,947	\$2,690,347	\$2,620,541	\$2,695,261	\$2,815,636	\$2,835,216	\$29,699,387
	b. Clearings to Plant		(\$109,585)	\$1,690,766	\$6,951,098	\$115,967	\$115,967	\$4,158,455	\$334,197	\$2,509,957	\$3,500,957	\$1,673,837	\$466,156	\$19,486,255	40,894,028
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$99,787,344	99,677,760	101,368,526	108,319,624	108,435,591	108,551,559	112,710,013	113,044,210	115,554,167	119,055,125	120,728,962	121,195,118	140,681,373	
3	Less: Accumulated Depreciation	(\$2,756,823)	(2,981,344)	(3,205,619)	(3,433,698)	(3,677,418)	(3,921,398)	(4,165,639)	(4,419,236)	(4,673,586)	(4,933,583)	(5,201,457)	(5,473,097)	(5,745,786)	
4	CWIP - Non-Interest Bearing	\$24,999,437	27,638,283	28,721,771	23,088,164	24,664,157	26,736,699	25,268,206	27,784,956	27,965,346	27,084,930	28,106,354	30,455,834	13,804,795	
5	Net Investment (Lines 2 + 3 + 4)	\$122,029,958	\$124,334,698	\$126,884,678	\$127,974,089	\$129,422,331	\$131,366,860	\$133,812,581	\$136,409,930	\$138,845,928	\$141,206,472	\$143,633,859	\$146,177,855	\$148,740,382	
6	Average Net Investment		\$123,182,328	\$125,609,688	\$127,429,384	\$128,698,210	\$130,394,595	\$132,589,720	\$135,111,255	\$137,627,929	\$140,026,200	\$142,420,166	\$144,905,857	\$147,459,118	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$192,986	\$196,789	\$199,639	\$201,627	\$204,285	\$207,724	\$211,674	\$215,617	\$219,374	\$223,125	\$227,019	\$231,019	2,530,879
	b. Equity Component Grossed Up For Taxes	6.31%	\$647,448	\$660,207	\$669,771	\$676,440	\$685,356	\$696,894	\$710,147	\$723,375	\$735,980	\$748,563	\$761,627	\$775,047	8,490,854
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$224,522	\$224,275	\$228,079	\$243,719	\$243,980	\$244,241	\$253,598	\$254,349	\$259,997	\$267,874	\$271,640	\$272,689	2,988,963
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	\$66,094	793,124
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,131,049	\$1,147,364	\$1,163,583	\$1,187,880	\$1,199,715	\$1,214,952	\$1,241,512	\$1,259,435	\$1,281,445	\$1,305,655	\$1,326,380	\$1,344,849	\$14,803,820
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,131,049	\$1,147,364	\$1,163,583	\$1,187,880	\$1,199,715	\$1,214,952	\$1,241,512	\$1,259,435	\$1,281,445	\$1,305,655	\$1,326,380	\$1,344,849	\$14,803,820
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,131,049	\$1,147,364	\$1,163,583	\$1,187,880	\$1,199,715	\$1,214,952	\$1,241,512	\$1,259,435	\$1,281,445	\$1,305,655	\$1,326,380	\$1,344,849	\$14,803,820
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,131,049	\$1,147,364	\$1,163,583	\$1,187,880	\$1,199,715	\$1,214,952	\$1,241,512	\$1,259,435	\$1,281,445	\$1,305,655	\$1,326,380	\$1,344,849	\$14,803,820

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,314	\$32,153	\$15,269	\$19,610	\$25,364	\$31,176	\$33,042	\$31,181	\$30,372	\$31,238	\$32,633	\$32,860	\$344,211
	b. Clearings to Plant		\$16,900	\$13,048	\$46,787	\$1,344	\$1,344	\$48,196	\$3,873	\$29,090	\$40,575	\$19,399	\$5,403	\$21,026	246,987
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,110,850	1,127,750	1,140,799	1,187,586	1,188,930	1,190,274	1,238,470	1,242,343	1,271,433	1,312,009	1,331,408	1,336,811	1,357,837	
3	Less: Accumulated Depreciation	(\$12,399)	(13,880)	(15,383)	(16,905)	(18,488)	(20,073)	(21,660)	(23,312)	(24,968)	(26,663)	(28,413)	(30,188)	(31,970)	
4	CWIP - Non-Interest Bearing	\$0	12,413	31,518	0	18,266	42,286	25,267	54,435	56,526	46,322	58,160	85,390	97,224	
5	Net Investment (Lines 2 + 3 + 4)	\$1,098,451	\$1,126,284	\$1,156,933	\$1,170,682	\$1,188,708	\$1,212,487	\$1,242,076	\$1,273,467	\$1,302,991	\$1,331,668	\$1,361,156	\$1,392,013	\$1,423,091	
6	Average Net Investment		\$1,112,368	\$1,141,609	\$1,163,808	\$1,179,695	\$1,200,598	\$1,227,282	\$1,257,772	\$1,288,229	\$1,317,329	\$1,346,412	\$1,376,585	\$1,407,552	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,743	\$1,789	\$1,823	\$1,848	\$1,881	\$1,923	\$1,971	\$2,018	\$2,064	\$2,109	\$2,157	\$2,205	23,530
	b. Equity Component Grossed Up For Taxes	6.31%	\$5,847	\$6,000	\$6,117	\$6,200	\$6,310	\$6,451	\$6,611	\$6,771	\$6,924	\$7,077	\$7,235	\$7,398	78,941
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$1,481	\$1,504	\$1,521	\$1,583	\$1,585	\$1,587	\$1,651	\$1,656	\$1,695	\$1,749	\$1,775	\$1,782	19,572
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$736	\$736	\$736	\$736	\$736	\$736	\$736	\$736	\$736	\$736	\$736	\$736	8,829
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,806	\$10,028	\$10,197	\$10,368	\$10,512	\$10,696	\$10,968	\$11,181	\$11,419	\$11,671	\$11,903	\$12,121	\$130,872
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,806	\$10,028	\$10,197	\$10,368	\$10,512	\$10,696	\$10,968	\$11,181	\$11,419	\$11,671	\$11,903	\$12,121	\$130,872
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,806	10,028	10,197	10,368	10,512	10,696	10,968	11,181	11,419	11,671	11,903	12,121	130,872
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,806	\$10,028	\$10,197	\$10,368	\$10,512	\$10,696	\$10,968	\$11,181	\$11,419	\$11,671	\$11,903	\$12,121	\$130,872

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$256,176	\$280,990	\$133,442	\$171,370	\$221,663	\$272,453	\$288,758	\$272,492	\$265,421	\$272,989	\$285,182	\$287,165	\$3,008,101
	b. Clearings to Plant		(\$6,238)	\$223,303	\$550,621	\$11,746	\$11,746	\$421,189	\$33,849	\$254,221	\$354,594	\$169,534	\$47,215	\$2,131,573	4,203,354
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,150,220	10,143,982	10,367,286	10,917,907	10,929,652	10,941,398	11,362,587	11,396,436	11,650,657	12,005,251	12,174,786	12,222,001	14,353,574	
3	Less: Accumulated Depreciation	(\$278,517)	(303,892)	(329,252)	(355,171)	(382,465)	(409,789)	(437,143)	(465,549)	(494,041)	(523,167)	(553,180)	(583,617)	(614,172)	
4	CWIP - Non-Interest Bearing	\$1,898,735	2,161,148	2,218,836	1,801,657	1,961,281	2,171,198	2,022,462	2,277,371	2,295,642	2,206,469	2,309,924	2,547,891	703,482	
5	Net Investment (Lines 2 + 3 + 4)	\$11,770,438	\$12,001,239	\$12,256,869	\$12,364,393	\$12,508,468	\$12,702,807	\$12,947,906	\$13,208,258	\$13,452,258	\$13,688,553	\$13,931,529	\$14,186,274	\$14,442,884	
6	Average Net Investment		\$11,885,838	\$12,129,054	\$12,310,631	\$12,436,430	\$12,605,638	\$12,825,357	\$13,078,082	\$13,330,258	\$13,570,406	\$13,810,041	\$14,058,902	\$14,314,579	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$18,621	\$19,002	\$19,287	\$19,484	\$19,749	\$20,093	\$20,489	\$20,884	\$21,260	\$21,636	\$22,026	\$22,426	244,957
	b. Equity Component Grossed Up For Taxes	6.31%	\$62,472	\$63,750	\$64,705	\$65,366	\$66,255	\$67,410	\$68,739	\$70,064	\$71,326	\$72,586	\$73,894	\$75,238	821,805
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$25,376	\$25,360	\$25,918	\$27,295	\$27,324	\$27,353	\$28,406	\$28,491	\$29,127	\$30,013	\$30,437	\$30,555	335,655
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	80,675
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$113,192	\$114,836	\$116,633	\$118,868	\$120,051	\$121,580	\$124,357	\$126,162	\$128,436	\$130,958	\$133,079	\$134,942	\$1,483,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$113,192	\$114,836	\$116,633	\$118,868	\$120,051	\$121,580	\$124,357	\$126,162	\$128,436	\$130,958	\$133,079	\$134,942	\$1,483,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$113,192	\$114,836	\$116,633	\$118,868	\$120,051	\$121,580	\$124,357	\$126,162	\$128,436	\$130,958	\$133,079	\$134,942	\$1,483,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$113,192	\$114,836	\$116,633	\$118,868	\$120,051	\$121,580	\$124,357	\$126,162	\$128,436	\$130,958	\$133,079	\$134,942	\$1,483,093

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	877,943 Actual January	1,773,580 Actual February	1,305,501 Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$801,666	\$879,318	\$417,587	\$536,278	\$693,662	\$852,601	\$903,626	\$852,723	\$830,597	\$854,280	\$892,434	\$898,640	\$9,413,411
	b. Clearings to Plant		\$801,666	\$879,318	\$417,587	\$36,757	\$36,757	\$1,318,049	\$105,926	\$795,547	\$1,109,651	\$530,533	\$147,751	\$3,233,871	9,413,411
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$30,463,460	31,265,125	32,144,443	32,562,030	32,598,786	32,635,543	33,953,592	34,059,518	34,855,065	35,964,716	36,495,249	36,643,000	39,876,871	
3	Less: Accumulated Depreciation	(\$738,420)	(812,040)	(887,597)	(965,280)	(1,043,971)	(1,122,752)	(1,201,621)	(1,283,675)	(1,365,986)	(1,450,219)	(1,537,134)	(1,625,331)	(1,713,884)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	499,522	1,156,427	690,979	1,488,679	1,545,855	1,266,801	1,590,548	2,335,231	0	
5	Net Investment (Lines 2 + 3 + 4)	\$29,725,040	\$30,453,085	\$31,256,846	\$31,596,750	\$32,054,337	\$32,669,218	\$33,442,950	\$34,264,521	\$35,034,933	\$35,781,298	\$36,548,663	\$37,352,900	\$38,162,986	
6	Average Net Investment		\$30,089,063	\$30,854,966	\$31,426,798	\$31,825,544	\$32,361,777	\$33,056,084	\$33,853,735	\$34,649,727	\$35,408,116	\$36,164,980	\$36,950,782	\$37,757,943	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$47,140	\$48,339	\$49,235	\$49,860	\$50,700	\$51,788	\$53,038	\$54,285	\$55,473	\$56,658	\$57,890	\$59,154	633,559
	b. Equity Component Grossed Up For Taxes	6.31%	\$158,149	\$162,174	\$165,180	\$167,276	\$170,094	\$173,743	\$177,936	\$182,120	\$186,106	\$190,084	\$194,214	\$198,456	2,125,530
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$73,620	\$75,557	\$77,682	\$78,692	\$78,780	\$78,869	\$82,055	\$82,311	\$84,233	\$86,915	\$88,197	\$88,554	975,465
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	\$20,177	242,128
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$299,085	\$306,248	\$312,275	\$316,004	\$319,752	\$324,578	\$333,205	\$338,892	\$345,989	\$353,834	\$360,478	\$366,342	\$3,976,682
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$299,085	\$306,248	\$312,275	\$316,004	\$319,752	\$324,578	\$333,205	\$338,892	\$345,989	\$353,834	\$360,478	\$366,342	\$3,976,682
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		299,085	306,248	312,275	316,004	319,752	324,578	333,205	338,892	345,989	353,834	360,478	366,342	3,976,682
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$299,085	\$306,248	\$312,275	\$316,004	\$319,752	\$324,578	\$333,205	\$338,892	\$345,989	\$353,834	\$360,478	\$366,342	\$3,976,682

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$66,274	\$72,694	\$34,522	\$44,335	\$57,346	\$70,485	\$74,704	\$70,495	\$68,666	\$70,624	\$73,778	\$74,291	\$778,215
	b. Clearings to Plant		\$66,274	\$72,694	\$34,522	\$3,039	\$3,039	\$108,964	\$8,757	\$65,769	\$91,736	\$43,860	\$12,215	\$267,347	778,215
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,451,891	2,518,165	2,590,859	2,625,381	2,628,420	2,631,459	2,740,423	2,749,180	2,814,949	2,906,684	2,950,544	2,962,759	3,230,106	
3	Less: Accumulated Depreciation	(\$40,238)	(48,411)	(56,805)	(65,441)	(74,192)	(82,953)	(91,725)	(100,860)	(110,024)	(119,407)	(129,096)	(138,931)	(148,807)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	41,296	95,603	57,124	123,071	127,797	104,728	131,492	193,056	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,411,653	\$2,469,755	\$2,534,055	\$2,559,941	\$2,595,524	\$2,644,108	\$2,705,822	\$2,771,391	\$2,832,722	\$2,892,005	\$2,952,941	\$3,016,884	\$3,081,299	
6	Average Net Investment		\$2,440,704	\$2,501,905	\$2,546,998	\$2,577,732	\$2,619,816	\$2,674,965	\$2,738,607	\$2,802,057	\$2,862,364	\$2,922,473	\$2,984,912	\$3,049,092	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,824	\$3,920	\$3,990	\$4,038	\$4,104	\$4,191	\$4,290	\$4,390	\$4,484	\$4,579	\$4,676	\$4,777	51,264
	b. Equity Component Grossed Up For Taxes	6.31%	\$12,828	\$13,150	\$13,387	\$13,549	\$13,770	\$14,060	\$14,394	\$14,728	\$15,045	\$15,361	\$15,689	\$16,026	171,985
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$8,173	\$8,394	\$8,636	\$8,751	\$8,761	\$8,772	\$9,135	\$9,164	\$9,383	\$9,689	\$9,835	\$9,876	108,569
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	\$1,624	19,488
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,449	\$27,088	\$27,638	\$27,962	\$28,260	\$28,646	\$29,443	\$29,905	\$30,536	\$31,252	\$31,824	\$32,303	\$351,306
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$26,449	\$27,088	\$27,638	\$27,962	\$28,260	\$28,646	\$29,443	\$29,905	\$30,536	\$31,252	\$31,824	\$32,303	\$351,306
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,449	27,088	27,638	27,962	28,260	28,646	29,443	29,905	30,536	31,252	31,824	32,303	351,306
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,449	\$27,088	\$27,638	\$27,962	\$28,260	\$28,646	\$29,443	\$29,905	\$30,536	\$31,252	\$31,824	\$32,303	\$351,306

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 370)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		64	70	33	43	55	68	72	68	66	68	71	71	\$748
	b. Clearings to Plant		\$0	\$180	\$137	\$3	\$3	\$105	\$8	\$63	\$88	\$42	\$12	\$480	1,122
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,070	20,070	20,250	20,387	20,390	20,393	20,498	20,506	20,569	20,657	20,700	20,711	21,192	
3	Less: Accumulated Depreciation	(\$911)	(1,011)	(1,112)	(1,213)	(1,315)	(1,417)	(1,519)	(1,621)	(1,724)	(1,827)	(1,930)	(2,034)	(2,137)	
4	CWIP - Non-Interest Bearing	\$6,572	6,636	6,526	6,422	6,462	6,514	6,477	6,541	6,545	6,523	6,549	6,608	6,199	
5	Net Investment (Lines 2 + 3 + 4)	\$25,731	\$25,695	\$25,664	\$25,596	\$25,537	\$25,490	\$25,456	\$25,425	\$25,391	\$25,354	\$25,318	\$25,286	\$25,254	
6	Average Net Investment		\$25,713	\$25,679	\$25,630	\$25,567	\$25,513	\$25,473	\$25,441	\$25,408	\$25,372	\$25,336	\$25,302	\$25,270	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	479
	b. Equity Component Grossed Up For Taxes	6.31%	\$135	\$135	\$135	\$134	\$134	\$134	\$134	\$134	\$133	\$133	\$133	\$133	1,607
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$100	\$100	\$101	\$102	\$102	\$102	\$102	\$103	\$103	\$103	\$103	\$104	1,226
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	160
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$289	\$289	\$289	\$290	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$3,471
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$289	\$289	\$289	\$290	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$3,471
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		289	289	289	290	289	289	289	289	289	289	289	289	3,471
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$289	\$289	\$289	\$290	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$3,471

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 81 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,255	\$7,316	\$27,219	\$4,956	\$45,215	\$55,575	\$58,901	\$55,583	\$54,141	\$55,684	\$58,171	\$58,576	\$613,593
	b. Clearings to Plant		\$52,255	\$57,316	\$27,220	\$2,396	\$2,396	\$85,914	\$6,905	\$51,856	\$72,330	\$34,582	\$9,631	\$210,792	613,593
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,956,673	2,008,928	2,066,244	2,093,464	2,095,860	2,098,256	2,184,170	2,191,075	2,242,931	2,315,261	2,349,843	2,359,473	2,570,266	
3	Less: Accumulated Depreciation	(\$23,707)	(30,604)	(37,686)	(44,969)	(52,349)	(59,737)	(67,133)	(74,832)	(82,556)	(90,462)	(98,623)	(106,907)	(115,224)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	32,560	75,379	45,040	97,036	100,763	82,574	103,676	152,217	0	
5	Net Investment (Lines 2 + 3 + 4)	1,932,966	\$1,978,324	\$2,028,559	\$2,048,495	\$2,076,071	\$2,113,898	\$2,162,077	\$2,213,279	\$2,261,138	\$2,307,372	\$2,354,895	\$2,404,784	\$2,455,042	
6	Average Net Investment		\$1,955,645	\$2,003,441	\$2,038,527	\$2,062,283	\$2,094,985	\$2,137,988	\$2,187,678	\$2,237,208	\$2,284,255	\$2,331,134	\$2,379,839	\$2,429,913	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,064	\$3,139	\$3,194	\$3,231	\$3,282	\$3,350	\$3,427	\$3,505	\$3,579	\$3,652	\$3,728	\$3,807	40,957
	b. Equity Component Grossed Up For Taxes	6.31%	\$10,279	\$10,530	\$10,715	\$10,839	\$11,011	\$11,237	\$11,498	\$11,759	\$12,006	\$12,252	\$12,508	\$12,772	137,407
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$6,897	\$7,081	\$7,284	\$7,379	\$7,388	\$7,396	\$7,699	\$7,724	\$7,906	\$8,161	\$8,283	\$8,317	91,517
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	\$1,296	15,552
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,536	\$22,046	\$22,488	\$22,746	\$22,977	\$23,279	\$23,921	\$24,283	\$24,787	\$25,362	\$25,816	\$26,192	\$285,433
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,536	\$22,046	\$22,488	\$22,746	\$22,977	\$23,279	\$23,921	\$24,283	\$24,787	\$25,362	\$25,816	\$26,192	\$285,433
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,536	22,046	22,488	22,746	22,977	23,279	23,921	24,283	24,787	25,362	25,816	26,192	285,433
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,536	\$22,046	\$22,488	\$22,746	\$22,977	\$23,279	\$23,921	\$24,283	\$24,787	\$25,362	\$25,816	\$26,192	\$285,433

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 82 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,355,294	\$1,393,729	\$930,598	\$1,076,213	\$1,157,974	\$1,225,531	\$1,215,728	\$1,143,548	\$1,072,174	\$905,024	\$855,613	\$771,921	\$13,103,348
	b. Clearings to Plant		\$1,355,294	\$1,393,729	\$930,598	\$1,076,213	\$1,157,974	\$1,225,531	\$1,215,728	\$1,143,548	\$1,072,174	\$905,024	\$855,613	\$771,921	13,103,348
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$76,640,991	77,996,285	79,390,014	80,320,612	81,396,825	82,554,799	83,780,331	84,996,058	86,139,606	87,211,781	88,116,805	88,972,418	89,744,339	
3	Less: Accumulated Depreciation	(\$5,840,053)	(6,108,297)	(6,381,284)	(6,659,149)	(6,940,271)	(7,225,160)	(7,514,102)	(7,807,333)	(8,104,819)	(8,406,308)	(8,711,549)	(9,019,958)	(9,331,361)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$70,800,937	\$71,887,988	\$73,008,730	\$73,661,463	\$74,456,554	\$75,329,639	\$76,266,229	\$77,188,725	\$78,034,787	\$78,805,473	\$79,405,256	\$79,952,460	\$80,412,978	
6	Average Net Investment		\$71,344,463	\$72,448,359	\$73,335,097	\$74,059,009	\$74,893,097	\$75,797,934	\$76,727,477	\$77,611,756	\$78,420,130	\$79,105,364	\$79,678,858	\$80,182,719	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$111,773	\$113,502	\$114,892	\$116,026	\$117,333	\$118,750	\$120,206	\$121,592	\$122,858	\$123,932	\$124,830	\$125,620	1,431,313
	b. Equity Component Grossed Up For Taxes	6.31%	\$374,988	\$380,790	\$385,450	\$389,255	\$393,639	\$398,395	\$403,281	\$407,929	\$412,177	\$415,779	\$418,793	\$421,442	4,801,919
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$268,243	\$272,987	\$277,865	\$281,122	\$284,889	\$288,942	\$293,231	\$297,486	\$301,489	\$305,241	\$308,409	\$311,403	3,491,308
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	\$50,763	609,153
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$805,767	\$818,042	\$828,970	\$837,166	\$846,623	\$856,850	\$867,481	\$877,769	\$887,287	\$895,715	\$902,795	\$909,227	\$10,333,693
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$805,767	\$818,042	\$828,970	\$837,166	\$846,623	\$856,850	\$867,481	\$877,769	\$887,287	\$895,715	\$902,795	\$909,227	\$10,333,693
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		805,767	818,042	828,970	837,166	846,623	856,850	867,481	877,769	887,287	895,715	902,795	909,227	10,333,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$805,767	\$818,042	\$828,970	\$837,166	\$846,623	\$856,850	\$867,481	\$877,769	\$887,287	\$895,715	\$902,795	\$909,227	\$10,333,693

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,267,637	\$1,303,585	\$870,409	\$1,006,605	\$1,083,079	\$1,146,266	\$1,137,097	\$1,069,586	\$1,002,828	\$846,489	\$800,273	\$721,995	\$12,255,849
	b. Clearings to Plant		\$1,267,637	\$1,303,585	\$870,409	\$1,006,605	\$1,083,079	\$1,146,266	\$1,137,097	\$1,069,586	\$1,002,828	\$846,489	\$800,273	\$721,995	12,255,849
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$48,961,216	50,228,852	51,532,438	52,402,847	53,409,452	54,492,531	55,638,797	56,775,894	57,845,479	58,848,307	59,694,796	60,495,070	61,217,065	
3	Less: Accumulated Depreciation	(\$2,256,004)	(2,366,167)	(2,479,182)	(2,595,130)	(2,713,036)	(2,833,208)	(2,955,816)	(3,081,003)	(3,208,749)	(3,338,901)	(3,471,310)	(3,605,623)	(3,741,737)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$46,705,211	\$47,862,685	\$49,053,255	\$49,807,717	\$50,696,416	\$51,659,323	\$52,682,981	\$53,694,891	\$54,636,730	\$55,509,406	\$56,223,486	\$56,889,446	\$57,475,327	
6	Average Net Investment		\$47,283,948	\$48,457,970	\$49,430,486	\$50,252,066	\$51,177,869	\$52,171,152	\$53,188,936	\$54,165,810	\$55,073,068	\$55,866,446	\$56,556,466	\$57,182,387	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$74,078	\$75,917	\$77,441	\$78,728	\$80,179	\$81,735	\$83,329	\$84,860	\$86,281	\$87,524	\$88,605	\$89,586	988,264
	b. Equity Component Grossed Up For Taxes	6.31%	\$248,525	\$254,696	\$259,807	\$264,126	\$268,992	\$274,212	\$279,562	\$284,696	\$289,465	\$293,635	\$297,262	\$300,552	3,315,530
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$110,163	\$113,015	\$115,948	\$117,906	\$120,171	\$122,608	\$125,187	\$127,746	\$130,152	\$132,409	\$134,313	\$136,114	1,485,733
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	\$32,429	389,151
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$465,195	\$476,057	\$485,626	\$493,190	\$501,771	\$510,985	\$520,508	\$529,731	\$538,328	\$545,997	\$552,609	\$558,680	\$6,178,677
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$465,195	\$476,057	\$485,626	\$493,190	\$501,771	\$510,985	\$520,508	\$529,731	\$538,328	\$545,997	\$552,609	\$558,680	\$6,178,677
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		465,195	476,057	485,626	493,190	501,771	510,985	520,508	529,731	538,328	545,997	552,609	558,680	6,178,677
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$465,195	\$476,057	\$485,626	\$493,190	\$501,771	\$510,985	\$520,508	\$529,731	\$538,328	\$545,997	\$552,609	\$558,680	\$6,178,677

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$19,213	\$19,758	\$13,192	\$15,256	\$16,415	\$17,373	\$17,234	\$16,211	\$15,199	\$12,830	\$12,129	\$10,943	\$185,753
	b. Clearings to Plant		\$19,213	\$19,758	\$13,192	\$15,256	\$16,415	\$17,373	\$17,234	\$16,211	\$15,199	\$12,830	\$12,129	\$10,943	185,753
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$423,990	443,203	462,961	476,153	491,409	507,825	525,198	542,432	558,643	573,842	586,672	598,801	609,744	
3	Less: Accumulated Depreciation	(\$8,621)	(9,186)	(9,777)	(10,395)	(11,029)	(11,685)	(12,362)	(13,062)	(13,785)	(14,530)	(15,295)	(16,077)	(16,876)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$415,369	\$434,017	\$453,183	\$465,758	\$480,380	\$496,140	\$512,836	\$529,370	\$544,858	\$559,312	\$571,377	\$582,724	\$592,868	
6	Average Net Investment		\$424,693	\$443,600	\$459,471	\$473,069	\$488,260	\$504,488	\$521,103	\$537,114	\$552,085	\$565,344	\$577,050	\$587,796	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$665	\$695	\$720	\$741	\$765	\$790	\$816	\$841	\$865	\$886	\$904	\$921	9,610
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,232	\$2,332	\$2,415	\$2,486	\$2,566	\$2,652	\$2,739	\$2,823	\$2,902	\$2,971	\$3,033	\$3,089	32,241
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$565	\$591	\$617	\$635	\$655	\$677	\$700	\$723	\$745	\$765	\$782	\$798	8,255
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	3,370
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,744	\$3,898	\$4,033	\$4,143	\$4,267	\$4,400	\$4,536	\$4,669	\$4,792	\$4,903	\$5,000	\$5,090	\$53,476
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,744	\$3,898	\$4,033	\$4,143	\$4,267	\$4,400	\$4,536	\$4,669	\$4,792	\$4,903	\$5,000	\$5,090	\$53,476
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,744	3,898	4,033	4,143	4,267	4,400	4,536	4,669	4,792	4,903	5,000	5,090	53,476
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,744	\$3,898	\$4,033	\$4,143	\$4,267	\$4,400	\$4,536	\$4,669	\$4,792	\$4,903	\$5,000	\$5,090	\$53,476

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,005	\$8,232	\$5,497	\$6,357	\$6,840	\$7,239	\$7,181	\$6,755	\$6,333	\$5,346	\$5,054	\$4,559	\$77,397
	b. Clearings to Plant		\$8,005	\$8,232	\$5,497	\$6,357	\$6,840	\$7,239	\$7,181	\$6,755	\$6,333	\$5,346	\$5,054	\$4,559	147,145
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,180,800	1,188,805	1,197,037	1,202,534	1,208,891	1,215,730	1,222,969	1,230,150	1,236,905	1,243,238	1,248,583	1,253,637	1,258,197	
3	Less: Accumulated Depreciation	(\$79,944)	(82,896)	(85,868)	(88,860)	(91,867)	(94,889)	(97,928)	(100,986)	(104,061)	(107,153)	(110,262)	(113,383)	(116,517)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,100,855	\$1,105,908	\$1,111,169	\$1,113,673	\$1,117,023	\$1,120,841	\$1,125,040	\$1,129,164	\$1,132,843	\$1,136,084	\$1,138,321	\$1,140,254	\$1,141,679	
6	Average Net Investment		\$1,103,382	\$1,108,539	\$1,112,421	\$1,115,348	\$1,118,932	\$1,122,941	\$1,127,102	\$1,131,004	\$1,134,463	\$1,137,203	\$1,139,288	\$1,140,967	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,729	\$1,737	\$1,743	\$1,747	\$1,753	\$1,759	\$1,766	\$1,772	\$1,777	\$1,782	\$1,785	\$1,788	21,137
	b. Equity Component Grossed Up For Taxes	6.31%	\$5,799	\$5,826	\$5,847	\$5,862	\$5,881	\$5,902	\$5,924	\$5,945	\$5,963	\$5,977	\$5,988	\$5,997	70,912
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,952	\$2,972	\$2,993	\$3,006	\$3,022	\$3,039	\$3,057	\$3,075	\$3,092	\$3,108	\$3,121	\$3,134	36,573
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$782	\$782	\$782	\$782	\$782	\$782	\$782	\$782	\$782	\$782	\$782	\$782	9,385
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,262	\$11,317	\$11,364	\$11,398	\$11,438	\$11,483	\$11,529	\$11,574	\$11,614	\$11,649	\$11,677	\$11,701	\$138,007
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,262	\$11,317	\$11,364	\$11,398	\$11,438	\$11,483	\$11,529	\$11,574	\$11,614	\$11,649	\$11,677	\$11,701	\$138,007
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11,262	11,317	11,364	11,398	11,438	11,483	11,529	11,574	11,614	11,649	11,677	11,701	138,007
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,262	\$11,317	\$11,364	\$11,398	\$11,438	\$11,483	\$11,529	\$11,574	\$11,614	\$11,649	\$11,677	\$11,701	\$138,007

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,111,133	\$1,142,644	\$762,948	\$882,329	\$949,361	\$1,004,747	\$996,710	\$937,534	\$879,018	\$741,981	\$701,471	\$632,857	\$10,742,733
	b. Clearings to Plant		\$1,111,133	\$1,142,644	\$762,948	\$882,329	\$949,361	\$1,004,747	\$996,710	\$937,534	\$879,018	\$741,981	\$701,471	\$632,857	10,742,733
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$38,425,175	39,536,308	40,678,952	41,441,899	42,324,228	43,273,590	44,278,337	45,275,047	46,212,581	47,091,599	47,833,580	48,535,051	49,167,908	
3	Less: Accumulated Depreciation	(\$1,904,766)	(1,997,627)	(2,093,173)	(2,191,480)	(2,291,632)	(2,393,915)	(2,498,493)	(2,605,499)	(2,714,914)	(2,826,594)	(2,940,399)	(3,055,997)	(3,173,290)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$36,520,408	\$37,538,681	\$38,585,778	\$39,250,419	\$40,032,596	\$40,879,674	\$41,779,844	\$42,669,548	\$43,497,667	\$44,265,005	\$44,893,181	\$45,479,054	\$45,994,618	
6	Average Net Investment		\$37,029,544	\$38,062,230	\$38,918,098	\$39,641,508	\$40,456,135	\$41,329,759	\$42,224,696	\$43,083,607	\$43,881,336	\$44,579,093	\$45,186,117	\$45,736,836	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$58,013	\$59,631	\$60,972	\$62,105	\$63,381	\$64,750	\$66,152	\$67,498	\$68,747	\$69,841	\$70,792	\$71,654	783,535
	b. Equity Component Grossed Up For Taxes	6.31%	\$194,628	\$200,056	\$204,554	\$208,356	\$212,638	\$217,230	\$221,934	\$226,448	\$230,641	\$234,308	\$237,499	\$240,394	2,628,686
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$92,861	\$95,546	\$98,307	\$100,151	\$102,284	\$104,578	\$107,006	\$109,415	\$111,680	\$113,805	\$115,598	\$117,293	1,268,524
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	\$25,451	305,409
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$370,952	\$380,683	\$389,284	\$396,063	\$403,754	\$412,008	\$420,542	\$428,811	\$436,520	\$443,404	\$449,339	\$454,792	\$4,986,153
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$370,952	\$380,683	\$389,284	\$396,063	\$403,754	\$412,008	\$420,542	\$428,811	\$436,520	\$443,404	\$449,339	\$454,792	\$4,986,153
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		370,952	380,683	389,284	396,063	403,754	412,008	420,542	428,811	436,520	443,404	449,339	454,792	4,986,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$370,952	\$380,683	\$389,284	\$396,063	\$403,754	\$412,008	\$420,542	\$428,811	\$436,520	\$443,404	\$449,339	\$454,792	\$4,986,153

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$164,108	\$168,762	\$112,683	\$130,315	\$140,215	\$148,396	\$147,209	\$138,469	\$129,826	\$109,587	\$103,603	\$93,470	\$1,586,643
	b. Clearings to Plant		\$164,108	\$168,762	\$112,683	\$130,315	\$140,215	\$148,396	\$147,209	\$138,469	\$129,826	\$109,587	\$103,603	\$93,470	1,586,643
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,434,907	5,599,015	5,767,777	5,880,460	6,010,776	6,150,991	6,299,387	6,446,595	6,585,064	6,714,890	6,824,477	6,928,080	7,021,550	
3	Less: Accumulated Depreciation	(\$376,605)	(394,721)	(413,385)	(432,611)	(452,212)	(472,248)	(492,752)	(513,749)	(535,238)	(557,188)	(579,571)	(602,320)	(625,413)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,058,302	\$5,204,294	\$5,354,393	\$5,447,850	\$5,558,564	\$5,678,743	\$5,806,635	\$5,932,846	\$6,049,826	\$6,157,702	\$6,244,906	\$6,325,761	\$6,396,137	
6	Average Net Investment		\$5,131,298	\$5,279,343	\$5,401,121	\$5,503,207	\$5,618,653	\$5,742,689	\$5,869,741	\$5,991,336	\$6,103,764	\$6,201,304	\$6,285,333	\$6,360,949	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$8,039	\$8,271	\$8,462	\$8,622	\$8,803	\$8,997	\$9,196	\$9,386	\$9,563	\$9,715	\$9,847	\$9,965	108,866
	b. Equity Component Grossed Up For Taxes	6.31%	\$26,970	\$27,748	\$28,388	\$28,925	\$29,532	\$30,184	\$30,851	\$31,491	\$32,081	\$32,594	\$33,036	\$33,433	365,234
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$18,116	\$18,663	\$19,226	\$19,602	\$20,036	\$20,503	\$20,998	\$21,489	\$21,950	\$22,383	\$22,748	\$23,094	248,808
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	\$3,600	43,197
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$56,725	\$58,282	\$59,676	\$60,748	\$61,970	\$63,284	\$64,645	\$65,965	\$67,194	\$68,292	\$69,231	\$70,092	\$766,105
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$56,725	\$58,282	\$59,676	\$60,748	\$61,970	\$63,284	\$64,645	\$65,965	\$67,194	\$68,292	\$69,231	\$70,092	\$766,105
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$6,725	\$8,282	\$9,676	\$60,748	\$61,970	\$63,284	\$64,645	\$65,965	\$67,194	\$68,292	\$69,231	\$70,092	\$766,105
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$56,725	\$58,282	\$59,676	\$60,748	\$61,970	\$63,284	\$64,645	\$65,965	\$67,194	\$68,292	\$69,231	\$70,092	\$766,105

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$77,251	\$79,442	\$53,044	\$61,343	\$66,004	\$69,855	\$69,296	\$65,182	\$61,113	\$51,586	\$48,769	\$43,999	\$746,883
	b. Clearings to Plant		\$77,251	\$79,442	\$53,044	\$61,343	\$66,004	\$69,855	\$69,296	\$65,182	\$61,113	\$51,586	\$48,769	\$43,999	746,883
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$540,562	617,813	697,254	750,298	811,641	877,645	947,500	1,016,796	1,081,977	1,143,090	1,194,676	1,243,446	1,287,445	
3	Less: Accumulated Depreciation	(\$50,541)	(\$2,447)	(\$4,625)	(\$7,082)	(\$9,727)	(\$2,588)	(\$5,682)	(\$9,022)	(\$7,606)	(\$6,420)	(\$8,449)	(\$8,661)	(\$9,044)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$490,020	\$565,366	\$642,630	\$693,215	\$751,914	\$815,057	\$881,818	\$947,773	\$1,009,371	\$1,066,670	\$1,114,227	\$1,158,785	\$1,198,401	
6	Average Net Investment		\$527,693	\$603,998	\$667,922	\$722,565	\$783,485	\$848,437	\$914,796	\$978,572	\$1,038,020	\$1,090,448	\$1,136,506	\$1,178,593	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$827	\$946	\$1,046	\$1,132	\$1,227	\$1,329	\$1,433	\$1,533	\$1,626	\$1,708	\$1,781	\$1,846	16,436
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,774	\$3,175	\$3,511	\$3,798	\$4,118	\$4,459	\$4,808	\$5,143	\$5,456	\$5,731	\$5,973	\$6,195	55,141
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,905	\$2,178	\$2,458	\$2,645	\$2,861	\$3,094	\$3,340	\$3,584	\$3,814	\$4,029	\$4,211	\$4,383	38,503
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	4,296
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,864	\$6,657	\$7,373	\$7,933	\$8,565	\$9,240	\$9,939	\$10,619	\$11,254	\$11,827	\$12,323	\$12,782	\$114,376
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,864	\$6,657	\$7,373	\$7,933	\$8,565	\$9,240	\$9,939	\$10,619	\$11,254	\$11,827	\$12,323	\$12,782	\$114,376
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,864	6,657	7,373	7,933	8,565	9,240	9,939	10,619	11,254	11,827	12,323	12,782	114,376
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,864	\$6,657	\$7,373	\$7,933	\$8,565	\$9,240	\$9,939	\$10,619	\$11,254	\$11,827	\$12,323	\$12,782	\$114,376

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$710	\$1,013	\$953	\$737	\$741	\$870	\$1,217	\$1,048	\$880	\$1,259	\$1,286	\$1,185	\$11,898
	b. Clearings to Plant		\$0	\$0	\$549	\$1,310	\$1,148	\$1,173	\$1,002	\$1,234	\$947	\$1,579	\$680	\$1,424	11,044
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$326,131	326,131	326,131	326,680	327,990	329,138	330,311	331,313	332,546	333,493	335,072	335,751	337,176	
3	Less: Accumulated Depreciation	(\$5,961)	(6,287)	(6,613)	(6,939)	(7,266)	(7,594)	(7,923)	(8,253)	(8,585)	(8,917)	(9,251)	(9,586)	(9,921)	
4	CWIP - Non-Interest Bearing	\$4,156	4,866	5,879	6,283	5,710	5,304	5,000	5,216	5,030	4,963	4,643	5,249	5,010	
5	Net Investment (Lines 2 + 3 + 4)	\$324,326	\$324,710	\$325,397	\$326,024	\$326,435	\$326,848	\$327,388	\$328,275	\$328,992	\$329,539	\$330,464	\$331,415	\$332,264	
6	Average Net Investment		\$324,518	\$325,053	\$325,710	\$326,229	\$326,641	\$327,118	\$327,832	\$328,633	\$329,265	\$330,002	\$330,940	\$331,840	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$508	\$509	\$510	\$511	\$512	\$512	\$514	\$515	\$516	\$517	\$518	\$520	6,163
	b. Equity Component Grossed Up For Taxes	6.31%	\$1,706	\$1,708	\$1,712	\$1,715	\$1,717	\$1,719	\$1,723	\$1,727	\$1,731	\$1,734	\$1,739	\$1,744	20,676
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$326	\$326	\$326	\$327	\$328	\$329	\$330	\$331	\$333	\$333	\$335	\$336	3,961
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	\$216	2,592
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,756	\$2,760	\$2,764	\$2,768	\$2,773	\$2,777	\$2,783	\$2,789	\$2,795	\$2,801	\$2,809	\$2,816	\$33,392
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,756	\$2,760	\$2,764	\$2,768	\$2,773	\$2,777	\$2,783	\$2,789	\$2,795	\$2,801	\$2,809	\$2,816	\$33,392
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,940	1,942	1,945	1,948	1,951	1,954	1,958	1,963	1,967	1,971	1,977	1,981	23,497
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,940	\$1,942	\$1,945	\$1,948	\$1,951	\$1,954	\$1,958	\$1,963	\$1,967	\$1,971	\$1,977	\$1,981	\$23,497

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$5,317,058	\$7,616,078	\$7,068,265	\$5,569,263	\$5,600,528	\$6,570,178	\$9,196,047	\$7,915,637	\$6,646,548	\$9,511,654	\$9,713,708	\$8,950,248	\$89,675,210
b.	Clearings to Plant		\$3,599,290	\$5,873,186	\$4,144,514	\$9,899,680	\$9,636,158	\$8,863,889	\$7,568,678	\$9,319,867	\$7,208,359	\$11,929,805	\$5,135,178	\$10,761,289	93,939,892
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$327,451,039	331,050,329	336,923,515	341,068,029	350,967,709	360,603,867	369,467,756	377,036,434	386,356,301	393,564,660	405,494,464	410,629,642	421,390,932	
3	Less: Accumulated Depreciation	(\$20,867,857)	(21,768,347)	(22,678,736)	(23,605,276)	(24,543,213)	(25,508,374)	(26,500,034)	(27,516,071)	(28,552,921)	(29,615,401)	(30,697,704)	(31,812,813)	(32,942,045)	
4	CWIP - Non-Interest Bearing	\$17,197,028	18,914,796	20,657,688	23,581,439	19,251,022	15,215,392	12,921,681	14,549,050	13,144,820	12,583,009	10,164,858	14,743,387	12,932,346	
5	Net Investment (Lines 2 + 3 + 4)	\$323,780,211	\$328,196,778	\$334,902,467	\$341,044,192	\$345,675,519	\$350,310,885	\$355,889,402	\$364,069,413	\$370,948,200	\$376,532,268	\$384,961,618	\$393,560,216	\$401,381,232	
6	Average Net Investment		\$325,988,494	\$331,549,623	\$337,973,330	\$343,359,855	\$347,993,202	\$353,100,143	\$359,979,408	\$367,508,806	\$373,740,234	\$380,746,943	\$389,260,917	\$397,470,724	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$510,715	\$519,428	\$529,492	\$537,930	\$545,189	\$553,190	\$563,968	\$575,764	\$585,526	\$596,504	\$609,842	\$622,704	6,750,252
b.	Equity Component Grossed Up For Taxes	6.31%	\$1,713,401	\$1,742,630	\$1,776,393	\$1,804,705	\$1,829,058	\$1,855,900	\$1,892,057	\$1,931,632	\$1,964,385	\$2,001,212	\$2,045,962	\$2,089,112	22,646,447
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.3%	\$900,490	\$910,388	\$926,540	\$937,937	\$965,161	\$991,661	\$1,016,036	\$1,036,850	\$1,062,480	\$1,082,303	\$1,115,110	\$1,129,232	12,074,188
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	\$216,886	2,602,626
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,341,492	\$3,389,332	\$3,449,310	\$3,497,458	\$3,556,294	\$3,617,636	\$3,688,947	\$3,761,132	\$3,829,276	\$3,896,904	\$3,987,799	\$4,057,934	\$44,073,513
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,341,492	\$3,389,332	\$3,449,310	\$3,497,458	\$3,556,294	\$3,617,636	\$3,688,947	\$3,761,132	\$3,829,276	\$3,896,904	\$3,987,799	\$4,057,934	\$44,073,513
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,351,374	2,385,039	2,427,245	2,461,126	2,502,528	2,545,695	2,595,875	2,646,671	2,694,623	2,742,212	2,806,174	2,855,527	31,014,091
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,351,374	\$2,385,039	\$2,427,245	\$2,461,126	\$2,502,528	\$2,545,695	\$2,595,875	\$2,646,671	\$2,694,623	\$2,742,212	\$2,806,174	\$2,855,527	\$31,014,091

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$736,234	\$1,050,526	\$988,526	\$764,438	\$768,729	\$901,823	\$1,262,250	\$1,086,501	\$912,306	\$1,305,570	\$1,333,304	\$1,228,512	\$12,338,720
	b. Clearings to Plant		\$1,122,117	(\$893,278)	\$568,876	\$1,358,831	\$1,190,008	\$1,216,658	\$1,038,877	\$1,279,246	\$981,776	\$1,636,916	\$704,855	\$1,477,096	11,681,978
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$130,240,005	131,362,122	130,468,844	131,037,721	132,396,552	133,586,559	134,803,218	135,842,095	137,121,341	138,103,117	139,740,033	140,444,888	141,921,983	
3	Less: Accumulated Depreciation	(\$4,394,589)	(4,600,802)	(4,808,792)	(5,015,368)	(5,222,844)	(5,432,472)	(5,643,984)	(5,857,423)	(6,072,506)	(6,289,615)	(6,508,278)	(6,729,533)	(6,951,904)	
4	CWIP - Non-Interest Bearing	\$3,593,226	3,207,343	5,151,147	5,570,797	4,976,403	4,555,125	4,240,290	4,463,663	4,270,918	4,201,447	3,870,102	4,498,551	4,249,968	
5	Net Investment (Lines 2 + 3 + 4)	\$129,438,642	\$129,968,663	\$130,811,199	\$131,593,150	\$132,150,111	\$132,709,212	\$133,399,523	\$134,448,335	\$135,319,753	\$136,014,950	\$137,101,857	\$138,213,906	\$139,220,047	
6	Average Net Investment		\$129,703,653	\$130,389,931	\$131,202,174	\$131,871,630	\$132,429,661	\$133,054,368	\$133,923,929	\$134,884,044	\$135,667,351	\$136,558,403	\$137,657,882	\$138,716,977	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$203,202	\$204,278	\$205,550	\$206,599	\$207,473	\$208,452	\$209,814	\$211,318	\$212,546	\$213,941	\$215,664	\$217,323	2,516,161
	b. Equity Component Grossed Up For Taxes	6.31%	\$681,724	\$685,332	\$689,601	\$693,119	\$696,052	\$699,336	\$703,906	\$708,953	\$713,070	\$717,753	\$723,532	\$729,099	8,441,477
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$206,213	\$207,990	\$206,576	\$207,476	\$209,628	\$211,512	\$213,438	\$215,083	\$217,109	\$218,663	\$221,255	\$222,371	2,557,315
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	\$86,264	1,035,166
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,177,404	\$1,183,863	\$1,187,990	\$1,193,458	\$1,199,417	\$1,205,564	\$1,213,423	\$1,221,618	\$1,228,988	\$1,236,622	\$1,246,715	\$1,255,057	\$14,550,119
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,177,404	\$1,183,863	\$1,187,990	\$1,193,458	\$1,199,417	\$1,205,564	\$1,213,423	\$1,221,618	\$1,228,988	\$1,236,622	\$1,246,715	\$1,255,057	\$14,550,119
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		828,527	833,073	835,977	839,825	844,018	848,343	853,873	859,640	864,826	870,198	877,301	883,171	10,238,773
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$828,527	\$833,073	\$835,977	\$839,825	\$844,018	\$848,343	\$853,873	\$859,640	\$864,826	\$870,198	\$877,301	\$883,171	\$10,238,773

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,100	\$10,130	\$9,533	\$7,372	\$7,413	\$8,696	\$12,172	\$10,477	\$8,798	\$12,590	\$12,857	\$11,847	\$118,985
	b. Clearings to Plant		\$0	\$0	\$5,486	\$13,103	\$11,475	\$11,732	\$10,018	\$12,336	\$9,467	\$15,785	\$6,797	\$14,244	110,445
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	37,094	50,197	61,673	73,405	83,423	95,759	105,227	121,012	127,809	142,053	
3	Less: Accumulated Depreciation	(\$1,114)	(1,146)	(1,178)	(1,209)	(1,246)	(1,296)	(1,358)	(1,432)	(1,515)	(1,611)	(1,716)	(1,837)	(1,965)	
4	CWIP - Non-Interest Bearing	\$13,867	20,967	31,097	35,144	29,412	25,350	22,314	24,468	22,609	21,939	18,744	24,804	22,407	
5	Net Investment (Lines 2 + 3 + 4)	\$44,361	\$51,429	\$61,528	\$71,029	\$78,363	\$85,726	\$94,361	\$106,460	\$116,853	\$125,555	\$138,040	\$150,776	\$162,495	
6	Average Net Investment		\$47,895	\$56,478	\$66,278	\$74,696	\$82,045	\$90,043	\$100,410	\$111,656	\$121,204	\$131,798	\$144,408	\$156,636	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$75	\$88	\$104	\$117	\$129	\$141	\$157	\$175	\$190	\$206	\$226	\$245	1,854
	b. Equity Component Grossed Up For Taxes	6.31%	\$252	\$297	\$348	\$393	\$431	\$473	\$528	\$587	\$637	\$693	\$759	\$823	6,221
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$37	\$50	\$62	\$73	\$83	\$96	\$105	\$121	\$128	850
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	251
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$379	\$438	\$505	\$568	\$631	\$697	\$779	\$866	\$944	\$1,025	\$1,127	\$1,217	\$9,177
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$379	\$438	\$505	\$568	\$631	\$697	\$779	\$866	\$944	\$1,025	\$1,127	\$1,217	\$9,177
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		267	308	355	399	444	490	548	610	664	722	793	857	6,457
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$267	\$308	\$355	\$399	\$444	\$490	\$548	\$610	\$664	\$722	\$793	\$857	\$6,457

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$110,755	\$158,035	\$148,708	\$114,997	\$115,643	\$135,665	\$189,885	\$163,447	\$137,242	\$196,402	\$200,574	\$184,810	\$1,856,162
	b. Clearings to Plant		\$106,350	\$7,369	\$85,578	\$204,414	\$179,018	\$183,027	\$156,282	\$192,442	\$92,003	\$246,248	\$106,034	\$222,205	1,780,970
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,000,729	3,107,078	3,114,447	3,200,025	3,404,440	3,583,457	3,766,484	3,922,766	4,115,208	4,207,212	4,453,460	4,559,494	4,781,699	
3	Less: Accumulated Depreciation	(\$142,131)	(152,633)	(163,508)	(174,409)	(185,609)	(197,524)	(210,067)	(223,249)	(236,979)	(251,382)	(266,107)	(281,695)	(297,653)	
4	CWIP - Non-Interest Bearing	(\$0)	4,405	155,071	218,201	128,784	65,409	18,047	51,650	22,655	67,893	18,047	112,587	75,192	
5	Net Investment (Lines 2 + 3 + 4)	\$2,858,598	\$2,958,850	\$3,106,010	\$3,243,817	\$3,347,615	\$3,451,342	\$3,574,465	\$3,751,167	\$3,900,884	\$4,023,723	\$4,205,400	\$4,390,387	\$4,559,238	
6	Average Net Investment		\$2,908,724	\$3,032,430	\$3,174,914	\$3,295,716	\$3,399,478	\$3,512,903	\$3,662,816	\$3,826,026	\$3,962,303	\$4,114,561	\$4,297,893	\$4,474,813	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,557	\$4,751	\$4,974	\$5,163	\$5,326	\$5,504	\$5,738	\$5,994	\$6,208	\$6,446	\$6,733	\$7,011	68,405
	b. Equity Component Grossed Up For Taxes	6.31%	\$15,288	\$15,938	\$16,687	\$17,322	\$17,868	\$18,464	\$19,252	\$20,110	\$20,826	\$21,626	\$22,590	\$23,520	229,491
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$10,503	\$10,875	\$10,901	\$11,200	\$11,916	\$12,542	\$13,183	\$13,730	\$14,403	\$14,725	\$15,587	\$15,958	155,522
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	23,850
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,335	\$33,552	\$34,550	\$35,673	\$37,097	\$38,497	\$40,160	\$41,821	\$43,424	\$44,785	\$46,898	\$48,476	\$477,268
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,335	\$33,552	\$34,550	\$35,673	\$37,097	\$38,497	\$40,160	\$41,821	\$43,424	\$44,785	\$46,898	\$48,476	\$477,268
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,335	33,552	34,550	35,673	37,097	38,497	40,160	41,821	43,424	44,785	46,898	48,476	477,268
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,335	\$33,552	\$34,550	\$35,673	\$37,097	\$38,497	\$40,160	\$41,821	\$43,424	\$44,785	\$46,898	\$48,476	\$477,268

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$816,461	\$1,165,000	\$1,096,244	\$847,737	\$852,496	\$1,000,093	\$1,399,795	\$1,204,895	\$1,011,718	\$1,447,836	\$1,478,592	\$1,362,381	\$13,683,248
	b. Clearings to Plant		\$495,677	\$1,031,575	\$630,866	\$1,506,900	\$353,251	\$1,349,235	\$1,152,082	\$1,418,643	\$1,088,758	\$1,815,288	\$781,662	\$1,638,052	13,261,989
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$31,485,611	31,981,289	33,012,864	33,643,730	35,150,630	35,503,881	36,853,116	38,005,198	39,423,841	40,512,599	42,327,887	43,109,549	44,747,601	
3	Less: Accumulated Depreciation	(\$1,156,091)	(1,226,934)	(1,298,892)	(1,373,171)	(1,448,869)	(1,527,958)	(1,607,842)	(1,690,761)	(1,776,273)	(1,864,977)	(1,956,130)	(2,051,368)	(2,148,364)	
4	CWIP - Non-Interest Bearing	(\$0)	320,783	454,208	919,587	260,423	759,668	410,527	658,240	444,492	367,452	0	696,930	421,259	
5	Net Investment (Lines 2 + 3 + 4)	\$30,329,520	\$31,075,138	\$32,168,180	\$33,190,145	\$33,962,184	\$34,735,591	\$35,655,800	\$36,972,676	\$38,092,060	\$39,015,074	\$40,371,757	\$41,755,111	\$43,020,495	
6	Average Net Investment		\$30,702,329	\$31,621,659	\$32,679,163	\$33,576,165	\$34,348,887	\$35,195,696	\$36,314,238	\$37,532,368	\$38,553,567	\$39,693,415	\$41,063,434	\$42,387,803	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$48,100	\$49,541	\$51,197	\$52,603	\$53,813	\$55,140	\$56,892	\$58,801	\$60,401	\$62,186	\$64,333	\$66,408	679,414
	b. Equity Component Grossed Up For Taxes	6.31%	\$161,372	\$166,204	\$171,762	\$176,477	\$180,538	\$184,989	\$190,868	\$197,271	\$202,638	\$208,629	\$215,830	\$222,791	2,279,370
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$70,843	\$71,958	\$74,279	\$75,698	\$79,089	\$79,884	\$82,920	\$85,512	\$88,704	\$91,153	\$95,238	\$96,996	992,273
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0079481	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	\$20,854	250,252
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$301,169	\$308,557	\$318,093	\$325,632	\$334,295	\$340,867	\$351,534	\$362,437	\$372,597	\$382,823	\$396,255	\$407,049	\$4,201,309
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$301,169	\$308,557	\$318,093	\$325,632	\$334,295	\$340,867	\$351,534	\$362,437	\$372,597	\$382,823	\$396,255	\$407,049	\$4,201,309
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		301,169	308,557	318,093	325,632	334,295	340,867	351,534	362,437	372,597	382,823	396,255	407,049	4,201,309
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$301,169	\$308,557	\$318,093	\$325,632	\$334,295	\$340,867	\$351,534	\$362,437	\$372,597	\$382,823	\$396,255	\$407,049	\$4,201,309

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,230	\$13,170	\$12,392	\$9,583	\$9,637	\$11,305	\$15,824	\$13,621	\$11,437	\$16,367	\$16,715	\$15,401	\$154,680
	b. Clearings to Plant		\$9,435	\$1,059	\$7,132	\$17,035	\$14,918	\$15,252	\$13,024	\$16,037	\$12,308	\$16,367	\$8,836	\$18,517	149,918
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$377,244	386,679	387,738	394,869	411,904	426,822	442,074	455,097	471,134	483,442	499,809	508,645	527,162	
3	Less: Accumulated Depreciation	(\$6,667)	(7,170)	(7,686)	(8,203)	(8,729)	(9,278)	(9,848)	(10,437)	(11,044)	(11,672)	(12,317)	(12,983)	(13,661)	
4	CWIP - Non-Interest Bearing	\$0	-205	11,906	17,167	9,715	4,434	487	3,287	871	0	0	7,879	4,763	
5	Net Investment (Lines 2 + 3 + 4)	\$370,577	\$379,304	\$391,958	\$403,833	\$412,890	\$421,977	\$432,714	\$447,948	\$460,962	\$471,770	\$487,493	\$503,541	\$518,263	
6	Average Net Investment		\$374,940	\$385,631	\$397,895	\$408,361	\$417,433	\$427,345	\$440,331	\$454,455	\$466,366	\$479,631	\$495,517	\$510,902	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$587	\$604	\$623	\$640	\$654	\$670	\$690	\$712	\$731	\$751	\$776	\$800	8,239
	b. Equity Component Grossed Up For Taxes	6.31%	\$1,971	\$2,027	\$2,091	\$2,146	\$2,194	\$2,246	\$2,314	\$2,389	\$2,451	\$2,521	\$2,604	\$2,685	27,640
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$503	\$516	\$517	\$526	\$549	\$569	\$589	\$607	\$628	\$645	\$666	\$678	6,994
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	2,998
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,311	\$3,396	\$3,482	\$3,562	\$3,647	\$3,735	\$3,844	\$3,957	\$4,060	\$4,167	\$4,297	\$4,414	\$45,872
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,311	\$3,396	\$3,482	\$3,562	\$3,647	\$3,735	\$3,844	\$3,957	\$4,060	\$4,167	\$4,297	\$4,414	\$45,872
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,311	3,396	3,482	3,562	3,647	3,735	3,844	3,957	4,060	4,167	4,297	4,414	45,872
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,311	\$3,396	\$3,482	\$3,562	\$3,647	\$3,735	\$3,844	\$3,957	\$4,060	\$4,167	\$4,297	\$4,414	\$45,872

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$20,589	\$29,378	\$161,227	\$21,378	\$21,498	\$25,220	\$35,299	\$30,384	\$25,513	\$36,511	\$37,286	\$34,356	\$478,639
	b. Clearings to Plant		\$67,348	\$80,377	\$15,909	\$38,000	\$33,279	\$34,024	\$29,053	\$35,774	\$27,456	\$45,777	\$19,711	\$41,307	468,015
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$914,583	981,931	1,062,308	1,078,217	1,116,217	1,149,496	1,183,520	1,212,573	1,248,347	1,275,803	1,321,579	1,341,291	1,382,598	
3	Less: Accumulated Depreciation	(\$26,472)	(28,759)	(31,214)	(33,869)	(36,565)	(39,356)	(42,229)	(45,188)	(48,220)	(51,340)	(54,530)	(57,834)	(61,187)	
4	CWIP - Non-Interest Bearing	\$0	-46,759	-97,758	47,561	30,938	19,157	10,353	16,599	11,209	9,267	0	17,575	10,623	
5	Net Investment (Lines 2 + 3 + 4)	\$888,111	\$906,413	\$933,336	\$1,091,908	\$1,110,590	\$1,129,298	\$1,151,644	\$1,183,984	\$1,211,337	\$1,233,729	\$1,267,050	\$1,301,032	\$1,332,035	
6	Average Net Investment		\$897,262	\$919,875	\$1,012,622	\$1,101,249	\$1,119,944	\$1,140,471	\$1,167,814	\$1,197,660	\$1,222,533	\$1,250,389	\$1,284,041	\$1,316,533	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,406	\$1,441	\$1,586	\$1,725	\$1,755	\$1,787	\$1,830	\$1,876	\$1,915	\$1,959	\$2,012	\$2,063	21,354
	b. Equity Component Grossed Up For Taxes	6.31%	\$4,716	\$4,835	\$5,322	\$5,788	\$5,886	\$5,994	\$6,138	\$6,295	\$6,426	\$6,572	\$6,749	\$6,920	71,642
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,286	\$2,455	\$2,656	\$2,696	\$2,791	\$2,874	\$2,959	\$3,031	\$3,121	\$3,190	\$3,304	\$3,353	34,715
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$606	\$606	\$606	\$606	\$606	\$606	\$606	\$606	\$606	\$606	\$606	\$606	7,269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,014	\$9,337	\$10,170	\$10,815	\$11,037	\$11,261	\$11,532	\$11,808	\$12,068	\$12,326	\$12,670	\$12,941	\$134,980
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,014	\$9,337	\$10,170	\$10,815	\$11,037	\$11,261	\$11,532	\$11,808	\$12,068	\$12,326	\$12,670	\$12,941	\$134,980
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,014	9,337	10,170	10,815	11,037	11,261	11,532	11,808	12,068	12,326	12,670	12,941	134,980
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,014	\$9,337	\$10,170	\$10,815	\$11,037	\$11,261	\$11,532	\$11,808	\$12,068	\$12,326	\$12,670	\$12,941	\$134,980

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$59,097	\$30,391	\$28,598	\$22,115	\$22,239	\$26,089	\$36,516	\$31,432	\$26,393	\$37,770	\$38,572	\$35,540	\$394,752
	b. Clearings to Plant		\$54,262	\$2,991	\$16,457	\$39,310	\$34,426	\$35,197	\$30,054	\$37,008	\$28,402	\$47,355	\$20,391	\$42,732	388,588
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$767,199	821,461	824,452	840,909	880,220	914,646	949,844	979,898	1,016,906	1,045,308	1,092,664	1,113,055	1,155,787	
3	Less: Accumulated Depreciation	(\$28,267)	(30,121)	(32,106)	(34,099)	(36,131)	(38,258)	(40,469)	(42,764)	(45,132)	(47,590)	(50,116)	(52,756)	(55,446)	
4	CWIP - Non-Interest Bearing	\$4,825	9,660	37,060	49,201	32,005	19,818	10,710	17,172	11,596	9,586	0	18,181	10,990	
5	Net Investment (Lines 2 + 3 + 4)	\$743,757	\$801,000	\$829,406	\$856,011	\$876,094	\$896,206	\$920,085	\$954,306	\$983,370	\$1,007,305	\$1,042,548	\$1,078,480	\$1,111,330	
6	Average Net Investment		\$772,378	\$815,203	\$842,709	\$866,053	\$886,150	\$908,145	\$937,195	\$968,838	\$995,337	\$1,024,927	\$1,060,514	\$1,094,905	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,210	\$1,277	\$1,320	\$1,357	\$1,388	\$1,423	\$1,468	\$1,518	\$1,559	\$1,606	\$1,661	\$1,715	17,503
	b. Equity Component Grossed Up For Taxes	6.31%	\$4,060	\$4,285	\$4,429	\$4,552	\$4,658	\$4,773	\$4,926	\$5,092	\$5,232	\$5,387	\$5,574	\$5,755	58,722
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,854	\$1,985	\$1,992	\$2,032	\$2,127	\$2,210	\$2,295	\$2,368	\$2,458	\$2,526	\$2,641	\$2,690	27,179
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$508	\$508	\$508	\$508	\$508	\$508	\$508	\$508	\$508	\$508	\$508	\$508	6,098
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,632	\$8,055	\$8,250	\$8,449	\$8,681	\$8,915	\$9,198	\$9,486	\$9,757	\$10,027	\$10,384	\$10,668	\$109,502
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,632	\$8,055	\$8,250	\$8,449	\$8,681	\$8,915	\$9,198	\$9,486	\$9,757	\$10,027	\$10,384	\$10,668	\$109,502
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,632	8,055	8,250	8,449	8,681	8,915	9,198	9,486	9,757	10,027	10,384	10,668	109,502
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,632	\$8,055	\$8,250	\$8,449	\$8,681	\$8,915	\$9,198	\$9,486	\$9,757	\$10,027	\$10,384	\$10,668	\$109,502

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$15,325	\$9,117	\$8,579	\$6,634	\$6,672	\$7,827	\$10,955	\$9,430	\$7,918	\$11,331	\$11,572	\$10,662	\$116,021
	b. Clearings to Plant		\$8,212	\$5,112	\$4,937	\$11,793	\$10,328	\$10,559	\$9,016	\$11,102	\$8,521	\$14,207	\$6,117	\$12,820	112,724
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$158,473	166,684	171,797	176,734	188,527	198,855	209,414	218,430	229,533	238,054	252,260	258,378	271,197	
3	Less: Accumulated Depreciation	(\$7,276)	(7,805)	(8,360)	(8,933)	(9,522)	(10,150)	(10,813)	(11,511)	(12,239)	(13,005)	(13,798)	(14,639)	(15,500)	
4	CWIP - Non-Interest Bearing	(\$0)	7,113	11,118	14,760	9,602	5,945	3,213	5,152	3,479	2,876	0	5,454	3,297	
5	Net Investment (Lines 2 + 3 + 4)	\$151,196	\$165,993	\$174,555	\$182,561	\$188,607	\$194,650	\$201,814	\$212,071	\$220,772	\$227,925	\$238,462	\$249,193	\$258,994	
6	Average Net Investment		\$158,595	\$170,274	\$178,558	\$185,584	\$191,628	\$198,232	\$206,942	\$216,421	\$224,349	\$233,194	\$243,828	\$254,093	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$248	\$267	\$280	\$291	\$300	\$311	\$324	\$339	\$351	\$365	\$382	\$398	3,857
	b. Equity Component Grossed Up For Taxes	6.31%	\$834	\$895	\$939	\$975	\$1,007	\$1,042	\$1,088	\$1,138	\$1,179	\$1,226	\$1,282	\$1,336	12,939
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$528	\$556	\$573	\$589	\$628	\$663	\$698	\$728	\$765	\$794	\$841	\$861	8,224
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	\$105	1,260
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,715	\$1,822	\$1,896	\$1,960	\$2,041	\$2,120	\$2,215	\$2,310	\$2,401	\$2,489	\$2,609	\$2,700	\$26,279
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,715	\$1,822	\$1,896	\$1,960	\$2,041	\$2,120	\$2,215	\$2,310	\$2,401	\$2,489	\$2,609	\$2,700	\$26,279
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,715	1,822	1,896	1,960	2,041	2,120	2,215	2,310	2,401	2,489	2,609	2,700	26,279
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,715	\$1,822	\$1,896	\$1,960	\$2,041	\$2,120	\$2,215	\$2,310	\$2,401	\$2,489	\$2,609	\$2,700	\$26,279

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$7,100	\$47,595	\$9,533	\$7,372	\$7,413	\$8,696	\$12,172	\$10,477	\$8,798	\$12,590	\$12,857	\$11,847	\$156,450
b.	Clearings to Plant		\$14,428	\$49,340	\$5,486	\$13,103	\$11,475	\$11,732	\$10,018	\$12,336	\$9,467	\$15,785	\$6,797	\$14,244	174,213
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$664,035	678,464	727,803	733,289	746,393	757,868	769,601	779,619	791,955	801,422	817,207	824,004	838,248	
3	Less: Accumulated Depreciation	(\$16,384)	(18,724)	(21,116)	(23,681)	(26,266)	(28,897)	(31,569)	(34,282)	(37,030)	(39,821)	(42,646)	(45,527)	(48,432)	
4	CWIP - Non-Interest Bearing	\$21,427	14,098	12,354	16,401	10,669	6,606	3,570	5,724	3,866	3,196	0	6,061	3,663	
5	Net Investment (Lines 2 + 3 + 4)	\$669,078	\$673,837	\$719,041	\$726,008	\$730,795	\$735,577	\$741,602	\$751,061	\$758,791	\$764,796	\$774,561	\$784,538	\$793,480	
6	Average Net Investment		\$671,458	\$696,439	\$722,525	\$728,402	\$733,186	\$738,590	\$746,332	\$754,926	\$761,794	\$769,679	\$779,550	\$789,009	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$1,052	\$1,091	\$1,132	\$1,141	\$1,149	\$1,157	\$1,169	\$1,183	\$1,193	\$1,206	\$1,221	\$1,236	13,931
b.	Equity Component Grossed Up For Taxes	6.31%	\$3,529	\$3,660	\$3,798	\$3,828	\$3,854	\$3,882	\$3,923	\$3,968	\$4,004	\$4,045	\$4,097	\$4,147	46,736
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$2,341	\$2,392	\$2,566	\$2,585	\$2,631	\$2,671	\$2,713	\$2,748	\$2,792	\$2,825	\$2,881	\$2,905	32,048
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	5,278
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,362	\$7,583	\$7,935	\$7,994	\$8,073	\$8,150	\$8,245	\$8,339	\$8,429	\$8,516	\$8,639	\$8,728	\$97,992
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$7,362	\$7,583	\$7,935	\$7,994	\$8,073	\$8,150	\$8,245	\$8,339	\$8,429	\$8,516	\$8,639	\$8,728	\$97,992
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,362	7,583	7,935	7,994	8,073	8,150	8,245	8,339	8,429	8,516	8,639	8,728	97,992
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,362	\$7,583	\$7,935	\$7,994	\$8,073	\$8,150	\$8,245	\$8,339	\$8,429	\$8,516	\$8,639	\$8,728	\$97,992

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,508	\$11,232	\$8,441	\$11,612	\$8,504	\$3,862	\$2,367	\$7,922	\$16,279	\$11,005	\$10,877	\$1,237	\$103,847
	b. Clearings to Plant		\$57	\$2,069	\$21,803	\$0	\$23,425	\$21,108	\$0	\$0	\$16,641	\$0	\$0	\$0	85,104
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$350,990	351,047	353,117	374,920	374,920	398,345	419,453	419,453	419,453	436,094	436,094	436,094	436,094	
3	Less: Accumulated Depreciation	(\$2,505)	(2,856)	(3,207)	(3,560)	(3,935)	(4,310)	(4,708)	(5,128)	(5,547)	(5,966)	(6,403)	(6,839)	(7,275)	
4	CWIP - Non-Interest Bearing	\$39,673	50,124	59,287	45,925	57,537	42,616	25,370	27,737	35,659	35,298	46,303	57,180	58,417	
5	Net Investment (Lines 2 + 3 + 4)	\$388,159	\$398,315	\$409,197	\$417,285	\$428,522	\$436,652	\$440,115	\$442,063	\$449,565	\$465,425	\$475,994	\$486,435	\$487,236	
6	Average Net Investment		\$393,237	\$403,756	\$413,241	\$422,903	\$432,587	\$438,383	\$441,089	\$445,814	\$457,495	\$470,710	\$481,215	\$486,835	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$616	\$633	\$647	\$663	\$678	\$687	\$691	\$698	\$717	\$737	\$754	\$763	8,283
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,067	\$2,122	\$2,172	\$2,223	\$2,274	\$2,304	\$2,318	\$2,343	\$2,405	\$2,474	\$2,529	\$2,559	27,790
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$351	\$351	\$353	\$375	\$375	\$398	\$419	\$419	\$419	\$436	\$436	\$436	4,770
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$232	\$232	\$232	\$232	\$232	\$232	\$232	\$232	\$232	\$232	\$232	\$232	2,790
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,266	\$3,338	\$3,405	\$3,493	\$3,559	\$3,622	\$3,661	\$3,694	\$3,773	\$3,880	\$3,952	\$3,990	\$43,633
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,266	\$3,338	\$3,405	\$3,493	\$3,559	\$3,622	\$3,661	\$3,694	\$3,773	\$3,880	\$3,952	\$3,990	\$43,633
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,299	2,349	2,396	2,458	2,504	2,549	2,576	2,599	2,655	2,730	2,781	2,808	30,704
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,299	\$2,349	\$2,396	\$2,458	\$2,504	\$2,549	\$2,576	\$2,599	\$2,655	\$2,730	\$2,781	\$2,808	\$30,704

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$259,375	\$277,259	\$208,368	\$286,640	\$209,924	\$95,329	\$58,436	\$195,540	\$401,846	\$271,653	\$268,489	\$30,526	\$2,563,385
	b. Clearings to Plant		\$184,895	\$222,842	\$538,200	\$0	\$578,228	\$475,311	\$0	\$0	\$410,762	\$0	\$0	\$0	2,410,238
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,039,022	5,223,917	5,446,759	5,984,958	5,984,958	6,563,186	7,038,497	7,038,497	7,038,497	7,449,260	7,449,260	7,449,260	7,449,260	
3	Less: Accumulated Depreciation	(\$87,003)	(94,562)	(102,397)	(110,568)	(119,545)	(128,522)	(138,367)	(148,925)	(159,483)	(170,041)	(181,214)	(192,388)	(203,562)	
4	CWIP - Non-Interest Bearing	\$662,581	737,062	791,479	461,647	748,287	379,983	0	58,436	253,976	245,060	516,713	785,203	815,729	
5	Net Investment (Lines 2 + 3 + 4)	\$5,614,600	\$5,866,417	\$6,135,840	\$6,336,038	\$6,613,700	\$6,814,647	\$6,900,130	\$6,948,009	\$7,132,991	\$7,524,279	\$7,784,759	\$8,042,074	\$8,061,426	
6	Average Net Investment		\$5,740,509	\$6,001,129	\$6,235,939	\$6,474,869	\$6,714,173	\$6,857,389	\$6,924,070	\$7,040,500	\$7,328,635	\$7,654,519	\$7,913,416	\$8,051,750	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$8,993	\$9,402	\$9,770	\$10,144	\$10,519	\$10,743	\$10,848	\$11,030	\$11,482	\$11,992	\$12,398	\$12,614	129,934
	b. Equity Component Grossed Up For Taxes	6.31%	\$30,172	\$31,542	\$32,776	\$34,032	\$35,290	\$36,043	\$36,393	\$37,005	\$38,519	\$40,232	\$41,593	\$42,320	435,918
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$7,559	\$7,836	\$8,170	\$8,977	\$8,977	\$9,845	\$10,558	\$10,558	\$10,558	\$11,174	\$11,174	\$11,174	116,559
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	\$3,338	40,051
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$50,062	\$52,117	\$54,054	\$56,491	\$58,124	\$59,968	\$61,136	\$61,930	\$63,896	\$66,736	\$68,502	\$69,446	\$722,462
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$50,062	\$52,117	\$54,054	\$56,491	\$58,124	\$59,968	\$61,136	\$61,930	\$63,896	\$66,736	\$68,502	\$69,446	\$722,462
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		35,228	36,674	38,037	39,752	40,901	42,199	43,021	43,580	44,963	46,961	48,204	48,868	508,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$35,228	\$36,674	\$38,037	\$39,752	\$40,901	\$42,199	\$43,021	\$43,580	\$44,963	\$46,961	\$48,204	\$48,868	\$508,389

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$37,054	\$39,608	\$29,767	\$40,949	\$29,989	\$13,618	\$8,348	\$27,934	\$57,407	\$38,808	\$38,356	\$4,361	\$366,198
	b. Clearings to Plant		\$0	\$0	\$76,886	\$0	\$82,604	\$120,159	\$0	\$0	\$58,680	\$0	\$0	\$0	338,329
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,147,581	1,147,581	1,147,581	1,224,467	1,224,467	1,307,071	1,427,229	1,427,229	1,427,229	1,485,910	1,485,910	1,485,910	1,485,910	
3	Less: Accumulated Depreciation (\$30,591)	(33,746)	(36,902)	(36,902)	(40,058)	(43,425)	(46,793)	(50,387)	(54,312)	(58,237)	(62,162)	(66,248)	(70,334)	(74,420)	
4	CWIP - Non-Interest Bearing	\$347,732	384,786	424,394	377,275	418,224	365,609	259,069	267,417	295,351	294,077	332,885	371,241	375,601	
5	Net Investment (Lines 2 + 3 + 4)	\$1,464,723	\$1,498,620	\$1,535,073	\$1,561,684	\$1,599,265	\$1,625,887	\$1,635,911	\$1,640,334	\$1,664,344	\$1,717,825	\$1,752,547	\$1,786,816	\$1,787,091	
6	Average Net Investment		\$1,481,672	\$1,516,847	\$1,548,379	\$1,580,475	\$1,612,576	\$1,630,899	\$1,638,123	\$1,652,339	\$1,691,084	\$1,735,186	\$1,769,681	\$1,786,953	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component 1.88%		\$2,321	\$2,376	\$2,426	\$2,476	\$2,526	\$2,555	\$2,566	\$2,589	\$2,649	\$2,718	\$2,773	\$2,800	30,776
	b. Equity Component Grossed Up For Taxes 6.31%		\$7,788	\$7,973	\$8,138	\$8,307	\$8,476	\$8,572	\$8,610	\$8,685	\$8,888	\$9,120	\$9,301	\$9,392	103,250
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 3.3%		\$3,156	\$3,156	\$3,156	\$3,367	\$3,367	\$3,594	\$3,925	\$3,925	\$3,925	\$4,086	\$4,086	\$4,086	43,830
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0079481		\$760	\$760	\$760	\$760	\$760	\$760	\$760	\$760	\$760	\$760	\$760	\$760	9,121
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,025	\$14,265	\$14,480	\$14,910	\$15,129	\$15,482	\$15,861	\$15,958	\$16,223	\$16,685	\$16,920	\$17,038	\$186,977
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,025	\$14,265	\$14,480	\$14,910	\$15,129	\$15,482	\$15,861	\$15,958	\$16,223	\$16,685	\$16,920	\$17,038	\$186,977
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,869	10,038	10,189	10,492	10,646	10,894	11,161	11,230	11,416	11,741	11,907	11,990	131,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,869	\$10,038	\$10,189	\$10,492	\$10,646	\$10,894	\$11,161	\$11,230	\$11,416	\$11,741	\$11,907	\$11,990	\$131,574

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 103 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$200,200	\$214,004	\$160,830	\$221,244	\$162,031	\$73,580	\$45,104	\$150,928	\$310,167	\$209,677	\$207,235	\$23,562	\$1,978,561
	b. Clearings to Plant		\$68,318	\$20,315	\$415,412	\$0	\$446,308	\$402,164	\$0	\$0	\$317,049	\$0	\$0	\$0	1,669,566
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,023,454	3,091,772	3,112,087	3,527,499	3,527,499	3,973,807	4,375,971	4,375,971	4,375,971	4,693,020	4,693,020	4,693,020	4,693,020	
3	Less: Accumulated Depreciation	(\$71,760)	(76,548)	(81,443)	(86,370)	(91,955)	(97,541)	(103,833)	(110,761)	(117,690)	(124,618)	(132,049)	(139,480)	(146,910)	
4	CWIP - Non-Interest Bearing	\$1,126,429	1,258,311	1,452,000	1,197,418	1,418,662	1,134,385	805,800	850,905	1,001,833	994,951	1,204,628	1,411,863	1,435,424	
5	Net Investment (Lines 2 + 3 + 4)	\$4,078,122	\$4,273,535	\$4,482,644	\$4,638,546	\$4,854,205	\$5,010,651	\$5,077,939	\$5,116,114	\$5,260,114	\$5,563,352	\$5,765,599	\$5,965,403	\$5,981,534	
6	Average Net Investment		\$4,175,829	\$4,378,090	\$4,560,595	\$4,746,376	\$4,932,428	\$5,044,295	\$5,097,027	\$5,188,114	\$5,411,733	\$5,664,476	\$5,865,501	\$5,973,469	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,542	\$6,859	\$7,145	\$7,436	\$7,727	\$7,903	\$7,985	\$8,128	\$8,478	\$8,874	\$9,189	\$9,358	95,626
	b. Equity Component Grossed Up For Taxes	6.31%	\$21,948	\$23,011	\$23,971	\$24,947	\$25,925	\$26,513	\$26,790	\$27,269	\$28,444	\$29,773	\$30,829	\$31,397	320,816
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$4,787	\$4,895	\$4,927	\$5,585	\$5,585	\$6,292	\$6,929	\$6,929	\$6,929	\$7,431	\$7,431	\$7,431	75,150
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	\$2,003	24,031
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,280	\$36,768	\$38,046	\$39,971	\$41,240	\$42,710	\$43,707	\$44,328	\$45,854	\$48,080	\$49,452	\$50,188	\$515,623
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,280	\$36,768	\$38,046	\$39,971	\$41,240	\$42,710	\$43,707	\$44,328	\$45,854	\$48,080	\$49,452	\$50,188	\$515,623
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,826	25,873	26,772	28,127	29,020	30,055	30,756	31,193	32,267	33,833	34,799	35,317	362,839
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,826	\$25,873	\$26,772	\$28,127	\$29,020	\$30,055	\$30,756	\$31,193	\$32,267	\$33,833	\$34,799	\$35,317	\$362,839

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$55	\$59	\$44	\$61	\$45	\$20	\$12	\$42	\$86	\$58	\$57	\$7	\$547
	b. Clearings to Plant		\$38	\$11	\$115	\$0	\$123	\$111	\$0	\$0	\$88	\$0	\$0	\$0	486
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$500	538	549	664	664	787	899	899	899	986	986	986	986	
3	Less: Accumulated Depreciation	(\$4)	(5)	(5)	(6)	(7)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
4	CWIP - Non-Interest Bearing	\$79	96	144	73	135	56	-35	-22	19	18	75	133	139	
5	Net Investment (Lines 2 + 3 + 4)	\$574	\$629	\$688	\$732	\$792	\$836	\$856	\$867	\$908	\$993	\$1,050	\$1,106	\$1,112	
6	Average Net Investment		\$602	\$659	\$710	\$762	\$814	\$846	\$862	\$888	\$951	\$1,021	\$1,078	\$1,109	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	16
	b. Equity Component Grossed Up For Taxes	6.31%	\$3	\$3	\$4	\$4	\$4	\$4	\$5	\$5	\$5	\$5	\$6	\$6	54
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	9
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5	\$5	\$6	\$6	\$7	\$7	\$7	\$7	\$8	\$8	\$9	\$9	\$84
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5	\$5	\$6	\$6	\$7	\$7	\$7	\$7	\$8	\$8	\$9	\$9	\$84
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3	4	4	4	5	5	5	5	5	6	6	6	59
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3	\$4	\$4	\$4	\$5	\$5	\$5	\$5	\$5	\$6	\$6	\$6	\$59

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 105 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$45,847	\$49,008	\$36,831	\$50,666	\$37,106	\$16,850	\$10,329	\$34,563	\$71,030	\$48,017	\$47,458	\$5,396	\$453,102
	b. Clearings to Plant		\$23,944	\$27,695	\$95,132	\$0	\$102,207	\$92,098	\$0	\$0	\$72,606	\$0	\$0	\$0	413,681
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,137,987	1,161,931	1,189,625	1,284,757	1,284,757	1,386,964	1,479,062	1,479,062	1,479,062	1,551,668	1,551,668	1,551,668	1,551,668	
3	Less: Accumulated Depreciation	(\$13,223)	(14,930)	(16,673)	(18,457)	(20,384)	(22,312)	(24,392)	(26,611)	(28,829)	(31,048)	(33,375)	(35,703)	(38,030)	
4	CWIP - Non-Interest Bearing	\$200,358	222,261	243,574	185,273	235,940	170,839	95,591	105,920	140,483	138,907	186,925	234,382	239,778	
5	Net Investment (Lines 2 + 3 + 4)	\$1,325,122	\$1,369,262	\$1,416,527	\$1,451,573	\$1,500,312	\$1,535,491	\$1,550,261	\$1,558,371	\$1,590,716	\$1,659,527	\$1,705,217	\$1,750,348	\$1,753,416	
6	Average Net Investment		\$1,347,192	\$1,392,894	\$1,434,050	\$1,475,943	\$1,517,902	\$1,542,876	\$1,554,316	\$1,574,544	\$1,625,122	\$1,682,372	\$1,727,782	\$1,751,882	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,111	\$2,182	\$2,247	\$2,312	\$2,378	\$2,417	\$2,435	\$2,467	\$2,546	\$2,636	\$2,707	\$2,745	29,182
	b. Equity Component Grossed Up For Taxes	6.31%	\$7,081	\$7,321	\$7,537	\$7,758	\$7,978	\$8,109	\$8,170	\$8,276	\$8,542	\$8,843	\$9,081	\$9,208	97,903
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$1,707	\$1,743	\$1,784	\$1,927	\$1,927	\$2,080	\$2,219	\$2,219	\$2,219	\$2,328	\$2,328	\$2,328	24,807
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$754	\$754	\$754	\$754	\$754	\$754	\$754	\$754	\$754	\$754	\$754	\$754	9,045
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,652	\$12,000	\$12,322	\$12,751	\$13,037	\$13,361	\$13,577	\$13,715	\$14,060	\$14,560	\$14,869	\$15,034	\$160,937
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,652	\$12,000	\$12,322	\$12,751	\$13,037	\$13,361	\$13,577	\$13,715	\$14,060	\$14,560	\$14,869	\$15,034	\$160,937
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11,652	12,000	12,322	12,751	13,037	13,361	13,577	13,715	14,060	14,560	14,869	15,034	160,937
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,652	\$12,000	\$12,322	\$12,751	\$13,037	\$13,361	\$13,577	\$13,715	\$14,060	\$14,560	\$14,869	\$15,034	\$160,937

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 364)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 106 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	336
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,139	33,139	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	
3	Less: Accumulated Depreciation	(\$405)	(521)	(637)	(755)	(872)	(989)	(1,106)	(1,223)	(1,340)	(1,458)	(1,575)	(1,692)	(1,809)	
4	CWIP - Non-Interest Bearing	\$3,775	3,775	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	
5	Net Investment (Lines 2 + 3 + 4)	\$36,509	\$36,393	\$36,277	\$36,160	\$36,043	\$35,925	\$35,808	\$35,691	\$35,574	\$35,457	\$35,340	\$35,222	\$35,105	
6	Average Net Investment		\$36,451	\$36,335	\$36,218	\$36,101	\$35,984	\$35,867	\$35,750	\$35,633	\$35,515	\$35,398	\$35,281	\$35,164	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$57	\$57	\$57	\$57	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	673
	b. Equity Component Grossed Up For Taxes	6.31%	\$192	\$191	\$190	\$190	\$189	\$189	\$188	\$187	\$187	\$186	\$185	\$185	2,258
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$116	\$116	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,404
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	263
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$387	\$386	\$386	\$385	\$385	\$384	\$383	\$382	\$381	\$381	\$380	\$379	\$4,599
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$387	\$386	\$386	\$385	\$385	\$384	\$383	\$382	\$381	\$381	\$380	\$379	\$4,599
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		387	386	386	385	385	384	383	382	381	381	380	379	4,599
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$387	\$386	\$386	\$385	\$385	\$384	\$383	\$382	\$381	\$381	\$380	\$379	\$4,599

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 107 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$430	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	430
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,359	33,359	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	
3	Less: Accumulated Depreciation	(\$356)	(431)	(506)	(582)	(658)	(734)	(810)	(886)	(962)	(1,038)	(1,114)	(1,190)	(1,266)	
4	CWIP - Non-Interest Bearing	\$3,771	3,771	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	
5	Net Investment (Lines 2 + 3 + 4)	\$36,774	\$36,699	\$36,624	\$36,548	\$36,472	\$36,396	\$36,320	\$36,244	\$36,168	\$36,092	\$36,016	\$35,940	\$35,864	
6	Average Net Investment		\$36,737	\$36,661	\$36,586	\$36,510	\$36,434	\$36,358	\$36,282	\$36,206	\$36,130	\$36,054	\$35,978	\$35,902	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$58	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$56	\$56	\$56	683
	b. Equity Component Grossed Up For Taxes	6.31%	\$193	\$193	\$192	\$192	\$191	\$191	\$190	\$190	\$190	\$189	\$189	\$189	2,291
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$75	\$75	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	910
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	265
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$348	\$347	\$348	\$347	\$347	\$346	\$346	\$345	\$345	\$344	\$344	\$343	\$4,149
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$348	\$347	\$348	\$347	\$347	\$346	\$346	\$345	\$345	\$344	\$344	\$343	\$4,149
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		348	347	348	347	347	346	346	345	345	344	344	343	4,149
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$348	\$347	\$348	\$347	\$347	\$346	\$346	\$345	\$345	\$344	\$344	\$343	\$4,149

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$65	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	65
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,678	5,678	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	
3	Less: Accumulated Depreciation	(556)	(64)	(72)	(79)	(87)	(95)	(102)	(110)	(118)	(125)	(133)	(141)	(148)	
4	CWIP - Non-Interest Bearing	\$2,975	2,975	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	
5	Net Investment (Lines 2 + 3 + 4)	\$8,597	\$8,590	\$8,582	\$8,575	\$8,567	\$8,559	\$8,552	\$8,544	\$8,536	\$8,529	\$8,521	\$8,513	\$8,506	
6	Average Net Investment		\$8,594	\$8,586	\$8,578	\$8,571	\$8,563	\$8,555	\$8,548	\$8,540	\$8,533	\$8,525	\$8,517	\$8,510	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	161
	b. Equity Component Grossed Up For Taxes	6.31%	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	539
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	92
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	45
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$69	\$837
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$69	\$837
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70	70	70	70	70	70	70	70	70	70	70	69	837
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$69	\$837

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$194	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	194
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$17,661	17,661	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	
3	Less: Accumulated Depreciation	(\$346)	(390)	(434)	(479)	(523)	(568)	(613)	(657)	(702)	(747)	(791)	(836)	(881)	
4	CWIP - Non-Interest Bearing	\$12,686	12,686	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	
5	Net Investment (Lines 2 + 3 + 4)	\$30,001	\$29,957	\$29,913	\$29,868	\$29,823	\$29,779	\$29,734	\$29,690	\$29,645	\$29,600	\$29,556	\$29,511	\$29,466	
6	Average Net Investment		\$29,979	\$29,935	\$29,890	\$29,846	\$29,801	\$29,756	\$29,712	\$29,667	\$29,623	\$29,578	\$29,533	\$29,489	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$46	\$46	\$46	\$46	\$46	559
	b. Equity Component Grossed Up For Taxes	6.31%	\$158	\$157	\$157	\$157	\$157	\$156	\$156	\$156	\$156	\$155	\$155	\$155	1,875
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$44	\$44	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	535
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	140
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$260	\$260	\$260	\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$3,109
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$260	\$260	\$260	\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$3,109
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		260	260	260	260	260	259	259	259	258	258	258	258	3,109
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$260	\$260	\$260	\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$3,109

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,209	3,209	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	
3	Less: Accumulated Depreciation	(\$25)	(32)	(40)	(48)	(56)	(64)	(72)	(80)	(87)	(95)	(103)	(111)	(119)	
4	CWIP - Non-Interest Bearing	\$363	363	312	312	312	312	312	312	312	312	312	312	312	
5	Net Investment (Lines 2 + 3 + 4)	\$3,548	\$3,540	\$3,532	\$3,524	\$3,516	\$3,508	\$3,500	\$3,493	\$3,485	\$3,477	\$3,469	\$3,461	\$3,453	
6	Average Net Investment		\$3,544	\$3,536	\$3,528	\$3,520	\$3,512	\$3,504	\$3,497	\$3,489	\$3,481	\$3,473	\$3,465	\$3,457	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6	\$6	\$6	\$6	\$6	\$5	\$5	\$5	\$5	\$5	\$5	\$5	66
	b. Equity Component Grossed Up For Taxes	6.31%	\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	221
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	94
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	26
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$406
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$406
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		34	34	34	34	34	34	34	34	34	34	34	34	406
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$406

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$306,912)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$306,912)
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	
3	Less: Accumulated Depreciation	(\$7,938)	(9,084)	(10,229)	(11,375)	(12,521)	(13,667)	(14,813)	(15,958)	(17,104)	(18,250)	(19,396)	(20,542)	(21,688)	
4	CWIP - Non-Interest Bearing	\$306,912	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,356,648	\$1,048,590	\$1,047,445	\$1,046,299	\$1,045,153	\$1,044,007	\$1,042,861	\$1,041,715	\$1,040,570	\$1,039,424	\$1,038,278	\$1,037,132	\$1,035,986	
6	Average Net Investment		\$1,202,619	\$1,048,017	\$1,046,872	\$1,045,726	\$1,044,580	\$1,043,434	\$1,042,288	\$1,041,143	\$1,039,997	\$1,038,851	\$1,037,705	\$1,036,559	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,884	\$1,642	\$1,640	\$1,638	\$1,637	\$1,635	\$1,633	\$1,631	\$1,629	\$1,628	\$1,626	\$1,624	19,846
	b. Equity Component Grossed Up For Taxes	6.31%	\$6,321	\$5,508	\$5,502	\$5,496	\$5,490	\$5,484	\$5,478	\$5,472	\$5,466	\$5,460	\$5,454	\$5,448	66,582
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	13,750
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	8,407
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,051	\$8,997	\$8,989	\$8,981	\$8,973	\$8,965	\$8,958	\$8,950	\$8,942	\$8,934	\$8,926	\$8,918	\$108,585
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,051	\$8,997	\$8,989	\$8,981	\$8,973	\$8,965	\$8,958	\$8,950	\$8,942	\$8,934	\$8,926	\$8,918	\$108,585
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,073	6,331	6,325	6,320	6,314	6,309	6,303	6,298	6,292	6,287	6,281	6,276	76,410
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,073	\$6,331	\$6,325	\$6,320	\$6,314	\$6,309	\$6,303	\$6,298	\$6,292	\$6,287	\$6,281	\$6,276	\$76,410

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$377,550	\$855,646	\$810,278	\$810,391	\$702,693	\$3,452,056	\$3,431,914	\$3,656,671	\$8,508,407	\$2,645,457	\$2,497,739	\$2,095,163	\$29,843,966
	b. Clearings to Plant		\$2,442,616	\$329,994	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,173,057	\$14,040,575	\$1,391,685	31,377,927
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,761,049	36,203,665	36,533,659	36,533,659	36,533,659	36,533,659	36,533,659	36,533,659	36,533,659	36,533,659	49,706,716	63,747,292	65,138,977	
3	Less: Accumulated Depreciation	(\$1,009,561)	(1,102,404)	(1,201,964)	(1,302,431)	(1,402,899)	(1,503,366)	(1,603,834)	(1,704,302)	(1,804,769)	(1,905,237)	(2,005,704)	(2,142,398)	(2,317,703)	
4	CWIP - Non-Interest Bearing	\$2,239,240	174,174	699,826	1,510,104	2,320,495	3,023,188	6,475,245	9,907,159	13,563,830	22,072,237	11,544,637	1,801	705,279	
5	Net Investment (Lines 2 + 3 + 4)	34,990,729	\$34,990,729	\$35,275,436	\$36,031,521	\$36,741,332	\$37,451,255	\$38,053,481	\$41,405,070	\$44,736,517	\$48,292,720	\$56,700,660	\$59,245,649	\$61,606,695	\$63,526,553
6	Average Net Investment		\$35,133,082	\$35,653,478	\$36,386,426	\$37,096,294	\$37,752,368	\$39,729,275	\$43,070,793	\$46,514,618	\$52,496,690	\$57,973,155	\$60,426,172	\$62,566,624	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$55,042	\$55,857	\$57,005	\$58,118	\$59,145	\$62,243	\$67,478	\$72,873	\$82,245	\$90,825	\$94,668	\$98,021	853,518
	b. Equity Component Grossed Up For Taxes	6.31%	\$184,660	\$187,395	\$191,248	\$194,979	\$198,427	\$208,818	\$226,381	\$244,482	\$275,923	\$304,708	\$317,601	\$328,851	2,863,472
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$92,843	\$99,560	\$100,468	\$100,468	\$100,468	\$100,468	\$100,468	\$100,468	\$100,468	\$100,468	\$136,693	\$175,305	1,308,142
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	\$22,361	268,338
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$354,906	\$365,174	\$371,082	\$375,925	\$380,401	\$393,889	\$416,687	\$440,183	\$480,997	\$518,361	\$571,324	\$624,539	\$5,293,470
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$354,906	\$365,174	\$371,082	\$375,925	\$380,401	\$393,889	\$416,687	\$440,183	\$480,997	\$518,361	\$571,324	\$624,539	\$5,293,470
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		249,744	256,969	261,127	264,535	267,685	277,176	293,219	309,753	338,473	364,766	402,035	439,482	3,724,962
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$249,744	\$256,969	\$261,127	\$264,535	\$267,685	\$277,176	\$293,219	\$309,753	\$338,473	\$364,766	\$402,035	\$439,482	\$3,724,962

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,130	\$26,463	\$25,060	\$25,064	\$21,733	\$106,765	\$106,142	\$113,093	\$263,147	\$81,818	\$77,250	\$64,799	\$940,463
	b. Clearings to Plant		\$100,020	\$7,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$407,414	\$434,245	\$43,042	991,905
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,137,116	1,237,137	1,244,321	1,244,321	1,244,321	1,244,321	1,244,321	1,244,321	1,244,321	1,244,321	1,651,735	2,085,979	2,129,021	
3	Less: Accumulated Depreciation	(\$23,921)	(25,721)	(27,680)	(29,650)	(31,620)	(33,591)	(35,561)	(37,531)	(39,501)	(41,471)	(43,441)	(46,057)	(49,360)	
4	CWIP - Non-Interest Bearing	\$73,199	2,309	21,588	46,648	71,712	93,445	200,209	306,351	419,444	682,591	356,995	0	21,757	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,186,395</u>	<u>\$1,213,724</u>	<u>\$1,238,229</u>	<u>\$1,261,319</u>	<u>\$1,284,412</u>	<u>\$1,304,175</u>	<u>\$1,408,969</u>	<u>\$1,513,141</u>	<u>\$1,624,263</u>	<u>\$1,885,440</u>	<u>\$1,965,288</u>	<u>\$2,039,922</u>	<u>\$2,101,418</u>	
6	Average Net Investment		\$1,200,059	\$1,225,976	\$1,249,774	\$1,272,865	\$1,294,293	\$1,356,572	\$1,461,055	\$1,568,702	\$1,754,852	\$1,925,364	\$2,002,605	\$2,070,670	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,880	\$1,921	\$1,958	\$1,994	\$2,028	\$2,125	\$2,289	\$2,458	\$2,749	\$3,016	\$3,137	\$3,244	28,800
	b. Equity Component Grossed Up For Taxes	6.31%	\$6,308	\$6,444	\$6,569	\$6,690	\$6,803	\$7,130	\$7,679	\$8,245	\$9,224	\$10,120	\$10,526	\$10,883	96,620
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,800	\$1,959	\$1,970	\$1,970	\$1,970	\$1,970	\$1,970	\$1,970	\$1,970	\$1,970	\$2,615	\$3,303	25,439
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$753	\$753	\$753	\$753	\$753	\$753	\$753	\$753	\$753	\$753	\$753	\$753	9,038
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,741	\$11,076	\$11,250	\$11,408	\$11,554	\$11,979	\$12,692	\$13,426	\$14,696	\$15,859	\$17,032	\$18,183	\$159,897
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,741	\$11,076	\$11,250	\$11,408	\$11,554	\$11,979	\$12,692	\$13,426	\$14,696	\$15,859	\$17,032	\$18,183	\$159,897
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,558	7,794	7,917	8,027	8,130	8,429	8,931	9,448	10,342	11,160	11,985	12,796	112,518
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$7,558</u>	<u>\$7,794</u>	<u>\$7,917</u>	<u>\$8,027</u>	<u>\$8,130</u>	<u>\$8,429</u>	<u>\$8,931</u>	<u>\$9,448</u>	<u>\$10,342</u>	<u>\$11,160</u>	<u>\$11,985</u>	<u>\$12,796</u>	<u>\$112,518</u>

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1	\$0	\$7,907	\$6,927	\$218,379	\$128,032	\$78,819	\$78,819	\$78,806	\$78,819	\$78,806	\$1,208,364	\$1,963,681
	b. Clearings to Plant		\$0	\$190,155	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,820,324	2,010,479
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,613,248	5,613,248	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	5,803,403	7,623,727	
3	Less: Accumulated Depreciation	(\$141,629)	(147,710)	(153,791)	(160,078)	(166,365)	(172,652)	(178,939)	(185,226)	(191,513)	(197,800)	(204,087)	(210,374)	(216,661)	
4	CWIP - Non-Interest Bearing	\$642,581	642,582	452,426	460,333	467,260	685,640	813,672	892,491	971,310	1,050,117	1,128,936	1,207,742	595,783	
5	Net Investment (Lines 2 + 3 + 4)	\$6,114,200	\$6,108,119	\$6,102,038	\$6,103,658	\$6,104,298	\$6,316,391	\$6,438,136	\$6,510,668	\$6,583,200	\$6,655,720	\$6,728,252	\$6,800,771	\$8,002,848	
6	Average Net Investment		\$6,111,160	\$6,105,079	\$6,102,848	\$6,103,978	\$6,210,345	\$6,377,263	\$6,474,402	\$6,546,934	\$6,619,460	\$6,691,986	\$6,764,511	\$7,401,810	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$9,574	\$9,565	\$9,561	\$9,563	\$9,730	\$9,991	\$10,143	\$10,257	\$10,370	\$10,484	\$10,598	\$11,596	121,432
	b. Equity Component Grossed Up For Taxes	6.31%	\$32,120	\$32,088	\$32,077	\$32,083	\$32,642	\$33,519	\$34,030	\$34,411	\$34,792	\$35,173	\$35,554	\$38,904	407,393
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$6,081	\$6,081	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	\$6,287	75,032
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	\$3,718	44,615
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$51,493	\$51,452	\$51,643	\$51,650	\$52,376	\$53,515	\$54,178	\$54,673	\$55,167	\$55,662	\$56,157	\$60,505	\$648,472
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$51,493	\$51,452	\$51,643	\$51,650	\$52,376	\$53,515	\$54,178	\$54,673	\$55,167	\$55,662	\$56,157	\$60,505	\$648,472
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,235	36,206	36,340	36,346	36,857	37,658	38,124	38,473	38,821	39,169	39,517	42,577	456,323
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,235	\$36,206	\$36,340	\$36,346	\$36,857	\$37,658	\$38,124	\$38,473	\$38,821	\$39,169	\$39,517	\$42,577	\$456,323

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$2,168	\$1,900	\$59,887	\$35,111	\$21,615	\$21,615	\$21,611	\$21,615	\$21,611	\$331,375	\$538,509
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$499,196	499,196
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,468,855	3,968,051	
3	Less: Accumulated Depreciation	(\$237,373)	(246,912)	(256,451)	(265,991)	(275,530)	(285,069)	(294,609)	(304,148)	(313,687)	(323,227)	(332,766)	(342,305)	(351,845)	
4	CWIP - Non-Interest Bearing	\$387,615	387,615	387,615	389,784	391,683	451,571	486,681	508,296	529,911	551,523	573,138	594,749	426,929	
5	Net Investment (Lines 2 + 3 + 4)	\$3,619,097	\$3,609,558	\$3,600,019	\$3,592,648	\$3,585,008	\$3,635,356	\$3,660,927	\$3,673,003	\$3,685,079	\$3,697,151	\$3,709,226	\$3,721,298	\$4,043,134	
6	Average Net Investment		\$3,614,328	\$3,604,788	\$3,596,333	\$3,588,828	\$3,610,182	\$3,648,142	\$3,666,965	\$3,679,041	\$3,691,115	\$3,703,189	\$3,715,262	\$3,882,216	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,662	\$5,648	\$5,634	\$5,622	\$5,656	\$5,715	\$5,745	\$5,764	\$5,783	\$5,802	\$5,821	\$6,082	68,934
	b. Equity Component Grossed Up For Taxes	6.31%	\$18,997	\$18,947	\$18,902	\$18,863	\$18,975	\$19,175	\$19,274	\$19,337	\$19,401	\$19,464	\$19,527	\$20,405	231,267
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	\$9,539	114,472
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	\$2,298	27,571
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,496	\$36,431	\$36,374	\$36,322	\$36,468	\$36,727	\$36,855	\$36,938	\$37,020	\$37,103	\$37,185	\$38,324	\$442,244
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,496	\$36,431	\$36,374	\$36,322	\$36,468	\$36,727	\$36,855	\$36,938	\$37,020	\$37,103	\$37,185	\$38,324	\$442,244
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		25,682	25,636	25,596	25,560	25,662	25,844	25,935	25,993	26,051	26,109	26,167	26,968	311,203
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$25,682	\$25,636	\$25,596	\$25,560	\$25,662	\$25,844	\$25,935	\$25,993	\$26,051	\$26,109	\$26,167	\$26,968	\$311,203

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: C.A. Menendez
 Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$10	\$9	\$279	\$163	\$101	\$101	\$101	\$101	\$101	\$1,541	\$2,505
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,322	2,322
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	747,995	
3	Less: Accumulated Depreciation	(\$71,281)	(72,462)	(73,642)	(74,823)	(76,004)	(77,184)	(78,365)	(79,545)	(80,726)	(81,907)	(83,087)	(84,268)	(85,449)	
4	CWIP - Non-Interest Bearing	\$0	0	0	10	19	298	461	561	662	763	863	964	183	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$674,392</u>	<u>\$673,212</u>	<u>\$672,031</u>	<u>\$670,860</u>	<u>\$669,689</u>	<u>\$668,787</u>	<u>\$667,769</u>	<u>\$666,689</u>	<u>\$665,609</u>	<u>\$664,529</u>	<u>\$663,449</u>	<u>\$662,369</u>	<u>\$662,729</u>	
6	Average Net Investment		\$673,802	\$672,621	\$671,446	\$670,275	\$669,238	\$668,278	\$667,229	\$666,149	\$665,069	\$663,989	\$662,909	\$662,549	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.88%	\$1,056	\$1,054	\$1,052	\$1,050	\$1,048	\$1,047	\$1,045	\$1,044	\$1,042	\$1,040	\$1,039	\$1,038	12,555
b.	Equity Component Grossed Up For Taxes	6.31%	\$3,542	\$3,535	\$3,529	\$3,523	\$3,518	\$3,512	\$3,507	\$3,501	\$3,496	\$3,490	\$3,484	\$3,482	42,119
c.	Other		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>0</u>
8	Investment Expenses														
a.	Depreciation	1.9%	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	14,168
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	5,927
e.	Other		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,272	\$6,264	\$6,256	\$6,248	\$6,241	\$6,234	\$6,227	\$6,219	\$6,212	\$6,205	\$6,197	\$6,195	\$74,768
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,272	\$6,264	\$6,256	\$6,248	\$6,241	\$6,234	\$6,227	\$6,219	\$6,212	\$6,205	\$6,197	\$6,195	\$74,768
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,413	4,408	4,402	4,396	4,391	4,387	4,382	4,377	4,371	4,366	4,361	4,359	52,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$4,413</u>	<u>\$4,408</u>	<u>\$4,402</u>	<u>\$4,396</u>	<u>\$4,391</u>	<u>\$4,387</u>	<u>\$4,382</u>	<u>\$4,377</u>	<u>\$4,371</u>	<u>\$4,366</u>	<u>\$4,361</u>	<u>\$4,359</u>	<u>\$52,614</u>

Notes:
 (A) Line (6 x 7)/12. Refer to Form 9E for details.
 (B) Line 9a x Line 10
 (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$224,990)	(\$179,165)	\$210,046	\$210,046	\$218,421	\$218,421	\$218,421	\$218,421	\$218,421	\$218,421	\$218,421	\$218,421	\$1,763,301
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$497,684	\$0	\$0	\$411,233	\$306,475	\$584,035	\$233,741	2,033,168
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$98,634	98,634	98,634	98,634	98,634	98,634	596,318	596,318	596,318	1,007,551	1,314,027	1,898,061	2,131,802	
3	Less: Accumulated Depreciation	(\$127,835)	(128,107)	(128,378)	(128,649)	(128,920)	(129,192)	(129,463)	(131,103)	(132,743)	(134,383)	(137,153)	(140,767)	(145,987)	
4	CWIP - Non-Interest Bearing	\$1,379,074	1,154,084	974,920	1,184,965	1,395,011	1,613,431	1,334,168	1,552,588	1,771,009	1,578,196	1,490,142	1,124,527	1,109,207	
5	Net Investment (Lines 2 + 3 + 4)	\$1,349,873	\$1,124,612	\$945,176	\$1,154,950	\$1,364,725	\$1,582,874	\$1,801,023	\$2,017,804	\$2,234,584	\$2,451,365	\$2,667,015	\$2,881,822	\$3,095,023	
6	Average Net Investment		\$1,237,243	\$1,034,894	\$1,050,063	\$1,259,837	\$1,473,799	\$1,691,948	\$1,909,413	\$2,126,194	\$2,342,975	\$2,559,190	\$2,774,418	\$2,988,422	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,938	\$1,621	\$1,645	\$1,974	\$2,309	\$2,651	\$2,991	\$3,331	\$3,671	\$4,009	\$4,347	\$4,682	35,169
	b. Equity Component Grossed Up For Taxes	6.31%	\$6,503	\$5,439	\$5,519	\$6,622	\$7,746	\$8,893	\$10,036	\$11,175	\$12,315	\$13,451	\$14,582	\$15,707	117,989
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$271	\$271	\$271	\$271	\$271	\$271	\$1,640	\$1,640	\$1,640	\$2,771	\$3,614	\$5,220	18,151
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	784
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,778	\$7,397	\$7,501	\$8,932	\$10,392	\$11,880	\$14,733	\$16,212	\$17,691	\$20,297	\$22,608	\$25,674	\$172,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,778	\$7,397	\$7,501	\$8,932	\$10,392	\$11,880	\$14,733	\$16,212	\$17,691	\$20,297	\$22,608	\$25,674	\$172,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,177	5,205	5,278	6,285	7,313	8,360	10,367	11,408	12,449	14,283	15,909	18,067	121,100
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,177	\$5,205	\$5,278	\$6,285	\$7,313	\$8,360	\$10,367	\$11,408	\$12,449	\$14,283	\$15,909	\$18,067	\$121,100

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 118 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,693,445	\$882,368	\$1,357,458	\$1,357,458	\$1,411,583	\$1,411,583	\$1,411,583	\$1,411,583	\$1,411,583	\$1,411,583	\$1,411,583	\$1,411,583	\$16,583,398
	b. Clearings to Plant		\$2,074,210	\$882,369	\$0	\$0	\$0	\$3,216,375	\$0	\$0	\$2,657,672	\$1,980,653	\$3,774,434	\$1,510,594	16,096,307
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$27,122,680	29,196,890	30,079,260	30,079,260	30,079,260	30,079,260	33,295,635	33,295,635	33,295,635	35,953,306	37,933,959	41,708,393	43,218,987	
3	Less: Accumulated Depreciation	(\$486,217)	(529,161)	(575,390)	(623,015)	(670,641)	(718,266)	(765,892)	(818,610)	(871,328)	(924,046)	(980,972)	(1,041,034)	(1,107,072)	
4	CWIP - Non-Interest Bearing	\$380,766	0	(0)	1,357,458	2,714,917	4,126,500	2,321,708	3,733,292	5,144,875	3,898,787	3,329,718	966,867	867,856	
5	Net Investment (Lines 2 + 3 + 4)	\$27,017,229	\$28,667,730	\$29,503,869	\$30,813,702	\$32,123,535	\$33,487,493	\$34,851,451	\$36,210,317	\$37,569,182	\$38,928,047	\$40,282,705	\$41,634,226	\$42,979,771	
6	Average Net Investment		\$27,842,479	\$29,085,799	\$30,158,786	\$31,468,619	\$32,805,514	\$34,169,472	\$35,530,884	\$36,889,749	\$38,248,615	\$39,605,376	\$40,958,466	\$42,306,999	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$43,620	\$45,568	\$47,249	\$49,301	\$51,395	\$53,532	\$55,665	\$57,794	\$59,923	\$62,048	\$64,168	\$66,281	656,544
	b. Equity Component Grossed Up For Taxes	6.31%	\$146,341	\$152,875	\$158,515	\$165,400	\$172,426	\$179,595	\$186,751	\$193,893	\$201,035	\$208,166	\$215,278	\$222,366	2,202,643
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$42,944	\$46,228	\$47,625	\$47,625	\$47,625	\$47,625	\$52,718	\$52,718	\$52,718	\$56,926	\$60,062	\$66,038	620,855
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	\$17,965	215,575
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$250,869	\$262,636	\$271,354	\$280,290	\$289,412	\$298,718	\$313,099	\$322,370	\$331,641	\$345,106	\$357,473	\$372,650	\$3,695,617
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$250,869	\$262,636	\$271,354	\$280,290	\$289,412	\$298,718	\$313,099	\$322,370	\$331,641	\$345,106	\$357,473	\$372,650	\$3,695,617
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		176,534	184,814	190,949	197,238	203,656	210,205	220,324	226,848	233,372	242,847	251,550	262,230	2,600,569
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$176,534	\$184,814	\$190,949	\$197,238	\$203,656	\$210,205	\$220,324	\$226,848	\$233,372	\$242,847	\$251,550	\$262,230	\$2,600,569

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$273,891	\$391,918	\$473,410	\$542,994	\$579,990	\$614,407	\$609,546	\$575,150	\$541,131	\$458,664	\$437,602	\$397,641	\$5,896,342
	b. Clearings to Plant		\$0	(\$98,403)	\$2,081	\$2,081	\$2,081	\$517,227	\$243,902	\$52,300	\$920,753	\$1,313,544	\$2,081	\$5,873	2,963,520
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,053,063	6,053,063	5,954,659	5,956,741	5,958,822	5,960,903	6,478,130	6,722,032	6,774,332	7,695,085	9,008,629	9,010,710	9,016,583	
3	Less: Accumulated Depreciation	(\$58,542)	(65,603)	(72,665)	(79,612)	(86,562)	(93,514)	(100,468)	(108,026)	(115,869)	(123,772)	(132,750)	(143,260)	(153,772)	
4	CWIP - Non-Interest Bearing	\$1,379,436	1,653,327	2,143,648	2,614,976	3,155,890	3,733,798	3,830,978	4,196,622	4,719,472	4,339,850	3,484,970	3,920,490	4,312,258	
5	Net Investment (Lines 2 + 3 + 4)	\$7,373,957	\$7,640,786	\$8,025,642	\$8,492,105	\$9,028,150	\$9,601,187	\$10,208,640	\$10,810,628	\$11,377,936	\$11,911,163	\$12,360,849	\$12,787,941	\$13,175,069	
6	Average Net Investment		\$7,507,371	\$7,833,214	\$8,258,873	\$8,760,127	\$9,314,668	\$9,904,914	\$10,509,634	\$11,094,282	\$11,644,549	\$12,136,006	\$12,574,395	\$12,981,505	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$11,762	\$12,272	\$12,939	\$13,724	\$14,593	\$15,518	\$16,465	\$17,381	\$18,243	\$19,013	\$19,700	\$20,338	191,947
	b. Equity Component Grossed Up For Taxes	6.31%	\$39,459	\$41,171	\$43,409	\$46,043	\$48,958	\$52,060	\$55,239	\$58,312	\$61,204	\$63,787	\$66,091	\$68,231	643,965
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$7,062	\$7,062	\$6,947	\$6,950	\$6,952	\$6,954	\$7,558	\$7,842	\$7,903	\$8,978	\$10,510	\$10,512	95,231
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	\$4,009	48,111
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,292	\$64,515	\$67,304	\$70,726	\$74,512	\$78,542	\$83,271	\$87,544	\$91,360	\$95,787	\$100,310	\$103,090	\$979,253
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,292	\$64,515	\$67,304	\$70,726	\$74,512	\$78,542	\$83,271	\$87,544	\$91,360	\$95,787	\$100,310	\$103,090	\$979,253
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		62,292	64,515	67,304	70,726	74,512	78,542	83,271	87,544	91,360	95,787	100,310	103,090	979,253
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,292	\$64,515	\$67,304	\$70,726	\$74,512	\$78,542	\$83,271	\$87,544	\$91,360	\$95,787	\$100,310	\$103,090	\$979,253

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$157,972	\$226,047	\$273,050	\$313,184	\$334,522	\$354,373	\$351,569	\$331,730	\$312,109	\$264,544	\$252,396	\$229,348	\$3,400,843
	b. Clearings to Plant		\$213,366	(\$75,721)	\$1,200	\$1,200	\$1,200	\$298,322	\$140,676	\$30,165	\$531,064	\$757,615	\$1,200	\$3,387	1,903,675
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,631,421	3,844,787	3,769,066	3,770,266	3,771,467	3,772,667	4,070,989	4,211,665	4,241,830	4,772,894	5,530,509	5,531,709	5,535,097	
3	Less: Accumulated Depreciation	(\$193,401)	(206,111)	(219,568)	(232,760)	(245,956)	(259,156)	(272,360)	(286,609)	(301,350)	(316,196)	(332,901)	(352,258)	(371,619)	
4	CWIP - Non-Interest Bearing	\$2,229,462	2,174,069	2,475,837	2,747,686	3,059,670	3,392,991	3,449,041	3,659,934	3,961,499	3,742,544	3,249,474	3,500,669	3,726,630	
5	Net Investment (Lines 2 + 3 + 4)	\$5,667,482	\$5,812,744	\$6,025,335	\$6,285,192	\$6,585,180	\$6,906,502	\$7,247,670	\$7,584,991	\$7,901,980	\$8,199,242	\$8,447,081	\$8,680,121	\$8,890,108	
6	Average Net Investment		\$5,740,113	\$5,919,040	\$6,155,264	\$6,435,186	\$6,745,841	\$7,077,086	\$7,416,330	\$7,743,485	\$8,050,611	\$8,323,162	\$8,563,601	\$8,785,114	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$8,993	\$9,273	\$9,643	\$10,082	\$10,568	\$11,087	\$11,619	\$12,131	\$12,613	\$13,040	\$13,416	\$13,763	136,229
	b. Equity Component Grossed Up For Taxes	6.31%	\$30,170	\$31,111	\$32,352	\$33,823	\$35,456	\$37,197	\$38,980	\$40,700	\$42,314	\$43,747	\$45,010	\$46,175	457,036
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$12,710	\$13,457	\$13,192	\$13,196	\$13,200	\$13,204	\$14,248	\$14,741	\$14,846	\$16,705	\$19,357	\$19,361	178,217
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	\$2,405	28,863
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$54,278	\$56,246	\$57,592	\$59,506	\$61,630	\$63,894	\$67,253	\$69,977	\$72,178	\$75,897	\$80,189	\$81,704	\$800,346
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$54,278	\$56,246	\$57,592	\$59,506	\$61,630	\$63,894	\$67,253	\$69,977	\$72,178	\$75,897	\$80,189	\$81,704	\$800,346
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$4,278	\$6,246	\$7,592	\$9,506	\$11,630	\$13,894	\$16,253	\$18,977	\$21,178	\$23,897	\$26,189	\$28,174	\$280,346
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$54,278	\$56,246	\$57,592	\$59,506	\$61,630	\$63,894	\$67,253	\$69,977	\$72,178	\$75,897	\$80,189	\$81,704	\$800,346

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$100,283	\$143,497	\$173,335	\$198,813	\$212,358	\$224,960	\$223,180	\$210,586	\$198,131	\$167,936	\$160,224	\$145,593	\$2,158,897
	b. Clearings to Plant		\$172,889	(\$3,622)	\$762	\$762	\$762	\$189,379	\$89,303	\$19,149	\$337,126	\$480,943	\$762	\$2,150	1,290,365
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,321,642	2,494,531	2,490,909	2,491,671	2,492,433	2,493,195	2,682,573	2,771,876	2,791,025	3,128,151	3,609,094	3,609,856	3,612,007	
3	Less: Accumulated Depreciation	(\$88,269)	(93,493)	(99,106)	(104,710)	(110,316)	(115,924)	(121,534)	(127,570)	(133,807)	(140,086)	(147,125)	(155,245)	(163,367)	
4	CWIP - Non-Interest Bearing	\$1,573,936	1,501,330	1,648,449	1,821,022	2,019,073	2,230,670	2,266,251	2,400,129	2,591,566	2,452,570	2,139,563	2,299,025	2,442,468	
5	Net Investment (Lines 2 + 3 + 4)	\$3,807,308	\$3,902,368	\$4,040,252	\$4,207,983	\$4,401,190	\$4,607,940	\$4,827,291	\$5,044,435	\$5,248,785	\$5,440,635	\$5,601,533	\$5,753,637	\$5,891,107	
6	Average Net Investment		\$3,854,838	\$3,971,310	\$4,124,118	\$4,304,586	\$4,504,565	\$4,717,615	\$4,935,863	\$5,146,610	\$5,344,710	\$5,521,084	\$5,677,585	\$5,822,372	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,039	\$6,222	\$6,461	\$6,744	\$7,057	\$7,391	\$7,733	\$8,063	\$8,373	\$8,650	\$8,895	\$9,122	90,750
	b. Equity Component Grossed Up For Taxes	6.31%	\$20,261	\$20,873	\$21,676	\$22,625	\$23,676	\$24,796	\$25,943	\$27,051	\$28,092	\$29,019	\$29,841	\$30,602	304,456
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$5,224	\$5,613	\$5,605	\$5,606	\$5,608	\$5,610	\$6,036	\$6,237	\$6,280	\$7,038	\$8,120	\$8,122	75,098
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	\$1,538	18,453
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,062	\$34,245	\$35,280	\$36,513	\$37,879	\$39,334	\$41,249	\$42,888	\$44,283	\$46,245	\$48,395	\$49,384	\$488,757
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$33,062	\$34,245	\$35,280	\$36,513	\$37,879	\$39,334	\$41,249	\$42,888	\$44,283	\$46,245	\$48,395	\$49,384	\$488,757
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		33,062	34,245	35,280	36,513	37,879	39,334	41,249	42,888	44,283	46,245	48,395	49,384	488,757
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$33,062	\$34,245	\$35,280	\$36,513	\$37,879	\$39,334	\$41,249	\$42,888	\$44,283	\$46,245	\$48,395	\$49,384	\$488,757

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$976,948	\$1,397,943	\$1,688,620	\$1,936,823	\$2,068,782	\$2,191,547	\$2,174,207	\$2,051,518	\$1,930,176	\$1,636,020	\$1,560,894	\$1,418,356	\$21,031,835
	b. Clearings to Plant		\$2,374,806	\$246,247	\$7,424	\$7,424	\$7,424	\$1,844,913	\$869,981	\$186,551	\$3,284,261	\$4,685,317	\$7,424	\$20,948	13,542,718
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$22,188,722	24,563,528	24,809,775	24,817,199	24,824,622	24,832,046	26,676,959	27,546,940	27,733,491	31,017,751	35,703,068	35,710,492	35,731,440	
3	Less: Accumulated Depreciation	(\$371,919)	(401,504)	(434,256)	(467,335)	(500,425)	(533,525)	(566,634)	(602,203)	(638,932)	(675,910)	(717,267)	(764,872)	(812,486)	
4	CWIP - Non-Interest Bearing	\$7,801,283	6,403,425	7,555,121	9,236,317	11,165,717	13,227,075	13,573,709	14,877,935	16,742,903	15,388,818	12,339,522	13,892,992	15,290,400	
5	Net Investment (Lines 2 + 3 + 4)	\$29,618,085	\$30,565,449	\$31,930,640	\$33,586,181	\$35,489,914	\$37,525,596	\$39,684,035	\$41,822,672	\$43,837,461	\$45,730,659	\$47,325,323	\$48,838,612	\$50,209,355	
6	Average Net Investment		\$30,091,767	\$31,248,045	\$32,758,410	\$34,538,047	\$36,507,755	\$38,604,816	\$40,753,353	\$42,830,067	\$44,784,060	\$46,527,991	\$48,081,968	\$49,523,983	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$47,144	\$48,955	\$51,322	\$54,110	\$57,195	\$60,481	\$63,847	\$67,100	\$70,162	\$72,894	\$75,328	\$77,588	746,125
	b. Equity Component Grossed Up For Taxes	6.31%	\$158,163	\$164,240	\$172,179	\$181,533	\$191,885	\$202,908	\$214,200	\$225,116	\$235,386	\$244,552	\$252,720	\$260,299	2,503,179
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$29,585	\$32,751	\$33,080	\$33,090	\$33,099	\$33,109	\$35,569	\$36,729	\$36,978	\$41,357	\$47,604	\$47,614	440,566
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	176,359
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$249,588	\$260,643	\$271,277	\$283,428	\$296,877	\$311,194	\$328,313	\$343,642	\$357,222	\$373,499	\$390,349	\$400,197	\$3,866,230
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$249,588	\$260,643	\$271,277	\$283,428	\$296,877	\$311,194	\$328,313	\$343,642	\$357,222	\$373,499	\$390,349	\$400,197	\$3,866,230
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		249,588	260,643	271,277	283,428	296,877	311,194	328,313	343,642	357,222	373,499	390,349	400,197	3,866,230
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$249,588	\$260,643	\$271,277	\$283,428	\$296,877	\$311,194	\$328,313	\$343,642	\$357,222	\$373,499	\$390,349	\$400,197	\$3,866,230

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,150,149	\$3,076,709	\$3,716,455	\$4,262,721	\$4,553,147	\$4,823,340	\$4,785,174	\$4,515,152	\$4,248,092	\$3,600,689	\$3,435,345	\$3,121,636	\$46,288,609
	b. Clearings to Plant		\$3,731,043	(\$202,441)	\$16,338	\$16,338	\$16,338	\$4,060,438	\$1,914,726	\$410,576	\$7,228,274	\$10,311,835	\$16,338	\$46,104	27,565,908
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$50,305,060	54,036,103	53,833,662	53,850,000	53,866,339	53,882,677	57,943,115	59,857,841	60,268,417	67,496,691	77,808,526	77,824,864	77,870,968	
3	Less: Accumulated Depreciation	(\$2,529,852)	(2,655,614)	(2,790,705)	(2,925,289)	(3,059,914)	(3,194,580)	(3,329,286)	(3,474,144)	(3,623,789)	(3,774,460)	(3,943,202)	(4,137,723)	(4,332,285)	
4	CWIP - Non-Interest Bearing	\$88,901,211	87,320,317	90,599,467	94,299,584	98,545,966	103,082,775	103,845,676	106,716,125	110,820,701	107,840,519	101,129,374	104,548,380	107,623,912	
5	Net Investment (Lines 2 + 3 + 4)	\$136,676,419	\$138,700,806	\$141,642,424	\$145,224,295	\$149,352,391	\$153,770,872	\$158,459,505	\$163,099,822	\$167,465,329	\$171,562,750	\$174,994,698	\$178,235,521	\$181,162,595	
6	Average Net Investment		\$137,688,613	\$140,171,615	\$143,433,360	\$147,288,343	\$151,561,631	\$156,115,189	\$160,779,663	\$165,282,576	\$169,514,040	\$173,278,724	\$176,615,109	\$179,699,058	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$215,712	\$219,602	\$224,712	\$230,752	\$237,447	\$244,580	\$251,888	\$258,943	\$265,572	\$271,470	\$276,697	\$281,529	2,978,904
	b. Equity Component Grossed Up For Taxes	6.31%	\$723,694	\$736,744	\$753,888	\$774,150	\$796,610	\$820,544	\$845,060	\$868,728	\$890,968	\$910,756	\$928,292	\$944,501	9,993,935
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$125,763	\$135,090	\$134,584	\$134,625	\$134,666	\$134,707	\$144,858	\$149,645	\$150,671	\$168,742	\$194,521	\$194,562	1,802,433
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	\$33,319	399,832
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,098,488	\$1,124,756	\$1,146,504	\$1,172,846	\$1,202,042	\$1,233,150	\$1,275,126	\$1,310,634	\$1,340,531	\$1,384,287	\$1,432,829	\$1,453,911	\$15,175,104
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,098,488	\$1,124,756	\$1,146,504	\$1,172,846	\$1,202,042	\$1,233,150	\$1,275,126	\$1,310,634	\$1,340,531	\$1,384,287	\$1,432,829	\$1,453,911	\$15,175,104
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,098,488	1,124,756	1,146,504	1,172,846	1,202,042	1,233,150	1,275,126	1,310,634	1,340,531	1,384,287	1,432,829	1,453,911	15,175,104
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,098,488	\$1,124,756	\$1,146,504	\$1,172,846	\$1,202,042	\$1,233,150	\$1,275,126	\$1,310,634	\$1,340,531	\$1,384,287	\$1,432,829	\$1,453,911	\$15,175,104

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$725,163	\$1,037,656	\$1,253,418	\$1,437,653	\$1,535,603	\$1,626,728	\$1,613,856	\$1,522,788	\$1,432,719	\$1,214,375	\$1,158,610	\$1,052,809	\$15,611,379
	b. Clearings to Plant		\$1,149,063	\$111,844	\$5,510	\$5,510	\$5,510	\$1,369,431	\$645,764	\$138,472	\$2,437,820	\$3,477,788	\$5,510	\$15,549	9,367,772
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$16,448,879	17,597,942	17,709,786	17,715,296	17,720,807	17,726,317	19,095,748	19,741,512	19,879,983	22,317,804	25,795,591	25,801,102	25,816,651	
3	Less: Accumulated Depreciation	(\$435,846)	(475,598)	(518,126)	(560,925)	(603,737)	(646,562)	(689,401)	(735,549)	(783,257)	(831,301)	(885,235)	(947,575)	(1,009,927)	
4	CWIP - Non-Interest Bearing	\$4,465,454	4,041,554	4,967,366	6,215,274	7,647,417	9,177,509	9,434,806	10,402,899	11,787,216	10,782,114	8,518,701	9,671,801	10,709,061	
5	Net Investment (Lines 2 + 3 + 4)	\$20,478,487	\$21,163,898	\$22,159,026	\$23,369,646	\$24,764,487	\$26,257,264	\$27,841,153	\$29,408,862	\$30,883,941	\$32,268,617	\$33,429,057	\$34,525,328	\$35,515,784	
6	Average Net Investment		\$20,821,192	\$21,661,462	\$22,764,336	\$24,067,066	\$25,510,875	\$27,049,209	\$28,625,008	\$30,146,402	\$31,576,279	\$32,848,837	\$33,977,193	\$35,020,556	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$32,620	\$33,936	\$35,664	\$37,705	\$39,967	\$42,377	\$44,846	\$47,229	\$49,470	\$51,463	\$53,231	\$54,866	523,374
	b. Equity Component Grossed Up For Taxes	6.31%	\$109,437	\$113,853	\$119,650	\$126,497	\$134,086	\$142,171	\$150,453	\$158,450	\$165,965	\$172,654	\$178,585	\$184,069	1,755,869
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$39,751	\$42,528	\$42,799	\$42,812	\$42,825	\$42,839	\$46,148	\$47,709	\$48,043	\$53,935	\$62,339	\$62,353	574,081
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	\$10,895	130,738
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$192,703	\$201,212	\$209,007	\$217,909	\$227,773	\$238,282	\$252,342	\$264,283	\$274,373	\$288,947	\$305,050	\$312,182	\$2,984,062
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$192,703	\$201,212	\$209,007	\$217,909	\$227,773	\$238,282	\$252,342	\$264,283	\$274,373	\$288,947	\$305,050	\$312,182	\$2,984,062
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		192,703	201,212	209,007	217,909	227,773	238,282	252,342	264,283	274,373	288,947	305,050	312,182	2,984,062
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$192,703	\$201,212	\$209,007	\$217,909	\$227,773	\$238,282	\$252,342	\$264,283	\$274,373	\$288,947	\$305,050	\$312,182	\$2,984,062

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$992,584	\$1,420,316	\$1,715,646	\$1,967,821	\$2,101,892	\$2,226,622	\$2,209,004	\$2,084,352	\$1,961,067	\$1,662,204	\$1,585,875	\$1,441,056	\$21,368,438
	b. Clearings to Plant		(\$1,558,183)	\$9,584	\$7,542	\$7,542	\$7,542	\$1,874,440	\$883,904	\$189,536	\$3,336,823	\$4,760,303	\$7,542	\$21,283	9,547,861
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$22,056,379	20,498,196	20,507,781	20,515,323	20,522,865	20,530,408	22,404,848	23,288,752	23,478,288	26,815,112	31,575,415	31,582,957	31,604,240	
3	Less: Accumulated Depreciation	(\$510,137)	(583,658)	(651,986)	(720,345)	(788,729)	(857,139)	(925,573)	(1,000,256)	(1,077,885)	(1,156,146)	(1,245,530)	(1,350,782)	(1,456,058)	
4	CWIP - Non-Interest Bearing	\$1,716,555	4,267,322	5,678,053	7,386,156	9,346,435	11,440,784	11,792,966	13,118,065	15,012,881	13,637,125	10,539,026	12,117,358	13,537,131	
5	Net Investment (Lines 2 + 3 + 4)	\$23,262,797	\$24,181,860	\$25,533,848	\$27,181,135	\$29,080,571	\$31,114,053	\$33,272,240	\$35,406,561	\$37,413,284	\$39,296,090	\$40,868,910	\$42,349,534	\$43,685,313	
6	Average Net Investment		\$23,722,328	\$24,857,854	\$26,357,491	\$28,130,853	\$30,097,312	\$32,193,147	\$34,339,400	\$36,409,922	\$38,354,687	\$40,082,500	\$41,609,222	\$43,017,424	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$37,165	\$38,944	\$41,293	\$44,072	\$47,152	\$50,436	\$53,798	\$57,042	\$60,089	\$62,796	\$65,188	\$67,394	625,370
	b. Equity Component Grossed Up For Taxes	6.31%	\$124,685	\$130,653	\$138,535	\$147,856	\$158,192	\$169,208	\$180,488	\$191,371	\$201,593	\$210,674	\$218,699	\$226,100	2,098,055
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$73,521	\$68,327	\$68,359	\$68,384	\$68,410	\$68,435	\$74,683	\$77,629	\$78,261	\$89,384	\$105,251	\$105,277	945,921
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	\$14,609	175,307
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$249,980	\$252,533	\$262,797	\$274,921	\$288,363	\$302,687	\$323,579	\$340,651	\$354,552	\$377,463	\$403,747	\$413,380	\$3,844,653
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$249,980	\$252,533	\$262,797	\$274,921	\$288,363	\$302,687	\$323,579	\$340,651	\$354,552	\$377,463	\$403,747	\$413,380	\$3,844,653
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		249,980	252,533	262,797	274,921	288,363	302,687	323,579	340,651	354,552	377,463	403,747	413,380	3,844,653
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$249,980	\$252,533	\$262,797	\$274,921	\$288,363	\$302,687	\$323,579	\$340,651	\$354,552	\$377,463	\$403,747	\$413,380	\$3,844,653

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$14,557	\$20,830	\$25,162	\$28,860	\$30,826	\$32,656	\$32,397	\$30,569	\$28,761	\$24,378	\$23,258	\$21,134	\$313,388
	b. Clearings to Plant		\$30,958	\$2,227	\$111	\$111	\$111	\$27,490	\$12,963	\$2,780	\$48,938	\$69,814	\$111	\$312	195,925
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$324,856	355,814	358,040	358,151	358,262	358,372	385,863	398,826	401,606	450,543	520,358	520,468	520,781	
3	Less: Accumulated Depreciation	(\$9,497)	(10,642)	(11,896)	(13,158)	(14,421)	(15,684)	(16,947)	(18,307)	(19,713)	(21,129)	(22,717)	(24,551)	(26,386)	
4	CWIP - Non-Interest Bearing	\$66,266	49,865	68,468	93,519	122,269	152,984	158,149	177,583	205,372	185,196	139,759	162,907	183,729	
5	Net Investment (Lines 2 + 3 + 4)	\$381,624	\$395,037	\$414,613	\$438,512	\$466,110	\$495,673	\$527,065	\$558,102	\$587,265	\$614,610	\$637,400	\$658,824	\$678,124	
6	Average Net Investment		\$388,331	\$404,825	\$426,562	\$452,311	\$480,891	\$511,369	\$542,584	\$572,684	\$600,938	\$626,005	\$648,112	\$668,474	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$608	\$634	\$668	\$709	\$753	\$801	\$850	\$897	\$941	\$981	\$1,015	\$1,047	9,906
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,041	\$2,128	\$2,242	\$2,377	\$2,528	\$2,688	\$2,852	\$3,010	\$3,159	\$3,290	\$3,406	\$3,514	33,234
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,145	\$1,254	\$1,262	\$1,262	\$1,263	\$1,263	\$1,360	\$1,406	\$1,416	\$1,588	\$1,834	\$1,835	16,889
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	2,582
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,010	\$4,231	\$4,388	\$4,564	\$4,759	\$4,967	\$5,277	\$5,528	\$5,731	\$6,074	\$6,471	\$6,611	\$62,611
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,010	\$4,231	\$4,388	\$4,564	\$4,759	\$4,967	\$5,277	\$5,528	\$5,731	\$6,074	\$6,471	\$6,611	\$62,611
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,010	4,231	4,388	4,564	4,759	4,967	5,277	5,528	5,731	6,074	6,471	6,611	62,611
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,010	\$4,231	\$4,388	\$4,564	\$4,759	\$4,967	\$5,277	\$5,528	\$5,731	\$6,074	\$6,471	\$6,611	\$62,611

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$347,496	\$311,759	\$737,513	\$742,544	\$682,343	\$634,489	\$600,807	\$185,260	\$183,714	\$176,052	\$179,357	\$303,522	\$5,084,856
	b. Clearings to Plant		(\$28,294)	(\$59,083)	\$391,633	\$357,911	\$460,159	\$854,934	\$543,640	\$453,751	\$810,692	\$357,911	\$357,911	\$1,456,197	5,957,365
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$11,785,705	11,757,411	11,698,328	12,089,961	12,447,872	12,908,031	13,762,966	14,306,606	14,760,358	15,571,050	15,928,961	16,286,873	17,743,070	
3	Less: Accumulated Depreciation	(\$506,315)	(\$47,565)	(\$88,716)	(\$29,660)	(\$71,975)	(\$15,543)	(\$70,721)	(\$80,891)	(\$85,964)	(\$90,626)	(\$95,124)	(\$102,876)	(\$107,880)	
4	CWIP - Non-Interest Bearing	\$872,510	1,248,299	1,619,141	1,965,021	2,349,654	2,571,837	2,351,392	2,408,558	2,140,066	1,513,088	1,331,229	1,152,675	0	
5	Net Investment (Lines 2 + 3 + 4)	\$12,151,899	\$12,458,145	\$12,728,753	\$13,425,321	\$14,125,550	\$14,764,326	\$15,353,636	\$15,906,273	\$16,041,460	\$16,173,513	\$16,295,066	\$16,418,672	\$16,665,190	
6	Average Net Investment		\$12,305,022	\$12,593,449	\$13,077,037	\$13,775,436	\$14,444,938	\$15,058,981	\$15,629,955	\$15,973,866	\$16,107,486	\$16,234,289	\$16,356,869	\$16,541,931	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$19,278	\$19,730	\$20,487	\$21,582	\$22,630	\$23,592	\$24,487	\$25,026	\$25,235	\$25,434	\$25,626	\$25,916	279,022
	b. Equity Component Grossed Up For Taxes	6.31%	\$64,675	\$66,191	\$68,733	\$72,404	\$75,923	\$79,150	\$82,151	\$83,959	\$84,661	\$85,328	\$85,972	\$86,945	936,093
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$41,250	\$41,151	\$40,944	\$42,315	\$43,568	\$45,178	\$48,170	\$50,073	\$51,661	\$54,499	\$55,751	\$57,004	571,564
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	\$7,806	93,674
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$133,009	\$134,878	\$137,971	\$144,106	\$149,927	\$155,727	\$162,615	\$166,864	\$169,364	\$173,066	\$175,155	\$177,671	\$1,880,354
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$133,009	\$134,878	\$137,971	\$144,106	\$149,927	\$155,727	\$162,615	\$166,864	\$169,364	\$173,066	\$175,155	\$177,671	\$1,880,354
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		133,009	134,878	137,971	144,106	149,927	155,727	162,615	166,864	169,364	173,066	175,155	177,671	1,880,354
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$133,009	\$134,878	\$137,971	\$144,106	\$149,927	\$155,727	\$162,615	\$166,864	\$169,364	\$173,066	\$175,155	\$177,671	\$1,880,354

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,401,678	\$3,152,773	\$7,458,354	\$7,509,234	\$6,900,429	\$6,416,490	\$6,075,870	\$1,873,502	\$1,780,942	\$1,780,388	\$1,812,319	\$1,471,194	\$49,633,173
	b. Clearings to Plant		\$1,077,068	\$724,615	\$3,960,523	\$3,619,504	\$4,653,521	\$8,645,822	\$5,497,754	\$4,588,720	\$8,198,407	\$3,619,504	\$3,619,504	\$14,726,297	62,931,238
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$124,164,350	125,241,418	125,966,033	129,926,556	133,546,060	138,199,581	146,845,403	152,343,157	156,931,877	165,130,284	168,749,788	172,369,291	187,095,588	
3	Less: Accumulated Depreciation	(\$3,756,819)	(4,036,189)	(4,317,982)	(4,601,406)	(4,893,741)	(5,194,219)	(5,505,168)	(5,835,571)	(6,178,343)	(6,531,439)	(6,902,983)	(7,282,670)	(7,670,501)	
4	CWIP - Non-Interest Bearing	\$24,849,996	27,174,606	29,602,764	33,100,595	36,990,325	39,237,232	37,007,901	37,586,017	34,870,799	28,453,334	26,614,218	24,807,033	11,551,930	
5	Net Investment (Lines 2 + 3 + 4)	\$145,257,527	\$148,379,835	\$151,250,815	\$158,425,745	\$165,642,644	\$172,242,594	\$178,348,135	\$184,093,603	\$185,624,333	\$187,052,178	\$188,461,023	\$189,893,655	\$190,977,018	
6	Average Net Investment		\$146,818,681	\$149,815,325	\$154,838,280	\$162,034,195	\$168,942,619	\$175,295,365	\$181,220,869	\$184,858,968	\$186,338,255	\$187,756,600	\$189,177,339	\$190,435,336	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$230,016	\$234,711	\$242,580	\$253,854	\$264,677	\$274,629	\$283,913	\$289,612	\$291,930	\$294,152	\$296,378	\$298,349	3,254,800
	b. Equity Component Grossed Up For Taxes	6.31%	\$771,681	\$787,432	\$813,832	\$851,654	\$887,965	\$921,355	\$952,500	\$971,622	\$979,397	\$986,852	\$994,319	\$1,000,931	10,919,540
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$279,370	\$281,793	\$283,424	\$292,335	\$300,479	\$310,949	\$330,402	\$342,772	\$353,097	\$371,543	\$379,687	\$387,831	3,913,681
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	\$82,240	986,876
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,363,307	\$1,386,175	\$1,422,076	\$1,480,082	\$1,535,360	\$1,589,173	\$1,649,054	\$1,686,246	\$1,706,663	\$1,734,786	\$1,752,624	\$1,769,350	\$19,074,897
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,363,307	\$1,386,175	\$1,422,076	\$1,480,082	\$1,535,360	\$1,589,173	\$1,649,054	\$1,686,246	\$1,706,663	\$1,734,786	\$1,752,624	\$1,769,350	\$19,074,897
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,363,307	1,386,175	1,422,076	1,480,082	1,535,360	1,589,173	1,649,054	1,686,246	1,706,663	1,734,786	1,752,624	1,769,350	19,074,897
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,363,307	\$1,386,175	\$1,422,076	\$1,480,082	\$1,535,360	\$1,589,173	\$1,649,054	\$1,686,246	\$1,706,663	\$1,734,786	\$1,752,624	\$1,769,350	\$19,074,897

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$55,466	\$45,638	\$107,964	\$108,701	\$99,888	\$92,883	\$87,952	\$27,120	\$26,894	\$25,772	\$27,750	\$213,173	\$919,202
	b. Clearings to Plant		\$55,465	(\$25,749)	\$57,331	\$52,395	\$67,363	\$125,154	\$79,584	\$66,425	\$118,677	\$52,395	\$52,395	\$213,173	914,606
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,660,664	1,716,129	1,690,381	1,747,712	1,800,107	1,867,469	1,992,623	2,072,207	2,138,631	2,257,309	2,309,703	2,362,098	2,575,271	
3	Less: Accumulated Depreciation	(\$24,703)	(26,918)	(29,206)	(31,460)	(33,790)	(36,190)	(38,680)	(41,337)	(44,100)	(46,951)	(49,961)	(53,041)	(56,190)	
4	CWIP - Non-Interest Bearing	(\$0)	0	71,388	122,021	178,327	210,853	178,582	186,950	147,646	55,862	29,240	4,596	4,596	
5	Net Investment (Lines 2 + 3 + 4)	\$1,635,961	\$1,689,212	\$1,732,563	\$1,838,273	\$1,944,644	\$2,042,132	\$2,132,525	\$2,217,820	\$2,242,177	\$2,266,220	\$2,288,982	\$2,313,653	\$2,523,676	
6	Average Net Investment		\$1,662,586	\$1,710,887	\$1,785,418	\$1,891,459	\$1,993,388	\$2,087,328	\$2,175,172	\$2,229,999	\$2,254,199	\$2,277,601	\$2,301,317	\$2,418,665	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,605	\$2,680	\$2,797	\$2,963	\$3,123	\$3,270	\$3,408	\$3,494	\$3,532	\$3,568	\$3,605	\$3,789	38,835
	b. Equity Component Grossed Up For Taxes	6.31%	\$8,739	\$8,992	\$9,384	\$9,942	\$10,477	\$10,971	\$11,433	\$11,721	\$11,848	\$11,971	\$12,096	\$12,713	130,286
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$2,214	\$2,288	\$2,254	\$2,330	\$2,400	\$2,490	\$2,657	\$2,763	\$2,852	\$3,010	\$3,080	\$3,149	31,487
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	\$1,100	13,199
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,657	\$15,061	\$15,535	\$16,335	\$17,100	\$17,831	\$18,597	\$19,077	\$19,331	\$19,649	\$19,881	\$20,751	\$213,807
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,657	\$15,061	\$15,535	\$16,335	\$17,100	\$17,831	\$18,597	\$19,077	\$19,331	\$19,649	\$19,881	\$20,751	\$213,807
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,657	15,061	15,535	16,335	17,100	17,831	18,597	19,077	19,331	19,649	19,881	20,751	213,807
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,657	\$15,061	\$15,535	\$16,335	\$17,100	\$17,831	\$18,597	\$19,077	\$19,331	\$19,649	\$19,881	\$20,751	\$213,807

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$899,360	\$806,870	\$1,908,770	\$1,921,791	\$1,765,984	\$1,642,132	\$1,554,960	\$479,474	\$475,474	\$455,644	\$464,198	\$456,949	\$12,831,605
	b. Clearings to Plant		\$986,375	\$127,564	\$1,013,592	\$926,317	\$1,190,947	\$2,212,671	\$1,407,006	\$1,174,363	\$2,098,167	\$926,317	\$926,317	\$3,768,810	16,758,446
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,688,689	34,675,065	34,802,629	35,816,221	36,742,538	37,933,485	40,146,156	41,553,162	42,727,524	44,825,692	45,752,009	46,678,326	50,447,135	
3	Less: Accumulated Depreciation	(\$1,082,257)	(1,166,479)	(1,253,166)	(1,340,173)	(1,429,713)	(1,521,570)	(1,616,404)	(1,716,769)	(1,820,652)	(1,927,471)	(2,039,535)	(2,153,915)	(2,270,611)	
4	CWIP - Non-Interest Bearing	\$5,958,467	5,871,452	6,550,757	7,445,935	8,441,410	9,016,447	8,445,908	8,593,861	7,898,973	6,276,279	5,805,606	5,343,487	2,031,626	
5	Net Investment (Lines 2 + 3 + 4)	\$38,564,899	\$39,380,038	\$40,100,220	\$41,921,983	\$43,754,234	\$45,428,362	\$46,975,660	\$48,430,254	\$48,805,845	\$49,174,500	\$49,518,080	\$49,867,898	\$50,208,150	
6	Average Net Investment		\$38,972,469	\$39,740,129	\$41,011,102	\$42,838,109	\$44,591,298	\$46,202,011	\$47,702,957	\$48,618,050	\$48,990,173	\$49,346,290	\$49,692,989	\$50,038,024	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$61,057	\$62,260	\$64,251	\$67,113	\$69,860	\$72,383	\$74,735	\$76,168	\$76,751	\$77,309	\$77,852	\$78,393	858,132
	b. Equity Component Grossed Up For Taxes	6.31%	\$204,840	\$208,875	\$215,555	\$225,158	\$234,373	\$242,839	\$250,728	\$255,537	\$257,493	\$259,365	\$261,187	\$263,001	2,878,949
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$84,222	\$86,688	\$87,007	\$89,541	\$91,856	\$94,834	\$100,365	\$103,883	\$106,819	\$112,064	\$114,380	\$116,696	1,188,354
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	\$22,314	267,762
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$372,432	\$380,135	\$389,126	\$404,125	\$418,402	\$432,369	\$448,141	\$457,902	\$463,377	\$471,052	\$475,733	\$480,403	\$5,193,197
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$372,432	\$380,135	\$389,126	\$404,125	\$418,402	\$432,369	\$448,141	\$457,902	\$463,377	\$471,052	\$475,733	\$480,403	\$5,193,197
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		372,432	380,135	389,126	404,125	418,402	432,369	448,141	457,902	463,377	471,052	475,733	480,403	5,193,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$372,432	\$380,135	\$389,126	\$404,125	\$418,402	\$432,369	\$448,141	\$457,902	\$463,377	\$471,052	\$475,733	\$480,403	\$5,193,197

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$13,335	\$11,963	\$28,301	\$28,494	\$26,184	\$24,348	\$23,055	\$7,109	\$7,050	\$6,756	\$6,883	\$6,775	\$190,254
	b. Clearings to Plant		(\$11,389)	(\$6,497)	\$15,029	\$13,735	\$17,658	\$32,807	\$20,862	\$17,412	\$31,110	\$13,735	\$13,735	\$55,880	214,075
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$491,127	479,738	473,240	488,269	502,003	519,662	552,469	573,331	590,743	621,853	635,587	649,322	705,202	
3	Less: Accumulated Depreciation	(\$18,232)	(19,419)	(20,578)	(21,722)	(22,902)	(24,115)	(25,371)	(26,706)	(28,092)	(29,519)	(31,022)	(32,558)	(34,127)	
4	CWIP - Non-Interest Bearing	\$147,014	171,738	190,199	203,472	218,232	226,758	218,298	220,492	210,189	186,129	179,150	172,299	123,194	
5	Net Investment (Lines 2 + 3 + 4)	\$619,909	\$632,057	\$642,861	\$670,019	\$697,333	\$722,304	\$745,396	\$767,117	\$772,840	\$778,462	\$783,716	\$789,062	\$794,268	
6	Average Net Investment		\$625,983	\$637,459	\$656,440	\$683,676	\$709,819	\$733,850	\$756,256	\$769,978	\$775,651	\$781,089	\$786,389	\$791,665	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$981	\$999	\$1,028	\$1,071	\$1,112	\$1,150	\$1,185	\$1,206	\$1,215	\$1,224	\$1,232	\$1,240	13,643
	b. Equity Component Grossed Up For Taxes	6.31%	\$3,290	\$3,350	\$3,450	\$3,593	\$3,731	\$3,857	\$3,975	\$4,047	\$4,077	\$4,105	\$4,133	\$4,161	45,771
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,187	\$1,159	\$1,144	\$1,180	\$1,213	\$1,256	\$1,335	\$1,386	\$1,428	\$1,503	\$1,536	\$1,569	15,895
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	\$325	3,904
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,783	\$5,834	\$5,948	\$6,170	\$6,381	\$6,588	\$6,820	\$6,964	\$7,045	\$7,157	\$7,227	\$7,296	\$79,212
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,783	\$5,834	\$5,948	\$6,170	\$6,381	\$6,588	\$6,820	\$6,964	\$7,045	\$7,157	\$7,227	\$7,296	\$79,212
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,783	5,834	5,948	6,170	6,381	6,588	6,820	6,964	7,045	7,157	7,227	7,296	79,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,783	\$5,834	\$5,948	\$6,170	\$6,381	\$6,588	\$6,820	\$6,964	\$7,045	\$7,157	\$7,227	\$7,296	\$79,212

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,719	\$20,382	\$48,217	\$48,546	\$44,610	\$41,482	\$39,280	\$12,112	\$12,011	\$11,510	\$11,726	\$11,543	\$324,137
	b. Clearings to Plant		\$11,884	\$2,973	\$25,604	\$23,400	\$30,084	\$55,894	\$35,542	\$29,665	\$53,001	\$23,400	\$23,400	\$95,203	410,050
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$703,189	715,072	718,045	743,650	767,049	797,134	853,027	888,570	918,235	971,237	994,636	1,018,036	1,113,239	
3	Less: Accumulated Depreciation	(\$43,260)	(45,604)	(47,988)	(50,381)	(52,860)	(55,417)	(58,074)	(60,918)	(63,879)	(66,940)	(70,178)	(73,493)	(76,887)	
4	CWIP - Non-Interest Bearing	\$342,471	353,306	370,715	393,328	418,474	433,000	418,588	422,326	404,772	363,781	351,892	340,218	256,558	
5	Net Investment (Lines 2 + 3 + 4)	\$1,002,399	\$1,022,774	\$1,040,773	\$1,086,596	\$1,132,663	\$1,174,717	\$1,213,541	\$1,249,978	\$1,259,128	\$1,268,078	\$1,276,350	\$1,284,761	\$1,292,910	
6	Average Net Investment		\$1,012,587	\$1,031,773	\$1,063,684	\$1,109,630	\$1,153,690	\$1,194,129	\$1,231,759	\$1,254,553	\$1,263,603	\$1,272,214	\$1,280,555	\$1,288,835	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,586	\$1,616	\$1,666	\$1,738	\$1,807	\$1,871	\$1,930	\$1,965	\$1,980	\$1,993	\$2,006	\$2,019	22,179
	b. Equity Component Grossed Up For Taxes	6.31%	\$5,322	\$5,423	\$5,591	\$5,832	\$6,064	\$6,276	\$6,474	\$6,594	\$6,642	\$6,687	\$6,731	\$6,774	74,409
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$2,344	\$2,384	\$2,393	\$2,479	\$2,557	\$2,657	\$2,843	\$2,962	\$3,061	\$3,237	\$3,315	\$3,393	33,626
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$466	\$466	\$466	\$466	\$466	\$466	\$466	\$466	\$466	\$466	\$466	\$466	5,589
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,718	\$9,889	\$10,116	\$10,515	\$10,894	\$11,270	\$11,713	\$11,987	\$12,148	\$12,383	\$12,518	\$12,653	\$135,804
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,718	\$9,889	\$10,116	\$10,515	\$10,894	\$11,270	\$11,713	\$11,987	\$12,148	\$12,383	\$12,518	\$12,653	\$135,804
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,718	9,889	10,116	10,515	10,894	11,270	11,713	11,987	12,148	12,383	12,518	12,653	135,804
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,718	\$9,889	\$10,116	\$10,515	\$10,894	\$11,270	\$11,713	\$11,987	\$12,148	\$12,383	\$12,518	\$12,653	\$135,804

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$75,564	\$67,793	\$160,374	\$161,468	\$148,378	\$137,972	\$130,647	\$40,285	\$39,949	\$38,283	\$39,002	\$38,393	\$1,078,108
	b. Clearings to Plant		\$30,961	\$14,985	\$85,162	\$77,829	\$100,063	\$185,908	\$118,216	\$98,670	\$176,288	\$77,829	\$77,829	\$316,655	1,360,393
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,630,310	2,661,270	2,676,255	2,761,417	2,839,246	2,939,309	3,125,217	3,243,433	3,342,103	3,518,390	3,596,219	3,674,048	3,990,703	
3	Less: Accumulated Depreciation	(\$209,621)	(222,773)	(236,079)	(249,460)	(263,268)	(277,464)	(292,160)	(307,786)	(324,004)	(340,714)	(358,306)	(376,287)	(394,657)	
4	CWIP - Non-Interest Bearing	\$512,112	556,716	609,524	684,736	768,376	816,690	768,754	781,185	722,800	586,462	546,916	508,089	229,827	
5	Net Investment (Lines 2 + 3 + 4)	\$2,932,800	\$2,995,213	\$3,049,699	\$3,196,693	\$3,344,354	\$3,478,535	\$3,601,810	\$3,716,832	\$3,740,900	\$3,764,138	\$3,784,830	\$3,805,850	\$3,825,873	
6	Average Net Investment		\$2,964,007	\$3,022,456	\$3,123,196	\$3,270,523	\$3,411,445	\$3,540,173	\$3,659,321	\$3,728,866	\$3,752,519	\$3,774,484	\$3,795,340	\$3,815,861	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,644	\$4,735	\$4,893	\$5,124	\$5,345	\$5,546	\$5,733	\$5,842	\$5,879	\$5,913	\$5,946	\$5,978	65,578
	b. Equity Component Grossed Up For Taxes	6.31%	\$15,579	\$15,886	\$16,416	\$17,190	\$17,931	\$18,607	\$19,233	\$19,599	\$19,723	\$19,839	\$19,948	\$20,056	220,007
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$13,152	\$13,306	\$13,381	\$13,807	\$14,196	\$14,697	\$15,626	\$16,217	\$16,711	\$17,592	\$17,981	\$18,370	185,036
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	\$1,742	20,906
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,116	\$35,670	\$36,432	\$37,863	\$39,214	\$40,592	\$42,335	\$43,400	\$44,055	\$45,086	\$45,618	\$46,147	\$491,527
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,116	\$35,670	\$36,432	\$37,863	\$39,214	\$40,592	\$42,335	\$43,400	\$44,055	\$45,086	\$45,618	\$46,147	\$491,527
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		35,116	35,670	36,432	37,863	39,214	40,592	42,335	43,400	44,055	45,086	45,618	46,147	491,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$35,116	\$35,670	\$36,432	\$37,863	\$39,214	\$40,592	\$42,335	\$43,400	\$44,055	\$45,086	\$45,618	\$46,147	\$491,527

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$123,208	\$13,736	\$32,494	\$32,716	\$30,063	\$27,955	\$26,471	\$8,162	\$85,026	\$7,757	\$7,902	\$7,779	\$403,270
	b. Clearings to Plant		\$45,697	\$91,247	\$17,255	\$15,769	\$20,274	\$37,668	\$23,952	\$19,992	\$35,718	\$15,769	\$15,769	\$64,159	403,270
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$450,028	495,725	586,972	604,227	619,996	640,271	677,938	701,891	721,883	757,601	773,370	789,139	853,298	
3	Less: Accumulated Depreciation	(\$9,596)	(11,182)	(12,930)	(14,999)	(17,129)	(19,314)	(21,571)	(23,961)	(26,435)	(28,980)	(31,650)	(34,376)	(37,158)	
4	CWIP - Non-Interest Bearing	\$0	77,511	0	15,239	32,186	41,975	32,262	34,781	22,951	72,259	64,247	56,380	0	
5	Net Investment (Lines 2 + 3 + 4)	\$440,432	\$562,054	\$574,042	\$604,468	\$635,053	\$662,931	\$688,629	\$712,711	\$718,399	\$800,881	\$805,967	\$811,143	\$816,140	
6	Average Net Investment		\$501,243	\$568,048	\$589,255	\$619,761	\$648,992	\$675,780	\$700,670	\$715,555	\$759,640	\$803,424	\$808,555	\$813,642	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$785	\$890	\$923	\$971	\$1,017	\$1,059	\$1,098	\$1,121	\$1,190	\$1,259	\$1,267	\$1,275	12,854
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,635	\$2,986	\$3,097	\$3,257	\$3,411	\$3,552	\$3,683	\$3,761	\$3,993	\$4,223	\$4,250	\$4,277	43,123
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,586	\$1,747	\$2,069	\$2,130	\$2,185	\$2,257	\$2,390	\$2,474	\$2,545	\$2,671	\$2,726	\$2,782	27,562
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	\$298	3,577
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,304	\$5,921	\$6,387	\$6,656	\$6,911	\$7,166	\$7,468	\$7,654	\$8,025	\$8,450	\$8,541	\$8,631	\$87,116
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,304	\$5,921	\$6,387	\$6,656	\$6,911	\$7,166	\$7,468	\$7,654	\$8,025	\$8,450	\$8,541	\$8,631	\$87,116
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,304	5,921	6,387	6,656	6,911	7,166	7,468	7,654	8,025	8,450	8,541	8,631	87,116
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,304	\$5,921	\$6,387	\$6,656	\$6,911	\$7,166	\$7,468	\$7,654	\$8,025	\$8,450	\$8,541	\$8,631	\$87,116

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,072,829	\$1,777,365	\$860,328	\$955,665	\$1,006,846	\$1,054,042	\$1,046,101	\$999,532	\$953,463	\$836,912	\$811,436	\$756,722	\$12,131,241
	b. Clearings to Plant		\$241,466	\$428,306	\$1,346,367	\$1,266,238	\$1,266,238	\$2,482,868	\$1,909,436	\$1,290,042	\$2,151,931	\$1,266,238	\$1,266,238	\$1,684,574	16,599,942
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$26,486,857	26,728,323	27,156,628	28,502,996	29,769,234	31,035,472	33,518,340	35,427,776	36,717,817	38,869,749	40,135,987	41,402,225	43,086,799	
3	Less: Accumulated Depreciation	(\$1,088,978)	(1,181,682)	(1,275,231)	(1,370,279)	(1,470,040)	(1,574,232)	(1,682,856)	(1,800,170)	(1,924,167)	(2,052,680)	(2,188,724)	(2,329,200)	(2,474,108)	
4	CWIP - Non-Interest Bearing	\$4,468,701	5,300,064	6,649,123	6,163,083	5,852,510	5,593,118	4,164,292	3,300,957	3,010,448	1,811,980	1,382,654	927,852	0	
5	Net Investment (Lines 2 + 3 + 4)	\$29,866,580	\$30,846,705	\$32,530,520	\$33,295,800	\$34,151,704	\$35,054,358	\$35,999,776	\$36,928,563	\$37,804,098	\$38,629,048	\$39,329,916	\$40,000,877	\$40,612,691	
6	Average Net Investment		\$30,356,642	\$31,688,613	\$32,913,160	\$33,723,752	\$34,603,031	\$35,527,067	\$36,464,169	\$37,366,330	\$38,216,573	\$38,979,482	\$39,665,397	\$40,306,784	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$47,559	\$49,645	\$51,564	\$52,834	\$54,211	\$55,659	\$57,127	\$58,541	\$59,873	\$61,068	\$62,142	\$63,147	673,371
	b. Equity Component Grossed Up For Taxes	6.31%	\$159,555	\$166,556	\$172,992	\$177,253	\$181,874	\$186,731	\$191,656	\$196,398	\$200,867	\$204,877	\$208,482	\$211,853	2,259,093
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$92,704	\$93,549	\$95,048	\$99,760	\$104,192	\$108,624	\$117,314	\$123,997	\$128,512	\$136,044	\$140,476	\$144,908	1,385,130
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	\$17,543	210,521
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$317,361	\$327,294	\$337,148	\$347,390	\$357,821	\$368,557	\$383,641	\$396,479	\$406,795	\$419,532	\$428,644	\$437,452	\$4,528,115
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$317,361	\$327,294	\$337,148	\$347,390	\$357,821	\$368,557	\$383,641	\$396,479	\$406,795	\$419,532	\$428,644	\$437,452	\$4,528,115
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		317,361	327,294	337,148	347,390	357,821	368,557	383,641	396,479	406,795	419,532	428,644	437,452	4,528,115
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$317,361	\$327,294	\$337,148	\$347,390	\$357,821	\$368,557	\$383,641	\$396,479	\$406,795	\$419,532	\$428,644	\$437,452	\$4,528,115

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 136 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$838,472	\$2,563,429	\$1,240,820	\$1,378,322	\$1,452,137	\$1,520,207	\$1,508,754	\$928,461	\$1,375,146	\$1,207,048	\$1,170,306	\$1,091,393	\$16,274,495
	b. Clearings to Plant		(\$952,487)	\$15,562	\$1,941,817	\$1,826,250	\$1,826,250	\$3,580,951	\$2,928,442	\$1,860,581	\$3,103,653	\$1,826,250	\$2,030,152	\$10,353,116	30,340,537
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$42,321,864	41,369,377	41,384,939	43,326,756	45,153,006	46,979,256	50,560,207	53,488,649	55,349,230	58,452,883	60,279,133	62,309,285	72,662,401	
3	Less: Accumulated Depreciation	(\$1,408,273)	(1,503,498)	(1,596,579)	(1,689,695)	(1,787,180)	(1,888,774)	(1,994,478)	(2,108,238)	(2,228,588)	(2,353,123)	(2,484,642)	(2,620,270)	(2,760,466)	
4	CWIP - Non-Interest Bearing	\$18,713,332	20,504,291	23,052,159	22,351,161	21,903,233	21,529,120	19,468,376	18,048,689	17,116,569	15,388,062	14,768,860	13,909,014	4,647,291	
5	Net Investment (Lines 2 + 3 + 4)	\$59,626,923	\$60,370,171	\$62,840,519	\$63,988,222	\$65,269,059	\$66,619,602	\$68,034,106	\$69,429,100	\$70,237,212	\$71,487,821	\$72,563,351	\$73,598,028	\$74,549,226	
6	Average Net Investment		\$59,998,547	\$61,605,345	\$63,414,371	\$64,628,641	\$65,944,330	\$67,326,854	\$68,731,603	\$69,833,156	\$70,862,516	\$72,025,586	\$73,080,690	\$74,073,627	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$93,998	\$96,515	\$99,349	\$101,252	\$103,313	\$105,479	\$107,680	\$109,405	\$111,018	\$112,840	\$114,493	\$116,049	1,271,390
	b. Equity Component Grossed Up For Taxes	6.31%	\$315,353	\$323,799	\$333,307	\$339,689	\$346,604	\$353,871	\$361,254	\$367,044	\$372,455	\$378,568	\$384,113	\$389,332	4,265,390
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$95,224	\$93,081	\$93,116	\$97,485	\$101,594	\$105,703	\$113,760	\$120,349	\$124,536	\$131,519	\$135,628	\$140,196	1,352,193
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	\$28,032	336,380
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$532,607	\$541,426	\$553,804	\$566,458	\$579,543	\$593,085	\$610,726	\$624,831	\$636,040	\$650,958	\$662,266	\$673,608	\$7,225,352
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$532,607	\$541,426	\$553,804	\$566,458	\$579,543	\$593,085	\$610,726	\$624,831	\$636,040	\$650,958	\$662,266	\$673,608	\$7,225,352
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		532,607	541,426	553,804	566,458	579,543	593,085	610,726	624,831	636,040	650,958	662,266	673,608	7,225,352
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$532,607	\$541,426	\$553,804	\$566,458	\$579,543	\$593,085	\$610,726	\$624,831	\$636,040	\$650,958	\$662,266	\$673,608	\$7,225,352

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$231,974	\$384,313	\$186,026	\$206,640	\$217,707	\$227,912	\$226,195	\$729,253	\$206,164	\$180,963	\$175,454	\$163,623	\$3,136,223
	b. Clearings to Plant		\$28,771	\$134,246	\$291,120	\$273,794	\$273,794	\$536,862	\$238,339	\$278,941	\$465,304	\$273,794	\$273,794	\$163,623	3,232,382
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,212,105	5,240,876	5,375,122	5,666,242	5,940,036	6,213,830	6,750,692	6,989,031	7,267,972	7,733,277	8,007,071	8,280,865	8,444,488	
3	Less: Accumulated Depreciation	(\$65,330)	(72,279)	(79,267)	(86,434)	(93,989)	(101,909)	(110,194)	(119,195)	(128,514)	(138,205)	(148,516)	(159,192)	(170,233)	
4	CWIP - Non-Interest Bearing	\$96,160	299,363	549,431	444,336	377,182	321,095	12,145	0	450,312	191,172	98,340	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,242,935	\$5,467,960	\$5,845,285	\$6,024,144	\$6,223,229	\$6,433,015	\$6,652,642	\$6,869,836	\$7,589,770	\$7,786,244	\$7,956,895	\$8,121,673	\$8,274,255	
6	Average Net Investment		\$5,355,447	\$5,656,622	\$5,934,714	\$6,123,686	\$6,328,122	\$6,542,829	\$6,761,239	\$7,229,803	\$7,688,007	\$7,871,569	\$8,039,284	\$8,197,964	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$8,390	\$8,862	\$9,298	\$9,594	\$9,914	\$10,250	\$10,593	\$11,327	\$12,045	\$12,332	\$12,595	\$12,843	128,043
	b. Equity Component Grossed Up For Taxes	6.31%	\$28,148	\$29,731	\$31,193	\$32,186	\$33,261	\$34,389	\$35,537	\$38,000	\$40,408	\$41,373	\$42,255	\$43,089	429,570
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$6,949	\$6,988	\$7,167	\$7,555	\$7,920	\$8,285	\$9,001	\$9,319	\$9,691	\$10,311	\$10,676	\$11,041	104,903
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	\$3,452	41,427
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$46,940	\$49,033	\$51,110	\$52,787	\$54,547	\$56,377	\$58,583	\$62,098	\$65,596	\$67,468	\$68,978	\$70,425	\$703,942
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$46,940	\$49,033	\$51,110	\$52,787	\$54,547	\$56,377	\$58,583	\$62,098	\$65,596	\$67,468	\$68,978	\$70,425	\$703,942
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		46,940	49,033	51,110	52,787	54,547	56,377	58,583	62,098	65,596	67,468	68,978	70,425	703,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$46,940	\$49,033	\$51,110	\$52,787	\$54,547	\$56,377	\$58,583	\$62,098	\$65,596	\$67,468	\$68,978	\$70,425	\$703,942

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 138 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$761,506	\$1,261,594	\$610,670	\$678,342	\$714,670	\$748,171	\$742,535	\$709,479	\$676,779	\$594,050	\$575,967	\$537,130	\$8,610,892
	b. Clearings to Plant		(\$41,673)	\$425,058	\$955,667	\$898,790	\$898,790	\$1,762,368	\$1,355,339	\$915,686	\$1,527,465	\$898,790	\$694,888	\$537,131	10,828,299
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$17,800,527	17,758,854	18,183,912	19,139,578	20,038,369	20,937,159	22,699,526	24,054,866	24,970,552	26,498,017	27,396,807	28,091,695	28,628,826	
3	Less: Accumulated Depreciation	(\$492,967)	(537,468)	(581,865)	(627,325)	(675,174)	(725,270)	(777,613)	(834,362)	(894,499)	(956,925)	(1,023,170)	(1,091,662)	(1,161,892)	
4	CWIP - Non-Interest Bearing	\$2,217,406	3,020,586	3,857,121	3,512,125	3,291,677	3,107,557	2,093,360	1,480,556	1,274,349	423,662	118,922	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$19,524,966	\$20,241,971	\$21,459,168	\$22,024,378	\$22,654,871	\$23,319,446	\$24,015,274	\$24,701,059	\$25,350,401	\$25,964,754	\$26,492,559	\$27,000,033	\$27,466,934	
6	Average Net Investment		\$19,883,469	\$20,850,569	\$21,741,773	\$22,339,625	\$22,987,158	\$23,667,360	\$24,358,167	\$25,025,730	\$25,657,578	\$26,228,656	\$26,746,296	\$27,233,484	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$31,151	\$32,666	\$34,062	\$34,999	\$36,013	\$37,079	\$38,161	\$39,207	\$40,197	\$41,092	\$41,903	\$42,666	449,194
	b. Equity Component Grossed Up For Taxes	6.31%	\$104,508	\$109,591	\$114,275	\$117,417	\$120,821	\$124,396	\$128,027	\$131,536	\$134,857	\$137,858	\$140,579	\$143,140	1,507,004
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$44,501	\$44,397	\$45,460	\$47,849	\$50,096	\$52,343	\$56,749	\$60,137	\$62,426	\$66,245	\$68,492	\$70,229	668,925
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	\$11,790	141,481
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$191,950	\$198,444	\$205,587	\$212,055	\$218,720	\$225,608	\$234,727	\$242,670	\$249,270	\$256,985	\$262,764	\$267,825	\$2,766,604
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$191,950	\$198,444	\$205,587	\$212,055	\$218,720	\$225,608	\$234,727	\$242,670	\$249,270	\$256,985	\$262,764	\$267,825	\$2,766,604
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		191,950	198,444	205,587	212,055	218,720	225,608	234,727	242,670	249,270	256,985	262,764	267,825	2,766,604
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$191,950	\$198,444	\$205,587	\$212,055	\$218,720	\$225,608	\$234,727	\$242,670	\$249,270	\$256,985	\$262,764	\$267,825	\$2,766,604

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 139 of 174

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$341,686	\$566,074	\$274,006	\$304,370	\$320,671	\$335,703	\$333,173	\$318,342	\$303,669	\$266,549	\$258,435	\$241,009	\$3,863,686
	b. Clearings to Plant		\$214,267	\$166,814	\$428,805	\$403,285	\$403,285	\$790,770	\$608,137	\$410,866	\$685,370	\$403,285	\$403,285	\$1,204,486	6,122,655
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,450,459	9,664,726	9,831,540	10,260,345	10,663,630	11,066,915	11,857,685	12,465,822	12,876,688	13,562,058	13,965,343	14,368,628	15,573,114	
3	Less: Accumulated Depreciation	(\$314,501)	(337,340)	(360,697)	(384,456)	(409,252)	(435,022)	(461,767)	(490,423)	(520,549)	(551,668)	(584,443)	(618,192)	(652,917)	
4	CWIP - Non-Interest Bearing	\$3,312,330	3,439,750	3,839,010	3,684,211	3,585,296	3,502,682	3,047,615	2,772,651	2,680,126	2,298,425	2,161,689	2,016,839	1,053,361	
5	Net Investment (Lines 2 + 3 + 4)	\$12,448,288	\$12,767,135	\$13,309,853	\$13,560,100	\$13,839,674	\$14,134,574	\$14,443,532	\$14,748,049	\$15,036,265	\$15,308,815	\$15,542,589	\$15,767,274	\$15,973,559	
6	Average Net Investment		\$12,607,712	\$13,038,494	\$13,434,976	\$13,699,887	\$13,987,124	\$14,289,053	\$14,595,791	\$14,892,157	\$15,172,540	\$15,425,702	\$15,654,932	\$15,870,417	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$19,752	\$20,427	\$21,048	\$21,463	\$21,913	\$22,386	\$22,867	\$23,331	\$23,770	\$24,167	\$24,526	\$24,864	270,514
	b. Equity Component Grossed Up For Taxes	6.31%	\$66,266	\$68,531	\$70,614	\$72,007	\$73,517	\$75,103	\$76,716	\$78,273	\$79,747	\$81,078	\$82,283	\$83,415	907,550
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$22,839	\$23,356	\$23,760	\$24,796	\$25,770	\$26,745	\$28,656	\$30,126	\$31,119	\$32,775	\$33,750	\$34,724	338,415
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	\$6,259	75,114
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$115,116	\$118,573	\$121,682	\$124,525	\$127,460	\$130,494	\$134,498	\$137,990	\$140,896	\$144,279	\$146,818	\$149,262	\$1,591,593
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$115,116	\$118,573	\$121,682	\$124,525	\$127,460	\$130,494	\$134,498	\$137,990	\$140,896	\$144,279	\$146,818	\$149,262	\$1,591,593
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		115,116	118,573	121,682	124,525	127,460	130,494	134,498	137,990	140,896	144,279	146,818	149,262	1,591,593
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$115,116	\$118,573	\$121,682	\$124,525	\$127,460	\$130,494	\$134,498	\$137,990	\$140,896	\$144,279	\$146,818	\$149,262	\$1,591,593

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$25,910	\$42,925	\$20,778	\$23,080	\$24,316	\$25,456	\$25,264	\$24,140	\$23,027	\$20,212	\$19,597	\$18,276	\$292,981
	b. Clearings to Plant		\$17,784	\$1,253	\$32,516	\$30,581	\$30,581	\$59,964	\$46,115	\$31,156	\$51,971	\$30,581	\$30,581	\$91,335	454,417
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$543,681	561,465	562,718	595,234	625,815	656,396	716,360	762,474	793,630	845,601	876,182	906,763	998,098	
3	Less: Accumulated Depreciation	(\$30,038)	(31,850)	(33,722)	(35,598)	(37,582)	(39,668)	(41,856)	(44,244)	(46,785)	(49,431)	(52,249)	(55,170)	(58,192)	
4	CWIP - Non-Interest Bearing	\$295,135	303,261	344,933	333,194	325,694	319,429	284,922	264,071	257,055	228,111	217,742	206,758	133,699	
5	Net Investment (Lines 2 + 3 + 4)	\$808,778	\$832,876	\$873,929	\$892,831	\$913,927	\$936,157	\$959,426	\$982,302	\$1,003,900	\$1,024,282	\$1,041,675	\$1,058,352	\$1,073,605	
6	Average Net Investment		\$820,827	\$853,402	\$883,380	\$903,379	\$925,042	\$947,792	\$970,864	\$993,101	\$1,014,091	\$1,032,978	\$1,050,013	\$1,065,978	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,286	\$1,337	\$1,384	\$1,415	\$1,449	\$1,485	\$1,521	\$1,556	\$1,589	\$1,618	\$1,645	\$1,670	17,955
	b. Equity Component Grossed Up For Taxes	6.31%	\$4,314	\$4,485	\$4,643	\$4,748	\$4,862	\$4,982	\$5,103	\$5,220	\$5,330	\$5,429	\$5,519	\$5,603	60,238
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,812	\$1,872	\$1,876	\$1,984	\$2,086	\$2,188	\$2,388	\$2,542	\$2,645	\$2,819	\$2,921	\$3,023	28,154
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	\$360	4,321
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,773	\$8,054	\$8,263	\$8,508	\$8,757	\$9,015	\$9,372	\$9,677	\$9,924	\$10,226	\$10,445	\$10,655	\$110,669
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,773	\$8,054	\$8,263	\$8,508	\$8,757	\$9,015	\$9,372	\$9,677	\$9,924	\$10,226	\$10,445	\$10,655	\$110,669
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,773	8,054	8,263	8,508	8,757	9,015	9,372	9,677	9,924	10,226	10,445	10,655	110,669
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,773	\$8,054	\$8,263	\$8,508	\$8,757	\$9,015	\$9,372	\$9,677	\$9,924	\$10,226	\$10,445	\$10,655	\$110,669

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	3,369	
3	Less: Accumulated Depreciation	(\$2,253)	(2,270)	(2,287)	(2,304)	(2,321)	(2,337)	(2,354)	(2,371)	(2,388)	(2,405)	(2,422)	(2,438)	(2,455)	
4	CWIP - Non-Interest Bearing	\$50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	50,859	
5	Net Investment (Lines 2 + 3 + 4)	\$51,975	\$51,958	\$51,941	\$51,924	\$51,907	\$51,891	\$51,874	\$51,857	\$51,840	\$51,823	\$51,806	\$51,790	\$51,773	
6	Average Net Investment		\$51,966	\$51,950	\$51,933	\$51,916	\$51,899	\$51,882	\$51,865	\$51,848	\$51,832	\$51,815	\$51,798	\$51,781	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	975
	b. Equity Component Grossed Up For Taxes	6.31%	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$272	\$272	\$272	\$272	3,272
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	202
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	27
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$374	\$374	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$372	\$372	\$4,476
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$374	\$374	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$372	\$372	\$4,476
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		374	374	373	373	373	373	373	373	373	373	372	372	4,476
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$374	\$374	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$373	\$372	\$372	\$4,476

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$776,035	\$111,337	\$53,892	\$59,864	\$63,070	\$66,027	\$65,529	\$62,612	\$59,726	\$52,425	\$50,830	\$47,402	\$1,468,750
	b. Clearings to Plant		\$407,743	\$131,929	\$84,338	\$79,319	\$79,319	\$155,531	\$119,610	\$80,810	\$134,800	\$79,319	\$79,319	\$236,901	1,668,939
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,420,473	1,828,216	1,960,145	2,044,483	2,123,802	2,203,121	2,358,652	2,478,262	2,559,072	2,693,872	2,773,191	2,852,510	3,089,412	
3	Less: Accumulated Depreciation	(\$36,633)	(41,641)	(48,085)	(54,995)	(62,201)	(69,688)	(77,454)	(85,768)	(94,504)	(103,525)	(113,021)	(122,796)	(132,851)	
4	CWIP - Non-Interest Bearing	\$200,189	568,481	547,889	517,442	497,988	481,739	392,235	338,155	319,957	244,883	217,989	189,500	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,584,029	\$2,355,056	\$2,459,948	\$2,506,931	\$2,559,589	\$2,615,173	\$2,673,433	\$2,730,649	\$2,784,525	\$2,835,230	\$2,878,160	\$2,919,214	\$2,956,561	
6	Average Net Investment		\$1,969,542	\$2,407,502	\$2,483,440	\$2,533,260	\$2,587,381	\$2,644,303	\$2,702,041	\$2,757,587	\$2,809,878	\$2,856,695	\$2,898,687	\$2,937,888	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,086	\$3,772	\$3,891	\$3,969	\$4,054	\$4,143	\$4,233	\$4,320	\$4,402	\$4,475	\$4,541	\$4,603	49,488
	b. Equity Component Grossed Up For Taxes	6.31%	\$10,352	\$12,654	\$13,053	\$13,315	\$13,599	\$13,898	\$14,202	\$14,494	\$14,769	\$15,015	\$15,236	\$15,442	166,028
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,007	\$6,444	\$6,910	\$7,207	\$7,486	\$7,766	\$8,314	\$8,736	\$9,021	\$9,496	\$9,775	\$10,055	96,218
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	\$941	11,290
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,386	\$23,811	\$24,794	\$25,431	\$26,080	\$26,748	\$27,690	\$28,491	\$29,132	\$29,927	\$30,493	\$31,040	\$323,024
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,386	\$23,811	\$24,794	\$25,431	\$26,080	\$26,748	\$27,690	\$28,491	\$29,132	\$29,927	\$30,493	\$31,040	\$323,024
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,386	23,811	24,794	25,431	26,080	26,748	27,690	28,491	29,132	29,927	30,493	31,040	323,024
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,386	\$23,811	\$24,794	\$25,431	\$26,080	\$26,748	\$27,690	\$28,491	\$29,132	\$29,927	\$30,493	\$31,040	\$323,024

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$24,691	\$14,166	\$31,064	\$33,605	\$35,002	\$36,246	\$35,985	\$34,768	\$33,562	\$30,337	\$29,768	\$28,314	\$367,507	2,786,167
	b. Clearings to Plant		(\$5,792)	\$5,768	\$0	\$0	\$0	\$0	\$0	\$277,383	\$0	\$0	\$0	\$0	277,359	\$2,765,450
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$142,859	137,067	142,835	142,835	142,835	142,835	142,835	142,835	420,218	420,218	420,218	420,218	420,218		
3	Less: Accumulated Depreciation	(\$389)	(389)	(572)	(763)	(953)	(1,143)	(1,334)	(1,524)	(1,715)	(2,275)	(2,835)	(3,396)	(3,956)		
4	CWIP - Non-Interest Bearing	\$248,630	279,113	287,511	318,575	352,180	387,182	423,427	459,413	216,798	250,360	280,697	310,464	338,778		
5	Net Investment (Lines 2 + 3 + 4)	\$391,100	\$415,791	\$429,774	\$460,648	\$494,062	\$528,873	\$564,929	\$600,724	\$635,301	\$668,302	\$698,079	\$727,287	\$755,040		
6	Average Net Investment		\$403,445	\$422,782	\$445,211	\$477,355	\$511,468	\$546,901	\$582,826	\$618,012	\$651,802	\$683,191	\$712,683	\$741,163		
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.88%	\$632	\$662	\$697	\$748	\$801	\$857	\$913	\$968	\$1,021	\$1,070	\$1,117	\$1,161	10,648	
	b. Equity Component Grossed Up For Taxes	6.31%	\$2,121	\$2,222	\$2,340	\$2,509	\$2,688	\$2,875	\$3,063	\$3,248	\$3,426	\$3,591	\$3,746	\$3,896	35,724	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation	1.6%	\$0	\$183	\$190	\$190	\$190	\$190	\$190	\$190	\$560	\$560	\$560	\$560	3,567	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0079481	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	1,135	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,847	\$3,162	\$3,323	\$3,542	\$3,775	\$4,016	\$4,262	\$4,502	\$5,102	\$5,316	\$5,517	\$5,712	\$51,075	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$2,847	\$3,162	\$3,323	\$3,542	\$3,775	\$4,016	\$4,262	\$4,502	\$5,102	\$5,316	\$5,517	\$5,712	\$51,075	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		2,847	3,162	3,323	3,542	3,775	4,016	4,262	4,502	5,102	5,316	5,517	5,712	51,075	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,847	\$3,162	\$3,323	\$3,542	\$3,775	\$4,016	\$4,262	\$4,502	\$5,102	\$5,316	\$5,517	\$5,712	\$51,075	

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 144 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$63,961	\$36,698	\$80,472	\$87,055	\$90,672	\$93,895	\$93,221	\$90,066	\$86,942	\$78,589	\$77,114	\$73,347	\$952,034	2,786,167
	b. Clearings to Plant		(\$14,973)	\$26,089	\$0	\$0	\$0	\$0	\$0	\$718,566	\$0	\$0	\$0	\$0	\$729,683	\$2,765,450
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$370,237	355,264	381,354	381,354	381,354	381,354	381,354	381,354	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920		
3	Less: Accumulated Depreciation	(\$1,892)	(1,892)	(2,780)	(3,734)	(4,687)	(5,640)	(6,594)	(7,547)	(8,500)	(11,250)	(14,000)	(16,750)	(19,500)		
4	CWIP - Non-Interest Bearing	\$827,432	906,366	916,974	997,447	1,084,502	1,175,174	1,269,069	1,362,291	733,791	820,733	899,323	976,436	1,049,783		
5	Net Investment (Lines 2 + 3 + 4)	\$1,195,777	\$1,259,739	\$1,295,548	\$1,375,067	\$1,461,169	\$1,550,888	\$1,643,830	\$1,736,097	\$1,825,210	\$1,909,403	\$1,985,242	\$2,059,606	\$2,130,204		
6	Average Net Investment		\$1,227,758	\$1,277,643	\$1,335,308	\$1,418,118	\$1,506,028	\$1,597,359	\$1,689,964	\$1,780,654	\$1,867,307	\$1,947,323	\$2,022,424	\$2,094,905		
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.88%	\$1,923	\$2,002	\$2,092	\$2,222	\$2,359	\$2,503	\$2,648	\$2,790	\$2,925	\$3,051	\$3,168	\$3,282	30,965	
	b. Equity Component Grossed Up For Taxes	6.31%	\$6,453	\$6,715	\$7,018	\$7,454	\$7,916	\$8,396	\$8,882	\$9,359	\$9,815	\$10,235	\$10,630	\$11,011	103,884	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation	3.0%	\$0	\$888	\$953	\$953	\$953	\$953	\$953	\$953	\$2,750	\$2,750	\$2,750	\$2,750	17,608	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0079481	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	\$245	2,943	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,622	\$9,850	\$10,309	\$10,874	\$11,474	\$12,097	\$12,729	\$13,347	\$15,735	\$16,281	\$16,793	\$17,288	\$155,399	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$8,622	\$9,850	\$10,309	\$10,874	\$11,474	\$12,097	\$12,729	\$13,347	\$15,735	\$16,281	\$16,793	\$17,288	\$155,399	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		8,622	9,850	10,309	10,874	11,474	12,097	12,729	13,347	15,735	16,281	16,793	17,288	155,399	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,622	\$9,850	\$10,309	\$10,874	\$11,474	\$12,097	\$12,729	\$13,347	\$15,735	\$16,281	\$16,793	\$17,288	\$155,399	

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total	
1	Investments															
	a. Expenditures/Additions		\$42,821	\$24,568	\$53,874	\$58,281	\$60,703	\$62,861	\$62,409	\$60,297	\$58,206	\$52,614	\$51,626	\$49,104	\$637,364	2,786,167
	b. Clearings to Plant		(\$13,553)	\$19,176	\$0	\$0	\$0	\$0	\$0	\$481,062	\$0	\$0	\$0	\$0	\$0	486,685
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$247,802	234,249	253,424	253,424	253,424	253,424	253,424	253,424	734,487	734,487	734,487	734,487	734,487		
3	Less: Accumulated Depreciation	(\$1,219)	(1,219)	(1,785)	(2,398)	(3,010)	(3,623)	(4,235)	(4,848)	(5,460)	(7,235)	(9,010)	(10,785)	(12,560)		
4	CWIP - Non-Interest Bearing	\$431,271	487,645	493,037	546,912	605,193	665,896	728,756	791,166	370,400	428,606	481,220	532,846	581,950		
5	Net Investment (Lines 2 + 3 + 4)	\$677,853	\$720,674	\$744,676	\$797,938	\$855,607	\$915,697	\$977,945	\$1,039,742	\$1,099,427	\$1,155,858	\$1,206,696	\$1,256,547	\$1,303,876		
6	Average Net Investment		\$699,264	\$732,675	\$771,307	\$826,772	\$885,652	\$946,821	\$1,008,844	\$1,069,585	\$1,127,642	\$1,181,277	\$1,231,622	\$1,280,212		
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.88%	\$1,096	\$1,148	\$1,208	\$1,295	\$1,388	\$1,483	\$1,581	\$1,676	\$1,767	\$1,851	\$1,930	\$2,006	18,427	
	b. Equity Component Grossed Up For Taxes	6.31%	\$3,675	\$3,851	\$4,054	\$4,346	\$4,655	\$4,977	\$5,302	\$5,622	\$5,927	\$6,209	\$6,473	\$6,729	61,820	
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
8	Investment Expenses															
	a. Depreciation	2.9%	\$0	\$566	\$612	\$612	\$612	\$612	\$612	\$612	\$1,775	\$1,775	\$1,775	\$1,775	11,341	
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes	0.0079481	\$164	\$164	\$164	\$164	\$164	\$164	\$164	\$164	\$164	\$164	\$164	\$164	1,970	
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,935	\$5,729	\$6,039	\$6,417	\$6,819	\$7,236	\$7,660	\$8,074	\$9,633	\$9,999	\$10,342	\$10,674	\$93,557	
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. Recoverable Costs Allocated to Demand		\$4,935	\$5,729	\$6,039	\$6,417	\$6,819	\$7,236	\$7,660	\$8,074	\$9,633	\$9,999	\$10,342	\$10,674	\$93,557	
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000		
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Retail Demand-Related Recoverable Costs (C)		4,935	5,729	6,039	6,417	6,819	7,236	7,660	8,074	9,633	9,999	10,342	10,674	93,557	
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,935	\$5,729	\$6,039	\$6,417	\$6,819	\$7,236	\$7,660	\$8,074	\$9,633	\$9,999	\$10,342	\$10,674	\$93,557	

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Distribution - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$30,647	\$50,315	\$106,258	\$149,694	\$82,170	\$66,335	\$80,469	\$99,270	\$107,134	\$377,320	\$284,365	\$760,391	\$2,194,368
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,457,591	1,457,591
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	1,457,591	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$37,638	68,285	118,600	224,858	374,552	456,722	523,057	603,526	702,796	809,930	1,187,250	1,471,615	774,415	
5	Net Investment (Lines 2 + 3 + 4)	\$37,638	\$68,285	\$118,600	\$224,858	\$374,552	\$456,722	\$523,057	\$603,526	\$702,796	\$809,930	\$1,187,250	\$1,471,615	\$2,232,006	
6	Average Net Investment		\$52,961	\$93,442	\$171,729	\$299,705	\$415,637	\$489,889	\$563,291	\$653,161	\$756,363	\$998,590	\$1,329,432	\$1,851,810	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$83	\$146	\$269	\$470	\$651	\$767	\$882	\$1,023	\$1,185	\$1,564	\$2,083	\$2,901	12,026
	b. Equity Component Grossed Up For Taxes		\$278	\$491	\$903	\$1,575	\$2,185	\$2,575	\$2,961	\$3,433	\$3,975	\$5,249	\$6,988	\$9,733	40,345
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$361	\$638	\$1,172	\$2,045	\$2,836	\$3,342	\$3,843	\$4,456	\$5,160	\$6,813	\$9,070	\$12,634	\$52,371
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$361	\$638	\$1,172	\$2,045	\$2,836	\$3,342	\$3,843	\$4,456	\$5,160	\$6,813	\$9,070	\$12,634	\$52,371
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		254	449	824	1,439	1,995	2,352	2,704	3,136	3,631	4,794	6,383	8,891	36,853
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$254	\$449	\$824	\$1,439	\$1,995	\$2,352	\$2,704	\$3,136	\$3,631	\$4,794	\$6,383	\$8,891	\$36,853

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 147 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$517,003	\$365,934	\$534,664	\$515,813	\$497,527	\$272,331	\$371,936	\$577,597	\$493,926	\$668,993	\$762,138	\$450,292	\$6,028,153
	b. Clearings to Plant		(\$171,901)	\$0	\$0	\$0	\$0	\$1,579,118	\$0	\$2,090,520	\$0	\$0	\$0	\$1,840,923	5,338,660
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,961,949	10,790,048	10,790,048	10,790,048	10,790,048	10,790,048	12,369,165	12,369,165	14,459,685	14,459,685	14,459,685	14,459,685	16,300,609	
3	Less: Accumulated Depreciation	(\$129,099)	(145,542)	(161,727)	(177,912)	(194,097)	(210,282)	(226,467)	(245,021)	(263,575)	(285,264)	(306,954)	(328,643)	(350,333)	
4	CWIP - Non-Interest Bearing	\$171,447	860,351	1,226,284	1,760,948	2,276,761	2,774,288	1,467,502	1,839,438	326,515	820,441	1,489,434	2,251,572	860,941	
5	Net Investment (Lines 2 + 3 + 4)	\$11,004,297	\$11,504,857	\$11,854,605	\$12,373,084	\$12,872,712	\$13,354,054	\$13,610,200	\$13,963,582	\$14,522,626	\$14,994,862	\$15,642,166	\$16,382,614	\$16,811,217	
6	Average Net Investment		\$11,254,577	\$11,679,731	\$12,113,845	\$12,622,898	\$13,113,383	\$13,482,127	\$13,786,891	\$14,243,104	\$14,758,744	\$15,318,514	\$16,012,390	\$16,596,916	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$17,632	\$18,298	\$18,978	\$19,776	\$20,544	\$21,122	\$21,599	\$22,314	\$23,122	\$23,999	\$25,086	\$26,002	258,474
	b. Equity Component Grossed Up For Taxes	6.31%	\$59,154	\$61,389	\$63,671	\$66,346	\$68,924	\$70,862	\$72,464	\$74,862	\$77,572	\$80,514	\$84,161	\$87,234	867,154
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$16,443	\$16,185	\$16,185	\$16,185	\$16,185	\$16,185	\$18,554	\$18,554	\$21,690	\$21,690	\$21,690	\$21,690	221,234
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	\$7,261	87,127
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$100,490	\$103,133	\$106,095	\$109,568	\$112,914	\$115,430	\$119,878	\$122,991	\$129,644	\$133,463	\$138,198	\$142,186	\$1,433,988
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$100,490	\$103,133	\$106,095	\$109,568	\$112,914	\$115,430	\$119,878	\$122,991	\$129,644	\$133,463	\$138,198	\$142,186	\$1,433,988
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70,714	72,573	74,658	77,102	79,457	81,227	84,357	86,547	91,229	93,917	97,248	100,055	1,009,083
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70,714	\$72,573	\$74,658	\$77,102	\$79,457	\$81,227	\$84,357	\$86,547	\$91,229	\$93,917	\$97,248	\$100,055	\$1,009,083

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 148 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$148,672	\$105,230	\$153,750	\$148,330	\$143,071	\$78,313	\$106,956	\$166,097	\$142,036	\$192,379	\$219,164	\$129,488	\$1,733,485
	b. Clearings to Plant		(\$93)	\$106,591	\$0	\$0	\$0	\$454,099	\$0	\$601,160	\$0	\$0	\$0	\$529,385	1,691,141
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,770,457	1,770,363	1,876,954	1,876,954	1,876,954	1,876,954	2,331,053	2,331,053	2,932,213	2,932,213	2,932,213	2,932,213	3,461,597	
3	Less: Accumulated Depreciation	(\$115,658)	(120,527)	(125,395)	(130,557)	(135,719)	(140,880)	(146,042)	(152,452)	(158,863)	(166,926)	(174,990)	(183,053)	(191,117)	
4	CWIP - Non-Interest Bearing	\$1,350,858	1,499,623	1,498,262	1,652,013	1,800,342	1,943,414	1,567,628	1,674,583	1,239,520	1,381,556	1,573,935	1,793,099	1,393,202	
5	Net Investment (Lines 2 + 3 + 4)	\$3,005,657	\$3,149,460	\$3,249,821	\$3,398,410	\$3,541,578	\$3,679,488	\$3,752,639	\$3,853,184	\$4,012,870	\$4,146,842	\$4,331,157	\$4,542,258	\$4,663,683	
6	Average Net Investment		\$3,077,558	\$3,199,640	\$3,324,115	\$3,469,994	\$3,610,533	\$3,716,063	\$3,802,911	\$3,933,027	\$4,079,856	\$4,239,000	\$4,436,708	\$4,602,970	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,822	\$5,013	\$5,208	\$5,436	\$5,657	\$5,822	\$5,958	\$6,162	\$6,392	\$6,641	\$6,951	\$7,211	71,271
	b. Equity Component Grossed Up For Taxes	6.31%	\$16,176	\$16,817	\$17,472	\$18,238	\$18,977	\$19,532	\$19,988	\$20,672	\$21,444	\$22,280	\$23,319	\$24,193	239,109
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,869	\$4,868	\$5,162	\$5,162	\$5,162	\$5,162	\$6,410	\$6,410	\$8,064	\$8,064	\$8,064	\$8,064	75,459
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	\$1,173	14,072
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,039	\$27,871	\$29,014	\$30,009	\$30,968	\$31,688	\$33,529	\$34,417	\$37,072	\$38,158	\$39,506	\$40,641	\$399,911
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,039	\$27,871	\$29,014	\$30,009	\$30,968	\$31,688	\$33,529	\$34,417	\$37,072	\$38,158	\$39,506	\$40,641	\$399,911
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,027	19,613	20,417	21,117	21,792	22,298	23,594	24,219	26,087	26,851	27,800	28,599	281,413
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,027	\$19,613	\$20,417	\$21,117	\$21,792	\$22,298	\$23,594	\$24,219	\$26,087	\$26,851	\$27,800	\$28,599	\$281,413

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 149 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$40,182	\$28,440	\$41,554	\$40,089	\$38,668	\$21,166	\$28,907	\$44,891	\$38,388	\$51,994	\$59,234	\$34,997	\$468,509
	b. Clearings to Plant		(\$491)	\$0	\$0	\$0	\$0	\$122,729	\$0	\$162,476	\$0	\$0	\$0	\$143,077	427,791
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$731,844	731,353	731,353	731,353	731,353	731,353	854,082	854,082	1,016,558	1,016,558	1,016,558	1,016,558	1,159,635	
3	Less: Accumulated Depreciation	(\$14,249)	(15,408)	(16,566)	(17,724)	(18,882)	(20,040)	(21,198)	(22,550)	(23,902)	(25,512)	(27,121)	(28,731)	(30,340)	
4	CWIP - Non-Interest Bearing	\$253,368	294,041	322,481	364,035	404,125	442,792	341,229	370,136	252,551	290,939	342,933	402,167	294,087	
5	Net Investment (Lines 2 + 3 + 4)	\$970,963	\$1,009,986	\$1,037,268	\$1,077,665	\$1,116,596	\$1,154,106	\$1,174,113	\$1,201,668	\$1,245,207	\$1,281,985	\$1,332,370	\$1,389,994	\$1,423,381	
6	Average Net Investment		\$990,474	\$1,023,627	\$1,057,466	\$1,097,130	\$1,135,351	\$1,164,109	\$1,187,891	\$1,223,437	\$1,263,596	\$1,307,177	\$1,361,182	\$1,406,687	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,552	\$1,604	\$1,657	\$1,719	\$1,779	\$1,824	\$1,861	\$1,917	\$1,980	\$2,048	\$2,133	\$2,204	22,275
	b. Equity Component Grossed Up For Taxes	6.31%	\$5,206	\$5,380	\$5,558	\$5,767	\$5,967	\$6,119	\$6,244	\$6,430	\$6,641	\$6,871	\$7,154	\$7,394	74,731
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,159	\$1,158	\$1,158	\$1,158	\$1,158	\$1,158	\$1,352	\$1,352	\$1,610	\$1,610	\$1,610	\$1,610	16,091
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	\$485	5,817
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,401	\$8,627	\$8,857	\$9,128	\$9,389	\$9,585	\$9,942	\$10,184	\$10,715	\$11,013	\$11,381	\$11,692	\$118,914
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,401	\$8,627	\$8,857	\$9,128	\$9,389	\$9,585	\$9,942	\$10,184	\$10,715	\$11,013	\$11,381	\$11,692	\$118,914
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,912	6,070	6,233	6,423	6,607	6,745	6,996	7,166	7,540	7,750	8,009	8,227	83,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,912	\$6,070	\$6,233	\$6,423	\$6,607	\$6,745	\$6,996	\$7,166	\$7,540	\$7,750	\$8,009	\$8,227	\$83,679

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 150 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	
3	Less: Accumulated Depreciation	(561)	(123)	(184)	(246)	(307)	(369)	(430)	(492)	(553)	(614)	(676)	(737)	(799)	
4	CWIP - Non-Interest Bearing	\$3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	
5	Net Investment (Lines 2 + 3 + 4)	\$64,677	\$64,616	\$64,554	\$64,493	\$64,432	\$64,370	\$64,309	\$64,247	\$64,186	\$64,124	\$64,063	\$64,001	\$63,940	
6	Average Net Investment		\$64,647	\$64,585	\$64,524	\$64,462	\$64,401	\$64,339	\$64,278	\$64,216	\$64,155	\$64,094	\$64,032	\$63,971	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$101	\$101	\$101	\$101	\$101	\$101	\$101	\$101	\$101	\$100	\$100	\$100	1,209
	b. Equity Component Grossed Up For Taxes	6.31%	\$340	\$339	\$339	\$339	\$338	\$338	\$338	\$338	\$337	\$337	\$337	\$336	4,056
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	737
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	488
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$543	\$543	\$542	\$542	\$542	\$541	\$541	\$540	\$540	\$539	\$539	\$539	\$6,491
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$543	\$543	\$542	\$542	\$542	\$541	\$541	\$540	\$540	\$539	\$539	\$539	\$6,491
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		382	382	382	381	381	381	380	380	380	380	379	379	4,567
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$382	\$382	\$382	\$381	\$381	\$381	\$380	\$380	\$380	\$380	\$379	\$379	\$4,567

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
Page 151 of 174

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$633,529	\$448,411	\$655,171	\$632,072	\$609,664	\$333,711	\$455,766	\$707,781	\$605,251	\$819,777	\$933,916	\$551,782	\$7,386,830
	b. Clearings to Plant		\$16,353	\$907,136	\$0	\$0	\$0	\$1,935,033	\$0	\$2,561,699	\$0	\$0	\$0	\$2,255,846	7,676,068
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,919,944	12,936,298	13,843,434	13,843,434	13,843,434	13,843,434	15,778,466	15,778,466	18,340,166	18,340,166	18,340,166	18,340,166	20,596,012	
3	Less: Accumulated Depreciation	(\$315,486)	(334,866)	(354,270)	(375,036)	(395,801)	(416,566)	(437,331)	(460,999)	(484,666)	(512,177)	(539,687)	(567,197)	(594,707)	
4	CWIP - Non-Interest Bearing	\$2,606,330	3,223,505	2,764,781	3,419,951	4,052,023	4,661,687	3,060,366	3,516,132	1,662,213	2,267,464	3,087,241	4,021,157	2,317,093	
5	Net Investment (Lines 2 + 3 + 4)	\$15,210,788	\$15,824,937	\$16,253,944	\$16,888,349	\$17,499,656	\$18,088,555	\$18,401,501	\$18,833,599	\$19,517,712	\$20,095,453	\$20,887,719	\$21,794,125	\$22,318,397	
6	Average Net Investment		\$15,517,863	\$16,039,440	\$16,571,147	\$17,194,003	\$17,794,105	\$18,245,028	\$18,617,550	\$19,175,656	\$19,806,583	\$20,491,586	\$21,340,922	\$22,056,261	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$24,311	\$25,128	\$25,961	\$26,937	\$27,877	\$28,584	\$29,167	\$30,042	\$31,030	\$32,103	\$33,434	\$34,555	349,132
	b. Equity Component Grossed Up For Taxes	6.31%	\$81,562	\$84,304	\$87,098	\$90,372	\$93,526	\$95,896	\$97,854	\$100,788	\$104,104	\$107,704	\$112,168	\$115,928	1,171,304
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$19,380	\$19,404	\$20,765	\$20,765	\$20,765	\$20,765	\$23,668	\$23,668	\$27,510	\$27,510	\$27,510	\$27,510	279,221
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	\$8,557	102,690
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$133,811	\$137,394	\$142,382	\$146,632	\$150,726	\$153,803	\$159,247	\$163,055	\$171,202	\$175,875	\$181,670	\$186,551	\$1,902,347
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$133,811	\$137,394	\$142,382	\$146,632	\$150,726	\$153,803	\$159,247	\$163,055	\$171,202	\$175,875	\$181,670	\$186,551	\$1,902,347
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		133,811	137,394	142,382	146,632	150,726	153,803	159,247	163,055	171,202	175,875	181,670	186,551	1,902,347
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$133,811	\$137,394	\$142,382	\$146,632	\$150,726	\$153,803	\$159,247	\$163,055	\$171,202	\$175,875	\$181,670	\$186,551	\$1,902,347

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Insulators - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,358,676	\$60,890	\$584,634	\$590,395	\$179,511	\$433,089	\$699,787	\$757,544	\$306,695	\$528,331	\$310,718	\$45,687	\$5,855,955
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$1,384,842	\$0	\$0	\$865,591	\$3,430,349	\$0	5,680,782
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$44,208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	1,384,842	1,384,842	1,384,842	2,250,433	5,680,782	5,680,782	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	(2,193)	(4,385)	(6,578)	(10,141)	(19,136)	
4	CWIP - Non-Interest Bearing	\$0	1,402,884	1,463,774	2,048,408	2,638,803	2,818,314	3,251,403	2,566,347	3,323,891	3,630,586	3,293,325	173,694	219,381	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$1,402,884	\$1,463,774	\$2,048,408	\$2,638,803	\$2,818,314	\$3,251,403	\$3,951,189	\$4,706,540	\$5,011,042	\$5,537,180	\$5,844,335	\$5,881,028	
6	Average Net Investment		\$701,442	\$1,433,329	\$1,756,091	\$2,343,605	\$2,728,558	\$3,034,858	\$3,601,296	\$4,328,865	\$4,858,791	\$5,274,111	\$5,690,758	\$5,862,681	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,099	\$2,246	\$2,751	\$3,672	\$4,275	\$4,755	\$5,642	\$6,782	\$7,612	\$8,263	\$8,916	\$9,185	65,196
	b. Equity Component Grossed Up For Taxes	6.31%	\$3,687	\$7,534	\$9,230	\$12,318	\$14,341	\$15,951	\$18,928	\$22,753	\$25,538	\$27,721	\$29,911	\$30,814	218,726
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,193	\$2,193	\$2,193	\$3,563	\$8,995	19,136
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,786	\$9,779	\$11,981	\$15,990	\$18,616	\$20,706	\$24,571	\$31,727	\$35,343	\$38,176	\$42,389	\$48,994	\$303,058
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,786	\$9,779	\$11,981	\$15,990	\$18,616	\$20,706	\$24,571	\$31,727	\$35,343	\$38,176	\$42,389	\$48,994	\$303,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,368	6,881	8,431	11,252	13,100	14,571	17,290	22,326	24,870	26,864	29,829	34,476	213,259
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,368	\$6,881	\$8,431	\$11,252	\$13,100	\$14,571	\$17,290	\$22,326	\$24,870	\$26,864	\$29,829	\$34,476	\$213,259

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) 2025 Engineering expenditures included for recovery puposes beginning in 2026.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$457,579	\$382,614	\$332,167	\$413,153	\$332,167	\$332,164	\$170,743	\$138,229	\$170,749	\$138,233	\$138,235	\$170,764	\$3,176,797
	b. Clearings to Plant		\$457,579	\$382,614	\$332,167	\$413,153	\$332,167	\$332,164	\$170,743	\$138,229	\$170,749	\$138,233	\$138,235	\$170,764	3,176,797
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$10,364,655	10,822,234	11,204,847	11,537,015	11,950,168	12,282,335	12,614,498	12,785,242	12,923,470	13,094,220	13,232,453	13,370,687	13,541,451	
3	Less: Accumulated Depreciation	(\$456,113)	(479,434)	(503,784)	(528,995)	(554,953)	(581,841)	(609,476)	(637,859)	(666,626)	(695,703)	(725,165)	(754,938)	(785,022)	
4	CWIP - Non-Interest Bearing	\$271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	
5	Net Investment (Lines 2 + 3 + 4)	\$10,180,433	\$10,614,691	\$10,972,955	\$11,279,911	\$11,667,106	\$11,972,385	\$12,276,913	\$12,419,274	\$12,528,736	\$12,670,408	\$12,779,179	\$12,887,640	\$13,028,320	
6	Average Net Investment		\$10,397,562	\$10,793,823	\$11,126,433	\$11,473,509	\$11,819,746	\$12,124,649	\$12,348,094	\$12,474,005	\$12,599,572	\$12,724,793	\$12,833,410	\$12,957,980	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$16,290	\$16,910	\$17,431	\$17,975	\$18,518	\$18,995	\$19,345	\$19,543	\$19,739	\$19,936	\$20,106	\$20,301	225,089
	b. Equity Component Grossed Up For Taxes	6.31%	\$54,650	\$56,733	\$58,481	\$60,305	\$62,125	\$63,727	\$64,902	\$65,564	\$66,224	\$66,882	\$67,453	\$68,107	755,151
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$23,320	\$24,350	\$25,211	\$25,958	\$26,888	\$27,635	\$28,383	\$28,767	\$29,078	\$29,462	\$29,773	\$30,084	328,909
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	\$6,865	82,380
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$101,125	\$104,858	\$107,988	\$111,103	\$114,395	\$117,223	\$119,495	\$120,738	\$121,906	\$123,144	\$124,196	\$125,357	\$1,391,528
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$101,125	\$104,858	\$107,988	\$111,103	\$114,395	\$117,223	\$119,495	\$120,738	\$121,906	\$123,144	\$124,196	\$125,357	\$1,391,528
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		101,125	104,858	107,988	111,103	114,395	117,223	119,495	120,738	121,906	123,144	124,196	125,357	1,391,528
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$101,125	\$104,858	\$107,988	\$111,103	\$114,395	\$117,223	\$119,495	\$120,738	\$121,906	\$123,144	\$124,196	\$125,357	\$1,391,528

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$773,431	\$950,749	\$1,184,513	\$1,099,813	\$1,086,965	\$1,086,948	\$1,086,972	\$1,086,992	\$1,087,009	\$1,087,029	\$823,995	\$824,046	\$12,178,459
	b. Clearings to Plant		\$773,431	\$950,949	\$1,184,513	\$1,099,813	\$1,086,965	\$1,086,948	\$1,086,972	\$1,086,992	\$1,087,009	\$1,087,029	\$823,995	\$824,046	\$12,178,659
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$45,863,364	46,636,796	47,587,745	48,772,257	49,872,070	50,959,035	52,045,983	53,132,954	54,219,946	55,306,955	56,393,983	57,217,978	58,042,023	
3	Less: Accumulated Depreciation	(\$1,662,995)	(1,735,612)	(1,809,453)	(1,884,801)	(1,962,023)	(2,040,988)	(2,121,673)	(2,204,079)	(2,288,206)	(2,374,054)	(2,461,624)	(2,550,914)	(2,641,509)	
4	CWIP - Non-Interest Bearing	\$200	200	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$44,200,570	\$44,901,384	\$45,778,291	\$46,887,457	\$47,910,046	\$48,918,047	\$49,924,310	\$50,928,875	\$51,931,740	\$52,932,900	\$53,932,359	\$54,667,063	\$55,400,514	
6	Average Net Investment		\$44,550,977	\$45,339,837	\$46,332,874	\$47,398,751	\$48,414,047	\$49,421,179	\$50,426,593	\$51,430,308	\$52,432,320	\$53,432,630	\$54,299,711	\$55,033,789	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$69,797	\$71,032	\$72,588	\$74,258	\$75,849	\$77,427	\$79,002	\$80,574	\$82,144	\$83,711	\$85,070	\$86,220	937,670
	b. Equity Component Grossed Up For Taxes	6.31%	\$234,161	\$238,307	\$243,526	\$249,129	\$254,465	\$259,758	\$265,043	\$270,319	\$275,585	\$280,843	\$285,400	\$289,258	3,145,794
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$72,617	\$73,842	\$75,347	\$77,223	\$78,964	\$80,685	\$82,406	\$84,127	\$85,848	\$87,569	\$89,290	\$90,595	978,514
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	\$30,377	364,528
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$406,952	\$413,558	\$421,839	\$430,987	\$439,655	\$448,248	\$456,828	\$465,397	\$473,955	\$482,501	\$490,138	\$496,451	\$5,426,507
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$406,952	\$413,558	\$421,839	\$430,987	\$439,655	\$448,248	\$456,828	\$465,397	\$473,955	\$482,501	\$490,138	\$496,451	\$5,426,507
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		286,368	291,017	296,844	303,281	309,381	315,427	321,465	327,495	333,517	339,531	344,905	349,347	3,818,579
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$286,368	\$291,017	\$296,844	\$303,281	\$309,381	\$315,427	\$321,465	\$327,495	\$333,517	\$339,531	\$344,905	\$349,347	\$3,818,579

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
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Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$110.7M of Capital on engineering and construction in addition to \$0.3M for the Feeder Hardening work plan through December 31, 2026. In addition, DEF expects to spend an additional \$7.5M in 2026 on engineering and materials for future year Feeder Hardening projects.

Progress Summary: DEF expects to harden 101 feeder line miles in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
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Witness: R. McCabe
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Project Description and Progress Report

Activity Title:	Feeder Hardening - Wood Pole Replacement & Inspection - Distribution
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$16.2M of Capital on engineering and construction in addition to \$0.2M of O&M expenses for the Feeder Hardening Pole Replacement and Feeder Hardening Inspections work plan through December 31, 2026.
Progress Summary:	DEF expects to replace 1,592 feeder poles while also inspecting 31,263 feeder poles and applying pole treatments as needed in 2026. DEF will maintain continuous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title:

Lateral Hardening - Overhead - Distribution

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$73.6M of Capital on engineering and construction in addition to \$0.1M of O&M expenses for the Lateral Hardening Overhead work plan through December 31, 2026. In addition, DEF expects to spend an additional \$1.3M in 2026 on engineering and materials for future year Lateral Hardening Overhead projects.

Progress Summary:

DEF expects to harden 60 miles of lateral overhead lines in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title:	Lateral Hardening - Wood Pole Replacement & Inspection - Distribution
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$40.9M of Capital on engineering and construction in addition to \$0.4M of O&M expenses for the Lateral Hardening Pole Replacement and Lateral Hardening Inspections work plan through December 31, 2026.
Progress Summary:	DEF expects to replace 6,356 lateral poles while also inspecting 99,259 lateral poles and applying pole treatments as needed in 2026. DEF will maintain continuous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$70.5M of Capital on engineering and construction activities in addition to \$0.2M for the SOG-Automation work plan through December 31, 2026.

Progress Summary: DEF expects to install 946 automated switching devices in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

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Form 8E
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$45.8M of Capital on engineering and construction activities in addition to \$0.1M of O&M expenses for the SOG-C&C work plan through December 31, 2026.

Progress Summary: DEF expects to complete 65 miles of Self-Optimizing Grid capacity and connectivity work in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
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Project Description and Progress Report

Activity Title:

Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded. For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$2.0M of Capital on engineering and construction activities in addition to \$2k of O&M expenses for the Underground Flood Mitigation work plan through December 31, 2026.

Progress Summary:

DEF expects to complete 78 installations by December 31, 2026.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
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Project Description and Progress Report

Activity Title: Lateral Hardening - Underground - Distribution

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$116.1M of Capital on engineering and construction activities in addition to \$8.2M of O&M expenses for the Lateral Hardening Underground work plan through December 31, 2026.

Progress Summary: DEF expects to convert 78 miles of existing overhead lines to underground in 2026.

**Duke Energy Florida
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Estimated-Actual Filing
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$118.0M of Capital on engineering, materials, and construction activities in addition to \$2.5M of O&M expenses for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2026. In addition, DEF expects to spend an additional \$1.0M in 2026 on engineering and materials for future year Wood to Non-Wood Pole Replacement projects.

Progress Summary: DEF expects to replace 1,929 poles by December 31, 2026.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$30.1M of Capital on engineering, materials, and construction activities in addition to \$0.4M in O&M expenses for the SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2026. In addition, DEF expects to spend an additional \$0.4M in 2026 on engineering and materials for the future year Tower Upgrade projects.

Progress Summary: DEF expects to upgrade 140 towers by December 31, 2026.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$1.5M of Capital on engineering, materials, and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2026. In addition, DEF expects to spend an additional \$1.0M in 2026 on engineering and materials for future year Cathodic Protection projects.

Progress Summary: DEF expects to install 239 cathodic protection measures on its towers by December 31, 2026.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$0.4M of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2026. This program does not expect to incur any Capital costs.

Progress Summary: DEF plans to inspect 2,000 towers by December 31, 2026.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description : The GOAB line switch automation project is an initiative that will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$4.3M of Capital on engineering, materials, and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2026. In addition, DEF expects to spend an additional \$1.2M in 2026 on engineering and materials for future year GOAB projects.

Progress Summary: DEF expects to automate 6 GOAB switches on its system by December 31, 2026.

Duke Energy Florida
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Project Description and Progress Report

Activity Title:

Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$17.6M of Capital on engineering, materials, and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2026. In addition, DEF expects to spend an additional \$0.8M in 2024 on engineering and materials for future year OHGW projects.

Progress Summary:

DEF expects to upgrade 79 miles of overhead ground wire in its transmission system by December 31, 2026.

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Project Description and Progress Report

Activity Title:	Substation Hardening - Transmission - Breaker Replacements and Electro-Mechanical Relays
Description :	Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$14.1M of Capital on engineering, materials, and construction activities for the SPP Substation Hardening - Transmission - Breaker and Electro-Mechanical Relay work plan by December 31, 2026. In addition, DEF expects to spend an additional \$1.5M in 2026 on engineering and materials for future year Substation Hardening projects.
Progress Summary:	DEF expects to install 24 breaker and electro-mechanical relay measures on its transmission system by December 31, 2026.

Duke Energy Florida
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Project Description and Progress Report

Activity Title:

Substation Flood Mitigation

Description :

The Substation Flood Mitigation program builds, using flood plain and storm surge data, includes a systematic review and prioritization of substations at risk of flooding to determine the proper mitigation solution. The mitigation solutions may include elevating or modifying equipment or relocating substations altogether.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$1.5M of Capital on engineering, materials, and construction activities for the SPP Substation Flood Mitigation work plan by December 31, 2026. In addition, DEF expects to spend an additional \$0.7M in 2026 on engineering and materials for future year Substation Flood Mitigation projects.

Progress Summary:

DEF expects to complete Substation Flood Mitigation activities at 1 substation by December 31, 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Insulators

Description : The line insulator subprogram is targeting porcelain insulators which show pin erosion 'penciling' of the connections between the insulators. The replacement insulators utilize a more uniform matrix than porcelain, with a design change that includes a zinc sleeve to mitigate the pin erosion for a better mechanical connection. The implementation of the improved design in the bell and connection is to reduce the effects of penciling over time, ultimately mitigating failure during extreme weather events and minimizing outage events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$5.9M of Capital on engineering, materials, and construction activities for the SPP Structure Hardening - Transmission - Insulators work plan by December 31, 2026.

Progress Summary: DEF expects to install 640 insulator upgrades on its transmission system by December 31, 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

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Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description : DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$12.2M on Capital activities and \$12.9M of O&M activities for the 2024 SPP Vegetation Management - Transmission work plan by December 31, 2026.

Progress Summary: DEF expects to complete transmission IVM activities on 977 miles by December 31, 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2026 - December 2026**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$3.2M on Capital activities and \$48.9M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2026.

Progress Summary: DEF expects to complete distribution IVM activities on 4,540 miles by December 31, 2026.

Duke Energy Florida
Cost Recovery Clause
January 2026 - December 2026
Budget Capital Structure and Cost Rates

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base				Revenue Requirement	Monthly Revenue Requirement
	Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Rate	Rate
1 Common Equity	\$ 9,717,768	45.22%	10.30%	4.66%	6.24%	0.5200%
2 Long Term Debt	8,646,146	40.23%	4.57%	1.84%	1.84%	0.1533%
3 Short Term Debt	21,263	0.10%	0.73%	0.00%	0.00%	0.0000%
4 Cust Dep Active	159,075	0.74%	2.45%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	190,895	0.89%	7.60%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,756,840	12.83%			0.00%	0.0000%
8 Total	\$ 21,491,987	100.00%		6.59%	8.190%	0.6825%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,717,768	53%	10.30%	5.45%	71.7%	0.07%	0.0502%
10	Preferred Equity	-	0%				0.07%	0.0000%
11	Long Term Debt	8,646,146	47%	4.57%	2.15%	28.3%	0.07%	0.0198%
12	ITC Cost Rate	18,363,915	100%		7.60%		0.0700%	0.087%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.307%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.880%
15	Total Revenue Requirement Rate of Return	8.187%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2027 through December 2027

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Summary of Projected Period Recovery Amount
(in Dollars)

<u>Line</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	\$ -	\$ 252,438,228	\$ 252,438,228
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	68,131,091	68,131,091
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	53,376,285	53,376,285
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	13,394,429	13,394,429
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	52,019,451	52,019,451
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	\$ -	\$ 439,359,485	\$ 439,359,485
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	\$ -	\$ 9,269,300	\$ 9,269,300
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	\$ -	\$ 9,612,868	\$ 9,612,868
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$ -	\$ 458,241,653	\$ 458,241,653
Prior Periods (Over)/Under Recovery Allocation		\$ 439,359,485	\$ 18,882,169
Distribution	81%	\$ 357,833,964	\$ 15,378,481
Transmission	19%	\$ 81,525,520	\$ 3,503,688

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2027

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Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 17,405	\$ 20,597	\$ 31,554	\$ 37,916	\$ 44,673	\$ 49,593	\$ 49,746	\$ 47,265	\$ 45,792	\$ 40,641	\$ 37,824	\$ 36,364	\$ 459,371
1.2	FH - Wood Pole Replacement & Inspection	D	36,706	61,939	26,365	26,558	23,672	23,761	23,748	23,652	23,470	23,248	23,183	47,879	364,183
1.3	Lateral Hardening - O/H	D	7,535	8,560	11,190	14,370	18,589	22,847	24,214	22,851	22,258	22,893	23,914	24,081	223,302
1.4	LH - Wood Pole Replacement & Inspection	D	36,075	46,564	49,049	49,608	28,284	40,125	40,087	39,810	39,405	38,764	38,575	80,164	526,508
1.5	Self-Optimizing Grid - SOG	D	4,818	3,212	3,212	2,409	1,606	803	0	0	0	0	0	0	16,060
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	D	43,692	43,692	43,692	43,692	43,692	43,692	43,692	43,692	43,692	43,692	43,692	43,692	524,304
1.7	Substation Hardening - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		146,232	184,565	165,061	174,553	160,517	180,821	181,487	177,271	174,617	169,237	167,188	232,180	2,113,729
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 127,208	\$ 1,526,496
2.2	Structure Hardening - Trans - Tower Upgrades	T	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	5,941	71,292
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	Structure Hardening - Trans - Drone Inspections	T	24,833	24,833	24,833	24,833	24,833	24,833	24,833	24,833	24,833	24,833	24,833	24,833	298,000
2.5	Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.6	Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.7	Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.8	Substation Flood Mitigation	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.9	Structure Hardening - Trans - Insulators	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,964	\$ 157,962	\$ 157,964	\$ 1,895,788
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 4,309,906	\$ 4,304,138	\$ 4,304,138	\$ 4,954,119	\$ 3,976,262	\$ 3,970,493	\$ 4,602,824	\$ 3,683,688	\$ 4,597,055	\$ 3,976,262	\$ 3,970,493	\$ 4,954,119	\$ 51,603,497
3.2	Vegetation Management - Transmission	T	634,249	729,996	814,485	1,606,212	1,311,586	1,317,697	1,316,167	1,316,713	1,208,358	828,012	591,733	636,690	12,311,898
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 4,944,155	\$ 5,034,134	\$ 5,118,623	\$ 6,560,331	\$ 5,287,848	\$ 5,288,190	\$ 5,918,991	\$ 5,000,401	\$ 5,805,413	\$ 4,804,274	\$ 4,562,226	\$ 5,590,809	\$ 63,915,395
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 170	\$ 179	\$ 185	\$ 200	\$ 208	\$ 215	\$ 214	\$ 207	\$ 199	\$ 180	\$ 177	\$ 168	\$ 2,302
4.2	UG - Lateral Hardening	D	727,944	729,886	731,377	734,764	736,565	738,240	738,003	736,329	734,673	730,659	729,634	727,689	8,795,763
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		\$ 728,114	\$ 730,065	\$ 731,562	\$ 734,964	\$ 736,773	\$ 738,455	\$ 738,217	\$ 736,536	\$ 734,872	\$ 730,839	\$ 729,811	\$ 727,857	\$ 8,798,065
5.	SPP Implementation Costs														
5.1	Distribution	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.2	Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs (note 1)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Total of O&M Programs		\$ 5,976,483	\$ 6,106,746	\$ 6,173,228	\$ 7,627,830	\$ 6,343,120	\$ 6,365,448	\$ 6,996,677	\$ 6,072,190	\$ 6,872,884	\$ 5,862,334	\$ 5,617,207	\$ 6,708,830	\$ 76,722,977
7.	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		5,184,252	5,218,768	5,200,761	5,863,636	4,873,552	4,889,769	5,522,528	4,597,495	5,506,544	4,876,338	4,867,492	5,914,156	62,515,291
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Transmission O&M Allocated to Demand		792,231	887,978	972,467	1,764,194	1,469,568	1,475,679	1,474,149	1,474,695	1,366,340	985,996	749,715	794,674	14,207,686
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
d.	Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9.	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Jurisdictional Demand Revenue Requirements		5,741,737	5,843,629	5,885,076	7,105,081	5,907,672	5,928,190	6,559,872	5,635,223	6,468,024	5,570,174	5,395,059	6,473,360	72,513,098
11.	Total Jurisdictional O&M Revenue Requirements		5,741,737	5,843,629	5,885,076	7,105,081	5,907,672	5,928,190	6,559,872	5,635,223	6,468,024	5,570,174	5,395,059	6,473,360	72,513,098
O&M Revenue Requirements by Category of Activity															
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 146,232	\$ 184,565	\$ 165,061	\$ 174,553	\$ 160,517	\$ 180,821	\$ 181,487	\$ 177,271	\$ 174,617	\$ 169,237	\$ 167,188	\$ 232,180	\$ 2,113,729
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 146,232	\$ 184,565	\$ 165,061	\$ 174,553	\$ 160,517	\$ 180,821	\$ 181,487	\$ 177,271	\$ 174,617	\$ 169,237	\$ 167,188	\$ 232,180	\$ 2,113,729
13.	Overhead: Transmission O&M Programs (System)		\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,962	\$ 157,964	\$ 157,962	\$ 157,964	\$ 1,895,788
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,170	\$ 111,172	\$ 111,170	\$ 111,172	\$ 1,334,407
14.	Veg. Management Distribution O&M Programs (System)		\$ 4,309,906	\$ 4,304,138	\$ 4,304,138	\$ 4,954,119	\$ 3,976,262	\$ 3,970,493	\$ 4,602,824	\$ 3,683,688	\$ 4,597,055	\$ 3,976,262	\$ 3,970,493	\$ 4,954,119	\$ 51,603,497
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 4,309,906	\$ 4,304,138	\$ 4,304,138	\$ 4,954,119	\$ 3,976,262	\$ 3,970,493	\$ 4,602,824	\$ 3,683,688	\$ 4,597,055	\$ 3,976,262	\$ 3,970,493	\$ 4,954,119	\$ 51,603,497
15.	Veg. Management Transmission O&M Programs (System)		\$ 634,249	\$ 729,996	\$ 814,485	\$ 1,606,212	\$ 1,311,586	\$ 1,317,697	\$ 1,316,167	\$ 1,316,713	\$ 1,208,358	\$ 828,012	\$ 591,733	\$ 636,690	\$ 12,311,898
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 446,315	\$ 513,691	\$ 573,145	\$ 1,130,275	\$ 922,950	\$ 927,250	\$ 926,174	\$ 926,558	\$ 850,309	\$ 582,664	\$ 416,397	\$ 448,032	\$ 8,663,760
16.	Underground: Distribution Hardening O&M Programs (System)		\$ 728,114	\$ 730,065	\$ 731,562	\$ 734,964	\$ 736,773	\$ 738,455	\$ 738,217	\$ 736,536	\$ 734,872	\$ 730,839	\$ 729,811	\$ 727,857	\$ 8,798,065
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 728,114	\$ 730,065	\$ 731,562	\$ 734,964	\$ 736,773	\$ 738,455	\$ 738,217	\$ 736,536	\$ 734,872	\$ 730,839	\$ 729,811	\$ 727,857	\$ 8,798,065

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection True-Up Filing
Estimated Period: January through December 2027
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Docket No. 20260010-EI
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	MARICAMP 69KV	A334	Ocala	\$ 11,839	OH
1.1.2	DUNEDIN 69KV	C107	Clearwater	\$ 8,839	OH
1.1.3	BAYVIEW 115KV	C655	Clearwater	\$ 8,864	OH
1.1.4	ULMERTON 230KV	J244	Walsingham	\$ -	OH
1.1.5	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$ 2,495	OH
1.1.6	SAND LAKE 69KV	K931	Buena Vista	\$ 32,761	OH
1.1.7	PERRY 230KV	N7	Monticello	\$ 9,620	OH
1.1.8	CROSSROADS 115KV	X132	St. Petersburg	\$ 13,156	OH
1.1.9	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$ 706	OH
1.1.10	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 143	OH
1.1.11	BELLEAIR 69KV	C1005	Clearwater	\$ 71	OH
1.1.12	BELLEAIR 69KV	C1007	Clearwater	\$ 2,945	OH
1.1.13	DUNEDIN 69KV	C102	Clearwater	\$ 365	OH
1.1.14	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 41	OH
1.1.15	ULMERTON 230KV	J243	Walsingham	\$ 144	OH
1.1.16	LARGO 230KV	J409	Clearwater	\$ 249	OH
1.1.17	TAFT 69KV	K1023	SE Orlando	\$ 616	OH
1.1.18	SUN N LAKES 69KV	K1137	Highlands	\$ 2	OH
1.1.19	HAINES CITY 69KV	K16	Lake Wales	\$ -	OH
1.1.20	HAINES CITY 69KV	K17	Lake Wales	\$ 69,671	OH
1.1.21	LAKEWOOD 69KV	K1693	Highlands	\$ 33,495	OH
1.1.22	LAKEWOOD 69KV	K1705	Highlands	\$ -	OH
1.1.23	HAINES CITY 69KV	K18	Lake Wales	\$ -	OH
1.1.24	HAINES CITY 69KV	K21	Lake Wales	\$ 5,399	OH
1.1.25	WEKIVA 230KV	M110	Apopka	\$ 2,369	OH
1.1.26	EATONVILLE 69KV	M1139	Longwood	\$ 90	OH
1.1.27	LOCKHART 230KV	M412	Apopka	\$ 5,557	OH
1.1.28	PIEDMONT 230KV	M472	Apopka	\$ 12,628	OH
1.1.29	PIEDMONT 230KV	M477	Apopka	\$ 13,783	OH
1.1.30	ALTAMONTE 230KV	M572	Longwood	\$ 10,311	OH
1.1.31	ALTAMONTE 230KV	M578	Longwood	\$ 10,007	OH
1.1.32	ALTAMONTE 230KV	M579	Longwood	\$ 9,487	OH
1.1.33	APOPKA SOUTH 69KV	M721	Apopka	\$ 9,444	OH
1.1.34	MADISON 115KV	N1	Monticello	\$ 1,176	OH
1.1.35	JASPER SOUTH 115KV	N191	Monticello	\$ 7,712	OH
1.1.36	BEACON HILL 69KV	N516	Monticello	\$ 229	OH
1.1.37	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 96	OH
1.1.38	UCF 69KV	W1015	Jamestown	\$ 22,780	OH
1.1.39	JASPER SOUTH 115KV	N191	Monticello	\$ 15,343	OH
1.1.40	JASPER SOUTH 115KV	N192	Monticello	\$ 10,952	OH
1.1.41	UCF 69KV	W1013	Jamestown	\$ 810	OH
1.1.42	UCF 69KV	W1015	Jamestown	\$ 15,429	OH
1.1.43	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 9,444	OH
1.1.44	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$ 3,109	OH
1.1.45	PILSBURY 115KV	X252	St. Petersburg	\$ 2,041	OH
1.1.46	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 8,532	OH
1.1.47	DISSTON 115KV	X66	Walsingham	\$ 80	OH
1.1.48	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 11,049	OH
1.1.49	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 9,454	OH
1.1.50	BAYWAY 115KV	X96	St. Petersburg	\$ 13,640	OH
1.1.51	MAXIMO 115KV	X142	St. Petersburg	\$ 16,883	OH
1.1.52	MAXIMO 115KV	X143	St. Petersburg	\$ 18,213	OH
1.1.53	MAXIMO 115KV	X146	St. Petersburg	\$ 17,299	OH
1.1.54	MAXIMO 115KV	X147	St. Petersburg	\$ -	OH
	Feeder Hardening - Distribution		Total	\$ 459,371	
1.2	Feeder Hardening Pole Replacements	Pole Replacements	\$ 15,882	OH	
	Feeder Hardening Pole Inspections	Pole Inspections	\$ 348,301	OH	
	Total Feeder Hardening Pole Replacements & Inspections			\$ 364,183	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening Overhead				
	Substation	Feeder	Operations Center		
1.3.1	DUNEDIN 69KV	C106	Clearwater	\$ 3,032	OH
1.3.2	DISSTON 115KV	X62	Walsingham	\$ -	OH
1.3.3	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 459	OH
1.3.4	BELLEAIR 69KV	C1005	Clearwater	\$ 46	OH
1.3.5	DUNEDIN 69KV	C102	Clearwater	\$ 797	OH
1.3.6	ULMERTON 230KV	J241	Walsingham	\$ 14	OH
1.3.7	ULMERTON 230KV	J248	Walsingham	\$ 10	OH
1.3.8	LARGO 230KV	J406	Clearwater	\$ 195	OH
1.3.9	SUN N LAKES 69KV	K1137	Highlands	\$ 40	OH
1.3.10	LAKEWOOD 69KV	K1705	Highlands	\$ 17,658	OH
1.3.11	LAKEWOOD 69KV	K1706	Highlands	\$ 27,311	OH
1.3.12	LAKEWOOD 69KV	K1693	Highlands	\$ 19,118	OH
1.3.13	LAKEWOOD 69KV	K1694	Highlands	\$ 9,128	OH
1.3.14	HAINES CITY 69KV	K16	Lake Wales	\$ 1,036	OH
1.3.15	HAINES CITY 69KV	K18	Lake Wales	\$ 1,999	OH
1.3.16	WEKIVA 230KV	M110	Apopka	\$ 2,283	OH
1.3.17	WEKIVA 230KV	M113	Apopka	\$ 3,021	OH
1.3.18	EATONVILLE 69KV	M1138	Longwood	\$ 1,929	OH
1.3.19	LOCKHART 230KV	M406	Apopka	\$ 44	OH
1.3.20	LOCKHART 230KV	M412	Apopka	\$ 70	OH
1.3.21	BAY RIDGE 69KV	M453	Apopka	\$ 290	OH
1.3.22	PIEDMONT 230KV	M471	Apopka	\$ 1,244	OH
1.3.23	PIEDMONT 230KV	M472	Apopka	\$ 5,029	OH
1.3.24	PIEDMONT 230KV	M476	Apopka	\$ 330	OH
1.3.25	PIEDMONT 230KV	M477	Apopka	\$ 19	OH
1.3.26	PIEDMONT 230KV	M478	Apopka	\$ 2,057	OH
1.3.27	ALTAMONTE 230KV	M572	Longwood	\$ 5,496	OH
1.3.28	ALTAMONTE 230KV	M573	Longwood	\$ 3,214	OH
1.3.29	ALTAMONTE 230KV	M575	Longwood	\$ 3,430	OH
1.3.30	ALTAMONTE 230KV	M578	Longwood	\$ 11,816	OH
1.3.31	APOPKA SOUTH 69KV	M721	Apopka	\$ 3,495	OH
1.3.32	FERN PARK 69KV	M907	Longwood	\$ 1,745	OH
1.3.33	FERN PARK 69KV	M909	Longwood	\$ 2,077	OH
1.3.34	BEACON HILL 69KV	N515	Monticello	\$ 632	OH
1.3.35	BEACON HILL 69KV	N527	Monticello	\$ 3,145	OH
1.3.36	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 950	OH
1.3.37	UCF 69KV	W1012	Jamestown	\$ 537	OH
1.3.38	MAXIMO 115KV	X142	St. Petersburg	\$ 560	OH
1.3.39	MAXIMO 115KV	X143	St. Petersburg	\$ 7,468	OH
1.3.40	MAXIMO 115KV	X146	St. Petersburg	\$ 10,872	OH
1.3.41	MAXIMO 115KV	X147	St. Petersburg	\$ 1,883	OH
1.3.42	MAXIMO 115KV	X150	St. Petersburg	\$ 292	OH
1.3.43	MAXIMO 115KV	X151	St. Petersburg	\$ 45	OH
1.3.44	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 7,564	OH
1.3.45	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 12,324	OH
1.3.46	THIRTY SECOND STREET 115KV	X24	St. Petersburg	\$ 3,902	OH
1.3.47	PILSBURY 115KV	X252	St. Petersburg	\$ 6,666	OH
1.3.48	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$ 1,075	OH
1.3.49	DISSTON 115KV	X65	Walsingham	\$ 3,869	OH
1.3.50	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 21,869	OH
1.3.51	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 8,754	OH
1.3.52	BAYWAY 115KV	X97	St. Petersburg	\$ 2,461	OH
	Lateral Hardening Overhead		TOTAL	\$ 223,302	
1.4	Lateral Hardening Pole Replacements				
		Pole Replacements		\$ 46,038	OH
	Lateral Hardening Inspections				
		Pole Inspections		\$ 480,470	OH
	Total Lateral Hardening Pole Replacements & Inspections			\$ 526,508	

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Line					O&M Expenditures	OH or UG
1. Distribution						
1.5 Self-Optimizing Grid - SOG						
	Substation	Feeder	Operations Center			
1.5.1.1	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	\$	-	OH
1.5.1.2	ELFERS 115KV	C953	Seven Springs	\$	-	OH
1.5.1.3	OAKHURST 69KV	J230	Walsingham	\$	1,720	OH
1.5.1.4	WALSINGHAM 69KV	J551	Walsingham	\$	-	OH
1.5.1.5	SEMINOLE 230KV	J889	Walsingham	\$	919	OH
1.5.1.6	SEMINOLE 230KV	J894	Walsingham	\$	686	OH
1.5.1.7	SEMINOLE 230KV	J895	Walsingham	\$	532	OH
1.5.1.8	ALTAMONTE 230KV	M571	Longwood	\$	-	OH
1.5.1.9	SPRING LAKE 230KV	M662	Longwood	\$	-	OH
1.5.1.10	WAUKEENAH 115KV	N64	Monticello	\$	9	OH
1.5.1.11	EAST ORANGE 69KV	W0281	Jamestown	\$	33	OH
1.5.1.12	CASSADAGA 115KV	W0516	Deland	\$	-	OH
1.5.1.13	BITHLO 230KV	W0956	Jamestown	\$	-	OH
1.5.1.14	UCF 69KV	W1013	Jamestown	\$	93	OH
1.5.1.15	GEORGIA PACIFIC 69KV	A45	Monticello	\$	-	OH
1.5.1.16	ODESSA 69KV	C4323	Seven Springs	\$	2	OH
1.5.1.17	REEDY LAKE 69KV	K1110	Buena Vista	\$	22	OH
1.5.1.18	REEDY LAKE 69KV	K1116	Buena Vista	\$	8	OH
1.5.1.19	LAKEWOOD 69KV	K1706	Highlands	\$	-	OH
1.5.1.20	WINTER GARDEN 69KV	K207	Winter Garden	\$	-	OH
1.5.1.21	DESOTO CITY 69KV	K3222	Highlands	\$	-	OH
1.5.1.22	ISLEWORTH 69KV	K792	Winter Garden	\$	20	OH
1.5.1.23	MADISON 115KV	N1	Monticello	\$	42	OH
1.5.1.24	MADISON 115KV	N2	Monticello	\$	-	OH
1.5.1.25	MADISON 115KV	N3	Monticello	\$	3	OH
1.5.1.26	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$	-	OH
1.5.1.27	ECON 230KV	W0324	Jamestown	\$	-	OH
Total SOG Automation				\$	4,089	
1.5 Self-Optimizing Grid - SOG						
	C&C	Feeder	Operations Center			
1.5.2.1	MIDWAY 69KV	K1472	Lake Wales		1,327	OH
1.5.2.2	MIDWAY 69KV	K1473	Lake Wales		1,217	OH
1.5.2.3	MIDWAY 69KV	K1475	Lake Wales		444	OH
1.5.2.4	POINCIANA 69KV	K1509	Lake Wales		89	OH
1.5.2.5	POINCIANA 69KV	K1556	Lake Wales		205	OH
1.5.2.6	POINCIANA NORTH 69KV	K629	Lake Wales		56	OH
1.5.2.7	POINCIANA NORTH 69KV	K631	Lake Wales		3,089	OH
1.5.2.8	TARPON SPRINGS 115KV	C303	Seven Springs		258	OH
1.5.2.9	SEMINOLE 230KV	J895	Walsingham		2,350	OH
1.5.2.10	SEMINOLE 230KV	J895	Walsingham		0	OH
1.5.2.11	MADISON 115KV	N1	Monticello		1,608	OH
1.5.2.12	MADISON 115KV	N3	Monticello		0	OH
1.5.2.13	BEACON HILL 69KV	N515	Monticello		1,328	OH
Total SOG C&C				\$	11,971	
TOTAL SOG				\$	16,060	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
4.2	Lateral Hardening - U/G				
	Substation	Feeder	Operations Center		
4.2.1	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 4,482	UG
4.2.2	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 8,402	UG
4.2.3	CURLEW 115KV	C4989	Seven Springs	\$ 3,633	UG
4.2.4	CURLEW 115KV	C4990	Seven Springs	\$ 3,201	UG
4.2.5	CURLEW 115KV	C4991	Seven Springs	\$ 1,609	UG
4.2.6	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 422	UG
4.2.7	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 1,209	UG
4.2.8	PALM HARBOR 230KV	C753	Seven Springs	\$ 549	UG
4.2.9	PALM HARBOR 230KV	C756	Seven Springs	\$ 153	UG
4.2.10	PALM HARBOR 230KV	C757	Seven Springs	\$ 301	UG
4.2.11	STARKEY ROAD 69KV	J114	Walsingham	\$ 48	UG
4.2.12	STARKEY ROAD 69KV	J115	Walsingham	\$ 199	UG
4.2.13	CROSS BAYOU 69KV	J141	Walsingham	\$ 3,675	UG
4.2.14	CROSS BAYOU 69KV	J143	Walsingham	\$ 20,172	UG
4.2.15	CROSS BAYOU 69KV	J143/J691	Walsingham	\$ -	UG
4.2.16	CROSS BAYOU 69KV	J148	Walsingham	\$ 1,171	UG
4.2.17	OAKHURST 69KV	J224	Walsingham	\$ 17,821	UG
4.2.18	OAKHURST 69KV	J227	Walsingham	\$ 11,294	UG
4.2.19	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 433	UG
4.2.20	WALSINGHAM 69KV	J555	Walsingham	\$ 313	UG
4.2.21	ULMERTON WEST 69KV	J691	Walsingham	\$ -	UG
4.2.22	SEMINOLE 230KV	J888	Walsingham	\$ 177	UG
4.2.23	SEMINOLE 230KV	J893	Walsingham	\$ 17,090	UG
4.2.24	DINNER LAKE 69KV	K1687	Highlands	\$ 3,085	UG
4.2.25	DINNER LAKE 69KV	K1688	Highlands	\$ 2,856	UG
4.2.26	DINNER LAKE 69KV	K1689	Highlands	\$ 3,835	UG
4.2.27	DINNER LAKE 69KV	K1690	Highlands	\$ 4,955	UG
4.2.28	DINNER LAKE 69KV	K1691	Highlands	\$ 6,404	UG
4.2.29	MONTVERDE 69KV	K4833	Clermont	\$ 305	UG
4.2.30	CENTRAL PARK 69KV	K495	SE Orlando	\$ 10,677	UG
4.2.31	CENTRAL PARK 69KV	K499	SE Orlando	\$ -	UG
4.2.32	CLERMONT 69KV	K601	Clermont	\$ 5,133	UG
4.2.33	CLERMONT 69KV	K605	Clermont	\$ 2,145	UG
4.2.34	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 146	UG
4.2.35	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 423	UG
4.2.36	VINELAND 69KV	K903	Buena Vista	\$ 40	UG
4.2.37	LONGWOOD 69KV	M143	Longwood	\$ 740	UG
4.2.38	LONGWOOD 69KV	M144	Longwood	\$ 767	UG
4.2.39	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 225	UG
4.2.40	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 1,482	UG
4.2.41	MAITLAND 69KV	M80	Longwood	\$ 8,544	UG
4.2.42	MAITLAND 69KV	M82	Longwood	\$ 1,576	UG
4.2.43	CASSELBERRY 69KV	W0022	Jamestown	\$ 7,144	UG
4.2.44	CASSELBERRY 69KV	W0025	Jamestown	\$ 1,892	UG
4.2.45	CASSELBERRY 69KV	W0027	Jamestown	\$ 1,044	UG
4.2.46	CASSELBERRY 69KV	W0029	Jamestown	\$ 2,012	UG
4.2.47	DELEON SPRINGS 115KV	W0034	Deland	\$ 2,837	UG
4.2.48	MAITLAND 69KV	W0086	Longwood	\$ 3,526	UG
4.2.49	ECON 230KV	W0320	Jamestown	\$ 300	UG
4.2.50	ECON 230KV	W0321	Jamestown	\$ 4,021	UG
4.2.51	SKY LAKE 230KV	W0363	SE Orlando	\$ 2,844	UG
4.2.52	SKY LAKE 230KV	W0365	SE Orlando	\$ 4,042	UG
4.2.53	SKY LAKE 230KV	W0366	SE Orlando	\$ 7,961	UG
4.2.54	SKY LAKE 230KV	W0367	SE Orlando	\$ 967	UG
4.2.55	SKY LAKE 230KV	W0368	SE Orlando	\$ 4,993	UG
4.2.56	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 96	UG
4.2.57	DELAND 69KV	W0807	Deland	\$ 6,650	UG
4.2.58	DELAND 69KV	W0808	Deland	\$ 2,433	UG
4.2.59	DELAND 69KV	W0809	Deland	\$ 8,060	UG
4.2.60	RIO PINAR 230KV	W0968	SE Orlando	\$ 873	UG
		subtotal		\$ 211,387	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2027
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line					O&M Expenditures	OH or UG
1. Distribution						
4.2 Lateral Hardening - U/G						
	Substation	Feeder	Operations Center			
4.2.61	RIO PINAR 230KV	W0970	SE Orlando	\$	5,325	UG
4.2.62	RIO PINAR 230KV	W0975	SE Orlando	\$	2,707	UG
4.2.63	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	2,830	UG
4.2.64	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	21,813	UG
4.2.65	PASADENA 230KV	X219	St. Petersburg	\$	421	UG
4.2.66	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	84	UG
4.2.67	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$	90	UG
4.2.68	KENNETH 115KV	X50	Walsingham	\$	3,511	UG
4.2.69	KENNETH 115KV	X53	Walsingham	\$	31,455	UG
4.2.70	VINOY 115KV	X70	St. Petersburg	\$	16,140	UG
			Customer Conversion Costs	\$	8,500,000	UG
			subtotal	\$	8,584,376	
			Total Lateral Hardening Underground	\$	8,795,763	
1. Distribution (Overhead)						
1.6 Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild						
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement			\$	524,304	OH
1.7 Substation Hardening - Distribution						
1.7.1	This is a Capital (only) Program				N/A	OH
3. Veg. Management O&M Programs						
3.1 Vegetation Management - Distribution						
3.1	Vegetation Management expenses are not required to be recorded at the project level.			\$	51,603,497	OH
4. Underground Distribution						
4.1 Underground Flood Mitigation - U/G						
	Substation	Feeder	Operations Center			
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	\$	472	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	\$	483	UG
4.1.3	NORTHEAST 230KV	X283	St. Petersburg	\$	1,347	UG
4.1.4	NORTHEAST 230KV	X286	St. Petersburg	\$	-	UG
4.1.5	NORTHEAST 230KV	X290	St. Petersburg	\$	-	UG
	TOTAL		Underground Flood Mitigation - U/G	\$	2,302	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	Avon Park North - Frostproof	AL-2	\$ 43,522	OH
2.1.2	Andersen - AND-56A	AND-1	\$ 5,440	OH
2.1.3	Center Hill Tap - Webster SEC (POC)	BW-1A	\$ 1,360	OH
2.1.4	Barberville - Barberville Tap (FPL)	BX-1	\$ 5,440	OH
2.1.5	Cross City - Stainhatchee Tap	CCCX-1	\$ 2,720	OH
2.1.6	Sawgrass PoD - Lake Louisa	CEB-2	\$ 17,681	OH
2.1.7	Big Creek Tap - Sawgrass PoD	CEB-2B	\$ 5,440	OH
2.1.8	Boggy Marsh - Big Creek Tap	CEB-3	\$ 2,720	OH
2.1.9	Avalon - Clermont East	CET-1.3	\$ 1,360	OH
2.1.10	Chiefland Tap (CFLT) - Chiefland (POCO)	CGP-1A	\$ 6,800	OH
2.1.11	Villa Terrace Tap - Villa Terrace WREC (POCO)	CRB-4A	\$ 2,720	OH
2.1.12	CRB-102-1 (3-Way Switch) - Hammock	CRB-7A	\$ 5,440	OH
2.1.13	Hammock Tap - CRB-102-1 (3-Way Switch)	CRB-8	\$ 6,800	OH
2.1.14	Country Oaks - Dundee	DCO-1	\$ 13,601	OH
2.1.15	Debary Plant - Orange City	DDW-1	\$ 34,002	OH
2.1.16	Arbuckle Tap -	DLP-1A	\$ 29,921	OH
2.1.17	James S. Aul GEC (JSAT) - James S. Aul GEC (JSAT)	DLP-1C	\$ 2,720	OH
2.1.18	Sebring East Tap - Sebring East Tap	DLP-1D	\$ 73,443	OH
2.1.19	Enola - Lake Cogen (POCO)	ELCX-1	\$ 1,360	OH
2.1.20	Eustis - Eustis South	EP-1	\$ 32,641	OH
2.1.21	Eustis South - Mt Dora	EP-2	\$ 17,681	OH
2.1.22	Kelly Park - Mt Dora	EP-3	\$ 8,160	OH
2.1.23	Kelly Park - Zellewood	EP-5	\$ 13,601	OH
2.1.24	FFG-275 (3-Way DE) - Ft Green Springs #8	FFG-1-TL6	\$ 1,360	OH
2.1.25	Little Payne Creek #1 Tap (FFG-155) - Little Payne C	FFG-1-TL7	\$ 2,720	OH
2.1.26	Whidden Creek - Little Payne Creek #2	FFG-1-TL8	\$ 2,720	OH
2.1.27	Fort Meade - North Fort Meade	FMB-1-TL2	\$ 1,360	OH
2.1.28	Archer - Hail Tap Switching Station	FO-1B	\$ 2,720	OH
2.1.29	O'brien - Davis SVEC (POCO)	FP-1A	\$ 1,360	OH
2.1.30	Horse Creek Tap - Duetta PREC	FSD-2	\$ 61,203	OH
2.1.31	Fort Meade - Sand Mountain	FSM-1	\$ 6,800	OH
2.1.32	Colonial - East Orange	FTR-1A	\$ 1,360	OH
2.1.33	Dry Prairie - Vandolah	FV-2	\$ 46,242	OH
2.1.34	Hull Road - Gainesville	GHR-1	\$ 2,720	OH
2.1.35	Higgins Plant - 3-Way DE	HG-1	\$ 1,360	OH
2.1.36	Bell Tap (BLLT) - Trenton	IS-7B	\$ 4,080	OH
2.1.37	IS-697 (3-Way Switch) - Bell Tap (BLLT)	IS-8	\$ 1,360	OH
2.1.38	Ginnie - IS-697 (3-Way Switch)	IS-8B	\$ 1,360	OH
2.1.39	Carabelle - Ochlockonee Tap	JA-4	\$ 112,885	OH
2.1.40	Liberty - Hosford TEC (POCO)	JH-5	\$ 4,080	OH
2.1.41	Aucilla (TREC) Tap - Aucilla TREC (POCO)	JQ-5A	\$ 1,360	OH
2.1.42	JS-139 (3-Way DE) - White Springs Tap	JS-3	\$ 6,800	OH
2.1.43	White Springs Tap - Occidental NO.1 Tap	JS-4	\$ 55,763	OH
2.1.44	Occidental NO.1 Tap - Occidental Metering	JS-5	\$ 5,440	OH
2.1.45	Occidental Metering - Occidental NO.2 Tap	JS-6	\$ 1,360	OH
2.1.46	Occidental NO.2 Tap - Occidental Cogen (POCO)	JS-7	\$ 10,880	OH
2.1.47	Lake Bryan - Disney World Lake Buena Vista	LBV-1	\$ 23,121	OH
2.1.48	GE Pinellas - Largo	LD-1	\$ 1,360	OH
2.1.49	City of Leesburg Airport Substation (POCO) - Leesburg	LE-1	\$ 1,360	OH
2.1.50	Lake Wales - Citrusville	LWC-1A	\$ 6,800	OH
2.1.51	Piedmont - Wekiva	NLP-3	\$ 21,761	OH
2.1.52	Parker Branch - PBMX-1 (POCO)	PBMX1-1	\$ 1,360	OH
2.1.53	Parker Branch - PBMX-2 (POCO)	PBMX2-1	\$ 1,360	OH
2.1.54	Quincy - Attapulcus	QB-1	\$ 5,440	OH
2.1.55	Dixie SEC (POCO) - Dixie SEC Tap	SC-1A	\$ 2,720	OH
2.1.56	Dearmin - Silver Springs	SD-1	\$ 2,720	OH
2.1.57	Silver Springs - Silver Springs Shores	SSB-1	\$ 54,402	OH
2.1.58	Suwannee Transmission - Madison	SUM-1	\$ 78,884	OH
2.1.59	Cross City - Cross City Industrial Tap	TC-3	\$ 20,401	OH
2.1.60	Turner PL - Orange City	TO-1	\$ 38,082	OH
		subtotal	\$ 931,643	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	Tallahassee - City of Tallahassee (POCO)	TX-1	\$ 4,080	OH
2.1.62	Winter Garden Citrus Tap - Winter Garden Citrus	WCE-2A	\$ 4,080	OH
2.1.63	Orangewood - Sand Lake	WLB-2	\$ 14,961	OH
2.1.64	Eatonville - Woddsmere	WO-1	\$ 14,961	OH
2.1.65	Eatonville - Winter Park	WO-2	\$ 5,440	OH
2.1.66	Taft Industrial Tap (TAIT) - Taft Industrial (POCO)	WR-4A	\$ 1,360	OH
2.1.67	Sky Lake - Taft	WR-6	\$ 47,602	OH
2.1.68	Isleworth - Disney World Northwest	WT-3	\$ 43,522	OH
2.1.69	TBD		\$ 680,031	OH
		subtotal	\$ 816,037	
	Total Transmission Pole Replacements		\$ 1,747,680	
	TOTAL Transmission Pole Replacements - Distribution Underbuild		\$ 524,304	
	Total Transmission Pole Replacements - Transmission		\$ 1,223,376	
	Total Structure Inspections (O&M) - Transmission (no project list)		\$ 303,120	
	TOTAL Transmission Pole Replacements & Inspections - Transmission		\$ 1,526,496	
	TOTAL Transmission Pole Replacements and Inspections		\$ 2,050,800	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2027
Project Listing by Each Program

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Line			O&M Expenditures	OH or UG
2. Transmission				
2.2 Structure Hardening - Trans - Tower Upgrades	Line ID			
2.2.1 PERRY - SUWANNEE RIVER 230KV	SPP-1		30,972	OH
2.2.2 FT WHITE - SUWANNEE RIVER 230KV	SF2-1		40,320	OH
	Total Structure Hardening - Trans - Tower Upgrades	\$	71,292	OH
2.3 Structure Hardening - Trans - Cathodic Protection				
2.3.1 This is a Capital (only) Program			N/A	OH
2.4 Structure Hardening - Trans - Drone Inspections				
2.4.1 Drone inspection expenses are not recorded at the project level.		\$	298,000	OH
2.5 Structure Hardening - Trans - GOAB				
2.5.1 This is a Capital (only) Program			N/A	OH
2.6 Structure Hardening - Trans - Overhead Ground Wire				
2.6.1 This is a Capital (only) Program			N/A	OH
2.7 Substation Hardening				
2.7.1 This is a Capital (only) Program			N/A	OH
2.8 Substation Flood Mitigation				
2.8.1 This is a Capital (only) Program			N/A	OH
2.9 Structure Hardening - Trans - Insulators				
2.9.1 This is a Capital (only) Program			N/A	OH
3. Veg. Management O&M Programs				
3.2 Vegetation Management - Transmission				
3.2 Vegetation Management expenses are not required to be recorded at the project level.		\$	12,311,898	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2027
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 7,691,206	\$ 7,772,652	\$ 7,847,459	\$ 8,027,499	\$ 8,192,773	\$ 8,338,438	\$ 8,543,315	\$ 8,693,298	\$ 8,836,553	\$ 8,973,450	\$ 9,104,287	\$ 9,226,766	\$ 101,247,696
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	544,535	554,142	564,748	576,576	590,009	604,431	619,354	633,818	647,295	659,338	669,695	679,210	7,343,151
1.3	Lateral Hardening - O/H	D	3,843,335	3,863,251	3,889,238	3,991,766	4,081,891	4,186,940	4,261,601	4,331,876	4,398,899	4,469,177	4,539,000	4,610,798	50,467,772
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	2,164,016	2,191,147	2,221,242	2,254,947	2,293,415	2,334,815	2,377,708	2,419,247	2,457,861	2,492,232	2,521,589	2,548,452	28,276,671
1.5	SOG	D	4,409,649	4,426,450	4,440,984	4,450,664	4,452,162	4,453,512	4,453,108	4,446,180	4,439,246	4,432,305	4,425,357	4,418,402	53,248,019
1.6	Structure Hardening - Trans - Pole Replacements - Distributi	D	524,844	539,418	552,736	560,530	567,183	573,828	580,465	587,095	593,716	601,456	609,180	616,889	6,907,135
1.7	Substation Hardening - Distribution	D	200,189	203,118	206,529	210,581	213,979	216,889	219,798	222,705	226,096	229,481	233,507	237,524	2,620,394
1.8	Structure Hardening - Distribution - GOAB	D	16,654	16,889	17,092	17,295	17,498	17,700	17,902	18,105	18,306	18,508	18,740	18,972	213,661
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 19,394,228	\$ 19,567,062	\$ 19,740,028	\$ 20,089,859	\$ 20,408,910	\$ 20,726,553	\$ 21,073,250	\$ 21,352,323	\$ 21,617,972	\$ 21,875,947	\$ 22,121,356	\$ 22,357,012	\$ 250,324,499
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 3,878,308	\$ 3,917,575	\$ 3,957,690	\$ 3,989,369	\$ 4,015,687	\$ 4,041,969	\$ 4,068,215	\$ 4,094,423	\$ 4,120,595	\$ 4,152,018	\$ 4,183,366	\$ 4,214,642	\$ 48,633,858
2.2	Structure Hardening - Trans - Tower Upgrades	D	497,707	530,584	563,405	598,074	632,673	667,202	701,662	736,052	770,373	804,624	838,806	872,917	8,214,080
2.3	Structure Hardening - Trans - Cathodic Protection	D	82,454	83,580	84,706	85,985	87,365	88,742	90,118	91,493	92,865	94,236	95,604	96,972	1,074,119
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	102,889	104,778	106,404	108,028	109,651	111,271	112,890	114,507	116,123	117,736	119,607	121,474	1,345,357
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	302,254	312,942	323,621	334,292	344,964	355,607	366,252	379,351	392,425	405,472	418,494	431,491	4,367,156
2.7	Substation Hardening - Transmission	D	147,790	160,102	152,860	156,210	158,955	161,249	163,543	165,835	168,573	171,307	174,633	177,950	1,949,009
2.8	Substation Flood Mitigation	D	12,844	16,994	19,600	22,206	24,812	27,418	30,024	32,630	35,236	37,842	40,448	43,054	343,108
2.9	Structure Hardening - Trans - Insulators	D	40,140	45,256	50,372	56,554	62,840	69,117	75,387	81,648	87,902	94,147	100,384	106,610	870,357
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 5,064,387	\$ 5,161,811	\$ 5,258,657	\$ 5,350,717	\$ 5,436,936	\$ 5,522,578	\$ 5,608,092	\$ 5,695,941	\$ 5,784,092	\$ 5,877,382	\$ 5,971,342	\$ 6,065,110	\$ 66,797,044
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 130,577	\$ 133,520	\$ 136,458	\$ 139,688	\$ 143,106	\$ 146,026	\$ 149,216	\$ 152,560	\$ 155,707	\$ 159,039	\$ 161,881	\$ 165,011	\$ 1,772,788
3.2	Vegetation Management - Transmission	D	363,563	369,455	375,343	381,115	386,577	391,991	397,397	402,796	408,187	413,571	418,366	422,309	4,730,670
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 494,140	\$ 502,976	\$ 511,801	\$ 520,803	\$ 529,683	\$ 538,018	\$ 546,613	\$ 555,355	\$ 563,894	\$ 572,609	\$ 580,247	\$ 587,319	\$ 6,503,458
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 30,841	\$ 36,711	\$ 37,513	\$ 38,363	\$ 39,268	\$ 40,208	\$ 41,162	\$ 42,096	\$ 42,997	\$ 43,837	\$ 44,625	\$ 45,385	\$ 483,005
4.2	Lateral Hardening Underground	D	2,954,346	3,041,524	3,135,013	3,283,822	3,379,496	3,498,161	3,632,144	3,732,962	3,827,722	3,968,735	4,091,372	4,193,084	42,738,381
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 2,985,187	\$ 3,078,235	\$ 3,172,525	\$ 3,322,185	\$ 3,418,764	\$ 3,538,369	\$ 3,673,306	\$ 3,775,058	\$ 3,870,719	\$ 4,012,571	\$ 4,135,996	\$ 4,238,469	\$ 43,221,386
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 27,937,942	\$ 28,310,084	\$ 28,683,012	\$ 29,283,564	\$ 29,794,293	\$ 30,325,517	\$ 30,901,261	\$ 31,378,677	\$ 31,836,676	\$ 32,338,509	\$ 32,808,941	\$ 33,247,911	\$ 366,846,387
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 19,394,228	\$ 19,567,062	\$ 19,740,028	\$ 20,089,859	\$ 20,408,910	\$ 20,726,553	\$ 21,073,250	\$ 21,352,323	\$ 21,617,972	\$ 21,875,947	\$ 22,121,356	\$ 22,357,012	\$ 250,324,499
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 19,394,228	\$ 19,567,062	\$ 19,740,028	\$ 20,089,859	\$ 20,408,910	\$ 20,726,553	\$ 21,073,250	\$ 21,352,323	\$ 21,617,972	\$ 21,875,947	\$ 22,121,356	\$ 22,357,012	\$ 250,324,499
7.	Overhead: Transmission Capital Programs		\$ 5,064,387	\$ 5,161,811	\$ 5,258,657	\$ 5,350,717	\$ 5,436,936	\$ 5,522,578	\$ 5,608,092	\$ 5,695,941	\$ 5,784,092	\$ 5,877,382	\$ 5,971,342	\$ 6,065,110	\$ 66,797,044
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 5,064,387	\$ 5,161,811	\$ 5,258,657	\$ 5,350,717	\$ 5,436,936	\$ 5,522,578	\$ 5,608,092	\$ 5,695,941	\$ 5,784,092	\$ 5,877,382	\$ 5,971,342	\$ 6,065,110	\$ 66,797,044
8.	Veg. Management Capital Programs		\$ 494,140	\$ 502,976	\$ 511,801	\$ 520,803	\$ 529,683	\$ 538,018	\$ 546,613	\$ 555,355	\$ 563,894	\$ 572,609	\$ 580,247	\$ 587,319	\$ 6,503,458
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 494,140	\$ 502,976	\$ 511,801	\$ 520,803	\$ 529,683	\$ 538,018	\$ 546,613	\$ 555,355	\$ 563,894	\$ 572,609	\$ 580,247	\$ 587,319	\$ 6,503,458
9.	Underground: Distribution Hardening Capital Programs		\$ 2,985,187	\$ 3,078,235	\$ 3,172,525	\$ 3,322,185	\$ 3,418,764	\$ 3,538,369	\$ 3,673,306	\$ 3,775,058	\$ 3,870,719	\$ 4,012,571	\$ 4,135,996	\$ 4,238,469	\$ 43,221,386
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,985,187	\$ 3,078,235	\$ 3,172,525	\$ 3,322,185	\$ 3,418,764	\$ 3,538,369	\$ 3,673,306	\$ 3,775,058	\$ 3,870,719	\$ 4,012,571	\$ 4,135,996	\$ 4,238,469	\$ 43,221,386

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Estimated Period: January through December 2027
Project Listing by Each Program

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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	MARICAMP 69KV	A334	Ocala	\$ 5,465,724	OH
1.1.2	DUNEDIN 69KV	C107	Clearwater	\$ 4,080,703	OH
1.1.3	BAYVIEW 115KV	C655	Clearwater	\$ 4,092,215	OH
1.1.4	ULMERTON 230KV	J244	Walsingham	\$ 5,927,937	OH
1.1.5	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$ -	OH
1.1.6	SAND LAKE 69KV	K931	Buena Vista	\$ 1,151,887	OH
1.1.7	PERRY 230KV	N7	Monticello	\$ 15,124,709	OH
1.1.8	CROSSROADS 115KV	X132	St. Petersburg	\$ 4,440,962	OH
1.1.9	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$ 6,073,739	OH
1.1.10	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 325,856	OH
1.1.11	BELLEAIR 69KV	C1005	Clearwater	\$ 66,121	OH
1.1.12	BELLEAIR 69KV	C1007	Clearwater	\$ 32,968	OH
1.1.13	DUNEDIN 69KV	C102	Clearwater	\$ 1,359,732	OH
1.1.14	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 168,324	OH
1.1.15	ULMERTON 230KV	J243	Walsingham	\$ 19,152	OH
1.1.16	LARGO 230KV	J409	Clearwater	\$ 66,349	OH
1.1.17	TAFT 69KV	K1023	SE Orlando	\$ 115,139	OH
1.1.18	SUN N LAKES 69KV	K1137	Highlands	\$ 284,384	OH
1.1.19	HAINES CITY 69KV	K16	Lake Wales	\$ 1,019	OH
1.1.20	HAINES CITY 69KV	K17	Lake Wales	\$ -	OH
1.1.21	LAKEWOOD 69KV	K1693	Highlands	\$ 32,164,446	OH
1.1.22	LAKEWOOD 69KV	K1705	Highlands	\$ 15,463,501	OH
1.1.23	HAINES CITY 69KV	K18	Lake Wales	\$ -	OH
1.1.24	HAINES CITY 69KV	K21	Lake Wales	\$ -	OH
1.1.25	WEKIVA 230KV	M110	Apopka	\$ 2,492,567	OH
1.1.26	EATONVILLE 69KV	M1139	Longwood	\$ 1,093,494	OH
1.1.27	LOCKHART 230KV	M412	Apopka	\$ 41,705	OH
1.1.28	PIEDMONT 230KV	M472	Apopka	\$ 2,565,386	OH
1.1.29	PIEDMONT 230KV	M477	Apopka	\$ 5,829,791	OH
1.1.30	ALTAMONTE 230KV	M572	Longwood	\$ 6,363,056	OH
1.1.31	ALTAMONTE 230KV	M578	Longwood	\$ 4,760,079	OH
1.1.32	ALTAMONTE 230KV	M579	Longwood	\$ 4,619,651	OH
1.1.33	APOPKA SOUTH 69KV	M721	Apopka	\$ 4,379,827	OH
1.1.34	MADISON 115KV	N1	Monticello	\$ 4,360,128	OH
1.1.35	JASPER SOUTH 115KV	N191	Monticello	\$ 542,714	OH
1.1.36	BEACON HILL 69KV	N516	Monticello	\$ 3,560,248	OH
1.1.37	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 105,935	OH
1.1.38	UCF 69KV	W1015	Jamestown	\$ 44,530	OH
1.1.39	JASPER SOUTH 115KV	N191	Monticello	\$ 10,516,496	OH
1.1.40	JASPER SOUTH 115KV	N192	Monticello	\$ 7,083,185	OH
1.1.41	UCF 69KV	W1013	Jamestown	\$ 5,056,346	OH
1.1.42	UCF 69KV	W1015	Jamestown	\$ 374,007	OH
1.1.43	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 7,123,101	OH
1.1.44	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$ 4,360,053	OH
1.1.45	PILSBURY 115KV	X252	St. Petersburg	\$ 1,435,204	OH
1.1.46	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 942,249	OH
1.1.47	DISSTON 115KV	X66	Walsingham	\$ 3,938,939	OH
1.1.48	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 36,709	OH
1.1.49	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 5,101,074	OH
1.1.50	BAYWAY 115KV	X96	St. Petersburg	\$ 4,364,648	OH
1.1.51	MAXIMO 115KV	X142	St. Petersburg	\$ 6,297,025	OH
1.1.52	MAXIMO 115KV	X143	St. Petersburg	\$ 7,794,291	OH
1.1.53	MAXIMO 115KV	X146	St. Petersburg	\$ 8,408,202	OH
1.1.54	MAXIMO 115KV	X147	St. Petersburg	\$ 7,986,387	OH
	Engineering/Materials for Future Year Projects	TBD		\$ 8,145,090	
		Total Feeder Hardening - Distribution		\$ 226,146,984	
1.2	Feeder Hardening Pole Replacements		Pole Replacements	\$ 15,882,198	OH
	1.2 Feeder Hardening Pole Replacements Total				
1.2	Feeder Hardening Inspections		Pole Inspections / Pole Treatments	\$ 512,000	OH
1.2		Feeder Hardening Pole Replacements and Inspections Total		\$ 16,394,198	

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Distribution					
1.3	Lateral Hardening Overhead				
	Substation	Feeder	Operations Center		
1.3.1	DUNEDIN 69KV	C106	Clearwater	\$	1,438,649 OH
1.3.2	DISSTON 115KV	X62	Walsingham	\$	- OH
1.3.3	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$	217,885 OH
1.3.4	BELLEAIR 69KV	C1005	Clearwater	\$	21,738 OH
1.3.5	DUNEDIN 69KV	C102	Clearwater	\$	378,248 OH
1.3.6	ULMERTON 230KV	J241	Walsingham	\$	6,876 OH
1.3.7	ULMERTON 230KV	J248	Walsingham	\$	4,824 OH
1.3.8	LARGO 230KV	J406	Clearwater	\$	92,724 OH
1.3.9	SUN N LAKES 69KV	K1137	Highlands	\$	19,166 OH
1.3.10	LAKEWOOD 69KV	K1705	Highlands	\$	8,380,083 OH
1.3.11	LAKEWOOD 69KV	K1706	Highlands	\$	12,960,837 OH
1.3.12	LAKEWOOD 69KV	K1693	Highlands	\$	9,072,586 OH
1.3.13	LAKEWOOD 69KV	K1694	Highlands	\$	4,331,886 OH
1.3.14	HAINES CITY 69KV	K16	Lake Wales	\$	491,444 OH
1.3.15	HAINES CITY 69KV	K18	Lake Wales	\$	948,811 OH
1.3.16	WEKIVA 230KV	M110	Apopka	\$	1,083,444 OH
1.3.17	WEKIVA 230KV	M113	Apopka	\$	1,433,894 OH
1.3.18	EATONVILLE 69KV	M1138	Longwood	\$	915,449 OH
1.3.19	LOCKHART 230KV	M406	Apopka	\$	20,951 OH
1.3.20	LOCKHART 230KV	M412	Apopka	\$	33,365 OH
1.3.21	BAY RIDGE 69KV	M453	Apopka	\$	137,627 OH
1.3.22	PIEDMONT 230KV	M471	Apopka	\$	590,402 OH
1.3.23	PIEDMONT 230KV	M472	Apopka	\$	2,386,431 OH
1.3.24	PIEDMONT 230KV	M476	Apopka	\$	156,673 OH
1.3.25	PIEDMONT 230KV	M477	Apopka	\$	9,176 OH
1.3.26	PIEDMONT 230KV	M478	Apopka	\$	976,070 OH
1.3.27	ALTAMONTE 230KV	M572	Longwood	\$	2,607,997 OH
1.3.28	ALTAMONTE 230KV	M573	Longwood	\$	1,525,172 OH
1.3.29	ALTAMONTE 230KV	M575	Longwood	\$	1,627,765 OH
1.3.30	ALTAMONTE 230KV	M578	Longwood	\$	5,607,703 OH
1.3.31	APOPKA SOUTH 69KV	M721	Apopka	\$	1,658,750 OH
1.3.32	FERN PARK 69KV	M907	Longwood	\$	827,954 OH
1.3.33	FERN PARK 69KV	M909	Longwood	\$	985,507 OH
1.3.34	BEACON HILL 69KV	N515	Monticello	\$	300,011 OH
1.3.35	BEACON HILL 69KV	N527	Monticello	\$	1,492,369 OH
1.3.36	NARCOOSSEE 69KV	W0212	SE Orlando	\$	450,946 OH
1.3.37	UCF 69KV	W1012	Jamestown	\$	254,959 OH
1.3.38	MAXIMO 115KV	X142	St. Petersburg	\$	265,885 OH
1.3.39	MAXIMO 115KV	X143	St. Petersburg	\$	3,544,263 OH
1.3.40	MAXIMO 115KV	X146	St. Petersburg	\$	5,159,319 OH
1.3.41	MAXIMO 115KV	X147	St. Petersburg	\$	893,576 OH
1.3.42	MAXIMO 115KV	X150	St. Petersburg	\$	138,785 OH
1.3.43	MAXIMO 115KV	X151	St. Petersburg	\$	21,165 OH
1.3.44	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$	3,589,654 OH
1.3.45	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$	5,848,469 OH
1.3.46	THIRTY SECOND STREET 115KV	X24	St. Petersburg	\$	1,851,926 OH
1.3.47	PILSBURY 115KV	X252	St. Petersburg	\$	3,163,654 OH
1.3.48	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$	509,929 OH
1.3.49	DISSTON 115KV	X65	Walsingham	\$	1,836,294 OH
1.3.50	FORTIETH STREET 230KV	X84	St. Petersburg	\$	10,378,249 OH
1.3.51	FORTIETH STREET 230KV	X85	St. Petersburg	\$	4,154,442 OH
1.3.52	BAYWAY 115KV	X97	St. Petersburg	\$	1,167,748 OH
	Engineering/Materials for Future Year Projects	TBD		\$	1,372,767 OH
	Lateral Hardening Overhead Total			\$	107,344,497
1.4	Lateral Hardening Pole Replacements				
1.4	Pole Replacements				46,038,175 OH
	Lateral Hardening Inspections				
1.4	Pole Inspections / Pole Treatments				2,048,000 OH
1.4	Lateral Hardening Pole Replacements and Inspections Total				48,086,175

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.1.1	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	\$ -	OH
1.5.1.2	ELFERS 115KV	C953	Seven Springs	\$ -	OH
1.5.1.3	OAKHURST 69KV	J230	Walsingham	\$ 573,301	OH
1.5.1.4	WALSINGHAM 69KV	J551	Walsingham	\$ -	OH
1.5.1.5	SEMINOLE 230KV	J889	Walsingham	\$ 306,305	OH
1.5.1.6	SEMINOLE 230KV	J894	Walsingham	\$ 228,710	OH
1.5.1.7	SEMINOLE 230KV	J895	Walsingham	\$ 177,322	OH
1.5.1.8	ALTAMONTE 230KV	M571	Longwood	\$ -	OH
1.5.1.9	SPRING LAKE 230KV	M662	Longwood	\$ -	OH
1.5.1.10	WAUKEENAH 115KV	N64	Monticello	\$ 2,838	OH
1.5.1.11	EAST ORANGE 69KV	W0281	Jamestown	\$ 10,865	OH
1.5.1.12	CASSADAGA 115KV	W0516	Deland	\$ -	OH
1.5.1.13	BITHLO 230KV	W0956	Jamestown	\$ -	OH
1.5.1.14	UCF 69KV	W1013	Jamestown	\$ 31,157	OH
1.5.1.15	GEORGIA PACIFIC 69KV	A45	Monticello	\$ -	OH
1.5.1.16	ODESSA 69KV	C4323	Seven Springs	\$ 819	OH
1.5.1.17	REEDY LAKE 69KV	K1110	Buena Vista	\$ 7,489	OH
1.5.1.18	REEDY LAKE 69KV	K1116	Buena Vista	\$ 2,705	OH
1.5.1.19	LAKEWOOD 69KV	K1706	Highlands	\$ -	OH
1.5.1.20	WINTER GARDEN 69KV	K207	Winter Garden	\$ -	OH
1.5.1.21	DESOTO CITY 69KV	K3222	Highlands	\$ -	OH
1.5.1.22	ISLEWORTH 69KV	K792	Winter Garden	\$ 6,533	OH
1.5.1.23	MADISON 115KV	N1	Monticello	\$ 13,882	OH
1.5.1.24	MADISON 115KV	N2	Monticello	\$ -	OH
1.5.1.25	MADISON 115KV	N3	Monticello	\$ 968	OH
1.5.1.26	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ -	OH
1.5.1.27	ECON 230KV	W0324	Jamestown	\$ -	OH
			Total SOG Automation	\$ 1,362,894	
1.5	Self-Optimizing Grid - SOG				
	C&C	Feeder	Operations Center		
1.5.2.1	MIDWAY 69KV	K1472	Lake Wales	\$ 491,385	OH
1.5.2.2	MIDWAY 69KV	K1473	Lake Wales	\$ 450,563	OH
1.5.2.3	MIDWAY 69KV	K1475	Lake Wales	\$ 164,274	OH
1.5.2.4	POINCIANA 69KV	K1509	Lake Wales	\$ 33,020	OH
1.5.2.5	POINCIANA 69KV	K1556	Lake Wales	\$ 75,893	OH
1.5.2.6	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 20,771	OH
1.5.2.7	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 1,143,983	OH
1.5.2.8	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 95,715	OH
1.5.2.9	SEMINOLE 230KV	J895	Walsingham	\$ 870,323	OH
1.5.2.10	SEMINOLE 230KV	J895	Walsingham	\$ -	OH
1.5.2.11	MADISON 115KV	N1	Monticello	\$ 595,719	OH
1.5.2.12	MADISON 115KV	N3	Monticello	\$ -	OH
1.5.2.13	BEACON HILL 69KV	N515	Monticello	\$ 491,871	OH
			Total SOG C&C	\$ 4,433,517	
			TOTAL SOG	\$ 5,796,411	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
4.2	Lateral Hardening - U/G				
	Substation	Feeder	Operations Center		
4.2.1	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 2,358,892	UG
4.2.2	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 4,422,353	UG
4.2.3	CURLEW 115KV	C4989	Seven Springs	\$ 1,911,901	UG
4.2.4	CURLEW 115KV	C4990	Seven Springs	\$ 1,684,873	UG
4.2.5	CURLEW 115KV	C4991	Seven Springs	\$ 846,977	UG
4.2.6	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 222,078	UG
4.2.7	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 636,248	UG
4.2.8	PALM HARBOR 230KV	C753	Seven Springs	\$ 289,207	UG
4.2.9	PALM HARBOR 230KV	C756	Seven Springs	\$ 80,322	UG
4.2.10	PALM HARBOR 230KV	C757	Seven Springs	\$ 158,390	UG
4.2.11	STARKEY ROAD 69KV	J114	Walsingham	\$ 25,325	UG
4.2.12	STARKEY ROAD 69KV	J115	Walsingham	\$ 104,756	UG
4.2.13	CROSS BAYOU 69KV	J141	Walsingham	\$ 1,934,179	UG
4.2.14	CROSS BAYOU 69KV	J143	Walsingham	\$ 10,617,019	UG
4.2.15	CROSS BAYOU 69KV	J143/J691	Walsingham	\$ -	UG
4.2.16	CROSS BAYOU 69KV	J148	Walsingham	\$ 616,291	UG
4.2.17	OAKHURST 69KV	J224	Walsingham	\$ 9,379,241	UG
4.2.18	OAKHURST 69KV	J227	Walsingham	\$ 5,944,467	UG
4.2.19	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 227,793	UG
4.2.20	WALSINGHAM 69KV	J555	Walsingham	\$ 164,698	UG
4.2.21	ULMERTON WEST 69KV	J691	Walsingham	\$ -	UG
4.2.22	SEMINOLE 230KV	J888	Walsingham	\$ 92,995	UG
4.2.23	SEMINOLE 230KV	J893	Walsingham	\$ 8,995,000	UG
4.2.24	DINNER LAKE 69KV	K1687	Highlands	\$ 1,623,676	UG
4.2.25	DINNER LAKE 69KV	K1688	Highlands	\$ 1,503,219	UG
4.2.26	DINNER LAKE 69KV	K1689	Highlands	\$ 2,018,309	UG
4.2.27	DINNER LAKE 69KV	K1690	Highlands	\$ 2,607,915	UG
4.2.28	DINNER LAKE 69KV	K1691	Highlands	\$ 3,370,436	UG
4.2.29	MONTVERDE 69KV	K4833	Clermont	\$ 160,740	UG
4.2.30	CENTRAL PARK 69KV	K495	SE Orlando	\$ 5,619,532	UG
4.2.31	CENTRAL PARK 69KV	K499	SE Orlando	\$ -	UG
4.2.32	CLERMONT 69KV	K601	Clermont	\$ 2,701,422	UG
4.2.33	CLERMONT 69KV	K605	Clermont	\$ 1,128,791	UG
4.2.34	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 77,056	UG
4.2.35	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 222,529	UG
4.2.36	VINELAND 69KV	K903	Buena Vista	\$ 20,932	UG
4.2.37	LONGWOOD 69KV	M143	Longwood	\$ 389,641	UG
4.2.38	LONGWOOD 69KV	M144	Longwood	\$ 403,606	UG
4.2.39	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 118,282	UG
4.2.40	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 780,135	UG
4.2.41	MAITLAND 69KV	M80	Longwood	\$ 4,496,721	UG
4.2.42	MAITLAND 69KV	M82	Longwood	\$ 829,409	UG
4.2.43	CASSELBERRY 69KV	W0022	Jamestown	\$ 3,759,809	UG
4.2.44	CASSELBERRY 69KV	W0025	Jamestown	\$ 995,684	UG
4.2.45	CASSELBERRY 69KV	W0027	Jamestown	\$ 549,632	UG
4.2.46	CASSELBERRY 69KV	W0029	Jamestown	\$ 1,059,073	UG
4.2.47	DELEON SPRINGS 115KV	W0034	Deland	\$ 1,493,100	UG
4.2.48	MAITLAND 69KV	W0086	Longwood	\$ 1,855,848	UG
4.2.49	ECON 230KV	W0320	Jamestown	\$ 158,005	UG
4.2.50	ECON 230KV	W0321	Jamestown	\$ 2,116,314	UG
4.2.51	SKY LAKE 230KV	W0363	SE Orlando	\$ 1,496,722	UG
4.2.52	SKY LAKE 230KV	W0365	SE Orlando	\$ 2,127,564	UG
4.2.53	SKY LAKE 230KV	W0366	SE Orlando	\$ 4,190,178	UG
4.2.54	SKY LAKE 230KV	W0367	SE Orlando	\$ 509,189	UG
4.2.55	SKY LAKE 230KV	W0368	SE Orlando	\$ 2,627,945	UG
4.2.56	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 50,433	UG
4.2.57	DELAND 69KV	W0807	Deland	\$ 3,499,911	UG
4.2.58	DELAND 69KV	W0808	Deland	\$ 1,280,650	UG
4.2.59	DELAND 69KV	W0809	Deland	\$ 4,242,273	UG
4.2.60	RIO PINAR 230KV	W0968	SE Orlando	\$ 459,315	UG
			subtotal	\$ 111,257,001	

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1. Distribution						
4.2 Lateral Hardening - U/G						
	Substation	Feeder	Operations Center			
4.2.61	RIO PINAR 230KV	W0970	SE Orlando	\$	2,802,427	UG
4.2.62	RIO PINAR 230KV	W0975	SE Orlando	\$	1,424,630	UG
4.2.63	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	1,489,371	UG
4.2.64	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	11,480,572	UG
4.2.65	PASADENA 230KV	X219	St. Petersburg	\$	221,791	UG
4.2.66	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	44,362	UG
4.2.67	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$	47,344	UG
4.2.68	KENNETH 115KV	X50	Walsingham	\$	1,848,144	UG
4.2.69	KENNETH 115KV	X53	Walsingham	\$	16,555,216	UG
4.2.70	VINOY 115KV	X70	St. Petersburg	\$	8,493,681	UG
			subtotal	\$	44,407,538	
	Total Lateral Hardening Underground				\$ 155,664,539	
1. Distribution (Overhead)						
1.6 Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild						
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement			\$	12,618,079	OH
1.7 Substation Hardening - Distribution						
1.7.1	Details included in Substation Hardening - Transmisson			\$	5,175,812	OH
3. Veg. Management O&M Programs						
3.1 Vegetation Management - Distribution						
3.1	Vegetation Management expenses are not required to be recorded at the project level.			\$	4,442,411	OH
4. Underground Distribution						
4.1 Underground Flood Mitigation - U/G						
	Substation	Feeder	Operations Center			
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	\$	314,743	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	\$	321,714	UG
4.1.3	NORTHEAST 230KV	X283	St. Petersburg	\$	898,117	UG
4.1.4	NORTHEAST 230KV	X286	St. Petersburg	\$	-	UG
4.1.5	NORTHEAST 230KV	X290	St. Petersburg	\$	-	UG
	TOTAL		Underground Flood Mitigation - U/G	\$	1,534,574	

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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	Avon Park North - Frostproof	AL-2	\$ 1,984,000	OH
2.1.2	Andersen - AND-56A	AND-1	\$ 248,000	OH
2.1.3	Center Hill Tap - Webster SEC (POC)	BW-1A	\$ 62,000	OH
2.1.4	Barberville - Barberville Tap (FPL)	BX-1	\$ 248,000	OH
2.1.5	Cross City - Stainhatchee Tap	CCCX-1	\$ 124,000	OH
2.1.6	Sawgrass PoD - Lake Louisa	CEB-2	\$ 806,000	OH
2.1.7	Big Creek Tap - Sawgrass PoD	CEB-2B	\$ 248,000	OH
2.1.8	Boggy Marsh - Big Creek Tap	CEB-3	\$ 124,000	OH
2.1.9	Avalon - Clermont East	CET-1.3	\$ 62,000	OH
2.1.10	Chiefland Tap (CFLT) - Chiefland (POCO)	CGP-1A	\$ 310,000	OH
2.1.11	Villa Terrace Tap - Villa Terrace WREC (POCO)	CRB-4A	\$ 124,000	OH
2.1.12	CRB-102-1 (3-Way Switch) - Hammock	CRB-7A	\$ 248,000	OH
2.1.13	Hammock Tap - CRB-102-1 (3-Way Switch)	CRB-8	\$ 310,000	OH
2.1.14	Country Oaks - Dundee	DCO-1	\$ 620,000	OH
2.1.15	Debary Plant - Orange City	DDW-1	\$ 1,550,000	OH
2.1.16	Arbuckle Tap -	DLP-1A	\$ 1,364,000	OH
2.1.17	James S. Aul GEC (JSAT) - James S. Aul GEC (JSA1	DLP-1C	\$ 124,000	OH
2.1.18	Sebring East Tap - Sebring East Tap	DLP-1D	\$ 3,348,000	OH
2.1.19	Enola - Lake Cogen (POCO)	ELCX-1	\$ 62,000	OH
2.1.20	Eustis - Eustis South	EP-1	\$ 1,488,000	OH
2.1.21	Eustis South - Mt Dora	EP-2	\$ 806,000	OH
2.1.22	Kelly Park - Mt Dora	EP-3	\$ 372,000	OH
2.1.23	Kelly Park - Zellewood	EP-5	\$ 620,000	OH
2.1.24	FFG-275 (3-Way DE) - Ft Green Springs #8	FFG-1-TL6	\$ 62,000	OH
2.1.25	Little Payne Creek #1 Tap (FFG-155) - Little Payne C	FFG-1-TL7	\$ 124,000	OH
2.1.26	Whidden Creek - Little Payne Creek #2	FFG-1-TL8	\$ 124,000	OH
2.1.27	Fort Meade - North Fort Meade	FMB-1-TL2	\$ 62,000	OH
2.1.28	Archer - Hail Tap Switching Station	FO-1B	\$ 124,000	OH
2.1.29	O'brien - Davis SVEC (POCO)	FP-1A	\$ 62,000	OH
2.1.30	Horse Creek Tap - Duetta PREC	FSD-2	\$ 2,790,000	OH
2.1.31	Fort Meade - Sand Mountain	FSM-1	\$ 310,000	OH
2.1.32	Colonial - East Orange	FTR-1A	\$ 62,000	OH
2.1.33	Dry Prairie - Vandolah	FV-2	\$ 2,108,000	OH
2.1.34	Hull Road - Gainesville	GHR-1	\$ 124,000	OH
2.1.35	Higgins Plant - 3-Way DE	HG-1	\$ 62,000	OH
2.1.36	Bell Tap (BLLT) - Trenton	IS-7B	\$ 186,000	OH
2.1.37	IS-697 (3-Way Switch) - Bell Tap (BLLT)	IS-8	\$ 62,000	OH
2.1.38	Ginnie - IS-697 (3-Way Switch)	IS-8B	\$ 62,000	OH
2.1.39	Carabelle - Ochlockonee Tap	JA-4	\$ 5,146,000	OH
2.1.40	Liberty - Hosford TEC (POCO)	JH-5	\$ 186,000	OH
2.1.41	Aucilla (TREC) Tap - Aucilla TREC (POCO)	JQ-5A	\$ 62,000	OH
2.1.42	JS-139 (3-Way DE) - White Springs Tap	JS-3	\$ 310,000	OH
2.1.43	White Springs Tap - Occidental NO.1 Tap	JS-4	\$ 2,542,000	OH
2.1.44	Occidental NO.1 Tap - Occidental Metering	JS-5	\$ 248,000	OH
2.1.45	Occidental Metering - Occidental NO.2 Tap	JS-6	\$ 62,000	OH
2.1.46	Occidental NO.2 Tap - Occidental Cogen (POCO)	JS-7	\$ 496,000	OH
2.1.47	Lake Bryan - Disney World Lake Buena Vista	LBV-1	\$ 1,054,000	OH
2.1.48	GE Pinellas - Largo	LD-1	\$ 62,000	OH
2.1.49	City of Leesburg Airport Substation (POCO) - Leesbu	LE-1	\$ 62,000	OH
2.1.50	Lake Wales - Citrusville	LWC-1A	\$ 310,000	OH
2.1.51	Piedmont - Wekiva	NLP-3	\$ 992,000	OH
2.1.52	Parker Branch - PBMX-1 (POCO)	PBMX1-1	\$ 62,000	OH
2.1.53	Parker Branch - PBMX-2 (POCO)	PBMX2-1	\$ 62,000	OH
2.1.54	Quincy - Attapulcus	QB-1	\$ 248,000	OH
2.1.55	Dixie SEC (POCO) - Dixie SEC Tap	SC-1A	\$ 124,000	OH
2.1.56	Dearmin - Silver Springs	SD-1	\$ 124,000	OH
2.1.57	Silver Springs - Silver Springs Shores	SSB-1	\$ 2,480,000	OH
2.1.58	Suwannee Transmission - Madison	SUM-1	\$ 3,596,000	OH
2.1.59	Cross City - Cross City Industrial Tap	TC-3	\$ 930,000	OH
2.1.60	Turner PL - Orange City	TO-1	\$ 1,736,000	OH
		subtotal	\$ 42,470,000	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Estimated Period: January through December 2027
Project Listing by Each Program

Docket No. 20260010-EI
 Duke Energy Florida, LLC
 Witness: C.A. Menendez
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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	Tallahassee - City of Tallahassee (POCO)	TX-1	\$ 186,000	OH
2.1.62	Winter Garden Citrus Tap - Winter Garden Citrus	WCE-2A	\$ 186,000	OH
2.1.63	Orangewood - Sand Lake	WLB-2	\$ 682,000	OH
2.1.64	Eatonville - Woddsmere	WO-1	\$ 682,000	OH
2.1.65	Eatonville - Winter Park	WO-2	\$ 248,000	OH
2.1.66	Taft Industrial Tap (TAIT) - Taft Industrial (POCO)	WR-4A	\$ 62,000	OH
2.1.67	Sky Lake - Taft	WR-6	\$ 2,170,000	OH
2.1.68	Isleworth - Disney World Northwest	WT-3	\$ 1,984,000	OH
		TBD	\$ 31,000,000	OH
	Engineering for future years		\$ 1,000,000	
		subtotal	\$ 38,200,000	
	Total Transmission Pole Replacements		\$ 80,670,000	
	TOTAL Transmission Pole Replacements - Distribution Underbuild		\$ 12,618,079	
	Total Transmission Pole Replacements - Transmission		\$ 68,051,921	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line				Capital Expenditures	OH or UG
2.	Transmission				
2.2	Structure Hardening - Trans - Tower Upgrades				
2.2.1	PERRY - SUWANNEE RIVER 230KV	SPP-1	\$	26,612,024	OH
2.2.2	FT WHITE - SUWANNEE RIVER 230KV	SF2-1	\$	34,641,514	OH
	Engineering/Materials for Future Year Projects	TBD	\$	2,000,000	OH
	TOTAL		\$	63,253,538	
2.3	Structure Hardening - Trans - Cathodic Protection				
2.3.1	EAST CLEARWATER - SAFETY HARBOR 115KV	HD-4	\$	79,812	OH
	HIGGINS PL - SAFETY HARBOR 115KV	HD-7	\$	79,812	OH
2.3.3	TURNER - FP&L TIE (SANFORD-BARWICK) 115KV	TSX-1	\$	115,284	OH
2.3.4	ALTAMONTE - SANFORD (FP&L) 230KV	DA-1	\$	35,472	OH
2.3.5	TRI CITY - ULMERTON 115KV	HD-8	\$	106,416	OH
2.3.6	PORT ST JOE - CALLAWAY 230KV	PX-1	\$	70,944	OH
2.3.7	BELLEVIEW - DALLAS 69KV	N-CFO-1	\$	17,736	OH
2.3.8	BROOKRIDGE - LAKE TARPON 500KV	N-CLT-1	\$	594,156	OH
2.3.9	PIEDMONT - PLYMOUTH 69KV	N-PP-1	\$	8,868	OH
2.3.10	WINDERMERE - WOODSMERE 69KV	N-WWW-1	\$	26,604	OH
2.3.11	ALDERMAN - TARPON SPRINGS 115KV	N-HTW-2	\$	26,604	OH
2.3.12	CAMP LAKE - CENTRAL FLA 230KV	N-CFW-1	\$	8,868	OH
2.3.13	CRYSTAL RIVER PL - BRONSON 230KV	N-CF-1	\$	851,328	OH
	Engineering/Materials for Future Year Projects	TBD	\$	1,000,000	OH
	TOTAL		\$	3,021,904	
2.4	Structure Hardening - Trans - Drone Inspections				
2.4.1	Drone inspection expenses are O&M only		\$	-	OH
2.5	Structure Hardening - Trans - GOAB				
2.5.1	SPP- Peacock Tap - GOAB Automation	FSD-1	\$	498,382	OH
2.5.2	Crooked Lake Tap	AL-3	\$	498,382	OH
2.5.3	Lorida GEC Tap	DLP-1	\$	498,382	OH
2.5.4	Sebrings East Tap	DLP-1	\$	498,382	OH
2.5.5	Highlands Park GEC	DLP-1	\$	498,382	OH
2.5.6	Lake of the Hills Tap	ICLW-3	\$	498,382	OH
	Engineering/Materials for Future Year Projects	TBD	\$	1,000,000	OH
	Total GOAB		\$	3,990,292	
	TOTAL GOAB - Distribution		\$	330,795	
	TOTAL GOAB - Transmission		\$	3,659,497	
2.6	Structure Hardening - Trans - Overhead Ground Wire				
2.6.1	CASSELBERRY - WINTER PARK EAST 69KV	WA-2	\$	961,861	OH
2.6.2	PIEDMONT - SPRING LAKE 69KV	PSL-1	\$	791,208	OH
2.6.3	DELAND EAST - Lake Helen 115KV	OD-1	\$	1,369,655	OH
2.6.4	Lake Helen - ORANGE CITY 115KV	OD-1	\$	771,262	OH
2.6.5	OCDEE - HEMPLE 69KV	OH-1	\$	531,905	OH
2.6.6	UCF - WINTER PARK EAST 69KV	WF-1	\$	1,695,447	OH
2.6.7	WINDERMERE - WOODSMERE 69KV	WWW-1	\$	1,473,820	OH
2.6.8	SPP Minneola - Clermont	CLC-1	\$	806,722	OH
2.6.9	SPP Brookridge - Lake Tarpon 500 KV	N-CLT-1	\$	8,322,094	OH
2.6.10	SPP Anclote Plant - Largo 230KV	N-ANL-1	\$	5,281,371	OH
2.6.11	SPP Eustis South - Mount Dora Tap	N-SES-1	\$	966,294	OH
2.6.12	SPP Alderman - Curlew 115 KV	N-HTW-1	\$	449,905	OH
	Engineering/Materials for Future Year Projects	TBD	\$	800,000	OH
	TOTAL		\$	24,221,544	
2.7	Substation Hardening				
2.7.1	SPP Lake Placid - Replace T-Oil Bkr & Relays	S-0176	\$	596,168	OH
2.7.2	SPP Haines City - Replace T-Oil Bkrs & relays	S-0317	\$	1,192,336	OH
2.7.3	SPP Sun N Lakes - Replace (2) T-Oil Bkrs & EM Relays	S-0268	\$	3,577,008	OH
2.7.4	SPP Brooker Creek - Replace T-Oil Bkr	S-0373	\$	596,168	OH
2.7.5	SPP Maitland - Replace (4) T-Oil Bkrs & relays	S-0023	\$	2,980,840	OH
	Engineering/Materials for Future Year Projects	TBD	\$	2,000,000	OH
	TOTAL		\$	10,942,520	
2.8	Substation Flood Mitigation				
2.8.1	CRYSTAL RIVER NORTH 115KV	S-0032	\$	1,487,899	OH
	Engineering/Materials for Future Year Projects	TBD	\$	4,967,522	OH
	TOTAL		\$	6,455,421	
2.9	Structure Hardening - Insulators				
2.9.1	CITRUS COMBINED CYCLE - CENTRAL FLA 500KV	CRCF-1	\$	1,054,821	OH
2.9.2	NORTHEAST - ULMERTON CKT#1 230KV	NC-2	\$	89,772	OH
2.9.3	ALTAMONTE - SANFORD (FP&L) 230KV	DA-1	\$	987,492	OH
2.9.4	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	\$	2,334,072	OH
2.9.5	BROOKRIDGE - LAKE TARPON 500KV	CLT-1	\$	3,321,564	OH
2.9.6	CENTRAL FLA - KATHLEEN 500KV - HAINES CITY	CFK-1	\$	2,693,160	OH
	Engineering/Materials for Future Year Projects	TBD	\$	2,246,740	OH
	TOTAL		\$	12,727,621	
3.	Veg. Management O&M Programs				
3.2	Vegetation Management - Transmission				
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$	11,606,419	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 363)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$857	\$1,014	\$1,650	\$1,867	\$2,199	\$2,441	\$2,449	\$2,327	\$2,254	\$2,001	\$1,862	\$1,790	\$22,712
b.	Clearings to Plant		\$783	\$0	\$2,739	\$1,417	\$0	\$1,828	\$0	\$0	\$177	\$450	\$414	\$2,668	10,475
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$51,126	51,909	51,909	54,647	56,065	56,065	57,893	57,893	57,893	58,070	58,520	58,934	61,601	
3	Less: Accumulated Depreciation	(\$3,404)	(3,698)	(3,996)	(4,294)	(4,609)	(4,931)	(5,253)	(5,586)	(5,919)	(6,252)	(6,586)	(6,922)	(7,261)	
4	CWIP - Non-Interest Bearing	\$0	75	1,089	0	450	2,649	3,262	5,711	8,038	10,115	11,666	13,114	12,237	
5	Net Investment (Lines 2 + 3 + 4)	\$47,723	\$48,286	\$49,001	\$50,353	\$51,906	\$53,782	\$55,902	\$58,018	\$60,012	\$61,933	\$63,600	\$65,125	\$66,577	
6	Average Net Investment		\$48,004	\$48,644	\$49,677	\$51,129	\$52,844	\$54,842	\$56,960	\$59,015	\$60,972	\$62,766	\$64,363	\$65,851	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$80	\$81	\$83	\$85	\$88	\$91	\$95	\$98	\$102	\$105	\$107	\$110	1,124
b.	Equity Component Grossed Up For Taxes	6.30%	\$252	\$255	\$261	\$268	\$277	\$288	\$299	\$310	\$320	\$329	\$338	\$346	3,542
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	6.9%	\$294	\$298	\$298	\$314	\$322	\$322	\$333	\$333	\$333	\$334	\$336	\$339	3,858
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	406
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$660	\$669	\$676	\$702	\$722	\$735	\$760	\$775	\$788	\$802	\$815	\$828	\$8,930
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$660	\$669	\$676	\$702	\$722	\$735	\$760	\$775	\$788	\$802	\$815	\$828	\$8,930
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		660	669	676	702	722	735	760	775	788	802	815	828	8,930
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$660	\$669	\$676	\$702	\$722	\$735	\$760	\$775	\$788	\$802	\$815	\$828	\$8,930

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,219,293	\$3,809,602	\$6,200,161	\$7,012,716	\$8,262,528	\$9,172,654	\$9,200,793	\$8,741,919	\$8,469,461	\$7,516,853	\$6,995,841	\$6,725,694	\$85,327,516
	b. Clearings to Plant		\$2,940,024	\$0	\$10,289,032	\$5,324,038	\$0	\$6,868,512	\$0	\$0	\$666,829	\$1,689,460	\$1,554,436	\$10,022,023	39,354,353
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$255,702,462	258,642,486	258,642,486	268,931,518	274,255,556	274,255,556	281,124,068	281,124,068	281,124,068	281,790,897	283,480,357	285,034,793	295,056,815	
3	Less: Accumulated Depreciation	(\$17,437,518)	(18,332,476)	(19,237,725)	(20,142,974)	(21,084,234)	(22,044,128)	(23,004,023)	(23,987,957)	(24,971,891)	(25,955,825)	(26,942,094)	(27,934,275)	(28,931,897)	
4	CWIP - Non-Interest Bearing	\$0	279,270	4,088,871	0	1,688,679	9,951,207	12,255,349	21,456,142	30,198,061	38,000,693	43,828,087	49,269,492	45,973,163	
5	Net Investment (Lines 2 + 3 + 4)	\$238,264,945	\$240,589,280	\$243,493,633	\$248,788,545	\$254,860,001	\$262,162,634	\$270,375,394	\$278,592,253	\$286,350,237	\$293,835,765	\$300,366,350	\$306,370,010	\$312,098,082	
6	Average Net Investment		\$239,427,112	\$242,041,456	\$246,141,089	\$251,824,273	\$258,511,318	\$266,269,014	\$274,483,823	\$282,471,245	\$290,093,001	\$297,101,057	\$303,368,180	\$309,234,046	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$398,646	\$402,999	\$409,825	\$419,287	\$430,421	\$443,338	\$457,016	\$470,315	\$483,005	\$494,673	\$505,108	\$514,875	5,429,508
	b. Equity Component Grossed Up For Taxes	6.30%	\$1,256,320	\$1,270,038	\$1,291,549	\$1,321,370	\$1,356,458	\$1,397,164	\$1,440,269	\$1,482,180	\$1,522,173	\$1,558,946	\$1,591,831	\$1,622,610	17,110,908
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$894,959	\$905,249	\$905,249	\$941,260	\$959,894	\$959,894	\$983,934	\$983,934	\$983,934	\$986,268	\$992,181	\$997,622	11,494,379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	\$169,363	2,032,359
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,719,288	\$2,747,649	\$2,775,986	\$2,851,281	\$2,916,137	\$2,969,760	\$3,050,582	\$3,105,793	\$3,158,476	\$3,209,250	\$3,258,483	\$3,304,470	\$36,067,154
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,719,288	\$2,747,649	\$2,775,986	\$2,851,281	\$2,916,137	\$2,969,760	\$3,050,582	\$3,105,793	\$3,158,476	\$3,209,250	\$3,258,483	\$3,304,470	\$36,067,154
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,719,288	2,747,649	2,775,986	2,851,281	2,916,137	2,969,760	3,050,582	3,105,793	3,158,476	3,209,250	3,258,483	3,304,470	36,067,154
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,719,288	\$2,747,649	\$2,775,986	\$2,851,281	\$2,916,137	\$2,969,760	\$3,050,582	\$3,105,793	\$3,158,476	\$3,209,250	\$3,258,483	\$3,304,470	\$36,067,154

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 22 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,042,776	\$3,600,718	\$4,894,000	\$6,628,202	\$7,809,485	\$8,669,708	\$8,696,305	\$8,262,591	\$8,005,073	\$7,104,697	\$6,612,252	\$6,356,917	\$79,682,724
	b. Clearings to Plant		\$2,778,819	\$0	\$9,724,874	\$5,032,115	\$0	\$6,491,904	\$0	\$0	\$630,266	\$1,596,825	\$1,469,205	\$9,472,505	37,196,515
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$293,421,381	296,200,200	296,200,200	305,925,075	310,957,190	310,957,190	317,449,094	317,449,094	317,449,094	318,079,361	319,676,186	321,145,391	330,617,896	
3	Less: Accumulated Depreciation	(\$14,080,770)	(14,740,968)	(15,407,418)	(16,073,869)	(16,762,200)	(17,461,854)	(18,161,508)	(18,875,768)	(19,590,029)	(20,304,289)	(21,019,968)	(21,739,239)	(22,461,816)	
4	CWIP - Non-Interest Bearing	\$64,052,720	64,316,677	67,917,395	63,086,520	64,682,607	72,492,092	74,669,896	83,366,201	91,628,792	99,003,598	104,511,469	109,654,517	106,538,929	
5	Net Investment (Lines 2 + 3 + 4)	\$343,393,331	\$345,775,909	\$348,710,177	\$352,937,726	\$358,877,597	\$365,987,428	\$373,957,483	\$381,939,527	\$389,487,857	\$396,778,670	\$403,167,688	\$409,060,669	\$414,695,009	
6	Average Net Investment		\$344,584,620	\$347,243,043	\$350,823,951	\$355,907,661	\$362,432,512	\$369,972,455	\$377,948,505	\$385,713,692	\$393,133,263	\$399,973,179	\$406,114,178	\$411,877,839	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$573,733	\$578,160	\$584,122	\$592,586	\$603,450	\$616,004	\$629,284	\$642,213	\$654,567	\$665,955	\$676,180	\$685,777	7,502,032
	b. Equity Component Grossed Up For Taxes	6.30%	\$1,808,101	\$1,822,050	\$1,840,840	\$1,867,515	\$1,901,752	\$1,941,316	\$1,983,168	\$2,023,913	\$2,062,845	\$2,098,735	\$2,130,958	\$2,161,201	23,642,397
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$660,198	\$666,450	\$666,450	\$688,331	\$699,654	\$699,654	\$714,260	\$714,260	\$714,260	\$715,679	\$719,271	\$722,577	8,381,046
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	\$194,346	2,332,154
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,236,379	\$3,261,007	\$3,285,759	\$3,342,779	\$3,399,202	\$3,451,320	\$3,521,059	\$3,574,733	\$3,626,019	\$3,674,716	\$3,720,756	\$3,763,901	\$41,857,629
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,236,379	\$3,261,007	\$3,285,759	\$3,342,779	\$3,399,202	\$3,451,320	\$3,521,059	\$3,574,733	\$3,626,019	\$3,674,716	\$3,720,756	\$3,763,901	\$41,857,629
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,236,379	3,261,007	3,285,759	3,342,779	3,399,202	3,451,320	3,521,059	3,574,733	3,626,019	3,674,716	3,720,756	3,763,901	41,857,629
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,236,379	\$3,261,007	\$3,285,759	\$3,342,779	\$3,399,202	\$3,451,320	\$3,521,059	\$3,574,733	\$3,626,019	\$3,674,716	\$3,720,756	\$3,763,901	\$41,857,629

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$331,612	\$392,418	\$638,664	\$722,364	\$851,104	\$944,854	\$947,753	\$900,485	\$872,420	\$774,294	\$720,626	\$692,798	\$8,789,392
b.	Clearings to Plant		\$302,845	\$0	\$1,059,850	\$548,417	\$0	\$707,510	\$0	\$0	\$68,689	\$174,027	\$160,119	\$1,032,346	4,053,802
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$24,587,489	24,890,334	24,890,334	25,950,184	26,498,601	26,498,601	27,206,111	27,206,111	27,206,111	27,274,799	27,448,827	27,608,946	28,641,291	
3	Less: Accumulated Depreciation	(\$604,968)	(637,751)	(670,938)	(704,126)	(738,726)	(774,057)	(809,389)	(845,664)	(881,938)	(918,213)	(954,580)	(991,178)	(1,027,990)	
4	CWIP - Non-Interest Bearing	\$0	28,767	421,186	0	173,947	1,025,051	1,262,395	2,210,148	3,110,633	3,914,365	4,514,631	5,075,138	4,735,590	
5	Net Investment (Lines 2 + 3 + 4)	\$23,982,521	\$24,281,350	\$24,640,581	\$25,246,058	\$25,933,822	\$26,749,595	\$27,659,117	\$28,570,595	\$29,434,806	\$30,270,951	\$31,008,878	\$31,692,905	\$32,348,892	
6	Average Net Investment		\$24,131,936	\$24,460,966	\$24,943,320	\$25,589,940	\$26,341,708	\$27,204,356	\$28,114,856	\$29,002,700	\$29,852,878	\$30,639,914	\$31,350,892	\$32,020,899	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$40,180	\$40,728	\$41,531	\$42,607	\$43,859	\$45,295	\$46,811	\$48,289	\$49,705	\$51,015	\$52,199	\$53,315	555,535
b.	Equity Component Grossed Up For Taxes	6.30%	\$126,625	\$128,351	\$130,882	\$134,275	\$138,220	\$142,746	\$147,524	\$152,183	\$156,644	\$160,773	\$164,504	\$168,020	1,750,748
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$32,783	\$33,187	\$33,187	\$34,600	\$35,331	\$35,331	\$36,275	\$36,275	\$36,275	\$36,366	\$36,598	\$36,812	423,022
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	\$16,285	195,425
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$215,873	\$218,551	\$221,885	\$227,768	\$233,696	\$239,659	\$246,895	\$253,032	\$258,909	\$264,441	\$269,587	\$274,432	\$2,924,729
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$215,873	\$218,551	\$221,885	\$227,768	\$233,696	\$239,659	\$246,895	\$253,032	\$258,909	\$264,441	\$269,587	\$274,432	\$2,924,729
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		215,873	218,551	221,885	227,768	233,696	239,659	246,895	253,032	258,909	264,441	269,587	274,432	2,924,729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$215,873	\$218,551	\$221,885	\$227,768	\$233,696	\$239,659	\$246,895	\$253,032	\$258,909	\$264,441	\$269,587	\$274,432	\$2,924,729

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$1,323,021	\$1,565,618	\$2,548,056	\$2,881,989	\$3,395,620	\$3,769,651	\$3,781,215	\$3,592,633	\$3,480,662	\$3,089,173	\$2,875,054	\$2,764,033	\$35,066,724
	b. Clearings to Plant		\$1,208,250	\$0	\$4,228,444	\$2,187,999	\$0	\$2,822,726	\$0	\$0	\$274,044	\$694,311	\$638,821	\$4,118,712	16,173,309
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$101,509,712	102,717,962	102,717,962	106,946,407	109,134,406	109,134,406	111,957,132	111,957,132	111,957,132	112,231,177	112,925,487	113,564,308	117,683,021	
3	Less: Accumulated Depreciation	(\$5,050,576)	(5,304,350)	(5,561,145)	(5,817,940)	(6,085,306)	(6,358,142)	(6,630,978)	(6,910,871)	(7,190,763)	(7,470,656)	(7,751,234)	(8,033,548)	(8,317,459)	
4	CWIP - Non-Interest Bearing	\$0	114,771	1,680,388	0	693,990	4,089,610	5,036,534	8,817,749	12,410,382	15,617,000	18,011,862	20,248,096	18,893,416	
5	Net Investment (Lines 2 + 3 + 4)	\$96,459,137	\$97,528,383	\$98,837,206	\$101,128,467	\$103,743,090	\$106,865,874	\$110,362,689	\$113,864,011	\$117,176,751	\$120,377,521	\$123,186,115	\$125,778,856	\$128,258,978	
6	Average Net Investment		\$96,993,760	\$98,182,794	\$99,982,836	\$102,435,779	\$105,304,482	\$108,614,281	\$112,113,350	\$115,520,381	\$118,777,136	\$121,781,818	\$124,482,486	\$127,018,917	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$161,495	\$163,474	\$166,471	\$170,556	\$175,332	\$180,843	\$186,669	\$192,341	\$197,764	\$202,767	\$207,263	\$211,486	2,216,461
	b. Equity Component Grossed Up For Taxes	6.30%	\$508,945	\$515,184	\$524,629	\$537,500	\$552,553	\$569,920	\$588,280	\$606,157	\$623,246	\$639,012	\$653,183	\$666,492	6,985,102
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$253,774	\$256,795	\$256,795	\$267,366	\$272,836	\$272,836	\$279,893	\$279,893	\$279,893	\$280,578	\$282,314	\$283,911	3,266,883
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	\$67,234	806,813
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$991,448	\$1,002,688	\$1,015,130	\$1,042,656	\$1,067,955	\$1,090,833	\$1,122,076	\$1,145,626	\$1,168,137	\$1,189,592	\$1,209,995	\$1,229,124	\$13,275,260
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$991,448	\$1,002,688	\$1,015,130	\$1,042,656	\$1,067,955	\$1,090,833	\$1,122,076	\$1,145,626	\$1,168,137	\$1,189,592	\$1,209,995	\$1,229,124	\$13,275,260
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$991,448	\$1,002,688	\$1,015,130	\$1,042,656	\$1,067,955	\$1,090,833	\$1,122,076	\$1,145,626	\$1,168,137	\$1,189,592	\$1,209,995	\$1,229,124	\$13,275,260
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$991,448	\$1,002,688	\$1,015,130	\$1,042,656	\$1,067,955	\$1,090,833	\$1,122,076	\$1,145,626	\$1,168,137	\$1,189,592	\$1,209,995	\$1,229,124	\$13,275,260

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		342,751	405,600	660,119	746,629	879,694	976,593	979,589	930,734	901,726	800,304	744,833	716,071	\$9,084,644
	b. Clearings to Plant		\$313,018	\$0	\$1,095,452	\$566,839	\$0	\$731,276	\$0	\$0	\$70,996	\$179,873	\$165,498	\$1,067,024	4,189,976
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$28,919,619	29,232,638	29,232,638	30,328,090	30,894,929	30,894,929	31,626,205	31,626,205	31,626,205	31,697,201	31,877,074	32,042,572	33,109,596	
3	Less: Accumulated Depreciation	(\$1,399,870)	(1,469,759)	(1,540,405)	(1,611,050)	(1,684,343)	(1,759,006)	(1,833,669)	(1,910,099)	(1,986,529)	(2,062,959)	(2,139,560)	(2,216,596)	(2,294,033)	
4	CWIP - Non-Interest Bearing	(\$0)	29,733	435,333	0	179,790	1,059,485	1,304,802	2,284,391	3,215,125	4,045,855	4,666,286	5,245,621	4,894,668	
5	Net Investment (Lines 2 + 3 + 4)	\$27,519,749	\$27,792,611	\$28,127,566	\$28,717,040	\$29,390,376	\$30,195,408	\$31,097,338	\$32,000,498	\$32,854,802	\$33,680,098	\$34,403,800	\$35,071,596	\$35,710,231	
6	Average Net Investment		\$27,656,180	\$27,960,089	\$28,422,303	\$29,053,708	\$29,792,892	\$30,646,373	\$31,548,918	\$32,427,650	\$33,267,450	\$34,041,949	\$34,737,698	\$35,390,914	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$46,048	\$46,554	\$47,323	\$48,374	\$49,605	\$51,026	\$52,529	\$53,992	\$55,390	\$56,680	\$57,838	\$58,926	624,285
	b. Equity Component Grossed Up For Taxes	6.30%	\$145,117	\$146,712	\$149,137	\$152,450	\$156,329	\$160,807	\$165,543	\$170,154	\$174,561	\$178,625	\$182,275	\$185,703	1,967,414
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$69,889	\$70,646	\$70,646	\$73,293	\$74,663	\$74,663	\$76,430	\$76,430	\$76,430	\$76,602	\$77,036	\$77,436	894,163
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	\$19,155	229,857
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$280,209	\$283,066	\$286,261	\$293,272	\$299,752	\$305,651	\$313,657	\$319,731	\$325,536	\$331,061	\$336,305	\$341,220	\$3,715,719
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$280,209	\$283,066	\$286,261	\$293,272	\$299,752	\$305,651	\$313,657	\$319,731	\$325,536	\$331,061	\$336,305	\$341,220	\$3,715,719
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		280,209	283,066	286,261	293,272	299,752	305,651	313,657	319,731	325,536	331,061	336,305	341,220	3,715,719
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$280,209	\$283,066	\$286,261	\$293,272	\$299,752	\$305,651	\$313,657	\$319,731	\$325,536	\$331,061	\$336,305	\$341,220	\$3,715,719

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$19,708	\$23,322	\$35,728	\$42,931	\$50,582	\$56,154	\$56,326	\$53,517	\$51,849	\$46,017	\$42,828	\$41,174	\$520,138
b.	Clearings to Plant		\$17,999	\$0	\$62,988	\$32,593	\$0	\$42,048	\$0	\$4,082	\$10,343	\$9,516	\$61,354		240,924
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,664,388	2,682,386	2,682,386	2,745,375	2,777,968	2,777,968	2,820,016	2,820,016	2,820,016	2,824,099	2,834,441	2,843,957	2,905,311	
3	Less: Accumulated Depreciation	(\$184,667)	(184,667)	(193,608)	(202,549)	(211,701)	(220,960)	(230,220)	(239,620)	(249,020)	(258,420)	(267,834)	(277,282)	(286,762)	
4	CWIP - Non-Interest Bearing	\$1,411,619	1,413,329	1,436,651	1,409,390	1,419,728	1,470,311	1,484,416	1,540,743	1,594,260	1,642,027	1,677,702	1,711,013	1,690,834	
5	Net Investment (Lines 2 + 3 + 4)	\$3,891,340	\$3,911,048	\$3,925,429	\$3,952,216	\$3,985,996	\$4,027,318	\$4,074,212	\$4,121,139	\$4,165,256	\$4,207,705	\$4,244,309	\$4,277,689	\$4,309,383	
6	Average Net Investment		\$3,901,194	\$3,918,239	\$3,938,823	\$3,969,106	\$4,006,657	\$4,050,765	\$4,097,676	\$4,143,197	\$4,186,481	\$4,226,007	\$4,260,999	\$4,293,536	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$6,495	\$6,524	\$6,558	\$6,609	\$6,671	\$6,745	\$6,823	\$6,898	\$6,970	\$7,036	\$7,095	\$7,149	81,573
b.	Equity Component Grossed Up For Taxes	6.30%	\$20,470	\$20,560	\$20,668	\$20,827	\$21,024	\$21,255	\$21,501	\$21,740	\$21,967	\$22,175	\$22,358	\$22,529	257,074
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$0	\$8,941	\$8,941	\$9,151	\$9,260	\$9,260	\$9,400	\$9,400	\$9,400	\$9,414	\$9,448	\$9,480	102,095
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	\$1,765	21,177
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,731	\$37,790	\$37,932	\$38,351	\$38,719	\$39,024	\$39,489	\$39,803	\$40,103	\$40,389	\$40,666	\$40,922	\$461,919
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$28,731	\$37,790	\$37,932	\$38,351	\$38,719	\$39,024	\$39,489	\$39,803	\$40,103	\$40,389	\$40,666	\$40,922	\$461,919
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28,731	37,790	37,932	38,351	38,719	39,024	39,489	39,803	40,103	40,389	40,666	40,922	461,919
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,731	\$37,790	\$37,932	\$38,351	\$38,719	\$39,024	\$39,489	\$39,803	\$40,103	\$40,389	\$40,666	\$40,922	\$461,919

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$5,998	\$7,098	\$10,874	\$13,066	\$15,395	\$17,090	\$17,143	\$16,288	\$15,780	\$14,005	\$13,035	\$12,531	\$158,303
	b. Clearings to Plant		\$5,478	\$0	\$19,170	\$9,920	\$0	\$12,797	\$0	\$0	\$1,242	\$3,148	\$2,896	\$18,673	73,325
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$735,744	741,221	741,221	760,392	770,312	770,312	783,109	783,109	783,109	784,351	787,499	790,395	809,068	
3	Less: Accumulated Depreciation	(\$56,357)	(60,036)	(63,742)	(67,448)	(71,250)	(75,102)	(78,953)	(82,869)	(86,784)	(90,700)	(94,622)	(98,559)	(102,511)	
4	CWIP - Non-Interest Bearing	\$7,888	8,408	15,506	7,209	10,356	25,750	30,044	47,186	63,474	78,012	88,869	99,008	92,866	
5	Net Investment (Lines 2 + 3 + 4)	\$687,274	\$689,594	\$692,985	\$700,153	\$709,417	\$720,960	\$734,199	\$747,426	\$759,799	\$771,663	\$781,747	\$790,844	\$799,423	
6	Average Net Investment		\$688,434	\$691,290	\$696,569	\$704,785	\$715,189	\$727,580	\$740,813	\$753,612	\$765,731	\$776,705	\$786,295	\$795,134	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,146	\$1,151	\$1,160	\$1,173	\$1,191	\$1,211	\$1,233	\$1,255	\$1,275	\$1,293	\$1,309	\$1,324	14,722
	b. Equity Component Grossed Up For Taxes	6.30%	\$3,612	\$3,627	\$3,655	\$3,698	\$3,753	\$3,818	\$3,887	\$3,954	\$4,018	\$4,076	\$4,126	\$4,172	46,396
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$3,679	\$3,706	\$3,706	\$3,802	\$3,852	\$3,852	\$3,916	\$3,916	\$3,916	\$3,922	\$3,937	\$3,952	46,154
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	\$487	5,848
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,925	\$8,972	\$9,008	\$9,161	\$9,282	\$9,368	\$9,523	\$9,612	\$9,696	\$9,778	\$9,860	\$9,935	\$113,120
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,925	\$8,972	\$9,008	\$9,161	\$9,282	\$9,368	\$9,523	\$9,612	\$9,696	\$9,778	\$9,860	\$9,935	\$113,120
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,925	8,972	9,008	9,161	9,282	9,368	9,523	9,612	9,696	9,778	9,860	9,935	113,120
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,925	\$8,972	\$9,008	\$9,161	\$9,282	\$9,368	\$9,523	\$9,612	\$9,696	\$9,778	\$9,860	\$9,935	\$113,120

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$282,770	\$334,620	\$544,597	\$615,969	\$725,748	\$805,690	\$808,161	\$767,856	\$743,924	\$660,251	\$614,487	\$590,758	\$7,494,830
	b. Clearings to Plant		\$258,240	\$0	\$903,748	\$467,642	\$0	\$603,303	\$0	\$558,572	\$148,395	\$136,536	\$880,295	\$0	3,456,730
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$19,399,107	19,657,347	19,657,347	20,561,095	21,028,737	21,028,737	21,632,040	21,632,040	21,632,040	21,690,611	21,839,007	21,975,542	22,855,837	
3	Less: Accumulated Depreciation	(\$932,246)	(1,000,628)	(1,069,920)	(1,139,212)	(1,211,690)	(1,285,817)	(1,359,943)	(1,436,196)	(1,512,449)	(1,588,702)	(1,665,161)	(1,742,144)	(1,819,607)	
4	CWIP - Non-Interest Bearing	\$0	24,530	359,151	0	148,327	874,074	1,076,461	1,884,622	2,652,478	3,337,830	3,849,685	4,327,637	4,038,100	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$18,466,861</u>	<u>\$18,681,249</u>	<u>\$18,946,577</u>	<u>\$19,421,882</u>	<u>\$19,965,373</u>	<u>\$20,616,995</u>	<u>\$21,348,558</u>	<u>\$22,080,466</u>	<u>\$22,772,069</u>	<u>\$23,439,740</u>	<u>\$24,023,531</u>	<u>\$24,561,036</u>	<u>\$25,074,330</u>	
6	Average Net Investment		\$18,574,055	\$18,813,913	\$19,184,229	\$19,693,628	\$20,291,184	\$20,982,776	\$21,714,512	\$22,426,268	\$23,105,904	\$23,731,635	\$24,292,283	\$24,817,683	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$30,926	\$31,325	\$31,942	\$32,790	\$33,785	\$34,936	\$36,155	\$37,340	\$38,471	\$39,513	\$40,447	\$41,321	428,951
	b. Equity Component Grossed Up For Taxes	6.30%	\$97,462	\$98,720	\$100,663	\$103,336	\$106,472	\$110,101	\$113,940	\$117,675	\$121,241	\$124,524	\$127,466	\$130,223	1,351,824
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$68,382	\$69,292	\$69,292	\$72,478	\$74,126	\$74,126	\$76,253	\$76,253	\$76,253	\$76,459	\$76,982	\$77,464	887,361
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	\$12,849	154,187
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$209,618	\$212,186	\$214,746	\$221,453	\$227,232	\$232,012	\$239,197	\$244,116	\$248,814	\$253,346	\$257,744	\$261,857	\$2,822,322
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$209,618	\$212,186	\$214,746	\$221,453	\$227,232	\$232,012	\$239,197	\$244,116	\$248,814	\$253,346	\$257,744	\$261,857	\$2,822,322
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		209,618	212,186	214,746	221,453	227,232	232,012	239,197	244,116	248,814	253,346	257,744	261,857	2,822,322
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$209,618</u>	<u>\$212,186</u>	<u>\$214,746</u>	<u>\$221,453</u>	<u>\$227,232</u>	<u>\$232,012</u>	<u>\$239,197</u>	<u>\$244,116</u>	<u>\$248,814</u>	<u>\$253,346</u>	<u>\$257,744</u>	<u>\$261,857</u>	<u>\$2,822,322</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	(\$1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	
4	CWIP - Non-Interest Bearing	\$12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	12,171	
5	Net Investment (Lines 2 + 3 + 4)	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
6	Average Net Investment		\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	220
	b. Equity Component Grossed Up For Taxes	6.30%	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	693
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$913
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$913
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		76	76	76	76	76	76	76	76	76	76	76	76	913
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$913

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$294,046	\$325,500	\$349,787	\$404,612	\$435,395	\$460,831	\$457,141	\$429,965	\$403,092	\$340,163	\$321,554	\$290,045	\$4,512,132
	b. Clearings to Plant		\$294,046	\$325,500	\$349,787	\$404,612	\$435,395	\$460,831	\$457,141	\$429,965	\$403,092	\$340,163	\$321,554	\$290,045	4,512,132
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$14,901,595	15,195,641	15,521,141	15,870,928	16,275,541	16,710,936	17,171,767	17,628,908	18,058,873	18,461,965	18,802,128	19,123,683	19,413,727	
3	Less: Accumulated Depreciation	(\$1,522,893)	(1,575,049)	(1,628,234)	(1,682,558)	(1,738,106)	(1,795,070)	(1,853,559)	(1,913,660)	(1,975,361)	(2,038,567)	(2,103,184)	(2,168,991)	(2,235,924)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$13,378,702	\$13,620,592	\$13,892,908	\$14,188,371	\$14,537,435	\$14,915,866	\$15,318,209	\$15,715,248	\$16,083,512	\$16,423,399	\$16,698,945	\$16,954,691	\$17,177,803	
6	Average Net Investment		\$13,499,647	\$13,756,750	\$14,040,639	\$14,362,903	\$14,726,650	\$15,117,037	\$15,516,728	\$15,899,380	\$16,253,455	\$16,561,172	\$16,826,818	\$17,066,247	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$22,477	\$22,905	\$23,378	\$23,914	\$24,520	\$25,170	\$25,835	\$26,472	\$27,062	\$27,574	\$28,017	\$28,415	305,740
	b. Equity Component Grossed Up For Taxes	6.30%	\$70,835	\$72,184	\$73,674	\$75,365	\$77,274	\$79,322	\$81,419	\$83,427	\$85,285	\$86,900	\$88,294	\$89,550	963,528
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$52,156	\$53,185	\$54,324	\$55,548	\$56,964	\$58,488	\$60,101	\$61,701	\$63,206	\$64,617	\$65,807	\$66,933	713,031
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	\$9,870	118,440
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$155,338	\$158,144	\$161,246	\$164,697	\$168,628	\$172,850	\$177,226	\$181,471	\$185,423	\$188,961	\$191,988	\$194,768	\$2,100,739
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$155,338	\$158,144	\$161,246	\$164,697	\$168,628	\$172,850	\$177,226	\$181,471	\$185,423	\$188,961	\$191,988	\$194,768	\$2,100,739
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		155,338	158,144	161,246	164,697	168,628	172,850	177,226	181,471	185,423	188,961	191,988	194,768	2,100,739
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$155,338	\$158,144	\$161,246	\$164,697	\$168,628	\$172,850	\$177,226	\$181,471	\$185,423	\$188,961	\$191,988	\$194,768	\$2,100,739

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$509,224	\$563,696	\$605,756	\$700,701	\$754,011	\$798,060	\$791,669	\$744,607	\$698,069	\$589,089	\$556,863	\$502,295	\$7,814,041
	b. Clearings to Plant		\$509,224	\$563,696	\$605,756	\$700,701	\$754,011	\$798,060	\$791,669	\$744,607	\$698,069	\$589,089	\$556,863	\$502,295	7,814,041
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$25,814,336	26,323,561	26,887,257	27,493,013	28,193,714	28,947,725	29,745,785	30,537,454	31,282,062	31,980,131	32,569,220	33,126,082	33,628,378	
3	Less: Accumulated Depreciation	(\$1,424,809)	(1,482,891)	(1,542,119)	(1,602,615)	(1,664,474)	(1,727,910)	(1,793,043)	(1,859,971)	(1,928,680)	(1,999,065)	(2,071,020)	(2,144,301)	(2,218,834)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$24,389,527	\$24,840,670	\$25,345,138	\$25,890,397	\$26,529,240	\$27,219,815	\$27,952,742	\$28,677,484	\$29,353,381	\$29,981,066	\$30,498,200	\$30,981,782	\$31,409,543	
6	Average Net Investment		\$24,615,099	\$25,092,904	\$25,617,768	\$26,209,818	\$26,874,527	\$27,586,279	\$28,315,113	\$29,015,433	\$29,667,224	\$30,239,633	\$30,739,991	\$31,195,662	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$40,984	\$41,780	\$42,654	\$43,639	\$44,746	\$45,931	\$47,145	\$48,311	\$49,396	\$50,349	\$51,182	\$51,941	558,057
	b. Equity Component Grossed Up For Taxes	6.30%	\$129,160	\$131,667	\$134,421	\$137,528	\$141,016	\$144,750	\$148,575	\$152,250	\$155,670	\$158,673	\$161,299	\$163,690	1,758,698
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$58,082	\$59,228	\$60,496	\$61,859	\$63,436	\$65,132	\$66,928	\$68,709	\$70,385	\$71,955	\$73,281	\$74,534	794,026
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	\$17,098	205,176
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$245,325	\$249,773	\$254,669	\$260,125	\$266,296	\$272,912	\$279,745	\$286,367	\$292,548	\$298,075	\$302,859	\$307,262	\$3,315,957
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$245,325	\$249,773	\$254,669	\$260,125	\$266,296	\$272,912	\$279,745	\$286,367	\$292,548	\$298,075	\$302,859	\$307,262	\$3,315,957
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		245,325	249,773	254,669	260,125	266,296	272,912	279,745	286,367	292,548	298,075	302,859	307,262	3,315,957
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$245,325	\$249,773	\$254,669	\$260,125	\$266,296	\$272,912	\$279,745	\$286,367	\$292,548	\$298,075	\$302,859	\$307,262	\$3,315,957

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,070	\$2,291	\$2,462	\$2,848	\$3,065	\$3,244	\$3,218	\$3,027	\$2,838	\$2,395	\$2,264	\$2,042	\$31,764
	b. Clearings to Plant		\$2,070	\$2,291	\$2,462	\$2,848	\$3,065	\$3,244	\$3,218	\$3,027	\$2,838	\$2,395	\$2,264	\$2,042	31,764
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$97,401	99,471	101,762	104,225	107,073	110,138	113,382	116,601	119,627	122,465	124,860	127,123	129,165	
3	Less: Accumulated Depreciation	(\$3,124)	(3,254)	(3,386)	(3,522)	(3,661)	(3,804)	(3,950)	(4,102)	(4,257)	(4,417)	(4,580)	(4,746)	(4,916)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$94,277	\$96,217	\$98,376	\$100,703	\$103,412	\$106,334	\$109,432	\$112,499	\$115,370	\$118,048	\$120,280	\$122,377	\$124,249	
6	Average Net Investment		\$95,247	\$97,297	\$99,539	\$102,057	\$104,873	\$107,883	\$110,965	\$113,934	\$116,709	\$119,164	\$121,328	\$123,313	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$159	\$162	\$166	\$170	\$175	\$180	\$185	\$190	\$194	\$198	\$202	\$205	2,185
	b. Equity Component Grossed Up For Taxes	6.30%	\$500	\$511	\$522	\$536	\$550	\$566	\$582	\$598	\$612	\$625	\$637	\$647	6,886
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$130	\$133	\$136	\$139	\$143	\$147	\$151	\$155	\$160	\$163	\$166	\$169	1,792
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	\$65	774
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$853	\$870	\$888	\$909	\$932	\$957	\$983	\$1,008	\$1,031	\$1,051	\$1,070	\$1,086	\$11,637
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$853	\$870	\$888	\$909	\$932	\$957	\$983	\$1,008	\$1,031	\$1,051	\$1,070	\$1,086	\$11,637
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		853	870	888	909	932	957	983	1,008	1,031	1,051	1,070	1,086	11,637
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$853	\$870	\$888	\$909	\$932	\$957	\$983	\$1,008	\$1,031	\$1,051	\$1,070	\$1,086	\$11,637

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$25,875	\$28,643	\$30,780	\$35,605	\$38,314	\$40,552	\$40,227	\$37,836	\$35,471	\$29,933	\$28,296	\$25,523	\$397,055
	b. Clearings to Plant		\$25,875	\$28,643	\$30,780	\$35,605	\$38,314	\$40,552	\$40,227	\$37,836	\$35,471	\$29,933	\$28,296	\$25,523	397,055
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,312,151	1,338,026	1,366,669	1,397,449	1,433,054	1,471,368	1,511,920	1,552,147	1,589,982	1,625,453	1,655,387	1,683,683	1,709,206	
3	Less: Accumulated Depreciation	(\$109,902)	(113,182)	(116,527)	(119,944)	(123,437)	(127,020)	(130,698)	(134,478)	(138,359)	(142,333)	(146,397)	(150,536)	(154,745)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,202,249	\$1,224,844	\$1,250,142	\$1,277,506	\$1,309,617	\$1,344,348	\$1,381,221	\$1,417,668	\$1,451,624	\$1,483,120	\$1,508,990	\$1,533,147	\$1,554,461	
6	Average Net Investment		\$1,213,547	\$1,237,493	\$1,263,824	\$1,293,561	\$1,326,982	\$1,362,784	\$1,399,445	\$1,434,646	\$1,467,372	\$1,496,055	\$1,521,068	\$1,543,804	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,021	\$2,060	\$2,104	\$2,154	\$2,209	\$2,269	\$2,330	\$2,389	\$2,443	\$2,491	\$2,533	\$2,570	27,573
	b. Equity Component Grossed Up For Taxes	6.30%	\$6,368	\$6,493	\$6,632	\$6,788	\$6,963	\$7,151	\$7,343	\$7,528	\$7,700	\$7,850	\$7,981	\$8,101	86,897
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,280	\$3,345	\$3,417	\$3,494	\$3,583	\$3,678	\$3,780	\$3,880	\$3,975	\$4,064	\$4,138	\$4,209	44,843
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$869	\$869	\$869	\$869	\$869	\$869	\$869	\$869	\$869	\$869	\$869	\$869	10,429
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,538	\$12,768	\$13,022	\$13,304	\$13,624	\$13,967	\$14,322	\$14,666	\$14,987	\$15,274	\$15,521	\$15,749	\$169,742
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,538	\$12,768	\$13,022	\$13,304	\$13,624	\$13,967	\$14,322	\$14,666	\$14,987	\$15,274	\$15,521	\$15,749	\$169,742
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,538	12,768	13,022	13,304	13,624	13,967	14,322	14,666	14,987	15,274	15,521	15,749	169,742
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,538	\$12,768	\$13,022	\$13,304	\$13,624	\$13,967	\$14,322	\$14,666	\$14,987	\$15,274	\$15,521	\$15,749	\$169,742

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$152,043	\$168,307	\$180,865	\$209,214	\$225,131	\$238,283	\$236,374	\$222,323	\$208,428	\$175,889	\$166,267	\$149,974	\$2,333,095
	b. Clearings to Plant		\$152,043	\$168,307	\$180,865	\$209,214	\$225,131	\$238,283	\$236,374	\$222,323	\$208,428	\$175,889	\$166,267	\$149,974	2,333,095
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,705,995	7,858,037	8,026,344	8,207,209	8,416,423	8,641,553	8,879,836	9,116,210	9,338,533	9,546,961	9,722,849	9,889,116	10,039,089	
3	Less: Accumulated Depreciation	(\$404,013)	(422,636)	(441,626)	(461,023)	(480,857)	(501,197)	(522,080)	(543,540)	(565,571)	(588,139)	(611,211)	(634,708)	(658,606)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$7,301,982	\$7,435,402	\$7,584,719	\$7,746,186	\$7,935,566	\$8,140,357	\$8,357,756	\$8,572,670	\$8,772,962	\$8,958,822	\$9,111,638	\$9,254,408	\$9,380,483	
6	Average Net Investment		\$7,368,692	\$7,510,060	\$7,665,453	\$7,840,876	\$8,037,961	\$8,249,056	\$8,465,213	\$8,672,816	\$8,865,892	\$9,035,230	\$9,183,023	\$9,317,446	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$12,269	\$12,504	\$12,763	\$13,055	\$13,383	\$13,735	\$14,095	\$14,440	\$14,762	\$15,044	\$15,290	\$15,514	166,853
	b. Equity Component Grossed Up For Taxes	6.30%	\$38,665	\$39,407	\$40,222	\$41,143	\$42,177	\$43,284	\$44,419	\$45,508	\$46,521	\$47,410	\$48,185	\$48,890	525,830
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$18,623	\$18,990	\$19,397	\$19,834	\$20,340	\$20,884	\$21,460	\$22,031	\$22,568	\$23,072	\$23,497	\$23,899	254,594
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	\$5,104	61,248
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$74,661	\$76,005	\$77,486	\$79,136	\$81,004	\$83,007	\$85,077	\$87,083	\$88,955	\$90,629	\$92,076	\$93,407	\$1,008,524
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$74,661	\$76,005	\$77,486	\$79,136	\$81,004	\$83,007	\$85,077	\$87,083	\$88,955	\$90,629	\$92,076	\$93,407	\$1,008,524
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		74,661	76,005	77,486	79,136	81,004	83,007	85,077	87,083	88,955	90,629	92,076	93,407	1,008,524
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$74,661	\$76,005	\$77,486	\$79,136	\$81,004	\$83,007	\$85,077	\$87,083	\$88,955	\$90,629	\$92,076	\$93,407	\$1,008,524

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$43,470	\$48,120	\$51,711	\$59,816	\$64,367	\$68,127	\$67,582	\$63,564	\$59,591	\$50,288	\$47,537	\$42,879	\$667,052
	b. Clearings to Plant		\$43,470	\$48,120	\$51,711	\$59,816	\$64,367	\$68,127	\$67,582	\$63,564	\$59,591	\$50,288	\$47,537	\$42,879	667,052
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,214,273	2,257,743	2,305,864	2,357,574	2,417,390	2,481,757	2,549,884	2,617,466	2,681,030	2,740,621	2,790,909	2,838,446	2,881,325	
3	Less: Accumulated Depreciation	(\$169,797)	(177,178)	(184,703)	(192,390)	(200,248)	(208,306)	(216,579)	(225,078)	(233,803)	(242,740)	(251,875)	(261,178)	(270,640)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,044,476	\$2,080,566	\$2,121,160	\$2,165,185	\$2,217,143	\$2,273,451	\$2,333,306	\$2,392,388	\$2,447,227	\$2,497,881	\$2,539,034	\$2,577,268	\$2,610,686	
6	Average Net Investment		\$2,062,521	\$2,100,863	\$2,143,173	\$2,191,164	\$2,245,297	\$2,303,379	\$2,362,847	\$2,419,807	\$2,472,554	\$2,518,458	\$2,558,151	\$2,593,977	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$3,434	\$3,498	\$3,568	\$3,648	\$3,738	\$3,835	\$3,934	\$4,029	\$4,117	\$4,193	\$4,259	\$4,319	46,574
	b. Equity Component Grossed Up For Taxes	6.30%	\$10,822	\$11,024	\$11,246	\$11,497	\$11,782	\$12,086	\$12,398	\$12,697	\$12,974	\$13,215	\$13,423	\$13,611	146,775
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$7,381	\$7,526	\$7,686	\$7,859	\$8,058	\$8,273	\$8,500	\$8,725	\$8,937	\$9,135	\$9,303	\$9,461	100,843
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	\$1,467	17,599
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$23,104	\$23,514	\$23,967	\$24,471	\$25,045	\$25,661	\$26,299	\$26,918	\$27,494	\$28,010	\$28,452	\$28,858	\$311,792
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$23,104	\$23,514	\$23,967	\$24,471	\$25,045	\$25,661	\$26,299	\$26,918	\$27,494	\$28,010	\$28,452	\$28,858	\$311,792
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		23,104	23,514	23,967	24,471	25,045	25,661	26,299	26,918	27,494	28,010	28,452	28,858	311,792
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$23,104	\$23,514	\$23,967	\$24,471	\$25,045	\$25,661	\$26,299	\$26,918	\$27,494	\$28,010	\$28,452	\$28,858	\$311,792

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,280	\$9,166	\$9,850	\$11,394	\$12,260	\$12,977	\$12,873	\$12,107	\$11,351	\$9,579	\$9,055	\$8,167	\$127,058
	b. Clearings to Plant		\$8,280	\$9,166	\$9,850	\$11,394	\$12,260	\$12,977	\$12,873	\$12,107	\$11,351	\$9,579	\$9,055	\$8,167	127,058
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$406,112	414,392	423,558	433,407	444,801	457,061	470,038	482,910	495,018	506,369	515,947	525,002	533,169	
3	Less: Accumulated Depreciation	(\$25,089)	(26,521)	(27,982)	(29,475)	(31,002)	(32,570)	(34,181)	(35,838)	(37,541)	(39,286)	(41,070)	(42,889)	(44,740)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$381,022	\$387,870	\$395,576	\$403,932	\$413,798	\$424,490	\$435,856	\$447,072	\$457,477	\$467,083	\$474,876	\$482,112	\$488,429	
6	Average Net Investment		\$384,446	\$391,723	\$399,754	\$408,865	\$419,144	\$430,173	\$441,464	\$452,274	\$462,280	\$470,979	\$478,494	\$485,271	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$640	\$652	\$666	\$681	\$698	\$716	\$735	\$753	\$770	\$784	\$797	\$808	8,699
	b. Equity Component Grossed Up For Taxes	6.30%	\$2,017	\$2,055	\$2,098	\$2,145	\$2,199	\$2,257	\$2,316	\$2,373	\$2,426	\$2,471	\$2,511	\$2,546	27,416
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,432	\$1,461	\$1,493	\$1,528	\$1,568	\$1,611	\$1,657	\$1,702	\$1,745	\$1,785	\$1,819	\$1,851	19,651
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$269	\$269	\$269	\$269	\$269	\$269	\$269	\$269	\$269	\$269	\$269	\$269	3,228
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,358	\$4,437	\$4,525	\$4,623	\$4,734	\$4,854	\$4,977	\$5,097	\$5,209	\$5,309	\$5,395	\$5,474	\$58,994
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,358	\$4,437	\$4,525	\$4,623	\$4,734	\$4,854	\$4,977	\$5,097	\$5,209	\$5,309	\$5,395	\$5,474	\$58,994
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,358	4,437	4,525	4,623	4,734	4,854	4,977	5,097	5,209	5,309	5,395	5,474	58,994
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,358	\$4,437	\$4,525	\$4,623	\$4,734	\$4,854	\$4,977	\$5,097	\$5,209	\$5,309	\$5,395	\$5,474	\$58,994

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$30,706	\$35,275	\$38,894	\$46,868	\$51,072	\$55,010	\$54,547	\$50,568	\$46,632	\$37,447	\$34,779	\$30,202	\$512,000
	b. Clearings to Plant		\$30,706	\$35,275	\$38,894	\$46,868	\$51,072	\$55,010	\$54,547	\$50,568	\$46,632	\$37,447	\$34,779	\$30,202	\$12,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,657,730	2,688,436	2,723,711	2,762,605	2,809,473	2,860,545	2,915,555	2,970,102	3,020,670	3,067,302	3,104,749	3,139,528	3,169,730	
3	Less: Accumulated Depreciation	(\$165,937)	(175,239)	(184,648)	(194,181)	(203,850)	(213,683)	(223,695)	(233,900)	(244,295)	(254,867)	(265,603)	(276,470)	(287,458)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,491,793	\$2,513,197	\$2,539,063	\$2,568,424	\$2,605,623	\$2,646,861	\$2,691,860	\$2,736,202	\$2,776,375	\$2,812,434	\$2,839,146	\$2,863,058	\$2,882,272	
6	Average Net Investment		\$2,502,495	\$2,526,130	\$2,553,743	\$2,587,023	\$2,626,242	\$2,669,361	\$2,714,031	\$2,756,288	\$2,794,405	\$2,825,790	\$2,851,102	\$2,872,665	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$4,167	\$4,206	\$4,252	\$4,307	\$4,373	\$4,444	\$4,519	\$4,589	\$4,653	\$4,705	\$4,747	\$4,783	53,745
	b. Equity Component Grossed Up For Taxes	6.30%	\$13,131	\$13,255	\$13,400	\$13,575	\$13,780	\$14,007	\$14,241	\$14,463	\$14,663	\$14,827	\$14,960	\$15,073	169,376
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$9,302	\$9,410	\$9,533	\$9,669	\$9,833	\$10,012	\$10,204	\$10,395	\$10,572	\$10,736	\$10,867	\$10,988	121,521
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	\$1,760	21,124
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,360	\$28,631	\$28,945	\$29,311	\$29,747	\$30,223	\$30,725	\$31,208	\$31,648	\$32,028	\$32,334	\$32,605	\$365,766
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,360	\$28,631	\$28,945	\$29,311	\$29,747	\$30,223	\$30,725	\$31,208	\$31,648	\$32,028	\$32,334	\$32,605	\$365,766
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28,360	28,631	28,945	29,311	29,747	30,223	30,725	31,208	31,648	32,028	32,334	32,605	365,766
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,360	\$28,631	\$28,945	\$29,311	\$29,747	\$30,223	\$30,725	\$31,208	\$31,648	\$32,028	\$32,334	\$32,605	\$365,766

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 38 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$122,834	\$141,109	\$155,581	\$187,471	\$204,282	\$220,032	\$218,179	\$202,264	\$186,524	\$149,791	\$139,121	\$120,812	\$2,048,000
	b. Clearings to Plant		\$122,834	\$141,109	\$155,581	\$187,471	\$204,282	\$220,032	\$218,179	\$202,264	\$186,524	\$149,791	\$139,121	\$120,812	2,048,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,331,081	7,453,915	7,595,024	7,750,605	7,938,076	8,142,358	8,362,390	8,580,569	8,782,833	8,969,357	9,119,148	9,258,269	9,379,081	
3	Less: Accumulated Depreciation	(\$460,163)	(485,822)	(511,911)	(538,493)	(565,620)	(593,404)	(621,902)	(651,170)	(681,202)	(711,942)	(743,335)	(775,252)	(807,656)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,870,918	\$6,968,093	\$7,083,114	\$7,212,112	\$7,372,456	\$7,548,955	\$7,740,488	\$7,929,399	\$8,101,631	\$8,257,415	\$8,375,813	\$8,483,017	\$8,571,425	
6	Average Net Investment		\$6,919,506	\$7,025,604	\$7,147,613	\$7,292,284	\$7,460,705	\$7,644,722	\$7,834,944	\$8,015,515	\$8,179,523	\$8,316,614	\$8,429,415	\$8,527,221	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$11,521	\$11,698	\$11,901	\$12,142	\$12,422	\$12,728	\$13,045	\$13,346	\$13,619	\$13,847	\$14,035	\$14,198	154,501
	b. Equity Component Grossed Up For Taxes	6.30%	\$36,308	\$36,865	\$37,505	\$38,264	\$39,148	\$40,113	\$41,111	\$42,059	\$42,920	\$43,639	\$44,231	\$44,744	486,906
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$25,659	\$26,089	\$26,583	\$27,127	\$27,783	\$28,498	\$29,268	\$30,032	\$30,740	\$31,393	\$31,917	\$32,404	347,493
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	\$4,856	58,268
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,343	\$79,507	\$80,844	\$82,388	\$84,209	\$86,196	\$88,281	\$90,292	\$92,134	\$93,734	\$95,038	\$96,201	\$1,047,169
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,343	\$79,507	\$80,844	\$82,388	\$84,209	\$86,196	\$88,281	\$90,292	\$92,134	\$93,734	\$95,038	\$96,201	\$1,047,169
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78,343	79,507	80,844	82,388	84,209	86,196	88,281	90,292	92,134	93,734	95,038	96,201	1,047,169
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,343	\$79,507	\$80,844	\$82,388	\$84,209	\$86,196	\$88,281	\$90,292	\$92,134	\$93,734	\$95,038	\$96,201	\$1,047,169

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 39 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	19,697	
3	Less: Accumulated Depreciation	(\$345)	(368)	(391)	(414)	(437)	(460)	(483)	(506)	(529)	(552)	(575)	(597)	(620)	
4	CWIP - Non-Interest Bearing	\$1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	
5	Net Investment (Lines 2 + 3 + 4)	\$21,138	\$21,115	\$21,092	\$21,069	\$21,046	\$21,023	\$21,000	\$20,977	\$20,954	\$20,931	\$20,908	\$20,885	\$20,862	
6	Average Net Investment		\$21,126	\$21,103	\$21,080	\$21,057	\$21,034	\$21,011	\$20,988	\$20,965	\$20,942	\$20,919	\$20,896	\$20,874	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	\$35	420
	b. Equity Component Grossed Up For Taxes	6.30%	\$111	\$111	\$111	\$110	\$110	\$110	\$110	\$110	\$110	\$110	\$110	\$110	1,322
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	276
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	157
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		182	182	182	182	181	181	181	181	181	181	180	180	2,174
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$182	\$182	\$182	\$182	\$181	\$181	\$181	\$181	\$181	\$181	\$180	\$180	\$2,174

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 40 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,499,316	\$1,703,152	\$334,758	\$2,859,229	\$639,961	\$4,545,741	\$4,817,787	\$4,546,392	\$4,428,428	\$4,554,695	\$4,758,115	\$4,791,204	\$39,478,780
	b. Clearings to Plant		\$0	\$0	\$9,865,242	\$6,291,568	\$6,459,271	\$643,367	\$0	\$0	\$469,833	\$0	\$0	\$11,829,795	35,559,076
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$147,681,889	147,681,889	147,681,889	157,547,131	163,838,699	170,297,970	170,941,337	170,941,337	170,941,337	171,411,169	171,411,169	171,411,169	183,240,964	
3	Less: Accumulated Depreciation	(\$8,840,870)	(9,357,756)	(9,874,643)	(10,391,530)	(10,942,945)	(11,516,380)	(12,112,423)	(12,710,718)	(13,309,012)	(13,907,307)	(14,507,246)	(15,107,185)	(15,707,124)	
4	CWIP - Non-Interest Bearing	\$31,139,200	32,638,516	34,341,668	24,811,183	21,378,845	15,559,535	19,461,910	24,279,697	28,826,089	32,784,684	37,339,379	42,097,495	35,058,904	
5	Net Investment (Lines 2 + 3 + 4)	\$169,980,218	\$170,962,648	\$172,148,914	\$171,966,785	\$174,274,599	\$174,341,125	\$178,290,823	\$182,510,316	\$186,458,413	\$190,288,546	\$194,243,302	\$198,401,479	\$202,592,744	
6	Average Net Investment		\$170,471,433	\$171,555,781	\$172,057,849	\$173,120,692	\$174,307,862	\$176,315,974	\$180,400,570	\$184,484,365	\$188,373,480	\$192,265,924	\$196,322,391	\$200,497,111	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$283,835	\$285,640	\$286,476	\$288,246	\$290,223	\$293,566	\$300,367	\$307,166	\$313,642	\$320,123	\$326,877	\$333,828	3,629,989
	b. Equity Component Grossed Up For Taxes	6.30%	\$894,496	\$900,186	\$902,820	\$908,397	\$914,627	\$925,164	\$946,596	\$968,025	\$988,432	\$1,008,856	\$1,030,141	\$1,052,047	11,439,785
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$516,887	\$516,887	\$516,887	\$551,415	\$573,435	\$596,043	\$598,295	\$598,295	\$598,295	\$599,939	\$599,939	\$599,939	6,866,254
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	\$97,816	1,173,796
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,793,034	\$1,800,529	\$1,804,000	\$1,845,875	\$1,876,101	\$1,912,589	\$1,943,074	\$1,971,302	\$1,998,184	\$2,026,734	\$2,054,773	\$2,083,630	\$23,109,825
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,793,034	\$1,800,529	\$1,804,000	\$1,845,875	\$1,876,101	\$1,912,589	\$1,943,074	\$1,971,302	\$1,998,184	\$2,026,734	\$2,054,773	\$2,083,630	\$23,109,825
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,793,034	1,800,529	1,804,000	1,845,875	1,876,101	1,912,589	1,943,074	1,971,302	1,998,184	2,026,734	2,054,773	2,083,630	23,109,825
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,793,034	\$1,800,529	\$1,804,000	\$1,845,875	\$1,876,101	\$1,912,589	\$1,943,074	\$1,971,302	\$1,998,184	\$2,026,734	\$2,054,773	\$2,083,630	\$23,109,825

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 41 of 123

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,437,770	\$1,633,239	\$1,635,020	\$2,681,076	\$2,546,524	\$4,359,141	\$4,620,019	\$4,359,765	\$4,246,643	\$4,367,727	\$4,562,797	\$4,594,527	\$41,044,248
	b. Clearings to Plant		\$0	\$0	\$9,460,279	\$6,033,302	\$6,194,121	\$616,957	\$0	\$0	\$450,546	\$0	\$0	\$11,344,187	34,099,392
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$140,681,373	140,681,373	140,681,373	150,141,651	156,174,953	162,369,074	162,986,031	162,986,031	162,986,031	163,436,577	163,436,577	163,436,577	174,780,764	
3	Less: Accumulated Depreciation	(\$5,745,786)	(6,062,319)	(6,378,852)	(6,695,385)	(7,033,204)	(7,384,597)	(7,749,928)	(8,116,646)	(8,483,365)	(8,850,084)	(9,217,816)	(9,585,548)	(9,953,280)	
4	CWIP - Non-Interest Bearing	\$13,804,795	15,242,565	16,875,804	9,050,545	5,698,320	2,050,723	5,792,907	10,412,926	14,772,691	18,568,787	22,936,514	27,499,311	20,749,651	
5	Net Investment (Lines 2 + 3 + 4)	\$148,740,382	\$149,861,619	\$151,178,324	\$152,496,812	\$154,840,069	\$157,035,200	\$161,029,010	\$165,282,311	\$169,275,357	\$173,155,281	\$177,155,275	\$181,350,340	\$185,577,135	
6	Average Net Investment		\$149,301,000	\$150,519,972	\$151,837,568	\$153,668,440	\$155,937,634	\$159,032,105	\$163,155,660	\$167,278,834	\$171,215,319	\$175,155,278	\$179,252,808	\$183,463,738	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$248,586	\$250,616	\$252,810	\$255,858	\$259,636	\$264,788	\$271,654	\$278,519	\$285,074	\$291,634	\$298,456	\$305,467	3,263,098
	b. Equity Component Grossed Up For Taxes	6.30%	\$783,411	\$789,807	\$796,721	\$806,328	\$818,234	\$834,472	\$856,109	\$877,744	\$898,399	\$919,073	\$940,574	\$962,669	10,283,540
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$316,533	\$316,533	\$316,533	\$337,819	\$351,394	\$365,330	\$366,719	\$366,719	\$366,719	\$367,732	\$367,732	\$367,732	4,207,495
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	\$93,180	1,118,155
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,441,710	\$1,450,135	\$1,459,243	\$1,493,184	\$1,522,444	\$1,557,770	\$1,587,661	\$1,616,161	\$1,643,371	\$1,671,619	\$1,699,941	\$1,729,048	\$18,872,288
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,441,710	\$1,450,135	\$1,459,243	\$1,493,184	\$1,522,444	\$1,557,770	\$1,587,661	\$1,616,161	\$1,643,371	\$1,671,619	\$1,699,941	\$1,729,048	\$18,872,288
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,441,710	\$1,450,135	\$1,459,243	\$1,493,184	\$1,522,444	\$1,557,770	\$1,587,661	\$1,616,161	\$1,643,371	\$1,671,619	\$1,699,941	\$1,729,048	\$18,872,288
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,441,710	\$1,450,135	\$1,459,243	\$1,493,184	\$1,522,444	\$1,557,770	\$1,587,661	\$1,616,161	\$1,643,371	\$1,671,619	\$1,699,941	\$1,729,048	\$18,872,288

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,663	\$18,929	\$24,745	\$31,778	\$62,018	\$50,522	\$53,545	\$50,529	\$49,218	\$50,621	\$52,882	\$53,250	\$514,699
	b. Clearings to Plant		\$0	\$0	\$109,643	\$69,925	\$71,789	\$7,150	\$0	\$0	\$5,222	\$0	\$0	\$131,477	395,206
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,357,837	1,357,837	1,357,837	1,467,480	1,537,404	1,609,193	1,616,344	1,616,344	1,616,344	1,621,565	1,621,565	1,621,565	1,753,042	
3	Less: Accumulated Depreciation	(\$31,970)	(33,781)	(35,591)	(37,402)	(39,358)	(41,408)	(43,554)	(45,709)	(47,864)	(50,019)	(52,181)	(54,343)	(56,505)	
4	CWIP - Non-Interest Bearing	\$97,224	113,888	132,817	47,918	9,771	0	43,371	96,916	147,445	191,441	242,062	294,944	216,717	
5	Net Investment (Lines 2 + 3 + 4)	\$1,423,091	\$1,437,944	\$1,455,062	\$1,477,996	\$1,507,817	\$1,567,785	\$1,616,161	\$1,667,551	\$1,715,925	\$1,762,987	\$1,811,447	\$1,862,166	\$1,913,254	
6	Average Net Investment		\$1,430,517	\$1,446,503	\$1,466,529	\$1,492,907	\$1,537,801	\$1,591,973	\$1,641,856	\$1,691,738	\$1,739,456	\$1,787,217	\$1,836,806	\$1,887,710	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,382	\$2,408	\$2,442	\$2,486	\$2,560	\$2,651	\$2,734	\$2,817	\$2,896	\$2,976	\$3,058	\$3,143	32,552
	b. Equity Component Grossed Up For Taxes	6.30%	\$7,506	\$7,590	\$7,695	\$7,834	\$8,069	\$8,353	\$8,615	\$8,877	\$9,127	\$9,378	\$9,638	\$9,905	102,588
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$1,810	\$1,810	\$1,810	\$1,957	\$2,050	\$2,146	\$2,155	\$2,155	\$2,155	\$2,162	\$2,162	\$2,162	24,535
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	\$899	10,792
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,598	\$12,708	\$12,847	\$13,175	\$13,579	\$14,049	\$14,403	\$14,748	\$15,078	\$15,415	\$15,758	\$16,110	\$170,468
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,598	\$12,708	\$12,847	\$13,175	\$13,579	\$14,049	\$14,403	\$14,748	\$15,078	\$15,415	\$15,758	\$16,110	\$170,468
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,598	12,708	12,847	13,175	13,579	14,049	14,403	14,748	15,078	15,415	15,758	16,110	170,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,598	\$12,708	\$12,847	\$13,175	\$13,579	\$14,049	\$14,403	\$14,748	\$15,078	\$15,415	\$15,758	\$16,110	\$170,468

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$145,624	\$165,423	\$216,245	\$338,492	\$688,155	\$441,515	\$467,938	\$441,579	\$430,121	\$442,385	\$462,143	\$465,357	\$4,704,977
	b. Clearings to Plant		\$0	\$0	\$958,184	\$611,083	\$627,371	\$62,488	\$0	\$0	\$45,634	\$0	\$0	\$1,148,996	3,453,755
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$14,353,574	14,353,574	14,353,574	15,311,758	15,922,840	16,550,212	16,612,700	16,612,700	16,612,700	16,658,334	16,658,334	16,658,334	17,807,329	
3	Less: Accumulated Depreciation	(\$614,172)	(650,056)	(685,940)	(721,824)	(760,103)	(799,911)	(841,286)	(882,818)	(924,350)	(965,881)	(1,007,527)	(1,049,173)	(1,090,819)	
4	CWIP - Non-Interest Bearing	\$703,482	849,107	1,014,529	272,591	0	60,783	439,810	907,749	1,349,327	1,733,815	2,176,200	2,638,343	1,954,704	
5	Net Investment (Lines 2 + 3 + 4)	\$14,442,884	\$14,552,624	\$14,682,163	\$14,862,524	\$15,162,737	\$15,811,085	\$16,211,224	\$16,637,631	\$17,037,678	\$17,426,267	\$17,827,006	\$18,247,503	\$18,671,214	
6	Average Net Investment		\$14,497,754	\$14,617,394	\$14,772,344	\$15,012,631	\$15,486,911	\$16,011,154	\$16,424,428	\$16,837,654	\$17,231,973	\$17,626,637	\$18,037,255	\$18,459,359	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$24,139	\$24,338	\$24,596	\$24,996	\$25,786	\$26,659	\$27,347	\$28,035	\$28,691	\$29,348	\$30,032	\$30,735	324,701
	b. Equity Component Grossed Up For Taxes	6.30%	\$76,072	\$76,700	\$77,513	\$78,774	\$81,263	\$84,014	\$86,182	\$88,350	\$90,419	\$92,490	\$94,645	\$96,860	1,023,283
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$35,884	\$35,884	\$35,884	\$38,279	\$39,807	\$41,376	\$41,532	\$41,532	\$41,532	\$41,646	\$41,646	\$41,646	476,647
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	\$9,507	114,084
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$145,602	\$146,429	\$147,500	\$151,557	\$156,363	\$161,555	\$164,568	\$167,424	\$170,149	\$172,992	\$175,830	\$178,747	\$1,938,715
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$145,602	\$146,429	\$147,500	\$151,557	\$156,363	\$161,555	\$164,568	\$167,424	\$170,149	\$172,992	\$175,830	\$178,747	\$1,938,715
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		145,602	146,429	147,500	151,557	156,363	161,555	164,568	167,424	170,149	172,992	175,830	178,747	1,938,715
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$145,602	\$146,429	\$147,500	\$151,557	\$156,363	\$161,555	\$164,568	\$167,424	\$170,149	\$172,992	\$175,830	\$178,747	\$1,938,715

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$455,710	\$517,665	\$3,068,364	\$869,050	\$4,354,923	\$1,381,658	\$1,464,345	\$1,381,855	\$1,346,001	\$1,384,379	\$1,446,208	\$1,456,265	\$19,126,423
	b. Clearings to Plant		\$0	\$0	\$2,998,496	\$1,912,294	\$1,963,266	\$195,548	\$0	\$0	\$142,804	\$0	\$0	\$3,595,613	10,808,021
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$39,876,871	39,876,871	39,876,871	42,875,367	44,787,661	46,750,927	46,946,475	46,946,475	46,946,475	47,089,279	47,089,279	47,089,279	50,684,892	
3	Less: Accumulated Depreciation	(\$1,713,884)	(1,810,254)	(1,906,623)	(2,002,992)	(2,106,607)	(2,214,844)	(2,327,826)	(2,441,280)	(2,554,733)	(2,668,187)	(2,781,987)	(2,895,786)	(3,009,585)	
4	CWIP - Non-Interest Bearing	(\$0)	455,710	973,376	1,043,244	0	2,391,656	3,577,766	5,042,110	6,423,966	7,627,163	9,011,542	10,457,750	8,318,402	
5	Net Investment (Lines 2 + 3 + 4)	\$38,162,986	\$38,522,327	\$38,943,624	\$41,915,619	\$42,681,053	\$46,927,739	\$48,196,415	\$49,547,306	\$50,815,708	\$52,048,254	\$53,318,834	\$54,651,243	\$55,993,709	
6	Average Net Investment		\$38,342,657	\$38,732,976	\$40,429,621	\$42,298,336	\$44,804,396	\$47,562,077	\$48,871,861	\$50,181,507	\$51,431,981	\$52,683,544	\$53,985,038	\$55,322,476	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$63,841	\$64,490	\$67,315	\$70,427	\$74,599	\$79,191	\$81,372	\$83,552	\$85,634	\$87,718	\$89,885	\$92,112	940,136
	b. Equity Component Grossed Up For Taxes	6.30%	\$201,191	\$203,239	\$212,142	\$221,947	\$235,097	\$249,567	\$256,440	\$263,312	\$269,873	\$276,441	\$283,270	\$290,288	2,962,808
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$96,369	\$96,369	\$96,369	\$103,615	\$108,237	\$112,981	\$113,454	\$113,454	\$113,454	\$113,799	\$113,799	\$113,799	1,295,700
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	\$26,412	316,947
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$387,813	\$390,511	\$402,239	\$422,402	\$444,346	\$468,152	\$477,678	\$486,730	\$495,374	\$504,370	\$513,366	\$522,611	\$5,515,591
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$387,813	\$390,511	\$402,239	\$422,402	\$444,346	\$468,152	\$477,678	\$486,730	\$495,374	\$504,370	\$513,366	\$522,611	\$5,515,591
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		387,813	390,511	402,239	422,402	444,346	468,152	477,678	486,730	495,374	504,370	513,366	522,611	5,515,591
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$387,813	\$390,511	\$402,239	\$422,402	\$444,346	\$468,152	\$477,678	\$486,730	\$495,374	\$504,370	\$513,366	\$522,611	\$5,515,591

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$37,674	\$42,796	\$55,944	\$71,845	\$360,026	\$114,223	\$121,059	\$114,239	\$111,275	\$114,448	\$119,559	\$120,391	\$1,383,479
	b. Clearings to Plant		\$0	\$0	\$247,888	\$158,091	\$162,305	\$16,166	\$0	\$0	\$11,806	\$0	\$0	\$297,253	893,509
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,230,106	3,230,106	3,230,106	3,477,995	3,636,086	3,798,391	3,814,557	3,814,557	3,814,557	3,826,363	3,826,363	3,826,363	4,123,615	
3	Less: Accumulated Depreciation	(\$148,807)	(159,574)	(170,341)	(181,108)	(192,701)	(204,821)	(217,483)	(230,198)	(242,913)	(255,628)	(268,383)	(281,137)	(293,892)	
4	CWIP - Non-Interest Bearing	(\$0)	37,674	80,470	-111,475	-197,721	0	98,057	219,116	333,355	432,824	547,272	666,831	489,970	
5	Net Investment (Lines 2 + 3 + 4)	\$3,081,299	\$3,108,206	\$3,140,235	\$3,185,412	\$3,245,664	\$3,593,570	\$3,695,131	\$3,803,475	\$3,904,999	\$4,003,559	\$4,105,252	\$4,212,057	\$4,319,693	
6	Average Net Investment		\$3,094,753	\$3,124,221	\$3,162,824	\$3,215,538	\$3,419,617	\$3,644,350	\$3,749,303	\$3,854,237	\$3,954,279	\$4,054,405	\$4,158,654	\$4,265,875	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$5,153	\$5,202	\$5,266	\$5,354	\$5,694	\$6,068	\$6,243	\$6,417	\$6,584	\$6,751	\$6,924	\$7,103	72,757
	b. Equity Component Grossed Up For Taxes	6.30%	\$16,239	\$16,393	\$16,596	\$16,873	\$17,943	\$19,123	\$19,673	\$20,224	\$20,749	\$21,274	\$21,821	\$22,384	229,292
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$10,767	\$10,767	\$10,767	\$11,593	\$12,120	\$12,661	\$12,715	\$12,715	\$12,715	\$12,755	\$12,755	\$12,755	145,085
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	\$2,139	25,673
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,298	\$34,502	\$34,769	\$35,959	\$37,897	\$39,991	\$40,771	\$41,496	\$42,187	\$42,919	\$43,639	\$44,381	\$472,808
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,298	\$34,502	\$34,769	\$35,959	\$37,897	\$39,991	\$40,771	\$41,496	\$42,187	\$42,919	\$43,639	\$44,381	\$472,808
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		34,298	34,502	34,769	35,959	37,897	39,991	40,771	41,496	42,187	42,919	43,639	44,381	472,808
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34,298	\$34,502	\$34,769	\$35,959	\$37,897	\$39,991	\$40,771	\$41,496	\$42,187	\$42,919	\$43,639	\$44,381	\$472,808

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 370)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		36	41	54	69	89	110	116	110	107	110	115	116	\$1,073
	b. Clearings to Plant		\$0	\$0	\$238	\$152	\$156	\$16	\$0	\$0	\$11	\$0	\$0	\$286	859
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$21,192	21,192	21,192	21,430	21,582	21,738	21,754	21,754	21,754	21,765	21,765	21,765	22,051	
3	Less: Accumulated Depreciation	(\$2,137)	(2,243)	(2,349)	(2,455)	(2,562)	(2,670)	(2,779)	(2,888)	(2,996)	(3,105)	(3,214)	(3,323)	(3,432)	
4	CWIP - Non-Interest Bearing	\$6,199	6,235	6,276	6,092	6,009	5,942	6,036	6,153	6,263	6,358	6,468	6,583	6,413	
5	Net Investment (Lines 2 + 3 + 4)	\$25,254	\$25,184	\$25,119	\$25,067	\$25,029	\$25,010	\$25,011	\$25,019	\$25,020	\$25,018	\$25,020	\$25,026	\$25,033	
6	Average Net Investment		\$25,219	\$25,151	\$25,093	\$25,048	\$25,020	\$25,011	\$25,015	\$25,020	\$25,019	\$25,019	\$25,023	\$25,029	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	501
	b. Equity Component Grossed Up For Taxes	6.30%	\$132	\$132	\$132	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	1,578
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$106	\$106	\$106	\$107	\$108	\$109	\$109	\$109	\$109	\$109	\$109	\$109	1,294
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	168
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$294	\$294	\$293	\$294	\$295	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$3,541
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$294	\$294	\$293	\$294	\$295	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$3,541
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		294	294	293	294	295	296	296	296	296	296	296	296	3,541
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$294	\$294	\$293	\$294	\$295	\$296	\$296	\$296	\$296	\$296	\$296	\$296	\$3,541

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		29,704	33,743	44,110	56,647	283,866	90,060	95,450	90,073	87,736	90,238	94,268	94,923	\$1,090,819
	b. Clearings to Plant		\$0	\$0	\$195,450	\$124,649	\$127,971	\$12,746	\$0	\$0	\$9,308	\$0	\$0	\$234,372	704,497
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,570,266	2,570,266	2,570,266	2,765,716	2,890,365	3,018,336	3,031,083	3,031,083	3,031,083	3,040,391	3,040,391	3,040,391	3,274,763	
3	Less: Accumulated Depreciation	(\$115,224)	(124,284)	(133,344)	(142,404)	(152,154)	(162,342)	(172,982)	(183,666)	(194,351)	(205,035)	(215,753)	(226,470)	(237,188)	
4	CWIP - Non-Interest Bearing	\$0	29,705	63,448	-87,893	-155,895	0	77,314	172,764	262,837	341,265	431,503	525,770	386,322	
5	Net Investment (Lines 2 + 3 + 4)	\$2,455,042	\$2,475,687	\$2,500,369	\$2,535,419	\$2,582,317	\$2,855,994	\$2,935,415	\$3,020,180	\$3,099,569	\$3,176,620	\$3,256,141	\$3,339,691	\$3,423,897	
6	Average Net Investment		\$2,465,364	\$2,488,028	\$2,517,894	\$2,558,868	\$2,719,155	\$2,895,704	\$2,977,797	\$3,059,875	\$3,138,095	\$3,216,381	\$3,297,916	\$3,381,794	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$4,105	\$4,143	\$4,192	\$4,261	\$4,527	\$4,821	\$4,958	\$5,095	\$5,225	\$5,355	\$5,491	\$5,631	57,804
	b. Equity Component Grossed Up For Taxes	6.30%	\$12,936	\$13,055	\$13,212	\$13,427	\$14,268	\$15,194	\$15,625	\$16,056	\$16,466	\$16,877	\$17,305	\$17,745	182,166
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$9,060	\$9,060	\$9,060	\$9,749	\$10,189	\$10,640	\$10,685	\$10,685	\$10,685	\$10,717	\$10,717	\$10,717	121,964
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	\$1,702	20,429
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,804	\$27,960	\$28,167	\$29,139	\$30,686	\$32,358	\$32,970	\$33,537	\$34,078	\$34,652	\$35,216	\$35,795	\$382,362
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,804	\$27,960	\$28,167	\$29,139	\$30,686	\$32,358	\$32,970	\$33,537	\$34,078	\$34,652	\$35,216	\$35,795	\$382,362
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		27,804	27,960	28,167	29,139	30,686	32,358	32,970	33,537	34,078	34,652	35,216	35,795	382,362
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,804	\$27,960	\$28,167	\$29,139	\$30,686	\$32,358	\$32,970	\$33,537	\$34,078	\$34,652	\$35,216	\$35,795	\$382,362

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,016,319	\$1,124,821	\$1,208,588	\$1,397,701	\$1,503,886	\$1,591,624	\$1,578,892	\$1,485,150	\$1,392,456	\$1,175,375	\$1,111,203	\$1,002,511	\$15,588,526
	b. Clearings to Plant		\$1,016,319	\$1,124,821	\$1,208,588	\$1,397,701	\$1,503,886	\$1,591,624	\$1,578,892	\$1,485,150	\$1,392,456	\$1,175,375	\$1,111,203	\$1,002,511	15,588,526
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$89,744,339	90,760,658	91,885,479	93,094,068	94,491,769	95,995,655	97,587,279	99,166,171	100,651,321	102,043,777	103,219,151	104,330,354	105,332,865	
3	Less: Accumulated Depreciation	(\$9,331,361)	(9,645,466)	(9,963,129)	(10,284,728)	(10,610,557)	(10,941,278)	(11,277,263)	(11,618,818)	(11,965,900)	(12,318,180)	(12,675,333)	(13,036,600)	(13,401,756)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$80,412,978	\$81,115,192	\$81,922,351	\$82,809,340	\$83,881,211	\$85,054,377	\$86,310,016	\$87,547,352	\$88,685,421	\$89,725,597	\$90,543,818	\$91,293,754	\$91,931,109	
6	Average Net Investment		\$80,764,085	\$81,518,771	\$82,365,845	\$83,345,276	\$84,467,794	\$85,682,196	\$86,928,684	\$88,116,387	\$89,205,509	\$90,134,708	\$90,918,786	\$91,612,431	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$134,472	\$135,729	\$137,139	\$138,770	\$140,639	\$142,661	\$144,736	\$146,714	\$148,527	\$150,074	\$151,380	\$152,535	1,723,376
	b. Equity Component Grossed Up For Taxes	6.30%	\$423,785	\$427,745	\$432,189	\$437,329	\$443,219	\$449,591	\$456,131	\$462,363	\$468,078	\$472,954	\$477,068	\$480,708	5,431,160
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$314,105	\$317,662	\$321,599	\$325,829	\$330,721	\$335,985	\$341,555	\$347,082	\$352,280	\$357,153	\$361,267	\$365,156	4,070,395
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	\$59,442	713,301
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$931,804	\$940,577	\$950,369	\$961,369	\$974,020	\$987,678	\$1,001,865	\$1,015,601	\$1,028,327	\$1,039,623	\$1,049,157	\$1,057,841	\$11,938,231
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$931,804	\$940,577	\$950,369	\$961,369	\$974,020	\$987,678	\$1,001,865	\$1,015,601	\$1,028,327	\$1,039,623	\$1,049,157	\$1,057,841	\$11,938,231
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		931,804	940,577	950,369	961,369	974,020	987,678	1,001,865	1,015,601	1,028,327	1,039,623	1,049,157	1,057,841	11,938,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$931,804	\$940,577	\$950,369	\$961,369	\$974,020	\$987,678	\$1,001,865	\$1,015,601	\$1,028,327	\$1,039,623	\$1,049,157	\$1,057,841	\$11,938,231

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$950,586	\$1,052,070	\$1,130,419	\$1,307,300	\$1,406,618	\$1,488,681	\$1,476,772	\$1,389,094	\$1,302,394	\$1,099,354	\$1,039,332	\$937,670	\$14,580,290
	b. Clearings to Plant		\$950,586	\$1,052,070	\$1,130,419	\$1,307,300	\$1,406,618	\$1,488,681	\$1,476,772	\$1,389,094	\$1,302,394	\$1,099,354	\$1,039,332	\$937,670	14,580,290
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,217,065	62,167,650	63,219,720	64,350,139	65,657,440	67,064,058	68,552,738	70,029,510	71,418,604	72,720,998	73,820,352	74,859,685	75,797,355	
3	Less: Accumulated Depreciation	(\$3,741,737)	(3,879,476)	(4,019,353)	(4,161,597)	(4,306,385)	(4,454,114)	(4,605,008)	(4,759,252)	(4,916,818)	(5,077,510)	(5,241,132)	(5,407,228)	(5,575,663)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$57,475,327	\$58,288,175	\$59,200,367	\$60,188,542	\$61,351,055	\$62,609,943	\$63,947,730	\$65,270,258	\$66,501,786	\$67,643,488	\$68,579,220	\$69,452,456	\$70,221,692	
6	Average Net Investment		\$57,881,751	\$58,744,271	\$59,694,455	\$60,769,798	\$61,980,499	\$63,278,837	\$64,608,994	\$65,886,022	\$67,072,637	\$68,111,354	\$69,015,838	\$69,837,074	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$96,373	\$97,809	\$99,391	\$101,182	\$103,198	\$105,359	\$107,574	\$109,700	\$111,676	\$113,405	\$114,911	\$116,279	1,276,858
	b. Equity Component Grossed Up For Taxes	6.30%	\$303,717	\$308,242	\$313,228	\$318,871	\$325,223	\$332,036	\$339,016	\$345,717	\$351,943	\$357,393	\$362,139	\$366,448	4,023,973
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$137,738	\$139,877	\$142,244	\$144,788	\$147,729	\$150,894	\$154,244	\$157,566	\$160,692	\$163,622	\$166,096	\$168,434	1,833,925
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	\$40,547	486,562
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$578,375	\$586,476	\$595,411	\$605,387	\$616,697	\$628,836	\$641,380	\$653,530	\$664,858	\$674,968	\$683,693	\$691,708	\$7,621,318
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$578,375	\$586,476	\$595,411	\$605,387	\$616,697	\$628,836	\$641,380	\$653,530	\$664,858	\$674,968	\$683,693	\$691,708	\$7,621,318
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$78,375	\$86,476	\$95,411	\$605,387	\$16,697	\$28,836	\$41,380	\$53,530	\$64,858	\$74,968	\$83,693	\$91,708	\$7,621,318
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,375	\$86,476	\$95,411	\$605,387	\$16,697	\$28,836	\$41,380	\$53,530	\$64,858	\$74,968	\$83,693	\$91,708	\$7,621,318

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 50 of 123

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$14,407	\$15,945	\$17,133	\$19,814	\$21,319	\$22,563	\$22,382	\$21,054	\$19,739	\$16,662	\$15,752	\$14,212	\$220,983
	b. Clearings to Plant		\$14,407	\$15,945	\$17,133	\$19,814	\$21,319	\$22,563	\$22,382	\$21,054	\$19,739	\$16,662	\$15,752	\$14,212	220,983
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$609,744	624,151	640,097	657,230	677,043	698,363	720,925	743,308	764,361	784,101	800,763	816,515	830,727	
3	Less: Accumulated Depreciation	(\$16,876)	(17,689)	(18,521)	(19,375)	(20,251)	(21,154)	(22,085)	(23,046)	(24,037)	(25,056)	(26,102)	(27,169)	(28,258)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$592,868	\$606,462	\$621,576	\$637,855	\$656,793	\$677,209	\$698,841	\$720,262	\$740,324	\$759,045	\$774,661	\$789,346	\$802,469	
6	Average Net Investment		\$599,665	\$614,019	\$629,715	\$647,324	\$667,001	\$688,025	\$709,551	\$730,293	\$749,685	\$766,853	\$782,004	\$795,908	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$998	\$1,022	\$1,048	\$1,078	\$1,111	\$1,146	\$1,181	\$1,216	\$1,248	\$1,277	\$1,302	\$1,325	13,953
	b. Equity Component Grossed Up For Taxes	6.30%	\$3,147	\$3,222	\$3,304	\$3,397	\$3,500	\$3,610	\$3,723	\$3,832	\$3,934	\$4,024	\$4,103	\$4,176	43,972
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$813	\$832	\$853	\$876	\$903	\$931	\$961	\$991	\$1,019	\$1,045	\$1,068	\$1,089	11,382
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$404	\$404	\$404	\$404	\$404	\$404	\$404	\$404	\$404	\$404	\$404	\$404	4,846
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,362	\$5,480	\$5,610	\$5,755	\$5,917	\$6,091	\$6,270	\$6,443	\$6,605	\$6,750	\$6,877	\$6,994	\$74,153
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,362	\$5,480	\$5,610	\$5,755	\$5,917	\$6,091	\$6,270	\$6,443	\$6,605	\$6,750	\$6,877	\$6,994	\$74,153
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,362	5,480	5,610	5,755	5,917	6,091	6,270	6,443	6,605	6,750	6,877	6,994	74,153
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,362	\$5,480	\$5,610	\$5,755	\$5,917	\$6,091	\$6,270	\$6,443	\$6,605	\$6,750	\$6,877	\$6,994	\$74,153

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,003	\$6,644	\$7,139	\$8,256	\$8,883	\$9,401	\$9,326	\$8,772	\$8,225	\$6,943	\$6,564	\$5,922	\$92,076
	b. Clearings to Plant		\$6,003	\$6,644	\$7,139	\$8,256	\$8,883	\$9,401	\$9,326	\$8,772	\$8,225	\$6,943	\$6,564	\$5,922	147,145
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,258,197	1,264,200	1,270,844	1,277,983	1,286,238	1,295,121	1,304,522	1,313,848	1,322,621	1,330,846	1,337,788	1,344,352	1,350,273	
3	Less: Accumulated Depreciation	(\$116,517)	(119,663)	(122,823)	(126,000)	(129,195)	(132,411)	(135,649)	(138,910)	(142,194)	(145,501)	(148,828)	(152,173)	(155,533)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,141,679	\$1,144,537	\$1,148,020	\$1,151,982	\$1,157,043	\$1,162,710	\$1,168,873	\$1,174,938	\$1,180,426	\$1,185,344	\$1,188,959	\$1,192,179	\$1,194,739	
6	Average Net Investment		\$1,143,108	\$1,146,279	\$1,150,001	\$1,154,512	\$1,159,876	\$1,165,792	\$1,171,906	\$1,177,682	\$1,182,885	\$1,187,152	\$1,190,569	\$1,193,459	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,903	\$1,909	\$1,915	\$1,922	\$1,931	\$1,941	\$1,951	\$1,961	\$1,970	\$1,977	\$1,982	\$1,987	23,349
	b. Equity Component Grossed Up For Taxes	6.30%	\$5,998	\$6,015	\$6,034	\$6,058	\$6,086	\$6,117	\$6,149	\$6,180	\$6,207	\$6,229	\$6,247	\$6,262	73,583
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,145	\$3,160	\$3,177	\$3,195	\$3,216	\$3,238	\$3,261	\$3,285	\$3,307	\$3,327	\$3,344	\$3,361	39,016
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	10,000
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,880	\$11,917	\$11,959	\$12,009	\$12,066	\$12,129	\$12,195	\$12,258	\$12,316	\$12,366	\$12,407	\$12,444	\$145,948
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,880	\$11,917	\$11,959	\$12,009	\$12,066	\$12,129	\$12,195	\$12,258	\$12,316	\$12,366	\$12,407	\$12,444	\$145,948
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11,880	11,917	11,959	12,009	12,066	12,129	12,195	12,258	12,316	12,366	12,407	12,444	145,948
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,880	\$11,917	\$11,959	\$12,009	\$12,066	\$12,129	\$12,195	\$12,258	\$12,316	\$12,366	\$12,407	\$12,444	\$145,948

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$833,226	\$922,181	\$990,857	\$1,145,900	\$1,232,956	\$1,304,887	\$1,294,449	\$1,217,595	\$1,141,600	\$963,627	\$911,016	\$821,905	\$12,780,197
	b. Clearings to Plant		\$879,149	\$973,007	\$1,045,468	\$1,209,057	\$1,300,911	\$1,376,806	\$1,365,793	\$1,284,703	\$1,204,519	\$1,016,737	\$961,227	\$867,204	13,484,581
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$49,167,908	50,047,057	51,020,064	52,065,532	53,274,589	54,575,499	55,952,306	57,318,098	58,602,802	59,807,321	60,824,058	61,785,285	62,652,489	
3	Less: Accumulated Depreciation	(\$3,173,290)	(3,292,112)	(3,413,059)	(3,536,358)	(3,662,183)	(3,790,930)	(3,922,820)	(4,058,038)	(4,196,557)	(4,338,181)	(4,482,715)	(4,629,706)	(4,779,021)	
4	CWIP - Non-Interest Bearing	(\$0)	-45,924	-96,750	-151,361	-214,518	-282,473	-354,392	-425,736	-492,844	-555,763	-608,874	-659,085	-704,384	
5	Net Investment (Lines 2 + 3 + 4)	\$45,994,618	\$46,709,021	\$47,510,255	\$48,377,813	\$49,397,888	\$50,502,097	\$51,675,094	\$52,834,324	\$53,913,401	\$54,913,377	\$55,732,469	\$56,496,494	\$57,169,084	
6	Average Net Investment		\$46,351,820	\$47,109,638	\$47,944,034	\$48,887,851	\$49,949,993	\$51,088,595	\$52,254,709	\$53,373,862	\$54,413,389	\$55,322,923	\$56,114,482	\$56,832,789	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$77,176	\$78,438	\$79,827	\$81,398	\$83,167	\$85,063	\$87,004	\$88,867	\$90,598	\$92,113	\$93,431	\$94,627	1,031,707
	b. Equity Component Grossed Up For Taxes	6.30%	\$243,217	\$247,193	\$251,571	\$256,524	\$262,097	\$268,072	\$274,190	\$280,063	\$285,517	\$290,290	\$294,443	\$298,212	3,251,391
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$118,822	\$120,947	\$123,298	\$125,825	\$128,747	\$131,891	\$135,218	\$138,519	\$141,623	\$144,534	\$146,991	\$149,314	1,605,731
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	\$32,566	390,793
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$471,781	\$479,144	\$487,263	\$496,313	\$506,577	\$517,591	\$528,979	\$540,015	\$550,305	\$559,503	\$567,432	\$574,720	\$6,279,623
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$471,781	\$479,144	\$487,263	\$496,313	\$506,577	\$517,591	\$528,979	\$540,015	\$550,305	\$559,503	\$567,432	\$574,720	\$6,279,623
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		471,781	479,144	487,263	496,313	506,577	517,591	528,979	540,015	550,305	559,503	567,432	574,720	6,279,623
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$471,781	\$479,144	\$487,263	\$496,313	\$506,577	\$517,591	\$528,979	\$540,015	\$550,305	\$559,503	\$567,432	\$574,720	\$6,279,623

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 53 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$123,063	\$136,201	\$146,344	\$169,243	\$182,101	\$192,725	\$191,183	\$179,832	\$168,608	\$142,322	\$134,552	\$121,391	\$1,887,565
	b. Clearings to Plant		\$123,063	\$136,201	\$146,344	\$169,243	\$182,101	\$192,725	\$191,183	\$179,832	\$168,608	\$142,322	\$134,552	\$121,391	1,887,565
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,021,550	7,144,613	7,280,814	7,427,158	7,596,401	7,778,502	7,971,226	8,162,409	8,342,242	8,510,850	8,653,172	8,787,724	8,909,115	
3	Less: Accumulated Depreciation	(\$625,413)	(648,818)	(672,634)	(696,903)	(721,660)	(746,982)	(772,910)	(799,481)	(826,689)	(854,496)	(882,866)	(911,710)	(941,002)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,396,137	\$6,495,794	\$6,608,180	\$6,730,255	\$6,874,741	\$7,031,520	\$7,198,317	\$7,362,929	\$7,515,553	\$7,656,354	\$7,770,306	\$7,876,015	\$7,968,113	
6	Average Net Investment		\$6,445,966	\$6,551,987	\$6,669,217	\$6,802,498	\$6,953,131	\$7,114,918	\$7,280,623	\$7,439,241	\$7,585,953	\$7,713,330	\$7,823,160	\$7,922,064	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$10,733	\$10,909	\$11,104	\$11,326	\$11,577	\$11,846	\$12,122	\$12,386	\$12,631	\$12,843	\$13,026	\$13,190	143,693
	b. Equity Component Grossed Up For Taxes	6.30%	\$33,823	\$34,380	\$34,995	\$35,694	\$36,484	\$37,333	\$38,203	\$39,035	\$39,805	\$40,473	\$41,050	\$41,569	452,843
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$23,405	\$23,815	\$24,269	\$24,757	\$25,321	\$25,928	\$26,571	\$27,208	\$27,807	\$28,369	\$28,844	\$29,292	315,589
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	\$4,651	55,808
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$72,612	\$73,755	\$75,019	\$76,428	\$78,033	\$79,759	\$81,546	\$83,280	\$84,894	\$86,336	\$87,570	\$88,702	\$967,934
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$72,612	\$73,755	\$75,019	\$76,428	\$78,033	\$79,759	\$81,546	\$83,280	\$84,894	\$86,336	\$87,570	\$88,702	\$967,934
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		72,612	73,755	75,019	76,428	78,033	79,759	81,546	83,280	84,894	86,336	87,570	88,702	967,934
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$72,612	\$73,755	\$75,019	\$76,428	\$78,033	\$79,759	\$81,546	\$83,280	\$84,894	\$86,336	\$87,570	\$88,702	\$967,934

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 54 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$57,930	\$64,114	\$68,889	\$79,668	\$85,721	\$90,722	\$89,996	\$84,653	\$79,369	\$66,996	\$63,338	\$57,143	\$888,537
	b. Clearings to Plant		\$12,006	\$13,288	\$14,277	\$16,512	\$17,766	\$18,802	\$18,652	\$17,545	\$16,450	\$13,885	\$13,127	\$11,843	184,153
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,287,445	1,299,451	1,312,739	1,327,016	1,343,528	1,361,294	1,380,096	1,398,748	1,416,293	1,432,742	1,446,627	1,459,754	1,471,597	
3	Less: Accumulated Depreciation	(\$89,044)	(93,582)	(98,163)	(102,790)	(107,468)	(112,204)	(117,002)	(121,867)	(126,798)	(131,790)	(136,840)	(141,940)	(147,085)	
4	CWIP - Non-Interest Bearing	(\$0)	45,923	96,749	151,361	214,517	282,472	354,391	425,735	492,843	555,763	608,873	659,084	704,384	
5	Net Investment (Lines 2 + 3 + 4)	\$1,198,401	\$1,251,792	\$1,311,326	\$1,375,587	\$1,450,577	\$1,531,562	\$1,617,485	\$1,702,616	\$1,782,338	\$1,856,715	\$1,918,660	\$1,976,899	\$2,028,896	
6	Average Net Investment		\$1,225,096	\$1,281,559	\$1,343,456	\$1,413,082	\$1,491,070	\$1,574,524	\$1,660,051	\$1,742,477	\$1,819,527	\$1,887,688	\$1,947,780	\$2,002,897	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,040	\$2,134	\$2,237	\$2,353	\$2,483	\$2,622	\$2,764	\$2,901	\$3,030	\$3,143	\$3,243	\$3,335	32,283
	b. Equity Component Grossed Up For Taxes	6.30%	\$6,428	\$6,725	\$7,049	\$7,415	\$7,824	\$8,262	\$8,711	\$9,143	\$9,547	\$9,905	\$10,220	\$10,510	101,739
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$4,538	\$4,581	\$4,627	\$4,678	\$4,736	\$4,799	\$4,865	\$4,931	\$4,992	\$5,050	\$5,099	\$5,146	58,042
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$853	\$853	\$853	\$853	\$853	\$853	\$853	\$853	\$853	\$853	\$853	\$853	10,233
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,859	\$14,292	\$14,766	\$15,298	\$15,895	\$16,535	\$17,192	\$17,828	\$18,422	\$18,951	\$19,416	\$19,843	\$202,296
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,859	\$14,292	\$14,766	\$15,298	\$15,895	\$16,535	\$17,192	\$17,828	\$18,422	\$18,951	\$19,416	\$19,843	\$202,296
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,859	14,292	14,766	15,298	15,895	16,535	17,192	17,828	18,422	18,951	19,416	19,843	202,296
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,859	\$14,292	\$14,766	\$15,298	\$15,895	\$16,535	\$17,192	\$17,828	\$18,422	\$18,951	\$19,416	\$19,843	\$202,296

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$672	\$8,067
	b. Clearings to Plant		\$1,345	\$1,345	\$672	\$336	\$336	\$336	\$336	\$336	\$672	\$672	\$672	\$672	7,731
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$337,176	338,520	339,865	340,537	340,873	341,209	341,545	341,882	342,218	342,890	343,562	344,234	344,907	
3	Less: Accumulated Depreciation	(\$9,921)	(10,259)	(10,597)	(10,937)	(11,277)	(11,618)	(11,960)	(12,301)	(12,643)	(12,985)	(13,328)	(13,672)	(14,016)	
4	CWIP - Non-Interest Bearing	\$5,010	4,337	3,665	3,665	4,001	4,337	4,673	5,010	5,346	5,346	5,346	5,346	5,346	
5	Net Investment (Lines 2 + 3 + 4)	\$332,264	\$332,599	\$332,933	\$333,265	\$333,597	\$333,928	\$334,259	\$334,590	\$334,920	\$335,250	\$335,580	\$335,908	\$336,236	
6	Average Net Investment		\$332,432	\$332,766	\$333,099	\$333,431	\$333,763	\$334,094	\$334,425	\$334,755	\$335,085	\$335,415	\$335,744	\$336,072	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$553	\$554	\$555	\$555	\$556	\$556	\$557	\$557	\$558	\$558	\$559	\$560	6,678
	b. Equity Component Grossed Up For Taxes	6.30%	\$1,744	\$1,746	\$1,748	\$1,750	\$1,751	\$1,753	\$1,755	\$1,757	\$1,758	\$1,760	\$1,762	\$1,763	21,047
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$337	\$339	\$340	\$341	\$341	\$341	\$342	\$342	\$342	\$343	\$344	\$344	4,095
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$223	\$223	\$223	\$223	\$223	\$223	\$223	\$223	\$223	\$223	\$223	\$223	2,680
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,858	\$2,862	\$2,866	\$2,869	\$2,871	\$2,874	\$2,876	\$2,879	\$2,882	\$2,885	\$2,888	\$2,891	\$34,500
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,858	\$2,862	\$2,866	\$2,869	\$2,871	\$2,874	\$2,876	\$2,879	\$2,882	\$2,885	\$2,888	\$2,891	\$34,500
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,011	2,014	2,017	2,019	2,020	2,022	2,024	2,026	2,028	2,030	2,032	2,034	24,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,011	\$2,014	\$2,017	\$2,019	\$2,020	\$2,022	\$2,024	\$2,026	\$2,028	\$2,030	\$2,032	\$2,034	\$24,277

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$4,669,503	\$4,139,715	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	\$59,597,705
b.	Clearings to Plant		\$10,157,698	\$10,157,698	\$5,078,849	\$2,539,424	\$2,539,424	\$2,539,424	\$2,539,424	\$2,539,424	\$5,078,849	\$5,078,849	\$5,078,849	\$5,078,849	58,406,761
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$421,390,932	431,548,629	441,706,327	446,785,175	449,324,600	451,864,024	454,403,448	456,942,873	459,482,297	464,561,146	469,639,995	474,718,843	479,797,692	
3	Less: Accumulated Depreciation	(\$32,942,045)	(\$34,100,870)	(\$35,287,629)	(\$36,502,321)	(\$37,730,980)	(\$38,966,623)	(\$40,209,249)	(\$41,458,859)	(\$42,715,451)	(\$43,979,028)	(\$45,256,571)	(\$46,548,081)	(\$47,853,558)	
4	CWIP - Non-Interest Bearing	\$12,932,346	7,444,151	1,426,168	1,426,168	3,965,593	6,505,017	9,044,441	11,583,866	14,123,290	14,123,290	14,123,290	14,123,290	14,123,290	
5	Net Investment (Lines 2 + 3 + 4)	\$401,381,232	\$404,891,910	\$407,844,866	\$411,709,023	\$415,559,212	\$419,402,418	\$423,238,641	\$427,067,880	\$430,890,136	\$434,705,408	\$438,506,714	\$442,294,053	\$446,067,425	
6	Average Net Investment		\$403,136,571	\$406,368,388	\$409,776,944	\$413,634,117	\$417,480,815	\$421,320,530	\$425,153,260	\$428,979,008	\$432,797,772	\$436,606,061	\$440,400,383	\$444,180,739	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$671,222	\$676,603	\$682,279	\$688,701	\$695,106	\$701,499	\$707,880	\$714,250	\$720,608	\$726,949	\$733,267	\$739,561	8,457,925
b.	Equity Component Grossed Up For Taxes	6.30%	\$2,115,334	\$2,132,292	\$2,150,178	\$2,170,417	\$2,190,601	\$2,210,749	\$2,230,860	\$2,250,935	\$2,270,972	\$2,290,955	\$2,310,865	\$2,330,701	26,654,860
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.3%	\$1,158,825	\$1,186,759	\$1,214,692	\$1,228,659	\$1,235,643	\$1,242,626	\$1,249,609	\$1,256,593	\$1,263,576	\$1,277,543	\$1,291,510	\$1,305,477	14,911,513
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	\$279,106	3,349,274
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,224,488	\$4,274,761	\$4,326,255	\$4,366,883	\$4,400,456	\$4,433,980	\$4,467,456	\$4,500,884	\$4,534,263	\$4,574,554	\$4,614,747	\$4,654,845	\$53,373,571
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$4,224,488	\$4,274,761	\$4,326,255	\$4,366,883	\$4,400,456	\$4,433,980	\$4,467,456	\$4,500,884	\$4,534,263	\$4,574,554	\$4,614,747	\$4,654,845	\$53,373,571
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,972,730	3,008,106	3,044,342	3,072,932	3,096,557	3,120,147	3,143,704	3,167,227	3,190,716	3,219,068	3,247,352	3,275,568	37,558,448
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,972,730	\$3,008,106	\$3,044,342	\$3,072,932	\$3,096,557	\$3,120,147	\$3,143,704	\$3,167,227	\$3,190,716	\$3,219,068	\$3,247,352	\$3,275,568	\$37,558,448

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$697,123	\$8,365,479
	b. Clearings to Plant		\$1,394,247	\$1,394,247	\$697,123	\$348,562	\$348,562	\$348,562	\$348,562	\$348,562	\$697,123	\$697,123	\$697,123	\$697,123	8,016,917
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,921,983	143,316,230	144,710,476	145,407,600	145,756,161	146,104,723	146,453,285	146,801,846	147,150,408	147,847,531	148,544,654	149,241,778	149,938,901	
3	Less: Accumulated Depreciation	(\$6,951,904)	(7,176,614)	(7,403,531)	(7,632,656)	(7,862,885)	(8,093,665)	(8,324,998)	(8,556,882)	(8,789,319)	(9,022,307)	(9,256,399)	(9,491,594)	(9,727,894)	
4	CWIP - Non-Interest Bearing	\$4,249,968	3,552,844	2,855,721	2,855,721	3,204,283	3,552,844	3,901,406	4,249,968	4,598,529	4,598,529	4,598,529	4,598,529	4,598,529	
5	Net Investment (Lines 2 + 3 + 4)	\$139,220,047	\$139,692,460	\$140,162,666	\$140,630,665	\$141,097,559	\$141,563,902	\$142,029,693	\$142,494,932	\$142,959,619	\$143,423,754	\$143,886,785	\$144,348,713	\$144,809,536	
6	Average Net Investment		\$139,456,254	\$139,927,563	\$140,396,666	\$140,864,112	\$141,330,731	\$141,796,797	\$142,262,312	\$142,727,275	\$143,191,686	\$143,655,269	\$144,117,749	\$144,579,124	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$232,195	\$232,979	\$233,760	\$234,539	\$235,316	\$236,092	\$236,867	\$237,641	\$238,414	\$239,186	\$239,956	\$240,724	2,837,669
	b. Equity Component Grossed Up For Taxes	6.30%	\$731,754	\$734,227	\$736,688	\$739,141	\$741,589	\$744,035	\$746,477	\$748,917	\$751,354	\$753,787	\$756,213	\$758,634	8,942,816
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$224,710	\$226,917	\$229,125	\$230,229	\$230,781	\$231,332	\$231,884	\$232,436	\$232,988	\$234,092	\$235,196	\$236,299	2,775,990
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	\$94,001	1,128,016
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,282,659	\$1,288,125	\$1,293,575	\$1,297,910	\$1,301,687	\$1,305,460	\$1,309,230	\$1,312,996	\$1,316,758	\$1,321,066	\$1,325,366	\$1,329,659	\$15,684,490
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,282,659	\$1,288,125	\$1,293,575	\$1,297,910	\$1,301,687	\$1,305,460	\$1,309,230	\$1,312,996	\$1,316,758	\$1,321,066	\$1,325,366	\$1,329,659	\$15,684,490
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		902,595	906,440	910,276	913,326	915,984	918,639	921,292	923,942	926,589	929,621	932,647	935,668	11,037,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$902,595	\$906,440	\$910,276	\$913,326	\$915,984	\$918,639	\$921,292	\$923,942	\$926,589	\$929,621	\$932,647	\$935,668	\$11,037,019

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 58 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$80,670
	b. Clearings to Plant		\$13,445	\$13,445	\$6,723	\$3,361	\$3,361	\$3,361	\$3,361	\$3,361	\$6,723	\$6,723	\$6,723	\$6,723	77,309
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$142,053	155,498	168,943	175,665	179,027	182,388	185,749	189,110	192,472	199,194	205,917	212,639	219,362	
3	Less: Accumulated Depreciation	(\$1,965)	(2,107)	(2,262)	(2,431)	(2,607)	(2,786)	(2,968)	(3,154)	(3,343)	(3,536)	(3,735)	(3,941)	(4,153)	
4	CWIP - Non-Interest Bearing	\$22,407	15,684	8,962	8,962	12,323	15,684	19,046	22,407	25,768	25,768	25,768	25,768	25,768	
5	Net Investment (Lines 2 + 3 + 4)	\$162,495	\$169,076	\$175,643	\$182,196	\$188,743	\$195,286	\$201,827	\$208,363	\$214,897	\$221,427	\$227,950	\$234,467	\$240,977	
6	Average Net Investment		\$165,785	\$172,359	\$178,919	\$185,470	\$192,015	\$198,557	\$205,095	\$211,630	\$218,162	\$224,688	\$231,208	\$237,722	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$276	\$287	\$298	\$309	\$320	\$331	\$341	\$352	\$363	\$374	\$385	\$396	4,032
	b. Equity Component Grossed Up For Taxes	6.30%	\$870	\$904	\$939	\$973	\$1,008	\$1,042	\$1,076	\$1,110	\$1,145	\$1,179	\$1,213	\$1,247	12,707
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$142	\$155	\$169	\$176	\$179	\$182	\$186	\$189	\$192	\$199	\$206	\$213	2,189
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$94	\$94	\$94	\$94	\$94	\$94	\$94	\$94	\$94	\$94	\$94	\$94	1,129
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,382	\$1,441	\$1,500	\$1,552	\$1,600	\$1,649	\$1,697	\$1,746	\$1,795	\$1,846	\$1,898	\$1,950	\$20,056
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,382	\$1,441	\$1,500	\$1,552	\$1,600	\$1,649	\$1,697	\$1,746	\$1,795	\$1,846	\$1,898	\$1,950	\$20,056
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		973	1,014	1,055	1,092	1,126	1,160	1,195	1,229	1,263	1,299	1,336	1,372	14,113
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$973	\$1,014	\$1,055	\$1,092	\$1,126	\$1,160	\$1,195	\$1,229	\$1,263	\$1,299	\$1,336	\$1,372	\$14,113

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 59 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$134,550	\$209,742	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$104,871	\$1,393,002
	b. Clearings to Plant		\$209,742	\$209,742	\$104,871	\$52,436	\$52,436	\$52,436	\$52,436	\$52,436	\$104,871	\$104,871	\$104,871	\$104,871	1,206,017
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,781,699	4,991,441	5,201,183	5,306,054	5,358,490	5,410,925	5,463,361	5,515,796	5,568,232	5,673,103	5,777,974	5,882,845	5,987,716	
3	Less: Accumulated Depreciation	(\$297,653)	(314,389)	(331,859)	(350,063)	(368,634)	(387,389)	(406,327)	(425,449)	(444,754)	(464,243)	(484,099)	(504,322)	(524,912)	
4	CWIP - Non-Interest Bearing	\$75,192	0	0	0	\$2,436	\$104,871	\$157,307	\$209,742	\$262,178	\$262,178	\$262,178	\$262,178	\$262,178	
5	Net Investment (Lines 2 + 3 + 4)	\$4,559,238	\$4,677,052	\$4,869,324	\$4,955,991	\$5,042,291	\$5,128,407	\$5,214,340	\$5,300,089	\$5,385,655	\$5,471,037	\$5,556,052	\$5,640,700	\$5,724,982	
6	Average Net Investment		\$4,618,145	\$4,773,188	\$4,912,658	\$4,999,141	\$5,085,349	\$5,171,374	\$5,257,215	\$5,342,872	\$5,428,346	\$5,513,545	\$5,598,376	\$5,682,841	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$7,689	\$7,947	\$8,180	\$8,324	\$8,467	\$8,610	\$8,753	\$8,896	\$9,038	\$9,180	\$9,321	\$9,462	103,868
	b. Equity Component Grossed Up For Taxes	6.30%	\$24,232	\$25,046	\$25,778	\$26,231	\$26,684	\$27,135	\$27,586	\$28,035	\$28,484	\$28,931	\$29,376	\$29,819	327,336
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$16,736	\$17,470	\$18,204	\$18,571	\$18,755	\$18,938	\$19,122	\$19,305	\$19,489	\$19,856	\$20,223	\$20,590	227,259
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	\$3,167	38,006
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$51,825	\$53,630	\$55,329	\$56,293	\$57,073	\$57,851	\$58,628	\$59,403	\$60,178	\$61,134	\$62,087	\$63,038	\$696,468
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$51,825	\$53,630	\$55,329	\$56,293	\$57,073	\$57,851	\$58,628	\$59,403	\$60,178	\$61,134	\$62,087	\$63,038	\$696,468
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,825	\$3,630	\$5,329	\$6,293	\$7,073	\$7,851	\$8,628	\$9,403	\$10,178	\$11,134	\$12,087	\$13,038	\$96,468
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$51,825	\$53,630	\$55,329	\$56,293	\$57,073	\$57,851	\$58,628	\$59,403	\$60,178	\$61,134	\$62,087	\$63,038	\$696,468

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,124,916	\$1,546,176	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$773,088	\$10,401,966
b.	Clearings to Plant		\$1,546,175	\$1,546,175	\$773,088	\$386,544	\$386,544	\$386,544	\$386,544	\$386,544	\$773,088	\$773,088	\$773,088	\$773,088	8,890,506
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$44,747,601	46,293,776	47,839,951	48,613,038	48,999,582	49,386,126	49,772,669	50,159,213	50,545,757	51,318,844	52,091,932	52,865,019	53,638,107	
3	Less: Accumulated Depreciation	(\$2,148,364)	(2,249,046)	(2,353,207)	(2,460,847)	(2,570,227)	(2,680,476)	(2,791,594)	(2,903,583)	(3,016,441)	(3,130,169)	(3,245,637)	(3,362,843)	(3,481,790)	
4	CWIP - Non-Interest Bearing	\$421,259	0	0	0	386,544	773,088	1,159,631	1,546,175	1,932,719	1,932,719	1,932,719	1,932,719	1,932,719	
5	Net Investment (Lines 2 + 3 + 4)	\$43,020,495	\$44,044,729	\$45,486,743	\$46,152,191	\$46,815,899	\$47,478,737	\$48,140,706	\$48,801,805	\$49,462,034	\$50,121,394	\$50,779,014	\$51,434,895	\$52,089,036	
6	Average Net Investment		\$43,532,612	\$44,765,736	\$45,819,467	\$46,484,045	\$47,147,318	\$47,809,722	\$48,471,256	\$49,131,920	\$49,791,714	\$50,450,204	\$51,106,954	\$51,761,965	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$72,482	\$74,535	\$76,289	\$77,396	\$78,500	\$79,603	\$80,705	\$81,805	\$82,903	\$84,000	\$85,093	\$86,184	959,494
b.	Equity Component Grossed Up For Taxes	6.30%	\$228,424	\$234,894	\$240,423	\$243,911	\$247,391	\$250,867	\$254,338	\$257,805	\$261,267	\$264,722	\$268,168	\$271,605	3,023,814
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.7%	\$100,682	\$104,161	\$107,640	\$109,379	\$110,249	\$111,119	\$111,989	\$112,858	\$113,728	\$115,467	\$117,207	\$118,946	1,333,425
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (E)	0.0079481	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	\$29,638	355,660
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$431,226	\$443,229	\$453,991	\$460,324	\$465,779	\$471,227	\$476,669	\$482,106	\$487,536	\$493,827	\$500,106	\$506,373	\$5,672,394
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$431,226	\$443,229	\$453,991	\$460,324	\$465,779	\$471,227	\$476,669	\$482,106	\$487,536	\$493,827	\$500,106	\$506,373	\$5,672,394
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		431,226	443,229	453,991	460,324	465,779	471,227	476,669	482,106	487,536	493,827	500,106	506,373	5,672,394
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$431,226	\$443,229	\$453,991	\$460,324	\$465,779	\$471,227	\$476,669	\$482,106	\$487,536	\$493,827	\$500,106	\$506,373	\$5,672,394

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,716	\$17,478	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$8,739	\$117,587
	b. Clearings to Plant		\$17,479	\$17,479	\$8,739	\$4,370	\$4,370	\$4,370	\$4,370	\$4,370	\$8,739	\$8,739	\$8,739	\$8,739	100,501
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$527,162	544,640	562,119	570,858	575,228	579,597	583,967	588,337	592,706	601,446	610,185	618,924	627,663	
3	Less: Accumulated Depreciation	(\$13,661)	(14,364)	(15,090)	(15,840)	(16,601)	(17,368)	(18,141)	(18,919)	(19,704)	(20,494)	(21,296)	(22,109)	(22,935)	
4	CWIP - Non-Interest Bearing	\$4,763	0	0	0	4,370	8,739	13,109	17,479	21,848	21,848	21,848	21,848	21,848	
5	Net Investment (Lines 2 + 3 + 4)	\$518,263	\$530,277	\$547,029	\$555,019	\$562,997	\$570,969	\$578,935	\$586,896	\$594,851	\$602,800	\$610,737	\$618,663	\$626,577	
6	Average Net Investment		\$524,270	\$538,653	\$551,024	\$559,008	\$566,983	\$574,952	\$582,916	\$590,873	\$598,825	\$606,768	\$614,700	\$622,620	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$873	\$897	\$917	\$931	\$944	\$957	\$971	\$984	\$997	\$1,010	\$1,023	\$1,037	11,541
	b. Equity Component Grossed Up For Taxes	6.30%	\$2,751	\$2,826	\$2,891	\$2,933	\$2,975	\$3,017	\$3,059	\$3,100	\$3,142	\$3,184	\$3,225	\$3,267	36,371
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$703	\$726	\$749	\$761	\$767	\$773	\$779	\$784	\$790	\$802	\$814	\$825	9,274
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$349	\$349	\$349	\$349	\$349	\$349	\$349	\$349	\$349	\$349	\$349	\$349	4,190
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,676	\$4,799	\$4,907	\$4,974	\$5,035	\$5,096	\$5,157	\$5,218	\$5,279	\$5,345	\$5,412	\$5,478	\$61,376
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,676	\$4,799	\$4,907	\$4,974	\$5,035	\$5,096	\$5,157	\$5,218	\$5,279	\$5,345	\$5,412	\$5,478	\$61,376
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,676	4,799	4,907	4,974	5,035	5,096	5,157	5,218	5,279	5,345	5,412	5,478	61,376
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,676	\$4,799	\$4,907	\$4,974	\$5,035	\$5,096	\$5,157	\$5,218	\$5,279	\$5,345	\$5,412	\$5,478	\$61,376

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 62 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$28,367	\$38,990	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$19,495	\$262,310
b.	Clearings to Plant		\$38,991	\$38,991	\$19,495	\$9,748	\$9,748	\$9,748	\$9,748	\$9,748	\$19,495	\$19,495	\$19,495	\$19,495	224,195
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,382,598	1,421,589	1,460,579	1,480,075	1,489,822	1,499,570	1,509,317	1,519,065	1,528,813	1,548,308	1,567,803	1,587,298	1,606,794	
3	Less: Accumulated Depreciation	(\$61,187)	(64,644)	(68,198)	(71,849)	(75,549)	(79,274)	(83,023)	(86,796)	(90,594)	(94,416)	(98,286)	(102,206)	(106,174)	
4	CWIP - Non-Interest Bearing	\$10,623	0	0	0	9,748	19,495	29,243	38,990	48,738	48,738	48,738	48,738	48,738	
5	Net Investment (Lines 2 + 3 + 4)	\$1,332,035	\$1,356,945	\$1,392,382	\$1,408,226	\$1,424,021	\$1,439,791	\$1,455,538	\$1,471,260	\$1,486,957	\$1,502,630	\$1,518,255	\$1,533,831	\$1,549,358	
6	Average Net Investment		\$1,344,490	\$1,374,664	\$1,400,304	\$1,416,123	\$1,431,906	\$1,447,664	\$1,463,399	\$1,479,108	\$1,494,794	\$1,510,443	\$1,526,043	\$1,541,594	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$2,239	\$2,289	\$2,332	\$2,358	\$2,384	\$2,410	\$2,437	\$2,463	\$2,489	\$2,515	\$2,541	\$2,567	29,022
b.	Equity Component Grossed Up For Taxes	6.30%	\$7,055	\$7,213	\$7,348	\$7,431	\$7,513	\$7,596	\$7,679	\$7,761	\$7,843	\$7,926	\$8,007	\$8,089	91,461
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$3,456	\$3,554	\$3,651	\$3,700	\$3,725	\$3,749	\$3,773	\$3,798	\$3,822	\$3,871	\$3,920	\$3,968	44,987
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$916	\$916	\$916	\$916	\$916	\$916	\$916	\$916	\$916	\$916	\$916	\$916	10,989
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,666	\$13,972	\$14,246	\$14,404	\$14,538	\$14,671	\$14,804	\$14,937	\$15,070	\$15,227	\$15,384	\$15,540	\$176,459
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$13,666	\$13,972	\$14,246	\$14,404	\$14,538	\$14,671	\$14,804	\$14,937	\$15,070	\$15,227	\$15,384	\$15,540	\$176,459
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,666	13,972	14,246	14,404	14,538	14,671	14,804	14,937	15,070	15,227	15,384	15,540	176,459
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,666	\$13,972	\$14,246	\$14,404	\$14,538	\$14,671	\$14,804	\$14,937	\$15,070	\$15,227	\$15,384	\$15,540	\$176,459

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,346	\$40,335	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$271,355
	b. Clearings to Plant		\$40,335	\$40,335	\$20,168	\$10,084	\$10,084	\$10,084	\$10,084	\$10,084	\$20,168	\$20,168	\$20,168	\$20,168	231,926
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,155,787	1,196,122	1,236,457	1,256,624	1,266,708	1,276,792	1,286,875	1,296,959	1,307,043	1,327,210	1,347,378	1,367,545	1,387,713	
3	Less: Accumulated Depreciation	(\$55,446)	(58,239)	(61,130)	(64,118)	(67,155)	(70,216)	(73,302)	(76,412)	(79,546)	(82,705)	(85,912)	(89,168)	(92,473)	
4	CWIP - Non-Interest Bearing	\$10,990	0	0	0	10,083	20,167	30,251	40,335	50,418	50,418	50,418	50,418	50,418	
5	Net Investment (Lines 2 + 3 + 4)	\$1,111,330	\$1,137,882	\$1,175,326	\$1,192,506	\$1,209,636	\$1,226,743	\$1,243,825	\$1,260,882	\$1,277,915	\$1,294,924	\$1,311,884	\$1,328,796	\$1,345,658	
6	Average Net Investment		\$1,124,606	\$1,156,604	\$1,183,916	\$1,201,071	\$1,218,190	\$1,235,284	\$1,252,353	\$1,269,399	\$1,286,420	\$1,303,404	\$1,320,340	\$1,337,227	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,872	\$1,926	\$1,971	\$2,000	\$2,028	\$2,057	\$2,085	\$2,114	\$2,142	\$2,170	\$2,198	\$2,226	24,790
	b. Equity Component Grossed Up For Taxes	6.30%	\$5,901	\$6,069	\$6,212	\$6,302	\$6,392	\$6,482	\$6,571	\$6,661	\$6,750	\$6,839	\$6,928	\$7,017	78,124
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$2,793	\$2,891	\$2,988	\$3,037	\$3,061	\$3,086	\$3,110	\$3,134	\$3,159	\$3,207	\$3,256	\$3,305	37,027
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	\$766	9,186
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,332	\$11,651	\$11,937	\$12,104	\$12,247	\$12,390	\$12,532	\$12,674	\$12,816	\$12,982	\$13,148	\$13,314	\$149,128
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,332	\$11,651	\$11,937	\$12,104	\$12,247	\$12,390	\$12,532	\$12,674	\$12,816	\$12,982	\$13,148	\$13,314	\$149,128
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$11,332	\$11,651	\$11,937	\$12,104	\$12,247	\$12,390	\$12,532	\$12,674	\$12,816	\$12,982	\$13,148	\$13,314	\$149,128
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,332	\$11,651	\$11,937	\$12,104	\$12,247	\$12,390	\$12,532	\$12,674	\$12,816	\$12,982	\$13,148	\$13,314	\$149,128

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$8,803	\$12,101	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$6,050	\$81,407
b.	Clearings to Plant		\$12,101	\$12,101	\$6,050	\$3,025	\$3,025	\$3,025	\$3,025	\$3,025	\$6,050	\$6,050	\$6,050	\$6,050	69,578
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$271,197	283,298	295,398	301,448	304,473	307,499	310,524	313,549	316,574	322,624	328,674	334,725	340,775	
3	Less: Accumulated Depreciation	(\$15,500)	(16,404)	(17,348)	(18,333)	(19,338)	(20,353)	(21,378)	(22,413)	(23,458)	(24,513)	(25,589)	(26,684)	(27,800)	
4	CWIP - Non-Interest Bearing	\$3,297	0	0	0	3,026	6,051	9,076	12,101	15,126	15,126	15,126	15,126	15,126	
5	Net Investment (Lines 2 + 3 + 4)	\$258,994	\$266,893	\$278,050	\$283,116	\$288,161	\$293,196	\$298,222	\$303,237	\$308,242	\$313,237	\$318,212	\$323,166	\$328,101	
6	Average Net Investment		\$262,943	\$272,472	\$280,583	\$285,638	\$290,679	\$295,709	\$300,729	\$305,739	\$310,739	\$315,724	\$320,689	\$325,634	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$438	\$454	\$467	\$476	\$484	\$492	\$501	\$509	\$517	\$526	\$534	\$542	5,940
b.	Equity Component Grossed Up For Taxes	6.30%	\$1,380	\$1,430	\$1,472	\$1,499	\$1,525	\$1,552	\$1,578	\$1,604	\$1,631	\$1,657	\$1,683	\$1,709	18,718
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$904	\$944	\$985	\$1,005	\$1,015	\$1,025	\$1,035	\$1,045	\$1,055	\$1,075	\$1,096	\$1,116	12,300
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	\$180	2,156
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,901	\$3,007	\$3,104	\$3,159	\$3,204	\$3,249	\$3,293	\$3,338	\$3,383	\$3,437	\$3,492	\$3,546	\$39,113
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,901	\$3,007	\$3,104	\$3,159	\$3,204	\$3,249	\$3,293	\$3,338	\$3,383	\$3,437	\$3,492	\$3,546	\$39,113
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,901	3,007	3,104	3,159	3,204	3,249	3,293	3,338	3,383	3,437	3,492	3,546	39,113
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,901	\$3,007	\$3,104	\$3,159	\$3,204	\$3,249	\$3,293	\$3,338	\$3,383	\$3,437	\$3,492	\$3,546	\$39,113

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,782	\$13,446	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$6,723	\$90,452
	b. Clearings to Plant		\$13,445	\$13,445	\$6,723	\$3,361	\$3,361	\$3,361	\$3,361	\$3,361	\$6,723	\$6,723	\$6,723	\$6,723	77,309
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$838,248	851,693	865,138	871,861	875,222	878,583	881,945	885,306	888,667	895,390	902,112	908,835	915,557	
3	Less: Accumulated Depreciation	(\$48,432)	(51,386)	(54,389)	(57,438)	(60,512)	(63,597)	(66,694)	(69,803)	(72,923)	(76,056)	(79,212)	(82,392)	(85,596)	
4	CWIP - Non-Interest Bearing	\$3,663	0	0	0	3,362	6,723	10,084	13,445	16,807	16,807	16,807	16,807	16,807	
5	Net Investment (Lines 2 + 3 + 4)	\$793,480	\$800,307	\$810,750	\$814,423	\$818,072	\$821,710	\$825,335	\$828,949	\$832,550	\$836,140	\$839,707	\$843,249	\$846,768	
6	Average Net Investment		\$796,893	\$805,528	\$812,587	\$816,248	\$819,891	\$823,522	\$827,142	\$830,750	\$834,345	\$837,924	\$841,478	\$845,009	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,327	\$1,341	\$1,353	\$1,359	\$1,365	\$1,371	\$1,377	\$1,383	\$1,389	\$1,395	\$1,401	\$1,407	16,469
	b. Equity Component Grossed Up For Taxes	6.30%	\$4,181	\$4,227	\$4,264	\$4,283	\$4,302	\$4,321	\$4,340	\$4,359	\$4,378	\$4,397	\$4,415	\$4,434	51,902
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$2,955	\$3,002	\$3,050	\$3,073	\$3,085	\$3,097	\$3,109	\$3,121	\$3,133	\$3,156	\$3,180	\$3,204	37,164
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$555	\$555	\$555	\$555	\$555	\$555	\$555	\$555	\$555	\$555	\$555	\$555	6,663
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,018	\$9,125	\$9,222	\$9,271	\$9,308	\$9,345	\$9,381	\$9,418	\$9,455	\$9,503	\$9,552	\$9,600	\$112,197
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,018	\$9,125	\$9,222	\$9,271	\$9,308	\$9,345	\$9,381	\$9,418	\$9,455	\$9,503	\$9,552	\$9,600	\$112,197
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,018	9,125	9,222	9,271	9,308	9,345	9,381	9,418	9,455	9,503	9,552	9,600	112,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,018	\$9,125	\$9,222	\$9,271	\$9,308	\$9,345	\$9,381	\$9,418	\$9,455	\$9,503	\$9,552	\$9,600	\$112,197

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$6,318	\$75,816
	b. Clearings to Plant		\$9,477	\$4,738	\$4,738	\$4,738	\$4,738	\$4,738	\$4,738	\$4,738	\$4,738	\$9,477	\$9,477	\$9,477	75,816
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$436,094	445,571	450,309	455,048	459,786	464,525	469,263	474,002	478,740	483,479	492,956	502,432	511,909	
3	Less: Accumulated Depreciation	(\$7,275)	(7,711)	(8,156)	(8,607)	(9,062)	(9,522)	(9,986)	(10,455)	(10,929)	(11,408)	(11,892)	(12,385)	(12,887)	
4	CWIP - Non-Interest Bearing	\$58,417	55,258	56,837	58,417	59,996	61,576	63,155	64,734	66,314	67,894	64,735	61,576	58,417	
5	Net Investment (Lines 2 + 3 + 4)	\$487,236	\$493,118	\$498,990	\$504,858	\$510,721	\$516,579	\$522,432	\$528,281	\$534,125	\$539,964	\$545,799	\$551,624	\$557,439	
6	Average Net Investment		\$490,177	\$496,054	\$501,924	\$507,789	\$513,650	\$519,505	\$525,357	\$531,203	\$537,044	\$542,881	\$548,711	\$554,531	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$816	\$826	\$836	\$845	\$855	\$865	\$875	\$884	\$894	\$904	\$914	\$923	10,438
	b. Equity Component Grossed Up For Taxes	6.30%	\$2,572	\$2,603	\$2,634	\$2,664	\$2,695	\$2,726	\$2,757	\$2,787	\$2,818	\$2,849	\$2,879	\$2,910	32,894
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$436	\$446	\$450	\$455	\$460	\$465	\$469	\$474	\$479	\$483	\$493	\$502	5,612
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	3,466
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,113	\$4,163	\$4,209	\$4,254	\$4,299	\$4,344	\$4,389	\$4,435	\$4,480	\$4,525	\$4,575	\$4,624	\$52,410
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,113	\$4,163	\$4,209	\$4,254	\$4,299	\$4,344	\$4,389	\$4,435	\$4,480	\$4,525	\$4,575	\$4,624	\$52,410
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,894	2,930	2,962	2,993	3,025	3,057	3,089	3,121	3,152	3,184	3,219	3,254	36,880
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,894	\$2,930	\$2,962	\$2,993	\$3,025	\$3,057	\$3,089	\$3,121	\$3,152	\$3,184	\$3,219	\$3,254	\$36,880

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$155,954	\$1,871,447
	b. Clearings to Plant		\$233,931	\$116,966	\$116,966	\$116,966	\$116,966	\$116,966	\$116,966	\$116,966	\$116,966	\$116,962	\$233,931	\$233,931	1,871,447
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,449,260	7,683,191	7,800,157	7,917,122	8,034,088	8,151,054	8,268,020	8,384,985	8,501,951	8,618,913	8,852,844	9,086,775	9,320,707	
3	Less: Accumulated Depreciation	(\$203,562)	(214,736)	(226,261)	(237,961)	(249,837)	(261,888)	(274,114)	(286,517)	(299,094)	(311,847)	(324,775)	(338,055)	(351,685)	
4	CWIP - Non-Interest Bearing	\$815,729	737,751	776,740	815,728	854,716	893,704	932,693	971,681	1,010,669	1,049,661	971,683	893,706	815,729	
5	Net Investment (Lines 2 + 3 + 4)	\$8,061,426	\$8,206,206	\$8,350,635	\$8,494,889	\$8,638,967	\$8,782,870	\$8,926,598	\$9,070,149	\$9,213,526	\$9,356,727	\$9,499,752	\$9,642,427	\$9,784,751	
6	Average Net Investment		\$8,133,816	\$8,278,421	\$8,422,762	\$8,566,928	\$8,710,919	\$8,854,734	\$8,998,374	\$9,141,838	\$9,285,126	\$9,428,240	\$9,571,090	\$9,713,589	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$13,543	\$13,784	\$14,024	\$14,264	\$14,504	\$14,743	\$14,982	\$15,221	\$15,460	\$15,698	\$15,936	\$16,173	178,331
	b. Equity Component Grossed Up For Taxes	6.30%	\$42,680	\$43,438	\$44,196	\$44,952	\$45,708	\$46,462	\$47,216	\$47,969	\$48,721	\$49,472	\$50,221	\$50,969	562,005
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$11,174	\$11,525	\$11,700	\$11,876	\$12,051	\$12,227	\$12,402	\$12,577	\$12,753	\$12,928	\$13,279	\$13,630	148,123
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	\$4,934	59,208
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$72,330	\$73,681	\$74,854	\$76,026	\$77,197	\$78,366	\$79,534	\$80,702	\$81,867	\$83,032	\$84,370	\$85,706	\$947,666
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$72,330	\$73,681	\$74,854	\$76,026	\$77,197	\$78,366	\$79,534	\$80,702	\$81,867	\$83,032	\$84,370	\$85,706	\$947,666
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$0,898	\$1,848	\$2,674	\$3,499	\$4,323	\$5,145	\$5,968	\$6,789	\$7,609	\$8,429	\$9,371	\$60,311	\$666,863
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$50,898	\$51,848	\$52,674	\$53,499	\$54,323	\$55,145	\$55,968	\$56,789	\$57,609	\$58,429	\$59,371	\$60,311	\$666,863

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$22,279	\$267,350
	b. Clearings to Plant		\$33,419	\$16,709	\$16,709	\$16,709	\$16,709	\$16,709	\$16,709	\$16,709	\$16,709	\$16,709	\$33,419	\$33,419	267,350
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,485,910	1,519,328	1,536,038	1,552,747	1,569,457	1,586,166	1,602,875	1,619,585	1,636,294	1,653,003	1,686,422	1,719,840	1,753,259	
3	Less: Accumulated Depreciation	(\$74,420)	(78,507)	(82,685)	(86,909)	(91,179)	(95,495)	(99,857)	(104,265)	(108,719)	(113,219)	(117,764)	(122,402)	(127,132)	
4	CWIP - Non-Interest Bearing	\$375,601	364,462	370,032	375,601	381,171	386,741	392,311	397,880	403,450	409,020	397,881	386,741	375,601	
5	Net Investment (Lines 2 + 3 + 4)	\$1,787,091	\$1,805,283	\$1,823,384	\$1,841,439	\$1,859,449	\$1,877,412	\$1,895,329	\$1,913,200	\$1,931,025	\$1,948,805	\$1,966,538	\$1,984,180	\$2,001,729	
6	Average Net Investment		\$1,796,187	\$1,814,334	\$1,832,412	\$1,850,444	\$1,868,430	\$1,886,370	\$1,904,265	\$1,922,113	\$1,939,915	\$1,957,671	\$1,975,359	\$1,992,954	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,991	\$3,021	\$3,051	\$3,081	\$3,111	\$3,141	\$3,171	\$3,200	\$3,230	\$3,260	\$3,289	\$3,318	37,863
	b. Equity Component Grossed Up For Taxes	6.30%	\$9,425	\$9,520	\$9,615	\$9,710	\$9,804	\$9,898	\$9,992	\$10,086	\$10,179	\$10,272	\$10,365	\$10,457	119,323
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,086	\$4,178	\$4,224	\$4,270	\$4,316	\$4,362	\$4,408	\$4,454	\$4,500	\$4,546	\$4,638	\$4,730	52,711
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$984	\$984	\$984	\$984	\$984	\$984	\$984	\$984	\$984	\$984	\$984	\$984	11,810
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,486	\$17,703	\$17,874	\$18,045	\$18,215	\$18,385	\$18,555	\$18,724	\$18,893	\$19,062	\$19,276	\$19,489	\$221,708
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,486	\$17,703	\$17,874	\$18,045	\$18,215	\$18,385	\$18,555	\$18,724	\$18,893	\$19,062	\$19,276	\$19,489	\$221,708
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,305	12,458	12,578	12,698	12,818	12,937	13,057	13,176	13,295	13,414	13,564	13,715	156,013
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,305	\$12,458	\$12,578	\$12,698	\$12,818	\$12,937	\$13,057	\$13,176	\$13,295	\$13,414	\$13,564	\$13,715	\$156,013

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$120,374	\$1,444,486
	b. Clearings to Plant		\$180,561	\$90,281	\$90,281	\$90,281	\$90,281	\$90,281	\$90,281	\$90,281	\$90,278	\$180,561	\$180,561	\$180,561	1,444,486
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,693,020	4,873,581	4,963,861	5,054,142	5,144,423	5,234,703	5,324,984	5,415,265	5,505,545	5,595,823	5,776,384	5,956,945	6,137,506	
3	Less: Accumulated Depreciation	(\$146,910)	(154,341)	(162,057)	(169,917)	(177,919)	(186,065)	(194,353)	(202,784)	(211,358)	(220,075)	(228,935)	(238,081)	(247,513)	
4	CWIP - Non-Interest Bearing	\$1,435,424	1,375,237	1,405,331	1,435,424	1,465,517	1,495,610	1,525,704	1,555,797	1,585,890	1,615,986	1,555,799	1,495,612	1,435,424	
5	Net Investment (Lines 2 + 3 + 4)	\$5,981,534	\$6,094,477	\$6,207,135	\$6,319,649	\$6,432,021	\$6,544,249	\$6,656,335	\$6,768,277	\$6,880,077	\$6,991,734	\$7,103,247	\$7,214,475	\$7,325,417	
6	Average Net Investment		\$6,038,006	\$6,150,806	\$6,263,392	\$6,375,835	\$6,488,135	\$6,600,292	\$6,712,306	\$6,824,177	\$6,935,905	\$7,047,490	\$7,158,861	\$7,269,946	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$10,053	\$10,241	\$10,429	\$10,616	\$10,803	\$10,989	\$11,176	\$11,362	\$11,548	\$11,734	\$11,920	\$12,104	132,975
	b. Equity Component Grossed Up For Taxes	6.30%	\$31,683	\$32,274	\$32,865	\$33,455	\$34,044	\$34,633	\$35,221	\$35,808	\$36,394	\$36,980	\$37,564	\$38,147	419,068
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$7,431	\$7,717	\$7,859	\$8,002	\$8,145	\$8,288	\$8,431	\$8,574	\$8,717	\$8,860	\$9,146	\$9,432	100,603
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	\$3,108	37,301
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$52,275	\$53,340	\$54,262	\$55,182	\$56,101	\$57,019	\$57,936	\$58,853	\$59,768	\$60,682	\$61,738	\$62,791	\$689,947
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$52,275	\$53,340	\$54,262	\$55,182	\$56,101	\$57,019	\$57,936	\$58,853	\$59,768	\$60,682	\$61,738	\$62,791	\$689,947
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,785	37,535	38,183	38,831	39,478	40,124	40,769	41,414	42,058	42,701	43,444	44,186	485,509
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,785	\$37,535	\$38,183	\$38,831	\$39,478	\$40,124	\$40,769	\$41,414	\$42,058	\$42,701	\$43,444	\$44,186	\$485,509

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$399
	b. Clearings to Plant		\$50	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$50	\$50	\$50	399
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$986	1,036	1,061	1,086	1,111	1,136	1,161	1,186	1,211	1,236	1,285	1,335	1,385	
3	Less: Accumulated Depreciation	(\$14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(24)	(25)	(26)	(28)	
4	CWIP - Non-Interest Bearing	\$139	123	131	139	148	156	164	172	181	189	172	156	139	
5	Net Investment (Lines 2 + 3 + 4)	\$1,112	\$1,144	\$1,176	\$1,208	\$1,240	\$1,273	\$1,305	\$1,337	\$1,369	\$1,401	\$1,433	\$1,465	\$1,497	
6	Average Net Investment		\$1,128	\$1,160	\$1,192	\$1,224	\$1,257	\$1,289	\$1,321	\$1,353	\$1,385	\$1,417	\$1,449	\$1,481	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	26
	b. Equity Component Grossed Up For Taxes	6.30%	\$6	\$6	\$6	\$6	\$7	\$7	\$7	\$7	\$7	\$7	\$8	\$8	82
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	14
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	8
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9	\$10	\$10	\$10	\$10	\$11	\$11	\$11	\$11	\$12	\$12	\$12	\$130
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9	\$10	\$10	\$10	\$10	\$11	\$11	\$11	\$11	\$12	\$12	\$12	\$130
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7	7	7	7	7	8	8	8	8	8	8	9	91
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7	\$7	\$7	\$7	\$7	\$8	\$8	\$8	\$8	\$8	\$8	\$9	\$91

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$27,566	\$330,795
	b. Clearings to Plant		\$41,349	\$20,675	\$20,675	\$20,675	\$20,675	\$20,675	\$20,675	\$20,675	\$20,674	\$41,349	\$41,349	\$41,349	330,795
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,551,668	1,593,017	1,613,692	1,634,367	1,655,042	1,675,716	1,696,391	1,717,066	1,737,741	1,758,415	1,799,764	1,841,114	1,882,463	
3	Less: Accumulated Depreciation	(\$38,030)	(40,358)	(42,747)	(45,168)	(47,619)	(50,102)	(52,616)	(55,160)	(57,736)	(60,342)	(62,980)	(65,680)	(68,441)	
4	CWIP - Non-Interest Bearing	\$239,778	225,995	232,887	239,778	246,670	253,561	260,453	267,344	274,236	281,128	267,345	253,561	239,778	
5	Net Investment (Lines 2 + 3 + 4)	\$1,753,416	\$1,778,655	\$1,803,831	\$1,828,977	\$1,854,092	\$1,879,175	\$1,904,228	\$1,929,250	\$1,954,241	\$1,979,200	\$2,004,129	\$2,028,995	\$2,053,800	
6	Average Net Investment		\$1,766,035	\$1,791,243	\$1,816,404	\$1,841,534	\$1,866,634	\$1,891,702	\$1,916,739	\$1,941,745	\$1,966,720	\$1,991,665	\$2,016,562	\$2,041,398	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,940	\$2,982	\$3,024	\$3,066	\$3,108	\$3,150	\$3,191	\$3,233	\$3,275	\$3,316	\$3,358	\$3,399	38,043
	b. Equity Component Grossed Up For Taxes	6.30%	\$9,267	\$9,399	\$9,531	\$9,663	\$9,795	\$9,926	\$10,057	\$10,189	\$10,320	\$10,451	\$10,581	\$10,712	119,890
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$2,328	\$2,390	\$2,421	\$2,452	\$2,483	\$2,514	\$2,545	\$2,576	\$2,607	\$2,638	\$2,700	\$2,762	30,411
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	\$1,028	12,333
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,562	\$15,799	\$16,004	\$16,208	\$16,413	\$16,617	\$16,821	\$17,025	\$17,229	\$17,432	\$17,666	\$17,900	\$200,676
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,562	\$15,799	\$16,004	\$16,208	\$16,413	\$16,617	\$16,821	\$17,025	\$17,229	\$17,432	\$17,666	\$17,900	\$200,676
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,562	15,799	16,004	16,208	16,413	16,617	16,821	17,025	17,229	17,432	17,666	17,900	200,676
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,562	\$15,799	\$16,004	\$16,208	\$16,413	\$16,617	\$16,821	\$17,025	\$17,229	\$17,432	\$17,666	\$17,900	\$200,676

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 364)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	33,475	
3	Less: Accumulated Depreciation	(\$1,809)	(1,926)	(2,043)	(2,161)	(2,278)	(2,395)	(2,512)	(2,629)	(2,746)	(2,864)	(2,981)	(3,098)	(3,215)	
4	CWIP - Non-Interest Bearing	\$3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	3,439	
5	Net Investment (Lines 2 + 3 + 4)	\$35,105	\$34,988	\$34,871	\$34,754	\$34,637	\$34,519	\$34,402	\$34,285	\$34,168	\$34,051	\$33,934	\$33,817	\$33,699	
6	Average Net Investment		\$35,047	\$34,930	\$34,812	\$34,695	\$34,578	\$34,461	\$34,344	\$34,227	\$34,109	\$33,992	\$33,875	\$33,758	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$58	\$58	\$58	\$58	\$58	\$57	\$57	\$57	\$57	\$57	\$56	\$56	687
	b. Equity Component Grossed Up For Taxes	6.30%	\$184	\$183	\$183	\$182	\$181	\$181	\$180	\$180	\$179	\$178	\$178	\$177	2,166
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,406
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	266
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$382	\$381	\$380	\$379	\$378	\$378	\$377	\$376	\$375	\$374	\$373	\$373	\$4,526
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$382	\$381	\$380	\$379	\$378	\$378	\$377	\$376	\$375	\$374	\$373	\$373	\$4,526
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		382	381	380	379	378	378	377	376	375	374	373	373	4,526
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$382	\$381	\$380	\$379	\$378	\$378	\$377	\$376	\$375	\$374	\$373	\$373	\$4,526

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	33,789	
3	Less: Accumulated Depreciation	(\$1,266)	(1,342)	(1,418)	(1,494)	(1,570)	(1,646)	(1,722)	(1,798)	(1,874)	(1,950)	(2,026)	(2,102)	(2,178)	
4	CWIP - Non-Interest Bearing	\$3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	3,340	
5	Net Investment (Lines 2 + 3 + 4)	\$35,864	\$35,788	\$35,712	\$35,636	\$35,560	\$35,484	\$35,408	\$35,332	\$35,255	\$35,179	\$35,103	\$35,027	\$34,951	
6	Average Net Investment		\$35,826	\$35,750	\$35,674	\$35,598	\$35,522	\$35,446	\$35,370	\$35,293	\$35,217	\$35,141	\$35,065	\$34,989	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$60	\$60	\$59	\$59	\$59	\$59	\$59	\$59	\$59	\$59	\$58	\$58	707
	b. Equity Component Grossed Up For Taxes	6.30%	\$188	\$188	\$187	\$187	\$186	\$186	\$186	\$185	\$185	\$184	\$184	\$184	2,229
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	\$76	912
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$346	\$346	\$345	\$344	\$344	\$343	\$343	\$342	\$342	\$341	\$341	\$340	\$4,118
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$346	\$346	\$345	\$344	\$344	\$343	\$343	\$342	\$342	\$341	\$341	\$340	\$4,118
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		346	346	345	344	344	343	343	342	342	341	341	340	4,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$346	\$346	\$345	\$344	\$344	\$343	\$343	\$342	\$342	\$341	\$341	\$340	\$4,118

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	5,744	
3	Less: Accumulated Depreciation	(\$148)	(156)	(163)	(171)	(179)	(186)	(194)	(202)	(209)	(217)	(225)	(232)	(240)	
4	CWIP - Non-Interest Bearing	\$2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	2,910	
5	Net Investment (Lines 2 + 3 + 4)	\$8,506	\$8,498	\$8,490	\$8,483	\$8,475	\$8,467	\$8,460	\$8,452	\$8,444	\$8,437	\$8,429	\$8,421	\$8,414	
6	Average Net Investment		\$8,502	\$8,494	\$8,487	\$8,479	\$8,471	\$8,464	\$8,456	\$8,448	\$8,441	\$8,433	\$8,425	\$8,418	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	169
	b. Equity Component Grossed Up For Taxes	6.30%	\$45	\$45	\$45	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	\$44	533
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	92
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	46
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$839
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$839
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70	70	70	70	70	70	70	70	70	70	70	70	839
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$839

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	17,855	
3	Less: Accumulated Depreciation	(\$881)	(925)	(970)	(1,014)	(1,059)	(1,104)	(1,148)	(1,193)	(1,238)	(1,282)	(1,327)	(1,372)	(1,416)	
4	CWIP - Non-Interest Bearing	\$12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	12,491	
5	Net Investment (Lines 2 + 3 + 4)	\$29,466	\$29,422	\$29,377	\$29,332	\$29,288	\$29,243	\$29,198	\$29,154	\$29,109	\$29,065	\$29,020	\$28,975	\$28,931	
6	Average Net Investment		\$29,444	\$29,399	\$29,355	\$29,310	\$29,265	\$29,221	\$29,176	\$29,132	\$29,087	\$29,042	\$28,998	\$28,953	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$48	\$48	\$48	\$48	583
	b. Equity Component Grossed Up For Taxes	6.30%	\$154	\$154	\$154	\$154	\$154	\$153	\$153	\$153	\$153	\$152	\$152	\$152	1,839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	\$45	536
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	\$12	142
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$257	\$257	\$257	\$3,099
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$257	\$257	\$257	\$3,099
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		260	260	259	259	259	258	258	258	258	257	257	257	3,099
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$260	\$260	\$259	\$259	\$259	\$258	\$258	\$258	\$258	\$257	\$257	\$257	\$3,099

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	3,260	
3	Less: Accumulated Depreciation	(\$119)	(127)	(135)	(143)	(150)	(158)	(166)	(174)	(182)	(190)	(198)	(206)	(213)	
4	CWIP - Non-Interest Bearing	\$312	312	312	312	312	312	312	312	312	312	312	312	312	
5	Net Investment (Lines 2 + 3 + 4)	\$3,453	\$3,445	\$3,437	\$3,430	\$3,422	\$3,414	\$3,406	\$3,398	\$3,390	\$3,382	\$3,374	\$3,367	\$3,359	
6	Average Net Investment		\$3,449	\$3,441	\$3,434	\$3,426	\$3,418	\$3,410	\$3,402	\$3,394	\$3,386	\$3,378	\$3,370	\$3,363	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	68
	b. Equity Component Grossed Up For Taxes	6.30%	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	214
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	95
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	26
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$33	\$33	\$33	\$33	\$33	\$403
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$33	\$33	\$33	\$33	\$33	\$403
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		34	34	34	34	34	34	34	33	33	33	33	33	403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$33	\$33	\$33	\$33	\$33	\$403

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	1,057,674	
3	Less: Accumulated Depreciation	(\$21,688)	(22,833)	(23,979)	(25,125)	(26,271)	(27,417)	(28,562)	(29,708)	(30,854)	(32,000)	(33,146)	(34,292)	(35,437)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,035,987	\$1,034,841	\$1,033,695	\$1,032,549	\$1,031,404	\$1,030,258	\$1,029,112	\$1,027,966	\$1,026,820	\$1,025,675	\$1,024,529	\$1,023,383	\$1,022,237	
6	Average Net Investment		\$1,035,414	\$1,034,268	\$1,033,122	\$1,031,977	\$1,030,831	\$1,029,685	\$1,028,539	\$1,027,393	\$1,026,247	\$1,025,102	\$1,023,956	\$1,022,810	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,724	\$1,722	\$1,720	\$1,718	\$1,716	\$1,714	\$1,713	\$1,711	\$1,709	\$1,707	\$1,705	\$1,703	20,562
	b. Equity Component Grossed Up For Taxes	6.30%	\$5,433	\$5,427	\$5,421	\$5,415	\$5,409	\$5,403	\$5,397	\$5,391	\$5,385	\$5,379	\$5,373	\$5,367	64,799
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	\$1,146	13,750
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	8,407
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,003	\$8,995	\$8,987	\$8,980	\$8,972	\$8,964	\$8,956	\$8,948	\$8,940	\$8,932	\$8,924	\$8,916	\$107,517
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,003	\$8,995	\$8,987	\$8,980	\$8,972	\$8,964	\$8,956	\$8,948	\$8,940	\$8,932	\$8,924	\$8,916	\$107,517
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,336	6,330	6,324	6,319	6,313	6,308	6,302	6,297	6,291	6,285	6,280	6,274	75,659
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,336	\$6,330	\$6,324	\$6,319	\$6,313	\$6,308	\$6,302	\$6,297	\$6,291	\$6,285	\$6,280	\$6,274	\$75,659

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,995	\$5,112,994	\$5,112,995	\$5,112,994	\$5,112,994	\$61,355,932
	b. Clearings to Plant		\$4,142,994	\$4,142,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$5,112,994	\$9,415,930
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$65,138,977	69,281,971	73,424,965	78,537,959	83,650,953	88,763,948	93,876,942	98,989,936	104,102,930	109,215,924	114,328,918	119,441,913	124,554,907	
3	Less: Accumulated Depreciation	(\$2,317,703)	(2,496,835)	(2,687,360)	(2,889,279)	(3,105,258)	(3,335,299)	(3,579,399)	(3,837,561)	(4,109,783)	(4,396,066)	(4,696,410)	(5,010,815)	(5,339,280)	
4	CWIP - Non-Interest Bearing	\$705,279	1,675,279	2,645,279	2,645,279	2,645,279	2,645,279	2,645,279	2,645,279	2,645,280	2,645,280	2,645,281	2,645,281	2,645,281	
5	Net Investment (Lines 2 + 3 + 4)	\$63,526,553	\$68,460,415	\$73,382,884	\$78,293,959	\$83,190,974	\$88,073,928	\$92,942,821	\$97,797,654	\$102,638,427	\$107,465,138	\$112,277,789	\$117,076,379	\$121,860,908	
6	Average Net Investment		\$65,993,484	\$70,921,649	\$75,838,422	\$80,742,467	\$85,632,451	\$90,508,375	\$95,370,238	\$100,218,040	\$105,051,782	\$109,871,464	\$114,677,084	\$119,468,643	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$109,879	\$118,085	\$126,271	\$134,436	\$142,578	\$150,696	\$158,791	\$166,863	\$174,911	\$182,936	\$190,937	\$198,915	1,855,300
	b. Equity Component Grossed Up For Taxes	6.30%	\$346,280	\$372,139	\$397,939	\$423,671	\$449,330	\$474,915	\$500,426	\$525,863	\$551,227	\$576,517	\$601,733	\$626,875	5,846,913
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$179,132	\$190,525	\$201,919	\$215,979	\$230,040	\$244,101	\$258,162	\$272,222	\$286,283	\$300,344	\$314,405	\$328,465	3,021,577
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	\$43,144	517,734
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$678,436	\$723,894	\$769,273	\$817,231	\$865,092	\$912,856	\$960,523	\$1,008,093	\$1,055,565	\$1,102,941	\$1,150,219	\$1,197,400	\$11,241,524
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$678,436	\$723,894	\$769,273	\$817,231	\$865,092	\$912,856	\$960,523	\$1,008,093	\$1,055,565	\$1,102,941	\$1,150,219	\$1,197,400	\$11,241,524
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		477,409	509,397	541,330	575,077	608,757	642,368	675,911	709,385	742,791	776,128	809,398	842,598	7,910,548
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$477,409	\$509,397	\$541,330	\$575,077	\$608,757	\$642,368	\$675,911	\$709,385	\$742,791	\$776,128	\$809,398	\$842,598	\$7,910,548

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 79 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$1,897,606
	b. Clearings to Plant		\$128,134	\$128,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	\$158,134	1,837,606
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,129,021	2,257,155	2,385,289	2,543,423	2,701,556	2,859,690	3,017,824	3,175,958	3,334,092	3,492,226	3,650,359	3,808,493	3,966,627	
3	Less: Accumulated Depreciation	(\$49,360)	(52,730)	(56,304)	(60,081)	(64,108)	(68,386)	(72,913)	(77,692)	(82,720)	(87,999)	(93,529)	(99,308)	(105,338)	
4	CWIP - Non-Interest Bearing	\$21,757	51,757	81,757	81,757	81,757	81,757	81,757	81,757	81,757	81,757	81,757	81,757	81,757	
5	Net Investment (Lines 2 + 3 + 4)	\$2,101,418	\$2,256,181	\$2,410,741	\$2,565,098	\$2,719,205	\$2,873,062	\$3,026,668	\$3,180,023	\$3,333,128	\$3,485,983	\$3,638,588	\$3,790,942	\$3,943,046	
6	Average Net Investment		\$2,178,800	\$2,333,461	\$2,487,920	\$2,642,152	\$2,796,133	\$2,949,865	\$3,103,345	\$3,256,576	\$3,409,556	\$3,562,286	\$3,714,765	\$3,866,994	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$3,628	\$3,885	\$4,142	\$4,399	\$4,656	\$4,912	\$5,167	\$5,422	\$5,677	\$5,931	\$6,185	\$6,439	60,443
	b. Equity Component Grossed Up For Taxes	6.30%	\$11,433	\$12,244	\$13,055	\$13,864	\$14,672	\$15,479	\$16,284	\$17,088	\$17,891	\$18,692	\$19,492	\$20,291	190,483
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,371	\$3,574	\$3,777	\$4,027	\$4,277	\$4,528	\$4,778	\$5,029	\$5,279	\$5,529	\$5,780	\$6,030	55,979
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	\$1,410	16,922
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,841	\$21,113	\$22,384	\$23,700	\$25,015	\$26,328	\$27,639	\$28,949	\$30,257	\$31,563	\$32,867	\$34,170	\$323,826
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,841	\$21,113	\$22,384	\$23,700	\$25,015	\$26,328	\$27,639	\$28,949	\$30,257	\$31,563	\$32,867	\$34,170	\$323,826
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,962	14,857	15,751	16,678	17,603	18,527	19,449	20,371	21,291	22,210	23,128	24,045	227,873
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,962	\$14,857	\$15,751	\$16,678	\$17,603	\$18,527	\$19,449	\$20,371	\$21,291	\$22,210	\$23,128	\$24,045	\$227,873

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	\$197,432	\$197,431	\$197,432	\$197,431	\$197,432	\$197,431	\$197,432	\$2,369,173
	b. Clearings to Plant		\$0	\$0	\$119,031	\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	\$197,431	1,895,908
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,623,727	7,623,727	7,623,727	7,742,758	7,940,188	8,137,619	8,335,050	8,532,481	8,729,912	8,927,342	9,124,773	9,322,204	9,519,635	
3	Less: Accumulated Depreciation	(\$216,661)	(224,920)	(233,180)	(241,439)	(249,827)	(258,428)	(267,244)	(276,274)	(285,517)	(294,975)	(304,646)	(314,531)	(324,630)	
4	CWIP - Non-Interest Bearing	\$595,783	793,214	990,644	1,069,044	1,069,044	1,069,044	1,069,045	1,069,045	1,069,046	1,069,046	1,069,047	1,069,047	1,069,048	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$8,002,848</u>	<u>\$8,192,020</u>	<u>\$8,381,192</u>	<u>\$8,570,364</u>	<u>\$8,759,406</u>	<u>\$8,948,235</u>	<u>\$9,136,851</u>	<u>\$9,325,252</u>	<u>\$9,513,440</u>	<u>\$9,701,414</u>	<u>\$9,889,174</u>	<u>\$10,076,720</u>	<u>\$10,264,052</u>	
6	Average Net Investment		\$8,097,434	\$8,286,606	\$8,475,778	\$8,664,885	\$8,853,821	\$9,042,543	\$9,231,052	\$9,419,346	\$9,607,427	\$9,795,294	\$9,982,947	\$10,170,386	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$13,482	\$13,797	\$14,112	\$14,427	\$14,742	\$15,056	\$15,370	\$15,683	\$15,996	\$16,309	\$16,622	\$16,934	182,530
	b. Equity Component Grossed Up For Taxes	6.30%	\$42,489	\$43,481	\$44,474	\$45,466	\$46,458	\$47,448	\$48,437	\$49,425	\$50,412	\$51,398	\$52,382	\$53,366	575,236
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$8,259	\$8,259	\$8,259	\$8,388	\$8,602	\$8,816	\$9,030	\$9,244	\$9,457	\$9,671	\$9,885	\$10,099	107,969
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	\$5,050	60,594
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$69,280	\$70,587	\$71,895	\$73,331	\$74,851	\$76,369	\$77,886	\$79,401	\$80,915	\$82,428	\$83,939	\$85,448	\$926,330
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$69,280	\$70,587	\$71,895	\$73,331	\$74,851	\$76,369	\$77,886	\$79,401	\$80,915	\$82,428	\$83,939	\$85,448	\$926,330
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,751	49,671	50,592	51,602	52,672	53,740	54,808	55,874	56,939	58,004	59,067	60,129	651,849
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$48,751</u>	<u>\$49,671</u>	<u>\$50,592</u>	<u>\$51,602</u>	<u>\$52,672</u>	<u>\$53,740</u>	<u>\$54,808</u>	<u>\$55,874</u>	<u>\$56,939</u>	<u>\$58,004</u>	<u>\$59,067</u>	<u>\$60,129</u>	<u>\$651,849</u>

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	\$54,143	\$54,142	\$54,143	\$54,142	\$54,143	\$54,142	\$54,143	\$649,709
	b. Clearings to Plant		\$0	\$0	\$32,642	\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	\$54,142	519,924
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,968,051	3,968,051	3,968,051	4,000,693	4,054,835	4,108,978	4,163,120	4,217,262	4,271,405	4,325,547	4,379,690	4,433,832	4,487,974	
3	Less: Accumulated Depreciation	(\$351,845)	(362,757)	(373,669)	(384,581)	(395,583)	(406,734)	(418,034)	(429,482)	(441,080)	(452,826)	(464,721)	(476,765)	(488,958)	
4	CWIP - Non-Interest Bearing	\$426,929	481,071	535,213	556,713	556,713	556,713	556,714	556,714	556,714	556,714	556,714	556,714	556,714	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$4,043,134</u>	<u>\$4,086,365</u>	<u>\$4,129,595</u>	<u>\$4,172,825</u>	<u>\$4,215,966</u>	<u>\$4,258,957</u>	<u>\$4,301,800</u>	<u>\$4,344,494</u>	<u>\$4,387,039</u>	<u>\$4,429,435</u>	<u>\$4,471,682</u>	<u>\$4,513,781</u>	<u>\$4,555,730</u>	
6	Average Net Investment		\$4,064,750	\$4,107,980	\$4,151,210	\$4,194,395	\$4,237,461	\$4,280,379	\$4,323,147	\$4,365,766	\$4,408,237	\$4,450,559	\$4,492,732	\$4,534,755	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$6,768	\$6,840	\$6,912	\$6,984	\$7,055	\$7,127	\$7,198	\$7,269	\$7,340	\$7,410	\$7,480	\$7,550	85,933
	b. Equity Component Grossed Up For Taxes	6.30%	\$21,329	\$21,555	\$21,782	\$22,009	\$22,235	\$22,460	\$22,684	\$22,908	\$23,131	\$23,353	\$23,574	\$23,795	270,815
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$10,912	\$10,912	\$10,912	\$11,002	\$11,151	\$11,300	\$11,449	\$11,597	\$11,746	\$11,895	\$12,044	\$12,193	137,114
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	\$2,628	31,539
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,637	\$41,935	\$42,234	\$42,623	\$43,069	\$43,515	\$43,959	\$44,403	\$44,845	\$45,287	\$45,727	\$46,166	\$525,400
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,637	\$41,935	\$42,234	\$42,623	\$43,069	\$43,515	\$43,959	\$44,403	\$44,845	\$45,287	\$45,727	\$46,166	\$525,400
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		29,299	29,510	29,720	29,993	30,307	30,621	30,934	31,246	31,557	31,868	32,178	32,487	369,719
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$29,299</u>	<u>\$29,510</u>	<u>\$29,720</u>	<u>\$29,993</u>	<u>\$30,307</u>	<u>\$30,621</u>	<u>\$30,934</u>	<u>\$31,246</u>	<u>\$31,557</u>	<u>\$31,868</u>	<u>\$32,178</u>	<u>\$32,487</u>	<u>\$369,719</u>

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$3,022
b.	Clearings to Plant		\$0	\$0	\$152	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	\$252	2,418
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$747,995	747,995	747,995	748,147	748,399	748,650	748,902	749,154	749,406	749,658	749,910	750,161	750,413	
3	Less: Accumulated Depreciation	(\$85,449)	(86,633)	(87,817)	(89,002)	(90,186)	(91,371)	(92,557)	(93,742)	(94,928)	(96,115)	(97,302)	(98,489)	(99,677)	
4	CWIP - Non-Interest Bearing	\$183	435	687	787	787	787	787	787	787	787	787	787	787	
5	Net Investment (Lines 2 + 3 + 4)	\$662,729	\$661,797	\$660,864	\$659,932	\$658,999	\$658,066	\$657,132	\$656,198	\$655,264	\$654,329	\$653,394	\$652,459	\$651,523	
6	Average Net Investment		\$662,263	\$661,331	\$660,398	\$659,465	\$658,532	\$657,599	\$656,665	\$655,731	\$654,797	\$653,862	\$652,926	\$651,991	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	2.00%	\$1,103	\$1,101	\$1,100	\$1,098	\$1,096	\$1,095	\$1,093	\$1,092	\$1,090	\$1,089	\$1,087	\$1,086	13,129
b.	Equity Component Grossed Up For Taxes	6.30%	\$3,475	\$3,470	\$3,465	\$3,460	\$3,455	\$3,451	\$3,446	\$3,441	\$3,436	\$3,431	\$3,426	\$3,421	41,377
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.9%	\$1,184	\$1,184	\$1,184	\$1,185	\$1,185	\$1,185	\$1,186	\$1,186	\$1,187	\$1,187	\$1,187	\$1,188	14,228
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0079481	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	\$495	5,945
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,257	\$6,251	\$6,245	\$6,238	\$6,232	\$6,226	\$6,220	\$6,214	\$6,208	\$6,202	\$6,196	\$6,190	\$74,680
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,257	\$6,251	\$6,245	\$6,238	\$6,232	\$6,226	\$6,220	\$6,214	\$6,208	\$6,202	\$6,196	\$6,190	\$74,680
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,403	4,399	4,394	4,390	4,386	4,381	4,377	4,373	4,369	4,364	4,360	4,356	52,552
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,403	\$4,399	\$4,394	\$4,390	\$4,386	\$4,381	\$4,377	\$4,373	\$4,369	\$4,364	\$4,360	\$4,356	\$52,552

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$270,474	\$3,245,687
	b. Clearings to Plant		\$135,237	\$135,237	\$135,237	\$135,237	\$135,237	\$135,237	\$405,711	\$405,711	\$405,711	\$405,711	\$405,711	\$405,711	3,245,687
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,131,802	2,267,039	2,402,276	2,537,513	2,672,750	2,807,987	2,943,224	3,348,935	3,754,646	4,160,357	4,566,068	4,971,778	5,377,489	
3	Less: Accumulated Depreciation	(\$145,987)	(151,849)	(158,083)	(164,690)	(171,668)	(179,018)	(186,740)	(194,834)	(204,043)	(214,368)	(225,809)	(238,366)	(252,039)	
4	CWIP - Non-Interest Bearing	\$1,109,207	1,244,444	1,379,681	1,514,918	1,650,155	1,785,392	1,920,629	1,785,392	1,650,155	1,514,918	1,379,681	1,244,444	1,109,207	
5	Net Investment (Lines 2 + 3 + 4)	\$3,095,023	\$3,359,634	\$3,623,874	\$3,887,741	\$4,151,237	\$4,414,361	\$4,677,113	\$4,939,493	\$5,200,757	\$5,460,906	\$5,719,939	\$5,977,856	\$6,234,658	
6	Average Net Investment		\$3,227,328	\$3,491,754	\$3,755,808	\$4,019,489	\$4,282,799	\$4,545,737	\$4,808,303	\$5,070,125	\$5,330,832	\$5,590,422	\$5,848,897	\$6,106,257	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$5,374	\$5,814	\$6,253	\$6,692	\$7,131	\$7,569	\$8,006	\$8,442	\$8,876	\$9,308	\$9,738	\$10,167	93,369
	b. Equity Component Grossed Up For Taxes	6.30%	\$16,934	\$18,322	\$19,707	\$21,091	\$22,473	\$23,852	\$25,230	\$26,604	\$27,972	\$29,334	\$30,690	\$32,041	294,251
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,862	\$6,234	\$6,606	\$6,978	\$7,350	\$7,722	\$8,094	\$9,210	\$10,325	\$11,441	\$12,557	\$13,672	106,052
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	\$1,412	16,944
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$29,582	\$31,782	\$33,979	\$36,174	\$38,366	\$40,555	\$42,742	\$45,667	\$48,585	\$51,495	\$54,397	\$57,292	\$510,616
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$29,582	\$31,782	\$33,979	\$36,174	\$38,366	\$40,555	\$42,742	\$45,667	\$48,585	\$51,495	\$54,397	\$57,292	\$510,616
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,817	22,365	23,911	25,455	26,997	28,538	30,077	32,136	34,189	36,237	38,279	40,316	359,315
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,817	\$22,365	\$23,911	\$25,455	\$26,997	\$28,538	\$30,077	\$32,136	\$34,189	\$36,237	\$38,279	\$40,316	\$359,315

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$1,747,988	\$20,975,857
	b. Clearings to Plant		\$873,994	\$873,994	\$873,994	\$873,994	\$873,994	\$873,994	\$2,621,982	\$2,621,982	\$2,621,982	\$2,621,982	\$2,621,982	\$2,621,982	20,975,857
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$43,218,987	44,092,982	44,966,976	45,840,970	46,714,964	47,588,958	48,462,952	51,084,934	53,706,916	56,328,898	58,950,880	61,572,862	64,194,845	
3	Less: Accumulated Depreciation	(\$1,107,072)	(1,175,503)	(1,245,316)	(1,316,514)	(1,389,096)	(1,463,061)	(1,538,410)	(1,615,143)	(1,696,028)	(1,781,064)	(1,870,251)	(1,963,590)	(2,061,080)	
4	CWIP - Non-Interest Bearing	\$867,856	1,741,851	2,615,845	3,489,839	4,363,833	5,237,827	6,111,821	5,237,827	4,363,833	3,489,839	2,615,845	1,741,851	867,856	
5	Net Investment (Lines 2 + 3 + 4)	\$42,979,771	\$44,659,330	\$46,337,504	\$48,014,294	\$49,689,701	\$51,363,723	\$53,036,362	\$54,707,617	\$56,374,721	\$58,037,673	\$59,696,474	\$61,351,123	\$63,001,621	
6	Average Net Investment		\$43,819,551	\$45,498,417	\$47,175,899	\$48,851,997	\$50,526,712	\$52,200,043	\$53,871,990	\$55,541,169	\$57,206,197	\$58,867,073	\$60,523,798	\$62,176,372	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$72,960	\$75,755	\$78,548	\$81,339	\$84,127	\$86,913	\$89,697	\$92,476	\$95,248	\$98,014	\$100,772	\$103,524	1,059,372
	b. Equity Component Grossed Up For Taxes	6.30%	\$229,930	\$238,739	\$247,541	\$256,336	\$265,123	\$273,904	\$282,677	\$291,435	\$300,172	\$308,887	\$317,580	\$326,251	3,338,573
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$68,430	\$69,814	\$71,198	\$72,582	\$73,965	\$75,349	\$76,733	\$80,884	\$85,036	\$89,187	\$93,339	\$97,490	954,008
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	\$28,626	343,511
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$399,945	\$412,933	\$425,912	\$438,882	\$451,841	\$464,792	\$477,732	\$493,421	\$509,082	\$524,714	\$540,317	\$555,891	\$5,695,463
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$399,945	\$412,933	\$425,912	\$438,882	\$451,841	\$464,792	\$477,732	\$493,421	\$509,082	\$524,714	\$540,317	\$555,891	\$5,695,463
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		281,437	290,577	299,710	308,837	317,956	327,069	336,175	347,216	358,236	369,236	380,216	391,175	4,007,841
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$281,437	\$290,577	\$299,710	\$308,837	\$317,956	\$327,069	\$336,175	\$347,216	\$358,236	\$369,236	\$380,216	\$391,175	\$4,007,841

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$524,314	\$576,243	\$616,113	\$706,672	\$754,819	\$799,611	\$793,284	\$748,520	\$704,247	\$596,921	\$569,510	\$517,504	\$7,907,759
	b. Clearings to Plant		\$328,678	\$332,348	\$1,325,126	\$0	\$355,419	\$628,738	\$0	\$0	\$1,206,232	\$1,018,232	\$694,304	\$1,532,812	7,421,888
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,016,583	9,345,261	9,677,609	11,002,735	11,002,735	11,358,154	11,986,892	11,986,892	11,986,892	13,193,124	14,211,356	14,905,660	16,438,471	
3	Less: Accumulated Depreciation	(\$153,772)	(164,291)	(175,194)	(186,485)	(199,321)	(212,158)	(225,409)	(239,394)	(253,378)	(267,363)	(282,755)	(299,335)	(316,725)	
4	CWIP - Non-Interest Bearing	\$4,312,258	4,507,894	4,751,789	4,042,775	4,749,448	5,148,847	5,319,721	6,113,006	6,861,526	6,359,541	5,938,230	5,813,436	4,798,128	
5	Net Investment (Lines 2 + 3 + 4)	\$13,175,069	\$13,688,864	\$14,254,204	\$14,859,026	\$15,552,861	\$16,294,844	\$17,081,204	\$17,860,504	\$18,595,039	\$19,285,302	\$19,866,831	\$20,419,761	\$20,919,875	
6	Average Net Investment		\$13,431,966	\$13,971,534	\$14,556,615	\$15,205,944	\$15,923,853	\$16,688,024	\$17,470,854	\$18,227,772	\$18,940,171	\$19,576,066	\$20,143,296	\$20,669,818	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$22,364	\$23,263	\$24,237	\$25,318	\$26,513	\$27,786	\$29,089	\$30,349	\$31,535	\$32,594	\$33,539	\$34,415	341,002
	b. Equity Component Grossed Up For Taxes	6.30%	\$70,480	\$73,311	\$76,381	\$79,788	\$83,555	\$87,565	\$91,673	\$95,645	\$99,383	\$102,719	\$105,696	\$108,458	1,074,656
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$10,519	\$10,903	\$11,291	\$12,837	\$12,837	\$13,251	\$13,985	\$13,985	\$13,985	\$15,392	\$16,580	\$17,390	162,953
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	\$5,972	71,665
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$109,336	\$113,449	\$117,881	\$123,915	\$128,877	\$134,574	\$140,719	\$145,951	\$150,875	\$156,678	\$161,786	\$166,236	\$1,650,275
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$109,336	\$113,449	\$117,881	\$123,915	\$128,877	\$134,574	\$140,719	\$145,951	\$150,875	\$156,678	\$161,786	\$166,236	\$1,650,275
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		109,336	113,449	117,881	123,915	128,877	134,574	140,719	145,951	150,875	156,678	161,786	166,236	1,650,275
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$109,336	\$113,449	\$117,881	\$123,915	\$128,877	\$134,574	\$140,719	\$145,951	\$150,875	\$156,678	\$161,786	\$166,236	\$1,650,275

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$302,410	\$332,360	\$355,356	\$407,588	\$435,358	\$461,193	\$457,544	\$431,725	\$406,190	\$344,287	\$328,477	\$298,481	\$4,560,971
	b. Clearings to Plant		\$189,572	\$191,689	\$764,295	\$0	\$204,996	\$362,638	\$0	\$0	\$695,720	\$587,287	\$400,455	\$884,082	4,280,735
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,535,097	5,724,669	5,916,358	6,680,653	6,680,653	6,885,649	7,248,287	7,248,287	7,248,287	7,944,007	8,531,294	8,931,749	9,815,831	
3	Less: Accumulated Depreciation	(\$371,619)	(390,992)	(411,028)	(431,735)	(455,118)	(478,500)	(502,600)	(527,969)	(553,338)	(578,707)	(606,511)	(636,370)	(667,631)	
4	CWIP - Non-Interest Bearing	\$3,726,630	3,839,467	3,980,139	3,571,200	3,978,789	4,209,151	4,307,706	4,765,250	5,196,975	4,907,445	4,664,445	4,592,467	4,006,866	
5	Net Investment (Lines 2 + 3 + 4)	\$8,890,108	\$9,173,144	\$9,485,469	\$9,820,118	\$10,204,324	\$10,616,300	\$11,053,393	\$11,485,568	\$11,891,924	\$12,272,745	\$12,589,228	\$12,887,846	\$13,155,066	
6	Average Net Investment		\$9,031,626	\$9,329,306	\$9,652,793	\$10,012,221	\$10,410,312	\$10,834,846	\$11,269,481	\$11,688,746	\$12,082,335	\$12,430,987	\$12,738,537	\$13,021,456	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$15,038	\$15,533	\$16,072	\$16,670	\$17,333	\$18,040	\$18,764	\$19,462	\$20,117	\$20,698	\$21,210	\$21,681	220,617
	b. Equity Component Grossed Up For Taxes	6.30%	\$47,391	\$48,953	\$50,650	\$52,536	\$54,625	\$56,853	\$59,133	\$61,333	\$63,398	\$65,228	\$66,842	\$68,326	695,267
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$19,373	\$20,036	\$20,707	\$23,382	\$23,382	\$24,100	\$25,369	\$25,369	\$25,369	\$27,804	\$29,860	\$31,261	296,012
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	\$3,666	43,994
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$85,467	\$88,188	\$91,095	\$96,255	\$99,006	\$102,658	\$106,932	\$109,830	\$112,551	\$117,396	\$121,577	\$124,934	\$1,255,890
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$85,467	\$88,188	\$91,095	\$96,255	\$99,006	\$102,658	\$106,932	\$109,830	\$112,551	\$117,396	\$121,577	\$124,934	\$1,255,890
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		85,467	88,188	91,095	96,255	99,006	102,658	106,932	109,830	112,551	117,396	121,577	124,934	1,255,890
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$85,467	\$88,188	\$91,095	\$96,255	\$99,006	\$102,658	\$106,932	\$109,830	\$112,551	\$117,396	\$121,577	\$124,934	\$1,255,890

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 87 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$191,973	\$210,987	\$225,585	\$258,742	\$276,371	\$292,771	\$290,455	\$274,064	\$257,854	\$218,558	\$208,521	\$189,480	\$2,895,360
	b. Clearings to Plant		\$120,343	\$121,686	\$485,184	\$0	\$130,134	\$230,207	\$0	\$0	\$441,652	\$372,817	\$254,214	\$561,226	2,717,463
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,612,007	3,732,349	3,854,036	4,339,220	4,339,220	4,469,354	4,699,561	4,699,561	4,699,561	5,141,213	5,514,030	5,768,243	6,329,470	
3	Less: Accumulated Depreciation	(\$163,367)	(171,494)	(179,892)	(188,564)	(198,327)	(208,090)	(218,146)	(228,720)	(239,294)	(249,868)	(261,436)	(273,843)	(286,821)	
4	CWIP - Non-Interest Bearing	\$2,442,468	2,514,098	2,603,399	2,343,799	2,602,541	2,748,778	2,811,342	3,101,797	3,375,861	3,192,064	3,037,804	2,992,112	2,620,365	
5	Net Investment (Lines 2 + 3 + 4)	\$5,891,107	\$6,074,954	\$6,277,542	\$6,494,455	\$6,743,434	\$7,010,042	\$7,292,757	\$7,572,637	\$7,836,128	\$8,083,408	\$8,290,398	\$8,486,513	\$8,663,014	
6	Average Net Investment		\$5,983,030	\$6,176,248	\$6,385,999	\$6,618,945	\$6,876,738	\$7,151,399	\$7,432,697	\$7,704,383	\$7,959,768	\$8,186,903	\$8,388,455	\$8,574,763	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$9,962	\$10,283	\$10,633	\$11,021	\$11,450	\$11,907	\$12,375	\$12,828	\$13,253	\$13,631	\$13,967	\$14,277	145,586
	b. Equity Component Grossed Up For Taxes	6.30%	\$31,394	\$32,408	\$33,509	\$34,731	\$36,084	\$37,525	\$39,001	\$40,426	\$41,766	\$42,958	\$44,016	\$44,993	458,811
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$8,127	\$8,398	\$8,672	\$9,763	\$9,763	\$10,056	\$10,574	\$10,574	\$10,574	\$11,568	\$12,407	\$12,979	123,454
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	\$2,392	28,709
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$51,875	\$53,482	\$55,205	\$57,907	\$59,689	\$61,880	\$64,343	\$66,221	\$67,986	\$70,550	\$72,782	\$74,641	\$756,560
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$51,875	\$53,482	\$55,205	\$57,907	\$59,689	\$61,880	\$64,343	\$66,221	\$67,986	\$70,550	\$72,782	\$74,641	\$756,560
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$1,875	\$3,482	\$5,205	\$7,907	\$9,689	\$11,880	\$14,343	\$16,221	\$17,986	\$19,550	\$20,782	\$21,641	\$216,560
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,875	\$3,482	\$5,205	\$7,907	\$9,689	\$11,880	\$14,343	\$16,221	\$17,986	\$19,550	\$20,782	\$21,641	\$216,560

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,870,191	\$2,055,417	\$2,197,630	\$2,520,650	\$2,692,386	\$2,852,157	\$2,829,589	\$2,669,919	\$2,511,999	\$2,129,175	\$2,031,402	\$1,845,899	\$28,206,414
	b. Clearings to Plant		\$1,172,371	\$1,185,460	\$4,726,632	\$0	\$1,267,755	\$2,242,663	\$0	\$0	\$4,302,543	\$3,631,961	\$2,476,534	\$5,467,430	26,473,349
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$35,731,440	36,903,811	38,089,271	42,815,903	42,815,903	44,083,658	46,326,321	46,326,321	46,326,321	50,628,864	54,260,825	56,737,359	62,204,789	
3	Less: Accumulated Depreciation	(\$812,486)	(860,127)	(909,333)	(960,118)	(1,017,206)	(1,074,294)	(1,133,072)	(1,194,841)	(1,256,609)	(1,318,377)	(1,385,883)	(1,458,230)	(1,533,880)	
4	CWIP - Non-Interest Bearing	\$15,290,400	15,988,220	16,858,177	14,329,175	16,849,825	18,274,456	18,883,950	21,713,540	24,383,458	22,592,915	21,090,129	20,644,997	17,023,466	
5	Net Investment (Lines 2 + 3 + 4)	\$50,209,355	\$52,031,904	\$54,038,116	\$56,184,960	\$58,648,522	\$61,283,820	\$64,077,199	\$66,845,020	\$69,453,170	\$71,903,401	\$73,965,071	\$75,924,126	\$77,694,374	
6	Average Net Investment		\$51,120,629	\$53,035,010	\$55,111,538	\$57,416,741	\$59,966,171	\$62,680,510	\$65,461,110	\$68,149,095	\$70,678,286	\$72,934,236	\$74,944,598	\$76,809,250	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$85,116	\$88,303	\$91,761	\$95,599	\$99,844	\$104,363	\$108,993	\$113,468	\$117,679	\$121,436	\$124,783	\$127,887	1,279,231
	b. Equity Component Grossed Up For Taxes	6.30%	\$268,240	\$278,285	\$289,181	\$301,277	\$314,654	\$328,897	\$343,487	\$357,591	\$370,862	\$382,700	\$393,249	\$403,033	4,031,454
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$47,642	\$49,205	\$50,786	\$57,088	\$57,088	\$58,778	\$61,768	\$61,768	\$61,768	\$67,505	\$72,348	\$75,650	721,395
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	\$23,667	283,998
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$424,664	\$439,460	\$455,394	\$477,630	\$495,252	\$515,704	\$537,915	\$556,494	\$573,977	\$595,307	\$614,046	\$630,237	\$6,316,079
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$424,664	\$439,460	\$455,394	\$477,630	\$495,252	\$515,704	\$537,915	\$556,494	\$573,977	\$595,307	\$614,046	\$630,237	\$6,316,079
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		424,664	439,460	455,394	477,630	495,252	515,704	537,915	556,494	573,977	595,307	614,046	630,237	6,316,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$424,664	\$439,460	\$455,394	\$477,630	\$495,252	\$515,704	\$537,915	\$556,494	\$573,977	\$595,307	\$614,046	\$630,237	\$6,316,079

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,116,072	\$4,523,732	\$4,836,727	\$5,547,655	\$5,925,626	\$6,277,265	\$6,227,595	\$5,876,178	\$5,528,617	\$4,686,064	\$4,470,879	\$4,062,607	\$62,079,018
	b. Clearings to Plant		\$2,580,252	\$2,609,059	\$10,402,764	\$0	\$2,790,180	\$4,935,839	\$0	\$0	\$9,469,394	\$7,993,520	\$5,450,561	\$12,033,174	58,264,743
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$77,870,968	80,451,220	83,060,279	93,463,043	93,463,043	96,253,223	101,189,063	101,189,063	101,189,063	110,658,456	118,651,977	124,102,538	136,135,712	
	Less: Accumulated Depreciation	(\$4,332,285)	(4,526,962)	(4,728,090)	(4,935,741)	(5,169,399)	(5,403,056)	(5,643,689)	(5,896,662)	(6,149,635)	(6,402,607)	(6,679,254)	(6,975,883)	(7,286,140)	
4	CWIP - Non-Interest Bearing	\$107,623,912	109,159,732	111,074,406	105,508,368	111,056,023	114,191,469	115,532,895	121,760,490	127,636,668	123,695,892	120,388,435	119,408,753	111,438,187	
5	Net Investment (Lines 2 + 3 + 4)	\$181,162,595	\$185,083,990	\$189,406,594	\$194,035,670	\$199,349,667	\$205,041,636	\$211,078,268	\$217,052,891	\$222,676,096	\$227,951,740	\$232,361,158	\$236,535,408	\$240,287,758	
6	Average Net Investment		\$183,123,292	\$187,245,292	\$191,721,132	\$196,692,669	\$202,195,652	\$208,059,952	\$214,065,579	\$219,864,493	\$225,313,918	\$230,156,449	\$234,448,283	\$238,411,583	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$304,900	\$311,763	\$319,216	\$327,493	\$336,656	\$346,420	\$356,419	\$366,074	\$375,148	\$383,210	\$390,356	\$396,955	4,214,612
	b. Equity Component Grossed Up For Taxes	6.30%	\$960,883	\$982,512	\$1,005,997	\$1,032,084	\$1,060,959	\$1,091,730	\$1,123,243	\$1,153,671	\$1,182,265	\$1,207,675	\$1,230,195	\$1,250,991	13,282,204
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$194,677	\$201,128	\$207,651	\$233,658	\$233,658	\$240,633	\$252,973	\$252,973	\$252,973	\$276,646	\$296,630	\$310,256	2,953,855
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	\$51,577	618,929
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,512,038	\$1,546,981	\$1,584,441	\$1,644,812	\$1,682,850	\$1,730,361	\$1,784,212	\$1,824,295	\$1,861,963	\$1,919,109	\$1,968,759	\$2,009,780	\$21,069,600
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,512,038	\$1,546,981	\$1,584,441	\$1,644,812	\$1,682,850	\$1,730,361	\$1,784,212	\$1,824,295	\$1,861,963	\$1,919,109	\$1,968,759	\$2,009,780	\$21,069,600
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,512,038	1,546,981	1,584,441	1,644,812	1,682,850	1,730,361	1,784,212	1,824,295	1,861,963	1,919,109	1,968,759	2,009,780	21,069,600
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,512,038	\$1,546,981	\$1,584,441	\$1,644,812	\$1,682,850	\$1,730,361	\$1,784,212	\$1,824,295	\$1,861,963	\$1,919,109	\$1,968,759	\$2,009,780	\$21,069,600

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,388,194	\$1,525,682	\$1,631,243	\$1,871,012	\$1,998,487	\$2,117,082	\$2,100,330	\$1,981,810	\$1,864,591	\$1,580,430	\$1,507,857	\$1,370,162	\$20,936,880
	b. Clearings to Plant		\$870,220	\$879,936	\$3,508,455	\$0	\$941,021	\$1,664,670	\$0	\$0	\$3,193,665	\$2,695,909	\$1,838,266	\$4,058,330	19,650,471
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$25,816,651	26,686,871	27,566,807	31,075,262	31,075,262	32,016,283	33,680,953	33,680,953	33,680,953	36,874,618	39,570,527	41,408,793	45,467,122	
3	Less: Accumulated Depreciation	(\$1,009,927)	(1,072,318)	(1,136,811)	(1,203,431)	(1,278,529)	(1,353,628)	(1,431,000)	(1,512,396)	(1,593,792)	(1,675,187)	(1,764,301)	(1,859,930)	(1,960,001)	
4	CWIP - Non-Interest Bearing	\$10,709,061	11,227,034	11,872,781	9,995,569	11,866,581	12,924,047	13,376,459	15,476,789	17,458,599	16,129,525	15,014,047	14,683,638	11,995,470	
5	Net Investment (Lines 2 + 3 + 4)	\$35,515,784	\$36,841,588	\$38,302,777	\$39,867,400	\$41,663,314	\$43,586,702	\$45,626,411	\$47,645,345	\$49,545,760	\$51,328,956	\$52,820,272	\$54,232,500	\$55,502,591	
6	Average Net Investment		\$36,178,686	\$37,572,182	\$39,085,088	\$40,765,357	\$42,625,008	\$44,606,557	\$46,635,878	\$48,595,553	\$50,437,358	\$52,074,614	\$53,526,386	\$54,867,546	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$60,238	\$62,558	\$65,077	\$67,874	\$70,971	\$74,270	\$77,649	\$80,912	\$83,978	\$86,704	\$89,121	\$91,354	910,705
	b. Equity Component Grossed Up For Taxes	6.30%	\$189,836	\$197,148	\$205,087	\$213,904	\$223,662	\$234,059	\$244,707	\$254,990	\$264,654	\$273,245	\$280,863	\$287,900	2,870,057
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$62,390	\$64,493	\$66,620	\$75,099	\$75,099	\$77,373	\$81,396	\$81,396	\$81,396	\$89,114	\$95,629	\$100,071	950,074
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	\$17,100	205,194
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$329,564	\$341,299	\$353,883	\$373,976	\$386,830	\$402,801	\$420,851	\$434,397	\$447,128	\$466,163	\$482,713	\$496,426	\$4,936,030
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$329,564	\$341,299	\$353,883	\$373,976	\$386,830	\$402,801	\$420,851	\$434,397	\$447,128	\$466,163	\$482,713	\$496,426	\$4,936,030
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		329,564	341,299	353,883	373,976	386,830	402,801	420,851	434,397	447,128	466,163	482,713	496,426	4,936,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$329,564	\$341,299	\$353,883	\$373,976	\$386,830	\$402,801	\$420,851	\$434,397	\$447,128	\$466,163	\$482,713	\$496,426	\$4,936,030

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,900,123	\$2,088,313	\$2,232,802	\$2,560,991	\$2,735,476	\$2,897,805	\$2,874,875	\$2,712,649	\$2,552,202	\$2,163,251	\$2,063,914	\$1,875,441	\$28,657,842
	b. Clearings to Plant		\$1,191,134	\$1,204,433	\$4,802,279	\$0	\$1,288,045	\$2,278,556	\$0	\$0	\$4,371,403	\$3,690,088	\$2,516,169	\$5,554,933	26,897,039
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,604,240	32,795,375	33,999,807	38,802,086	38,802,086	40,090,131	42,368,687	42,368,687	42,368,687	46,740,089	50,430,177	52,946,346	58,501,280	
3	Less: Accumulated Depreciation	(\$1,456,058)	(1,561,405)	(1,670,723)	(1,784,056)	(1,913,396)	(2,042,737)	(2,176,370)	(2,317,599)	(2,458,828)	(2,600,057)	(2,755,858)	(2,923,958)	(3,100,446)	
4	CWIP - Non-Interest Bearing	\$13,537,131	14,246,119	15,130,000	12,560,522	15,121,514	16,568,945	17,188,194	20,063,069	22,775,718	20,956,518	19,429,681	18,977,425	15,297,934	
5	Net Investment (Lines 2 + 3 + 4)	\$43,685,313	\$45,480,089	\$47,459,083	\$49,578,553	\$52,010,203	\$54,616,339	\$57,380,510	\$60,114,156	\$62,685,576	\$65,096,550	\$67,104,000	\$68,999,814	\$70,698,767	
6	Average Net Investment		\$44,582,701	\$46,469,586	\$48,518,818	\$50,794,378	\$53,313,271	\$55,998,425	\$58,747,333	\$61,399,866	\$63,891,063	\$66,100,275	\$68,051,907	\$69,849,290	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$74,230	\$77,372	\$80,784	\$84,573	\$88,767	\$93,237	\$97,814	\$102,231	\$106,379	\$110,057	\$113,306	\$116,299	1,145,049
	b. Equity Component Grossed Up For Taxes	6.30%	\$233,934	\$243,835	\$254,587	\$266,528	\$279,745	\$293,834	\$308,258	\$322,177	\$335,249	\$346,841	\$357,081	\$366,513	3,608,582
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$105,347	\$109,318	\$113,333	\$129,340	\$129,340	\$133,634	\$141,229	\$141,229	\$141,229	\$155,800	\$168,101	\$176,488	1,644,388
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	\$20,933	251,195
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$434,445	\$451,457	\$469,637	\$501,374	\$518,785	\$541,638	\$568,235	\$586,569	\$603,789	\$633,631	\$659,421	\$680,232	\$6,649,213
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$434,445	\$451,457	\$469,637	\$501,374	\$518,785	\$541,638	\$568,235	\$586,569	\$603,789	\$633,631	\$659,421	\$680,232	\$6,649,213
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		434,445	451,457	469,637	501,374	518,785	541,638	568,235	586,569	603,789	633,631	659,421	680,232	6,649,213
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$434,445	\$451,457	\$469,637	\$501,374	\$518,785	\$541,638	\$568,235	\$586,569	\$603,789	\$633,631	\$659,421	\$680,232	\$6,649,213

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 92 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,867	\$30,627	\$32,746	\$37,559	\$40,118	\$42,499	\$42,163	\$39,784	\$37,430	\$31,726	\$30,269	\$27,505	\$420,294
	b. Clearings to Plant		\$17,469	\$17,664	\$70,430	\$0	\$18,890	\$33,417	\$0	\$0	\$64,111	\$54,119	\$36,902	\$81,468	394,470
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$520,781	538,250	555,914	626,344	626,344	645,234	678,651	678,651	678,651	742,762	796,881	833,783	915,251	
3	Less: Accumulated Depreciation	(\$26,386)	(28,222)	(30,119)	(32,078)	(34,286)	(36,494)	(38,769)	(41,161)	(43,553)	(45,945)	(48,564)	(51,373)	(54,312)	
4	CWIP - Non-Interest Bearing	\$183,729	194,127	207,090	169,406	206,966	228,194	237,275	279,438	319,222	292,542	270,149	263,516	209,553	
5	Net Investment (Lines 2 + 3 + 4)	\$678,124	\$704,155	\$732,885	\$763,672	\$799,023	\$836,934	\$877,158	\$916,929	\$954,320	\$989,358	\$1,018,466	\$1,045,926	\$1,070,492	
6	Average Net Investment		\$691,140	\$718,520	\$748,278	\$781,347	\$817,978	\$857,046	\$897,043	\$935,624	\$971,839	\$1,003,912	\$1,032,196	\$1,058,209	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,151	\$1,196	\$1,246	\$1,301	\$1,362	\$1,427	\$1,494	\$1,558	\$1,618	\$1,672	\$1,719	\$1,762	17,504
	b. Equity Component Grossed Up For Taxes	6.30%	\$3,627	\$3,770	\$3,926	\$4,100	\$4,292	\$4,497	\$4,707	\$4,909	\$5,099	\$5,268	\$5,416	\$5,553	55,164
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,836	\$1,897	\$1,960	\$2,208	\$2,208	\$2,274	\$2,392	\$2,392	\$2,392	\$2,618	\$2,809	\$2,939	27,926
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	4,139
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,958	\$7,209	\$7,477	\$7,954	\$8,207	\$8,543	\$8,938	\$9,204	\$9,455	\$9,902	\$10,289	\$10,599	\$104,734
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,958	\$7,209	\$7,477	\$7,954	\$8,207	\$8,543	\$8,938	\$9,204	\$9,455	\$9,902	\$10,289	\$10,599	\$104,734
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,958	7,209	7,477	7,954	8,207	8,543	8,938	9,204	9,455	9,902	10,289	10,599	104,734
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,958	\$7,209	\$7,477	\$7,954	\$8,207	\$8,543	\$8,938	\$9,204	\$9,455	\$9,902	\$10,289	\$10,599	\$104,734

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 93 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$28,768	\$19,179	\$19,179	\$14,384	\$9,589	\$4,795	\$0	\$0	\$0	\$0	\$0	\$0	\$95,893
	b. Clearings to Plant		\$28,768	\$19,179	\$19,179	\$14,384	\$9,589	\$4,795	\$0	\$0	\$0	\$0	\$0	\$0	95,893
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$17,743,070	17,771,838	17,791,016	17,810,195	17,824,579	17,834,168	17,838,963	17,838,963	17,838,963	17,838,963	17,838,963	17,838,963	17,838,963	
3	Less: Accumulated Depreciation	(\$1,077,880)	(1,139,980)	(1,202,182)	(1,264,450)	(1,326,786)	(1,389,172)	(1,451,592)	(1,514,028)	(1,576,464)	(1,638,901)	(1,701,337)	(1,763,774)	(1,826,210)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$16,665,190	\$16,631,857	\$16,588,835	\$16,545,745	\$16,497,793	\$16,444,996	\$16,387,371	\$16,324,935	\$16,262,499	\$16,200,062	\$16,137,626	\$16,075,189	\$16,012,753	
6	Average Net Investment		\$16,648,524	\$16,610,346	\$16,567,290	\$16,521,769	\$16,471,395	\$16,416,184	\$16,356,153	\$16,293,717	\$16,231,280	\$16,168,844	\$16,106,408	\$16,043,971	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$27,720	\$27,656	\$27,585	\$27,509	\$27,425	\$27,333	\$27,233	\$27,129	\$27,025	\$26,921	\$26,817	\$26,713	327,066
	b. Equity Component Grossed Up For Taxes	6.30%	\$87,358	\$87,158	\$86,932	\$86,693	\$86,429	\$86,139	\$85,824	\$85,496	\$85,169	\$84,841	\$84,513	\$84,186	1,030,736
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$62,101	\$62,201	\$62,269	\$62,336	\$62,386	\$62,420	\$62,436	\$62,436	\$62,436	\$62,436	\$62,436	\$62,436	748,330
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	\$11,752	141,024
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$188,931	\$188,767	\$188,537	\$188,289	\$187,991	\$187,643	\$187,245	\$186,814	\$186,382	\$185,951	\$185,519	\$185,087	\$2,247,157
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$188,931	\$188,767	\$188,537	\$188,289	\$187,991	\$187,643	\$187,245	\$186,814	\$186,382	\$185,951	\$185,519	\$185,087	\$2,247,157
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		188,931	188,767	188,537	188,289	187,991	187,643	187,245	186,814	186,382	185,951	185,519	185,087	2,247,157
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$188,931	\$188,767	\$188,537	\$188,289	\$187,991	\$187,643	\$187,245	\$186,814	\$186,382	\$185,951	\$185,519	\$185,087	\$2,247,157

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$290,926	\$193,951	\$193,951	\$145,463	\$96,975	\$48,488	\$0	\$0	\$0	\$0	\$0	\$0	\$969,754
	b. Clearings to Plant		\$2,566,623	\$2,578,038	\$2,268,364	\$810,426	\$1,293,314	\$1,977,559	\$171,227	\$171,227	\$171,227	\$171,227	\$171,227	\$171,227	12,521,684
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$187,095,588	189,662,211	192,240,250	194,508,614	195,319,040	196,612,354	198,589,913	198,761,140	198,932,366	199,103,593	199,274,819	199,446,046	199,617,272	
3	Less: Accumulated Depreciation	(\$7,670,501)	(8,091,466)	(8,518,206)	(8,950,746)	(9,388,391)	(9,827,858)	(10,270,236)	(10,717,063)	(11,164,276)	(11,611,874)	(12,059,857)	(12,508,225)	(12,956,979)	
4	CWIP - Non-Interest Bearing	\$11,551,930	9,276,233	6,892,146	4,817,732	4,152,769	2,956,430	1,027,359	856,133	684,906	513,680	342,453	171,227	0	
5	Net Investment (Lines 2 + 3 + 4)	\$190,977,018	\$190,846,979	\$190,614,190	\$190,375,600	\$190,083,419	\$189,740,926	\$189,347,036	\$188,900,209	\$188,452,996	\$188,005,398	\$187,557,415	\$187,109,047	\$186,660,293	
6	Average Net Investment		\$190,911,998	\$190,730,584	\$190,494,895	\$190,229,509	\$189,912,172	\$189,543,981	\$189,123,622	\$188,676,602	\$188,229,197	\$187,781,407	\$187,333,231	\$186,884,670	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$317,868	\$317,566	\$317,174	\$316,732	\$316,204	\$315,591	\$314,891	\$314,147	\$313,402	\$312,656	\$311,910	\$311,163	3,779,303
	b. Equity Component Grossed Up For Taxes	6.30%	\$1,001,752	\$1,000,800	\$999,563	\$998,170	\$996,505	\$994,573	\$992,368	\$990,022	\$987,674	\$985,325	\$982,973	\$980,619	11,910,345
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$420,965	\$426,740	\$432,541	\$437,644	\$439,468	\$442,378	\$446,827	\$447,213	\$447,598	\$447,983	\$448,368	\$448,754	5,286,478
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	\$123,922	1,487,062
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,864,507	\$1,869,028	\$1,873,199	\$1,876,469	\$1,876,099	\$1,876,464	\$1,878,008	\$1,875,303	\$1,872,596	\$1,869,886	\$1,867,173	\$1,864,458	\$22,463,189
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,864,507	\$1,869,028	\$1,873,199	\$1,876,469	\$1,876,099	\$1,876,464	\$1,878,008	\$1,875,303	\$1,872,596	\$1,869,886	\$1,867,173	\$1,864,458	\$22,463,189
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,864,507	1,869,028	1,873,199	1,876,469	1,876,099	1,876,464	1,878,008	1,875,303	1,872,596	1,869,886	1,867,173	1,864,458	22,463,189
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,864,507	\$1,869,028	\$1,873,199	\$1,876,469	\$1,876,099	\$1,876,464	\$1,878,008	\$1,875,303	\$1,872,596	\$1,869,886	\$1,867,173	\$1,864,458	\$22,463,189

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,211	\$2,808	\$2,808	\$2,106	\$1,404	\$702	\$0	\$0	\$0	\$0	\$0	\$0	\$14,038
	b. Clearings to Plant		\$4,211	\$2,808	\$2,808	\$2,106	\$1,404	\$702	\$766	\$766	\$766	\$766	\$766	\$766	18,634
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,575,271	2,579,482	2,582,289	2,585,097	2,587,203	2,588,606	2,589,308	2,590,074	2,590,840	2,591,606	2,592,372	2,593,138	2,593,904	
3	Less: Accumulated Depreciation	(\$56,190)	(59,624)	(63,063)	(66,506)	(69,953)	(73,403)	(76,854)	(80,306)	(83,760)	(87,214)	(90,670)	(94,126)	(97,584)	
4	CWIP - Non-Interest Bearing	\$4,596	4,596	4,596	4,596	4,596	4,596	4,596	3,830	3,064	2,298	1,532	766	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,523,676	\$2,524,454	\$2,523,822	\$2,523,187	\$2,521,846	\$2,519,800	\$2,517,050	\$2,513,598	\$2,510,144	\$2,506,690	\$2,503,234	\$2,499,778	\$2,496,320	
6	Average Net Investment		\$2,524,065	\$2,524,138	\$2,523,505	\$2,522,516	\$2,520,823	\$2,518,425	\$2,515,324	\$2,511,871	\$2,508,417	\$2,504,962	\$2,501,506	\$2,498,049	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$4,203	\$4,203	\$4,202	\$4,200	\$4,197	\$4,193	\$4,188	\$4,182	\$4,177	\$4,171	\$4,165	\$4,159	50,239
	b. Equity Component Grossed Up For Taxes	6.30%	\$13,244	\$13,245	\$13,241	\$13,236	\$13,227	\$13,215	\$13,198	\$13,180	\$13,162	\$13,144	\$13,126	\$13,108	158,327
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$3,434	\$3,439	\$3,443	\$3,447	\$3,450	\$3,451	\$3,452	\$3,453	\$3,454	\$3,455	\$3,456	\$3,458	41,394
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	\$1,706	20,469
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,586	\$22,592	\$22,592	\$22,589	\$22,580	\$22,565	\$22,545	\$22,522	\$22,499	\$22,476	\$22,453	\$22,430	\$270,428
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$22,586	\$22,592	\$22,592	\$22,589	\$22,580	\$22,565	\$22,545	\$22,522	\$22,499	\$22,476	\$22,453	\$22,430	\$270,428
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$22,586	\$22,592	\$22,592	\$22,589	\$22,580	\$22,565	\$22,545	\$22,522	\$22,499	\$22,476	\$22,453	\$22,430	\$270,428
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,586	\$22,592	\$22,592	\$22,589	\$22,580	\$22,565	\$22,545	\$22,522	\$22,499	\$22,476	\$22,453	\$22,430	\$270,428

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$74,455	\$49,637	\$49,637	\$37,227	\$24,818	\$12,409	\$0	\$0	\$0	\$0	\$0	\$0	\$248,183
	b. Clearings to Plant		\$595,522	\$595,522	\$524,616	\$189,484	\$298,744	\$10,846	\$10,846	\$10,846	\$10,846	\$10,846	\$10,846	\$10,846	2,279,809
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$50,447,135	51,042,657	51,638,179	52,162,794	52,352,278	52,651,022	52,661,868	52,672,714	52,683,560	52,694,406	52,705,252	52,716,098	52,726,944	
3	Less: Accumulated Depreciation	(\$2,270,611)	(2,396,729)	(2,524,335)	(2,653,431)	(2,783,838)	(2,914,718)	(3,046,346)	(3,178,001)	(3,309,682)	(3,441,391)	(3,573,127)	(3,704,890)	(3,836,681)	
4	CWIP - Non-Interest Bearing	\$2,031,626	1,510,559	964,674	489,695	337,438	63,513	65,076	54,230	43,384	32,538	21,692	10,846	0	
5	Net Investment (Lines 2 + 3 + 4)	\$50,208,150	\$50,156,487	\$50,078,517	\$49,999,059	\$49,905,879	\$49,799,817	\$49,680,598	\$49,548,944	\$49,417,262	\$49,285,553	\$49,153,817	\$49,022,054	\$48,890,264	
6	Average Net Investment		\$50,182,319	\$50,117,502	\$50,038,788	\$49,952,469	\$49,852,848	\$49,740,207	\$49,614,771	\$49,483,103	\$49,351,407	\$49,219,685	\$49,087,935	\$48,956,159	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$83,554	\$83,446	\$83,315	\$83,171	\$83,005	\$82,817	\$82,609	\$82,389	\$82,170	\$81,951	\$81,731	\$81,512	991,669
	b. Equity Component Grossed Up For Taxes	6.30%	\$263,316	\$262,976	\$262,563	\$262,110	\$261,587	\$260,996	\$260,338	\$259,647	\$258,956	\$258,265	\$257,574	\$256,882	3,125,212
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$126,118	\$127,607	\$129,095	\$130,407	\$130,881	\$131,628	\$131,655	\$131,682	\$131,709	\$131,736	\$131,763	\$131,790	1,566,070
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	\$33,413	400,961
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$506,401	\$507,442	\$508,386	\$509,101	\$508,886	\$508,855	\$508,015	\$507,132	\$506,249	\$505,365	\$504,482	\$503,598	\$6,083,912
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$506,401	\$507,442	\$508,386	\$509,101	\$508,886	\$508,855	\$508,015	\$507,132	\$506,249	\$505,365	\$504,482	\$503,598	\$6,083,912
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$06,401	\$07,442	\$08,386	\$09,101	\$08,886	\$08,855	\$08,015	\$07,132	\$06,249	\$05,365	\$04,482	\$03,598	\$6,083,912
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$506,401	\$507,442	\$508,386	\$509,101	\$508,886	\$508,855	\$508,015	\$507,132	\$506,249	\$505,365	\$504,482	\$503,598	\$6,083,912

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,104	\$736	\$736	\$552	\$368	\$184	\$0	\$0	\$0	\$0	\$0	\$0	\$3,680
	b. Clearings to Plant		\$8,830	\$8,830	\$7,778	\$2,809	\$4,429	\$5,509	\$14,781	\$14,781	\$14,781	\$14,781	\$14,781	\$14,781	126,873
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$705,202	714,032	722,861	730,640	733,449	737,879	743,387	758,169	772,950	787,731	802,513	817,294	832,075	
3	Less: Accumulated Depreciation	(\$34,127)	(35,831)	(37,557)	(39,304)	(41,070)	(42,842)	(44,625)	(46,422)	(48,254)	(50,122)	(52,026)	(53,965)	(55,940)	
4	CWIP - Non-Interest Bearing	\$123,194	115,468	107,374	100,331	98,074	94,012	88,688	73,906	59,125	44,344	29,563	14,781	0	
5	Net Investment (Lines 2 + 3 + 4)	\$794,268	\$793,668	\$792,678	\$791,667	\$790,454	\$789,049	\$787,450	\$785,653	\$783,821	\$781,953	\$780,049	\$778,110	\$776,135	
6	Average Net Investment		\$793,968	\$793,173	\$792,173	\$791,060	\$789,751	\$788,249	\$786,552	\$784,737	\$782,887	\$781,001	\$779,080	\$777,122	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,322	\$1,321	\$1,319	\$1,317	\$1,315	\$1,312	\$1,310	\$1,307	\$1,304	\$1,300	\$1,297	\$1,294	15,717
	b. Equity Component Grossed Up For Taxes	6.30%	\$4,166	\$4,162	\$4,157	\$4,151	\$4,144	\$4,136	\$4,127	\$4,118	\$4,108	\$4,098	\$4,088	\$4,078	49,532
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,704	\$1,726	\$1,747	\$1,766	\$1,773	\$1,783	\$1,797	\$1,832	\$1,868	\$1,904	\$1,939	\$1,975	21,813
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$467	\$467	\$467	\$467	\$467	\$467	\$467	\$467	\$467	\$467	\$467	\$467	5,605
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,659	\$7,675	\$7,690	\$7,701	\$7,699	\$7,699	\$7,700	\$7,724	\$7,747	\$7,769	\$7,792	\$7,814	\$92,668
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,659	\$7,675	\$7,690	\$7,701	\$7,699	\$7,699	\$7,700	\$7,724	\$7,747	\$7,769	\$7,792	\$7,814	\$92,668
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,659	7,675	7,690	7,701	7,699	7,699	7,700	7,724	7,747	7,769	7,792	7,814	92,668
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,659	\$7,675	\$7,690	\$7,701	\$7,699	\$7,699	\$7,700	\$7,724	\$7,747	\$7,769	\$7,792	\$7,814	\$92,668

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,881	\$1,254	\$1,254	\$940	\$627	\$313	\$0	\$0	\$0	\$0	\$0	\$0	\$6,269
	b. Clearings to Plant		\$15,043	\$15,043	\$13,252	\$4,787	\$7,547	\$9,385	\$32,962	\$32,962	\$32,962	\$32,962	\$32,962	\$32,962	262,827
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,113,239	1,128,282	1,143,326	1,156,578	1,161,364	1,168,911	1,178,296	1,211,258	1,244,219	1,277,181	1,310,143	1,343,104	1,376,066	
3	Less: Accumulated Depreciation	(\$76,887)	(80,597)	(84,358)	(88,169)	(92,025)	(95,896)	(99,792)	(103,720)	(107,757)	(111,905)	(116,162)	(120,529)	(125,006)	
4	CWIP - Non-Interest Bearing	\$256,558	243,395	229,606	217,607	213,761	206,842	197,770	164,808	131,847	98,885	65,923	32,962	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,292,910	\$1,291,080	\$1,288,573	\$1,286,016	\$1,283,101	\$1,279,857	\$1,276,274	\$1,272,346	\$1,268,309	\$1,264,161	\$1,259,904	\$1,255,537	\$1,251,060	
6	Average Net Investment		\$1,291,995	\$1,289,827	\$1,287,295	\$1,284,558	\$1,281,479	\$1,278,065	\$1,274,310	\$1,270,327	\$1,266,235	\$1,262,033	\$1,257,720	\$1,253,298	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,151	\$2,148	\$2,143	\$2,139	\$2,134	\$2,128	\$2,122	\$2,115	\$2,108	\$2,101	\$2,094	\$2,087	25,470
	b. Equity Component Grossed Up For Taxes	6.30%	\$6,779	\$6,768	\$6,755	\$6,740	\$6,724	\$6,706	\$6,687	\$6,666	\$6,644	\$6,622	\$6,599	\$6,576	80,267
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,711	\$3,761	\$3,811	\$3,855	\$3,871	\$3,896	\$3,928	\$4,038	\$4,147	\$4,257	\$4,367	\$4,477	48,120
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$737	\$737	\$737	\$737	\$737	\$737	\$737	\$737	\$737	\$737	\$737	\$737	8,848
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,379	\$13,414	\$13,446	\$13,472	\$13,466	\$13,468	\$13,473	\$13,556	\$13,637	\$13,718	\$13,798	\$13,877	\$162,705
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,379	\$13,414	\$13,446	\$13,472	\$13,466	\$13,468	\$13,473	\$13,556	\$13,637	\$13,718	\$13,798	\$13,877	\$162,705
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,379	13,414	13,446	13,472	13,466	13,468	13,473	13,556	13,637	13,718	13,798	13,877	162,705
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,379	\$13,414	\$13,446	\$13,472	\$13,466	\$13,468	\$13,473	\$13,556	\$13,637	\$13,718	\$13,798	\$13,877	\$162,705

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
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Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Page 99 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,256	\$4,170	\$4,170	\$3,128	\$2,085	\$1,043	\$0	\$0	\$0	\$0	\$0	\$0	\$20,852
	b. Clearings to Plant		\$50,036	\$50,036	\$44,078	\$15,920	\$25,100	\$31,215	\$5,716	\$5,716	\$5,716	\$5,716	\$5,716	\$5,716	250,680
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,990,703	4,040,738	4,090,774	4,134,852	4,150,772	4,175,873	4,207,088	4,212,804	4,218,520	4,224,235	4,229,951	4,235,667	4,241,382	
3	Less: Accumulated Depreciation	(\$394,657)	(414,611)	(434,815)	(455,268)	(475,943)	(496,697)	(517,576)	(538,611)	(559,675)	(580,768)	(601,889)	(623,039)	(644,217)	
4	CWIP - Non-Interest Bearing	\$229,827	186,047	140,182	100,275	87,482	64,467	34,294	28,578	22,863	17,147	11,431	5,716	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,825,873	\$3,812,175	\$3,796,142	\$3,779,858	\$3,762,312	\$3,743,643	\$3,723,806	\$3,702,771	\$3,681,707	\$3,660,614	\$3,639,493	\$3,618,343	\$3,597,165	
6	Average Net Investment		\$3,819,024	\$3,804,158	\$3,788,000	\$3,771,085	\$3,752,977	\$3,733,725	\$3,713,289	\$3,692,239	\$3,671,161	\$3,650,054	\$3,628,918	\$3,607,754	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$6,359	\$6,334	\$6,307	\$6,279	\$6,249	\$6,217	\$6,183	\$6,148	\$6,112	\$6,077	\$6,042	\$6,007	74,313
	b. Equity Component Grossed Up For Taxes	6.30%	\$20,039	\$19,961	\$19,876	\$19,788	\$19,693	\$19,592	\$19,484	\$19,374	\$19,263	\$19,153	\$19,042	\$18,931	234,195
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$19,954	\$20,204	\$20,454	\$20,674	\$20,754	\$20,879	\$21,035	\$21,064	\$21,093	\$21,121	\$21,150	\$21,178	249,560
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	\$2,643	31,719
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$48,995	\$49,142	\$49,280	\$49,384	\$49,338	\$49,331	\$49,346	\$49,229	\$49,112	\$48,994	\$48,877	\$48,759	\$589,786
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$48,995	\$49,142	\$49,280	\$49,384	\$49,338	\$49,331	\$49,346	\$49,229	\$49,112	\$48,994	\$48,877	\$48,759	\$589,786
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,995	49,142	49,280	49,384	49,338	49,331	49,346	49,229	49,112	48,994	48,877	48,759	589,786
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$48,995	\$49,142	\$49,280	\$49,384	\$49,338	\$49,331	\$49,346	\$49,229	\$49,112	\$48,994	\$48,877	\$48,759	\$589,786

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 100 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,267	\$845	\$845	\$634	\$422	\$211	\$0	\$0	\$0	\$0	\$0	\$0	\$4,225
	b. Clearings to Plant		\$1,267	\$845	\$845	\$634	\$422	\$211	\$0	\$0	\$0	\$0	\$0	\$0	4,225
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$853,298	854,566	855,411	856,256	856,889	857,312	857,523	857,523	857,523	857,523	857,523	857,523	857,523	
3	Less: Accumulated Depreciation	(\$37,158)	(40,166)	(43,178)	(46,193)	(49,212)	(52,232)	(55,254)	(58,277)	(61,300)	(64,323)	(67,345)	(70,368)	(73,391)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$816,140	\$814,400	\$812,232	\$810,062	\$807,678	\$805,080	\$802,269	\$799,246	\$796,223	\$793,200	\$790,178	\$787,155	\$784,132	
6	Average Net Investment		\$815,270	\$813,316	\$811,147	\$808,870	\$806,379	\$803,674	\$800,757	\$797,735	\$794,712	\$791,689	\$788,666	\$785,644	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,357	\$1,354	\$1,351	\$1,347	\$1,343	\$1,338	\$1,333	\$1,328	\$1,323	\$1,318	\$1,313	\$1,308	16,014
	b. Equity Component Grossed Up For Taxes	6.30%	\$4,278	\$4,268	\$4,256	\$4,244	\$4,231	\$4,217	\$4,202	\$4,186	\$4,170	\$4,154	\$4,138	\$4,122	50,467
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$3,008	\$3,012	\$3,015	\$3,018	\$3,021	\$3,022	\$3,023	\$3,023	\$3,023	\$3,023	\$3,023	\$3,023	36,233
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$565	\$565	\$565	\$565	\$565	\$565	\$565	\$565	\$565	\$565	\$565	\$565	6,782
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,208	\$9,199	\$9,187	\$9,175	\$9,160	\$9,142	\$9,123	\$9,102	\$9,081	\$9,060	\$9,039	\$9,018	\$109,496
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,208	\$9,199	\$9,187	\$9,175	\$9,160	\$9,142	\$9,123	\$9,102	\$9,081	\$9,060	\$9,039	\$9,018	\$109,496
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,208	9,199	9,187	9,175	9,160	9,142	9,123	9,102	9,081	9,060	9,039	9,018	109,496
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,208	\$9,199	\$9,187	\$9,175	\$9,160	\$9,142	\$9,123	\$9,102	\$9,081	\$9,060	\$9,039	\$9,018	\$109,496

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 101 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$352,465	\$234,976	\$234,976	\$176,232	\$117,488	\$58,744	\$0	\$0	\$0	\$0	\$0	\$0	\$1,174,882
	b. Clearings to Plant		\$352,465	\$234,976	\$234,976	\$176,232	\$117,488	\$58,744	\$0	\$0	\$0	\$0	\$0	\$0	1,174,882
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$43,086,799	43,439,264	43,674,240	43,909,216	44,085,449	44,202,937	44,261,681	44,261,681	44,261,681	44,261,681	44,261,681	44,261,681	44,261,681	
3	Less: Accumulated Depreciation	(\$2,474,108)	(2,624,912)	(2,776,949)	(2,929,809)	(3,083,491)	(3,237,790)	(3,392,500)	(3,547,416)	(3,702,332)	(3,857,248)	(4,012,164)	(4,167,080)	(4,321,996)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$40,612,691	\$40,814,352	\$40,897,291	\$40,979,407	\$41,001,957	\$40,965,147	\$40,869,180	\$40,714,265	\$40,559,349	\$40,404,433	\$40,249,517	\$40,094,601	\$39,939,685	
6	Average Net Investment		\$40,713,521	\$40,855,821	\$40,938,349	\$40,990,682	\$40,983,552	\$40,917,163	\$40,791,722	\$40,636,807	\$40,481,891	\$40,326,975	\$40,172,059	\$40,017,143	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$67,788	\$68,025	\$68,162	\$68,249	\$68,238	\$68,127	\$67,918	\$67,660	\$67,402	\$67,144	\$66,886	\$66,629	812,230
	b. Equity Component Grossed Up For Taxes	6.30%	\$213,632	\$214,378	\$214,811	\$215,086	\$215,049	\$214,700	\$214,042	\$213,229	\$212,416	\$211,603	\$210,790	\$209,978	2,559,714
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$150,804	\$152,037	\$152,860	\$153,682	\$154,299	\$154,710	\$154,916	\$154,916	\$154,916	\$154,916	\$154,916	\$154,916	1,847,888
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	\$28,538	342,460
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$460,762	\$462,979	\$464,372	\$465,556	\$466,124	\$466,076	\$465,414	\$464,344	\$463,273	\$462,202	\$461,131	\$460,060	\$5,562,292
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$460,762	\$462,979	\$464,372	\$465,556	\$466,124	\$466,076	\$465,414	\$464,344	\$463,273	\$462,202	\$461,131	\$460,060	\$5,562,292
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		460,762	462,979	464,372	465,556	466,124	466,076	465,414	464,344	463,273	462,202	461,131	460,060	5,562,292
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$460,762	\$462,979	\$464,372	\$465,556	\$466,124	\$466,076	\$465,414	\$464,344	\$463,273	\$462,202	\$461,131	\$460,060	\$5,562,292

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 102 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$508,347	\$338,898	\$338,898	\$254,174	\$169,449	\$84,725	\$0	\$0	\$0	\$0	\$0	\$0	\$1,694,490
	b. Clearings to Plant		\$1,776,666	\$2,010,313	\$867,480	\$290,324	\$634,447	\$563,152	\$33,233	\$33,233	\$33,233	\$33,233	\$33,233	\$33,233	6,341,781
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$72,662,401	74,439,067	76,449,380	77,316,859	77,607,183	78,241,631	78,804,783	78,838,016	78,871,249	78,904,483	78,937,716	78,970,949	79,004,182	
3	Less: Accumulated Depreciation	(\$2,760,466)	(2,923,957)	(3,091,445)	(3,263,456)	(3,437,419)	(3,612,035)	(3,788,078)	(3,965,389)	(4,142,775)	(4,320,235)	(4,497,770)	(4,675,380)	(4,853,065)	
4	CWIP - Non-Interest Bearing	\$4,647,291	3,378,972	1,707,557	1,178,975	1,142,825	677,827	199,399	166,166	132,933	99,699	66,466	33,233	0	
5	Net Investment (Lines 2 + 3 + 4)	\$74,549,226	\$74,894,082	\$75,065,492	\$75,232,379	\$75,312,590	\$75,307,423	\$75,216,104	\$75,038,793	\$74,861,407	\$74,683,947	\$74,506,412	\$74,328,802	\$74,151,117	
6	Average Net Investment		\$74,721,654	\$74,979,787	\$75,148,936	\$75,272,484	\$75,310,006	\$75,261,763	\$75,127,448	\$74,950,100	\$74,772,677	\$74,595,179	\$74,417,607	\$74,239,960	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$124,412	\$124,841	\$125,123	\$125,329	\$125,391	\$125,311	\$125,087	\$124,792	\$124,497	\$124,201	\$123,905	\$123,610	1,496,498
	b. Equity Component Grossed Up For Taxes	6.30%	\$392,079	\$393,433	\$394,321	\$394,969	\$395,166	\$394,913	\$394,208	\$393,277	\$392,346	\$391,415	\$390,483	\$389,551	4,716,162
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$163,490	\$167,488	\$172,011	\$173,963	\$174,616	\$176,044	\$177,311	\$177,386	\$177,460	\$177,535	\$177,610	\$177,685	2,092,598
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	\$48,128	577,531
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$728,108	\$733,890	\$739,582	\$742,388	\$743,301	\$744,395	\$744,734	\$743,582	\$742,431	\$741,279	\$740,126	\$738,973	\$8,882,790
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$728,108	\$733,890	\$739,582	\$742,388	\$743,301	\$744,395	\$744,734	\$743,582	\$742,431	\$741,279	\$740,126	\$738,973	\$8,882,790
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		728,108	733,890	739,582	742,388	743,301	744,395	744,734	743,582	742,431	741,279	740,126	738,973	8,882,790
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$728,108	\$733,890	\$739,582	\$742,388	\$743,301	\$744,395	\$744,734	\$743,582	\$742,431	\$741,279	\$740,126	\$738,973	\$8,882,790

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 103 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$76,212	\$50,808	\$50,808	\$38,106	\$25,404	\$12,702	\$0	\$0	\$0	\$0	\$0	\$0	\$254,041
	b. Clearings to Plant		\$76,212	\$50,808	\$50,808	\$38,106	\$25,404	\$12,702	\$0	\$0	\$0	\$0	\$0	\$0	254,041
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,444,488	8,520,700	8,571,508	8,622,316	8,660,422	8,685,826	8,698,528	8,698,528	8,698,528	8,698,528	8,698,528	8,698,528	8,698,528	
3	Less: Accumulated Depreciation	(\$170,233)	(181,492)	(192,853)	(204,282)	(215,778)	(227,325)	(238,907)	(250,505)	(262,103)	(273,701)	(285,299)	(296,897)	(308,495)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$8,274,255	\$8,339,208	\$8,378,655	\$8,418,035	\$8,444,644	\$8,458,501	\$8,459,622	\$8,448,024	\$8,436,426	\$8,424,828	\$8,413,230	\$8,401,632	\$8,390,034	
6	Average Net Investment		\$8,306,732	\$8,358,932	\$8,398,345	\$8,431,339	\$8,451,573	\$8,459,062	\$8,453,823	\$8,442,225	\$8,430,627	\$8,419,029	\$8,407,431	\$8,395,833	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$13,831	\$13,918	\$13,983	\$14,038	\$14,072	\$14,084	\$14,076	\$14,056	\$14,037	\$14,018	\$13,998	\$13,979	168,090
	b. Equity Component Grossed Up For Taxes	6.30%	\$43,587	\$43,861	\$44,068	\$44,241	\$44,347	\$44,386	\$44,359	\$44,298	\$44,237	\$44,176	\$44,115	\$44,055	529,730
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$11,259	\$11,361	\$11,429	\$11,496	\$11,547	\$11,581	\$11,598	\$11,598	\$11,598	\$11,598	\$11,598	\$11,598	138,262
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	\$5,593	67,118
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$74,270	\$74,733	\$75,073	\$75,369	\$75,559	\$75,645	\$75,626	\$75,545	\$75,465	\$75,385	\$75,305	\$75,225	\$903,200
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$74,270	\$74,733	\$75,073	\$75,369	\$75,559	\$75,645	\$75,626	\$75,545	\$75,465	\$75,385	\$75,305	\$75,225	\$903,200
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		74,270	74,733	75,073	75,369	75,559	75,645	75,626	75,545	75,465	75,385	75,305	75,225	903,200
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$74,270	\$74,733	\$75,073	\$75,369	\$75,559	\$75,645	\$75,626	\$75,545	\$75,465	\$75,385	\$75,305	\$75,225	\$903,200

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$250,183	\$166,789	\$166,789	\$125,092	\$83,395	\$41,697	\$0	\$0	\$0	\$0	\$0	\$0	\$833,945
	b. Clearings to Plant		\$250,183	\$166,789	\$166,789	\$125,092	\$83,395	\$41,697	\$0	\$0	\$0	\$0	\$0	\$0	833,945
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$28,628,826	28,879,009	29,045,798	29,212,587	29,337,678	29,421,073	29,462,770	29,462,770	29,462,770	29,462,770	29,462,770	29,462,770	29,462,770	
3	Less: Accumulated Depreciation	(\$1,161,892)	(1,233,464)	(1,305,661)	(1,378,276)	(1,451,307)	(1,524,651)	(1,598,204)	(1,671,861)	(1,745,518)	(1,819,175)	(1,892,832)	(1,966,489)	(2,040,145)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$27,466,934	\$27,645,545	\$27,740,137	\$27,834,311	\$27,886,371	\$27,896,422	\$27,864,566	\$27,790,909	\$27,717,252	\$27,643,595	\$27,569,938	\$27,496,282	\$27,422,625	
6	Average Net Investment		\$27,556,240	\$27,692,841	\$27,787,224	\$27,860,341	\$27,891,396	\$27,880,494	\$27,827,738	\$27,754,081	\$27,680,424	\$27,606,767	\$27,533,110	\$27,459,453	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$45,881	\$46,109	\$46,266	\$46,387	\$46,439	\$46,421	\$46,333	\$46,211	\$46,088	\$45,965	\$45,843	\$45,720	553,663
	b. Equity Component Grossed Up For Taxes	6.30%	\$144,593	\$145,310	\$145,805	\$146,189	\$146,351	\$146,294	\$146,017	\$145,631	\$145,244	\$144,858	\$144,471	\$144,085	1,744,849
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$71,572	\$72,198	\$72,614	\$73,031	\$73,344	\$73,553	\$73,657	\$73,657	\$73,657	\$73,657	\$73,657	\$73,657	878,254
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	\$18,962	227,546
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$281,008	\$282,578	\$283,647	\$284,570	\$285,097	\$285,230	\$284,970	\$284,461	\$283,951	\$283,442	\$282,933	\$282,424	\$3,404,311
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$281,008	\$282,578	\$283,647	\$284,570	\$285,097	\$285,230	\$284,970	\$284,461	\$283,951	\$283,442	\$282,933	\$282,424	\$3,404,311
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$281,008	\$282,578	\$283,647	\$284,570	\$285,097	\$285,230	\$284,970	\$284,461	\$283,951	\$283,442	\$282,933	\$282,424	\$3,404,311
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$281,008	\$282,578	\$283,647	\$284,570	\$285,097	\$285,230	\$284,970	\$284,461	\$283,951	\$283,442	\$282,933	\$282,424	\$3,404,311

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$112,257	\$74,838	\$74,838	\$56,128	\$37,419	\$18,709	\$0	\$0	\$0	\$0	\$0	\$0	\$374,189
	b. Clearings to Plant		\$230,387	\$230,387	\$124,299	\$59,878	\$80,978	\$63,515	\$106,351	\$106,351	\$106,351	\$106,351	\$106,351	\$106,351	1,427,550
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,573,114	15,803,501	16,033,888	16,158,186	16,218,064	16,299,042	16,362,556	16,468,908	16,575,259	16,681,610	16,787,962	16,894,313	17,000,664	
3	Less: Accumulated Depreciation	(\$652,917)	(690,552)	(728,743)	(767,492)	(806,541)	(845,735)	(885,124)	(924,667)	(964,467)	(1,004,524)	(1,044,837)	(1,085,408)	(1,126,236)	
4	CWIP - Non-Interest Bearing	\$1,053,361	935,231	779,682	730,221	726,472	682,913	638,108	531,757	425,405	319,054	212,703	106,351	0	
5	Net Investment (Lines 2 + 3 + 4)	\$15,973,559	\$16,048,181	\$16,084,827	\$16,120,916	\$16,137,995	\$16,136,220	\$16,115,540	\$16,075,998	\$16,036,198	\$15,996,141	\$15,955,827	\$15,915,256	\$15,874,428	
6	Average Net Investment		\$16,010,870	\$16,066,504	\$16,102,871	\$16,129,455	\$16,137,108	\$16,125,880	\$16,095,769	\$16,056,098	\$16,016,169	\$15,975,984	\$15,935,542	\$15,894,842	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$26,658	\$26,751	\$26,811	\$26,856	\$26,868	\$26,850	\$26,799	\$26,733	\$26,667	\$26,600	\$26,533	\$26,465	320,591
	b. Equity Component Grossed Up For Taxes	6.30%	\$84,012	\$84,304	\$84,495	\$84,634	\$84,674	\$84,616	\$84,458	\$84,249	\$84,040	\$83,829	\$83,617	\$83,403	1,010,331
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$37,635	\$38,192	\$38,749	\$39,049	\$39,194	\$39,389	\$39,543	\$39,800	\$40,057	\$40,314	\$40,571	\$40,828	473,320
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	\$10,315	123,777
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$158,620	\$159,561	\$160,369	\$160,854	\$161,051	\$161,169	\$161,115	\$161,097	\$161,078	\$161,058	\$161,035	\$161,011	\$1,928,019
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$158,620	\$159,561	\$160,369	\$160,854	\$161,051	\$161,169	\$161,115	\$161,097	\$161,078	\$161,058	\$161,035	\$161,011	\$1,928,019
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		158,620	159,561	160,369	160,854	161,051	161,169	161,115	161,097	161,078	161,058	161,035	161,011	1,928,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$158,620	\$159,561	\$160,369	\$160,854	\$161,051	\$161,169	\$161,115	\$161,097	\$161,078	\$161,058	\$161,035	\$161,011	\$1,928,019

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,512	\$5,675	\$5,675	\$4,256	\$2,837	\$1,419	\$0	\$0	\$0	\$0	\$0	\$0	\$28,375
	b. Clearings to Plant		\$17,470	\$17,470	\$9,426	\$4,540	\$6,140	\$4,816	\$17,035	\$17,035	\$17,035	\$17,035	\$17,035	\$17,035	162,073
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$998,098	1,015,569	1,033,039	1,042,464	1,047,005	1,053,145	1,057,961	1,074,996	1,092,031	1,109,066	1,126,101	1,143,136	1,160,171	
3	Less: Accumulated Depreciation	(\$58,192)	(61,519)	(64,905)	(68,348)	(71,823)	(75,313)	(78,823)	(82,350)	(85,933)	(89,573)	(93,270)	(97,024)	(100,834)	
4	CWIP - Non-Interest Bearing	\$133,699	124,741	112,946	109,195	108,911	105,608	102,210	85,175	68,140	51,105	34,070	17,035	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,073,605	\$1,078,790	\$1,081,080	\$1,083,311	\$1,084,092	\$1,083,440	\$1,081,348	\$1,077,822	\$1,074,238	\$1,070,598	\$1,066,901	\$1,063,148	\$1,059,337	
6	Average Net Investment		\$1,076,197	\$1,079,935	\$1,082,195	\$1,083,702	\$1,083,766	\$1,082,394	\$1,079,585	\$1,076,030	\$1,072,418	\$1,068,750	\$1,065,024	\$1,061,242	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,792	\$1,798	\$1,802	\$1,804	\$1,804	\$1,802	\$1,798	\$1,792	\$1,786	\$1,779	\$1,773	\$1,767	21,497
	b. Equity Component Grossed Up For Taxes	6.30%	\$5,647	\$5,667	\$5,678	\$5,686	\$5,687	\$5,680	\$5,665	\$5,646	\$5,627	\$5,608	\$5,588	\$5,569	67,748
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,327	\$3,385	\$3,443	\$3,475	\$3,490	\$3,510	\$3,527	\$3,583	\$3,640	\$3,697	\$3,754	\$3,810	42,642
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$661	\$661	\$661	\$661	\$661	\$661	\$661	\$661	\$661	\$661	\$661	\$661	7,933
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,427	\$11,511	\$11,585	\$11,627	\$11,642	\$11,653	\$11,650	\$11,682	\$11,714	\$11,745	\$11,776	\$11,807	\$139,820
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,427	\$11,511	\$11,585	\$11,627	\$11,642	\$11,653	\$11,650	\$11,682	\$11,714	\$11,745	\$11,776	\$11,807	\$139,820
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11,427	11,511	11,585	11,627	11,642	11,653	11,650	11,682	11,714	11,745	11,776	11,807	139,820
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,427	\$11,511	\$11,585	\$11,627	\$11,642	\$11,653	\$11,650	\$11,682	\$11,714	\$11,745	\$11,776	\$11,807	\$139,820

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$4,238	\$50,859
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,369	7,608	11,846	16,084	20,322	24,561	28,799	33,037	37,275	41,513	45,752	49,990	54,228	
3	Less: Accumulated Depreciation	(\$2,455)	(2,472)	(2,510)	(2,569)	(2,650)	(2,751)	(2,874)	(3,018)	(3,183)	(3,370)	(3,577)	(3,806)	(4,056)	
4	CWIP - Non-Interest Bearing	\$50,859	46,620	42,382	38,144	33,906	29,667	25,429	21,191	16,953	12,715	8,476	4,238	0	
5	Net Investment (Lines 2 + 3 + 4)	\$51,773	\$51,756	\$51,718	\$51,659	\$51,578	\$51,477	\$51,354	\$51,210	\$51,045	\$50,858	\$50,651	\$50,422	\$50,172	
6	Average Net Investment		\$51,764	\$51,737	\$51,688	\$51,618	\$51,527	\$51,415	\$51,282	\$51,127	\$50,951	\$50,754	\$50,536	\$50,297	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$86	\$86	\$86	\$86	\$86	\$86	\$85	\$85	\$85	\$85	\$84	\$84	1,023
	b. Equity Component Grossed Up For Taxes	6.30%	\$272	\$271	\$271	\$271	\$270	\$270	\$269	\$268	\$267	\$266	\$265	\$264	3,225
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$17	\$38	\$59	\$80	\$102	\$123	\$144	\$165	\$186	\$208	\$229	\$250	1,601
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	27
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$377	\$398	\$419	\$439	\$460	\$480	\$501	\$521	\$541	\$561	\$580	\$600	\$5,876
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$377	\$398	\$419	\$439	\$460	\$480	\$501	\$521	\$541	\$561	\$580	\$600	\$5,876
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		377	398	419	439	460	480	501	521	541	561	580	600	5,876
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$377	\$398	\$419	\$439	\$460	\$480	\$501	\$521	\$541	\$561	\$580	\$600	\$5,876

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,079	\$14,719	\$14,719	\$11,039	\$7,360	\$3,680	\$0	\$0	\$0	\$0	\$0	\$0	\$73,596
	b. Clearings to Plant		\$22,079	\$14,719	\$14,719	\$11,039	\$7,360	\$3,680	\$0	\$0	\$0	\$0	\$0	\$0	73,596
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,089,412	3,111,491	3,126,210	3,140,929	3,151,969	3,159,328	3,163,008	3,163,008	3,163,008	3,163,008	3,163,008	3,163,008	3,163,008	
3	Less: Accumulated Depreciation	(\$132,851)	(143,741)	(154,709)	(165,729)	(176,801)	(187,912)	(199,048)	(210,198)	(221,347)	(232,497)	(243,647)	(254,796)	(265,946)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,956,561	\$2,967,750	\$2,971,501	\$2,975,201	\$2,975,168	\$2,971,417	\$2,963,960	\$2,952,811	\$2,941,661	\$2,930,512	\$2,919,362	\$2,908,212	\$2,897,063	
6	Average Net Investment		\$2,962,156	\$2,969,626	\$2,973,351	\$2,975,184	\$2,973,293	\$2,967,689	\$2,958,386	\$2,947,236	\$2,936,086	\$2,924,937	\$2,913,787	\$2,902,638	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$4,932	\$4,944	\$4,951	\$4,954	\$4,951	\$4,941	\$4,926	\$4,907	\$4,889	\$4,870	\$4,851	\$4,833	58,948
	b. Equity Component Grossed Up For Taxes	6.30%	\$15,543	\$15,582	\$15,602	\$15,611	\$15,601	\$15,572	\$15,523	\$15,465	\$15,406	\$15,348	\$15,289	\$15,231	185,773
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$10,890	\$10,968	\$11,020	\$11,072	\$11,111	\$11,137	\$11,150	\$11,150	\$11,150	\$11,150	\$11,150	\$11,150	133,095
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	\$2,046	24,555
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,411	\$33,541	\$33,619	\$33,683	\$33,709	\$33,696	\$33,645	\$33,568	\$33,491	\$33,414	\$33,337	\$33,259	\$402,372
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$33,411	\$33,541	\$33,619	\$33,683	\$33,709	\$33,696	\$33,645	\$33,568	\$33,491	\$33,414	\$33,337	\$33,259	\$402,372
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$3,411	\$3,541	\$3,619	\$3,683	\$3,709	\$3,696	\$3,645	\$3,568	\$3,491	\$3,414	\$3,337	\$3,259	402,372
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$33,411	\$33,541	\$33,619	\$33,683	\$33,709	\$33,696	\$33,645	\$33,568	\$33,491	\$33,414	\$33,337	\$33,259	\$402,372

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$21,271	\$22,353	\$23,117	\$25,008	\$26,047	\$26,973	\$26,779	\$25,873	\$24,975	\$22,576	\$22,152	\$21,070	\$288,193
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$626,971	626,971
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$420,218	420,218	420,218	420,218	420,218	420,218	420,218	420,218	420,218	420,218	420,218	420,218	1,047,189	
3	Less: Accumulated Depreciation	(\$3,956)	(3,956)	(4,516)	(5,077)	(5,637)	(6,197)	(6,757)	(7,318)	(7,878)	(8,438)	(8,999)	(9,559)	(10,119)	
4	CWIP - Non-Interest Bearing	\$338,778	360,049	382,402	405,518	430,526	456,573	483,546	510,325	536,198	561,173	583,749	605,901	0	
5	Net Investment (Lines 2 + 3 + 4)	\$755,040	\$776,311	\$798,103	\$820,660	\$845,107	\$870,594	\$897,006	\$923,225	\$948,538	\$972,953	\$994,968	\$1,016,560	\$1,037,070	
6	Average Net Investment		\$765,675	\$787,207	\$809,382	\$832,884	\$857,851	\$883,800	\$910,116	\$935,882	\$960,745	\$983,961	\$1,005,764	\$1,026,815	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$1,275	\$1,311	\$1,348	\$1,387	\$1,428	\$1,472	\$1,515	\$1,558	\$1,600	\$1,638	\$1,675	\$1,710	17,916
	b. Equity Component Grossed Up For Taxes	6.30%	\$4,018	\$4,131	\$4,247	\$4,370	\$4,501	\$4,637	\$4,776	\$4,911	\$5,041	\$5,163	\$5,277	\$5,388	56,460
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$560	\$560	\$560	\$560	\$560	\$560	\$560	\$560	\$560	\$560	\$560	6,163
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	3,340
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,571	\$6,280	\$6,433	\$6,596	\$6,768	\$6,948	\$7,130	\$7,308	\$7,479	\$7,640	\$7,791	\$7,936	\$83,879
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,571	\$6,280	\$6,433	\$6,596	\$6,768	\$6,948	\$7,130	\$7,308	\$7,479	\$7,640	\$7,791	\$7,936	\$83,879
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,571	6,280	6,433	6,596	6,768	6,948	7,130	7,308	7,479	7,640	7,791	7,936	83,879
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,571	\$6,280	\$6,433	\$6,596	\$6,768	\$6,948	\$7,130	\$7,308	\$7,479	\$7,640	\$7,791	\$7,936	\$83,879

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
Page 110 of 123

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$55,102	\$57,906	\$59,885	\$64,783	\$67,475	\$69,874	\$69,372	\$67,024	\$64,699	\$58,483	\$57,385	\$54,582	\$746,570
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,796,353
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	1,099,920	2,896,273
3	Less: Accumulated Depreciation	(\$19,500)	(19,500)	(22,249)	(24,999)	(27,749)	(30,499)	(33,249)	(35,998)	(38,748)	(41,498)	(44,248)	(46,998)	(49,747)	(49,747)
4	CWIP - Non-Interest Bearing	\$1,049,783	1,104,885	1,162,791	1,222,676	1,287,459	1,354,934	1,424,808	1,494,180	1,561,204	1,625,903	1,684,386	1,741,771		0
5	Net Investment (Lines 2 + 3 + 4)	\$2,130,204	\$2,185,306	\$2,240,461	\$2,297,596	\$2,359,630	\$2,424,355	\$2,491,479	\$2,558,101	\$2,622,375	\$2,684,325	\$2,740,058	\$2,794,693	\$2,846,526	
6	Average Net Investment		\$2,157,755	\$2,212,883	\$2,269,029	\$2,328,613	\$2,391,993	\$2,457,917	\$2,524,790	\$2,590,238	\$2,653,350	\$2,712,191	\$2,767,376	\$2,820,610	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$3,593	\$3,684	\$3,778	\$3,877	\$3,983	\$4,092	\$4,204	\$4,313	\$4,418	\$4,516	\$4,608	\$4,696	49,761
	b. Equity Component Grossed Up For Taxes	6.30%	\$11,322	\$11,611	\$11,906	\$12,219	\$12,551	\$12,897	\$13,248	\$13,591	\$13,923	\$14,231	\$14,521	\$14,800	156,821
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	\$2,750	30,248
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$729	8,742
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,643	\$18,774	\$19,162	\$19,574	\$20,012	\$20,468	\$20,930	\$21,383	\$21,819	\$22,226	\$22,607	\$22,975	\$245,573
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,643	\$18,774	\$19,162	\$19,574	\$20,012	\$20,468	\$20,930	\$21,383	\$21,819	\$22,226	\$22,607	\$22,975	\$245,573
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,643	18,774	19,162	19,574	20,012	20,468	20,930	21,383	21,819	22,226	22,607	22,975	245,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,643	\$18,774	\$19,162	\$19,574	\$20,012	\$20,468	\$20,930	\$21,383	\$21,819	\$22,226	\$22,607	\$22,975	\$245,573

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$36,889	\$38,766	\$40,091	\$43,371	\$45,173	\$46,779	\$46,443	\$44,871	\$43,315	\$39,153	\$38,418	\$36,542	\$499,811
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,081,761
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	734,487	1,816,247
3	Less: Accumulated Depreciation	(\$12,560)	(12,560)	(14,335)	(16,110)	(17,885)	(19,660)	(21,435)	(23,210)	(24,985)	(26,760)	(28,535)	(30,310)	(32,085)	(32,085)
4	CWIP - Non-Interest Bearing	\$581,950	618,839	657,606	697,697	741,068	786,241	833,020	879,462	924,333	967,648	1,006,801	1,045,219	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,303,876	\$1,340,766	\$1,377,757	\$1,416,074	\$1,457,669	\$1,501,067	\$1,546,071	\$1,590,739	\$1,633,835	\$1,675,374	\$1,712,752	\$1,749,395	\$1,784,162	
6	Average Net Investment		\$1,322,321	\$1,359,261	\$1,396,915	\$1,436,871	\$1,479,368	\$1,523,569	\$1,568,405	\$1,612,287	\$1,654,605	\$1,694,063	\$1,731,074	\$1,766,779	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,202	\$2,263	\$2,326	\$2,392	\$2,463	\$2,537	\$2,611	\$2,684	\$2,755	\$2,821	\$2,882	\$2,942	30,878
	b. Equity Component Grossed Up For Taxes	6.30%	\$6,938	\$7,132	\$7,330	\$7,540	\$7,763	\$7,994	\$8,230	\$8,460	\$8,682	\$8,889	\$9,083	\$9,271	97,312
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	\$1,775	19,525
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	\$486	5,838
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,627	\$11,657	\$11,917	\$12,193	\$12,487	\$12,793	\$13,103	\$13,406	\$13,698	\$13,971	\$14,227	\$14,474	\$153,553
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,627	\$11,657	\$11,917	\$12,193	\$12,487	\$12,793	\$13,103	\$13,406	\$13,698	\$13,971	\$14,227	\$14,474	\$153,553
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,627	11,657	11,917	12,193	12,487	12,793	13,103	13,406	13,698	13,971	14,227	14,474	153,553
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,627	\$11,657	\$11,917	\$12,193	\$12,487	\$12,793	\$13,103	\$13,406	\$13,698	\$13,971	\$14,227	\$14,474	\$153,553

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Distribution - (FERC 353)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$537,952	\$537,952	\$537,952	\$537,952	\$537,952	\$537,952	\$537,952	\$537,952	\$537,952	\$537,951	\$537,951	\$537,951	\$6,455,421
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2,262,314
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	1,457,591	3,719,905	
3	Less: Accumulated Depreciation	\$0	0	(2,186)	(4,373)	(6,559)	(8,746)	(10,932)	(13,118)	(15,305)	(17,491)	(19,677)	(21,864)	(24,050)	
4	CWIP - Non-Interest Bearing	\$774,415	1,312,367	1,850,319	2,388,271	2,926,223	3,464,175	4,002,127	4,540,079	5,078,031	5,615,983	6,153,934	6,691,885	4,967,522	
5	Net Investment (Lines 2 + 3 + 4)	\$2,232,006	\$2,769,958	\$3,305,724	\$3,841,489	\$4,377,255	\$4,913,020	\$5,448,786	\$5,984,552	\$6,520,317	\$7,056,083	\$7,591,847	\$8,127,612	\$8,663,377	
6	Average Net Investment		\$2,500,982	\$3,037,841	\$3,573,606	\$4,109,372	\$4,645,138	\$5,180,903	\$5,716,669	\$6,252,434	\$6,788,200	\$7,323,965	\$7,859,730	\$8,395,494	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$4,164	\$5,058	\$5,950	\$6,842	\$7,734	\$8,626	\$9,518	\$10,410	\$11,302	\$12,194	\$13,086	\$13,978	108,865
	b. Equity Component Grossed Up For Taxes	6.30%	\$13,123	\$15,940	\$18,751	\$21,563	\$24,374	\$27,185	\$29,996	\$32,808	\$35,619	\$38,430	\$41,241	\$44,053	343,084
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	\$2,186	24,050
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	\$965	11,585
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,253	\$24,150	\$27,853	\$31,557	\$35,260	\$38,963	\$42,667	\$46,370	\$50,073	\$53,776	\$57,480	\$61,183	\$487,584
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$18,253	\$24,150	\$27,853	\$31,557	\$35,260	\$38,963	\$42,667	\$46,370	\$50,073	\$53,776	\$57,480	\$61,183	\$487,584
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,844	16,994	19,600	22,206	24,812	27,418	30,024	32,630	35,236	37,842	40,448	43,054	343,108
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,844	\$16,994	\$19,600	\$22,206	\$24,812	\$27,418	\$30,024	\$32,630	\$35,236	\$37,842	\$40,448	\$43,054	\$343,108

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$351,985	\$351,985	\$351,985	\$351,985	\$351,985	\$351,985	\$351,985	\$351,985	\$351,984	\$351,984	\$351,984	\$351,984	\$4,223,813
	b. Clearings to Plant		\$87,996	\$351,985	\$703,969	\$351,985	\$87,996	\$87,996	\$87,996	\$351,985	\$351,985	\$703,969	\$703,969	\$351,982	4,223,813
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$16,300,609	16,388,605	16,740,590	17,444,559	17,796,543	17,884,540	17,972,536	18,060,532	18,412,517	18,764,501	19,468,470	20,172,440	20,524,421	
3	Less: Accumulated Depreciation	(\$350,333)	(374,784)	(399,367)	(424,477)	(450,644)	(477,339)	(504,166)	(531,125)	(558,216)	(585,834)	(613,981)	(643,184)	(673,442)	
4	CWIP - Non-Interest Bearing	\$860,941	1,124,929	1,124,929	772,944	772,944	1,036,932	1,300,921	1,564,909	1,564,909	1,564,908	1,212,923	860,938	860,941	
5	Net Investment (Lines 2 + 3 + 4)	\$16,811,217	\$17,138,750	\$17,466,152	\$17,793,026	\$18,118,843	\$18,444,133	\$18,769,291	\$19,094,316	\$19,419,210	\$19,743,575	\$20,067,413	\$20,390,194	\$20,711,920	
6	Average Net Investment		\$16,974,983	\$17,302,451	\$17,629,589	\$17,955,934	\$18,281,488	\$18,606,712	\$18,931,804	\$19,256,763	\$19,581,393	\$19,905,494	\$20,228,804	\$20,551,057	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$28,263	\$28,809	\$29,353	\$29,897	\$30,439	\$30,980	\$31,521	\$32,063	\$32,603	\$33,143	\$33,681	\$34,218	374,969
	b. Equity Component Grossed Up For Taxes	6.30%	\$89,071	\$90,789	\$92,506	\$94,218	\$95,926	\$97,633	\$99,339	\$101,044	\$102,747	\$104,448	\$106,144	\$107,835	1,181,701
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$24,451	\$24,583	\$25,111	\$26,167	\$26,695	\$26,827	\$26,959	\$27,091	\$27,619	\$28,147	\$29,203	\$30,259	323,110
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	\$10,797	129,560
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$152,582	\$154,977	\$157,767	\$161,078	\$163,857	\$166,237	\$168,616	\$170,994	\$173,766	\$176,534	\$179,825	\$183,108	\$2,009,339
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$152,582	\$154,977	\$157,767	\$161,078	\$163,857	\$166,237	\$168,616	\$170,994	\$173,766	\$176,534	\$179,825	\$183,108	\$2,009,339
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		107,370	109,056	111,019	113,349	115,304	116,979	118,653	120,327	122,277	124,225	126,541	128,851	1,413,952
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$107,370	\$109,056	\$111,019	\$113,349	\$115,304	\$116,979	\$118,653	\$120,327	\$122,277	\$124,225	\$126,541	\$128,851	\$1,413,952

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$101,218	\$1,214,620
	b. Clearings to Plant		\$25,305	\$101,218	\$202,437	\$101,218	\$25,305	\$25,305	\$25,305	\$101,218	\$101,218	\$202,437	\$202,437	\$101,218	1,214,620
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,461,597	3,486,902	3,588,120	3,790,557	3,891,775	3,917,080	3,942,385	3,967,689	4,068,908	4,170,126	4,372,563	4,574,999	4,676,217	
3	Less: Accumulated Depreciation	(\$191,117)	(200,636)	(210,225)	(220,093)	(230,517)	(241,219)	(251,991)	(262,833)	(273,744)	(284,933)	(296,401)	(308,426)	(321,007)	
4	CWIP - Non-Interest Bearing	\$1,393,202	1,469,116	1,469,116	1,367,898	1,367,898	1,443,811	1,519,725	1,595,639	1,595,639	1,595,639	1,494,420	1,393,202	1,393,202	
5	Net Investment (Lines 2 + 3 + 4)	\$4,663,683	\$4,755,381	\$4,847,011	\$4,938,362	\$5,029,156	\$5,119,672	\$5,210,119	\$5,300,495	\$5,390,803	\$5,480,831	\$5,570,582	\$5,659,775	\$5,748,412	
6	Average Net Investment		\$4,709,532	\$4,801,196	\$4,892,686	\$4,983,759	\$5,074,414	\$5,164,895	\$5,255,307	\$5,345,649	\$5,435,817	\$5,525,706	\$5,615,178	\$5,704,094	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$7,841	\$7,994	\$8,146	\$8,298	\$8,449	\$8,600	\$8,750	\$8,901	\$9,051	\$9,200	\$9,349	\$9,497	104,076
	b. Equity Component Grossed Up For Taxes	6.30%	\$24,712	\$25,193	\$25,673	\$26,151	\$26,626	\$27,101	\$27,576	\$28,050	\$28,523	\$28,994	\$29,464	\$29,930	327,993
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$9,519	\$9,589	\$9,867	\$10,424	\$10,702	\$10,772	\$10,842	\$10,911	\$11,189	\$11,468	\$12,025	\$12,581	129,890
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	\$2,293	27,513
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$44,365	\$45,069	\$45,979	\$47,165	\$48,070	\$48,765	\$49,460	\$50,154	\$51,056	\$51,955	\$53,131	\$54,302	\$589,472
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$44,365	\$45,069	\$45,979	\$47,165	\$48,070	\$48,765	\$49,460	\$50,154	\$51,056	\$51,955	\$53,131	\$54,302	\$589,472
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		31,219	31,714	32,355	33,190	33,827	34,316	34,805	35,293	35,927	36,560	37,387	38,212	414,806
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$31,219	\$31,714	\$32,355	\$33,190	\$33,827	\$34,316	\$34,805	\$35,293	\$35,927	\$36,560	\$37,387	\$38,212	\$414,806

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$27,356	\$328,276
	b. Clearings to Plant		\$6,839	\$27,356	\$54,713	\$27,356	\$6,839	\$6,839	\$6,839	\$27,356	\$27,356	\$54,713	\$54,713	\$27,356	328,276
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,159,635	1,166,474	1,193,830	1,248,543	1,275,899	1,282,738	1,289,577	1,296,416	1,323,773	1,351,129	1,405,842	1,460,554	1,487,910	
3	Less: Accumulated Depreciation	(\$30,340)	(32,176)	(34,023)	(35,914)	(37,890)	(39,911)	(41,942)	(43,983)	(46,036)	(48,132)	(50,271)	(52,497)	(54,810)	
4	CWIP - Non-Interest Bearing	\$294,087	314,604	314,604	287,248	287,248	307,765	328,282	348,799	348,799	348,799	321,443	294,086	294,087	
5	Net Investment (Lines 2 + 3 + 4)	\$1,423,381	\$1,448,901	\$1,474,411	\$1,499,877	\$1,525,256	\$1,550,592	\$1,575,918	\$1,601,232	\$1,626,536	\$1,651,796	\$1,677,013	\$1,702,143	\$1,727,187	
6	Average Net Investment		\$1,436,141	\$1,461,656	\$1,487,144	\$1,512,566	\$1,537,924	\$1,563,255	\$1,588,575	\$1,613,884	\$1,639,166	\$1,664,405	\$1,689,578	\$1,714,665	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$2,391	\$2,434	\$2,476	\$2,518	\$2,561	\$2,603	\$2,645	\$2,687	\$2,729	\$2,771	\$2,813	\$2,855	31,483
	b. Equity Component Grossed Up For Taxes	6.30%	\$7,536	\$7,670	\$7,803	\$7,937	\$8,070	\$8,203	\$8,336	\$8,468	\$8,601	\$8,733	\$8,866	\$8,997	99,219
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,836	\$1,847	\$1,890	\$1,977	\$2,020	\$2,031	\$2,042	\$2,053	\$2,096	\$2,139	\$2,226	\$2,313	24,469
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$768	\$768	\$768	\$768	\$768	\$768	\$768	\$768	\$768	\$768	\$768	\$768	9,217
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,531	\$12,718	\$12,938	\$13,200	\$13,419	\$13,605	\$13,790	\$13,976	\$14,194	\$14,412	\$14,673	\$14,933	\$164,389
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,531	\$12,718	\$12,938	\$13,200	\$13,419	\$13,605	\$13,790	\$13,976	\$14,194	\$14,412	\$14,673	\$14,933	\$164,389
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,818	8,950	9,104	9,289	9,443	9,573	9,704	9,835	9,988	10,142	10,325	10,508	115,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,818	\$8,950	\$9,104	\$9,289	\$9,443	\$9,573	\$9,704	\$9,835	\$9,988	\$10,142	\$10,325	\$10,508	\$115,679

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	61,439	
3	Less: Accumulated Depreciation (\$799)	(860)	(860)	(922)	(983)	(1,044)	(1,106)	(1,167)	(1,229)	(1,290)	(1,352)	(1,413)	(1,475)	(1,536)	
4	CWIP - Non-Interest Bearing	\$3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	3,300	
5	Net Investment (Lines 2 + 3 + 4)	\$63,940	\$63,879	\$63,817	\$63,756	\$63,694	\$63,633	\$63,571	\$63,510	\$63,448	\$63,387	\$63,326	\$63,264	\$63,203	
6	Average Net Investment		\$63,909	\$63,848	\$63,786	\$63,725	\$63,664	\$63,602	\$63,541	\$63,479	\$63,418	\$63,356	\$63,295	\$63,233	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component 2.00%		\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$105	\$105	\$105	1,270
	b. Equity Component Grossed Up For Taxes 6.30%		\$335	\$335	\$335	\$334	\$334	\$334	\$333	\$333	\$333	\$332	\$332	\$332	4,003
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 1.2%		\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	737
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0079481		\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	488
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$544	\$543	\$543	\$543	\$542	\$542	\$541	\$541	\$540	\$540	\$540	\$539	\$6,499
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$544	\$543	\$543	\$543	\$542	\$542	\$541	\$541	\$540	\$540	\$540	\$539	\$6,499
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		383	382	382	382	382	381	381	381	380	380	380	379	4,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$383	\$382	\$382	\$382	\$382	\$381	\$381	\$381	\$380	\$380	\$380	\$379	\$4,573

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$431,318	\$431,318	\$431,318	\$431,318	\$431,318	\$431,318	\$431,318	\$431,318	\$431,317	\$431,317	\$431,317	\$431,317	\$5,175,812
	b. Clearings to Plant		\$107,830	\$431,318	\$862,636	\$431,318	\$107,830	\$107,830	\$107,830	\$431,318	\$431,318	\$862,636	\$862,636	\$431,315	5,175,812
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,596,012	20,703,842	21,135,159	21,997,795	22,429,113	22,536,943	22,644,773	22,752,602	23,183,920	23,615,238	24,477,874	25,340,509	25,771,824	
3	Less: Accumulated Depreciation	(\$594,707)	(625,601)	(656,657)	(688,360)	(721,357)	(755,000)	(788,806)	(822,773)	(856,902)	(891,678)	(927,101)	(963,817)	(1,001,828)	
4	CWIP - Non-Interest Bearing	\$2,317,093	2,640,581	2,640,581	2,209,263	2,209,263	2,532,751	2,856,239	3,179,727	3,179,727	3,179,726	2,748,408	2,317,090	2,317,093	
5	Net Investment (Lines 2 + 3 + 4)	\$22,318,397	\$22,718,821	\$23,119,083	\$23,518,698	\$23,917,019	\$24,314,693	\$24,712,206	\$25,109,556	\$25,506,745	\$25,903,287	\$26,299,181	\$26,693,782	\$27,087,088	
6	Average Net Investment		\$22,518,609	\$22,918,952	\$23,318,891	\$23,717,859	\$24,115,856	\$24,513,450	\$24,910,881	\$25,308,151	\$25,705,016	\$26,101,234	\$26,496,482	\$26,890,435	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$37,493	\$38,160	\$38,826	\$39,490	\$40,153	\$40,815	\$41,477	\$42,138	\$42,799	\$43,459	\$44,117	\$44,773	493,699
	b. Equity Component Grossed Up For Taxes	6.30%	\$118,159	\$120,260	\$122,359	\$124,452	\$126,540	\$128,627	\$130,712	\$132,797	\$134,879	\$136,958	\$139,032	\$141,099	1,555,875
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$30,894	\$31,056	\$31,703	\$32,997	\$33,644	\$33,805	\$33,967	\$34,129	\$34,776	\$35,423	\$36,717	\$38,011	407,121
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	\$13,642	163,700
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$200,189	\$203,118	\$206,529	\$210,581	\$213,979	\$216,889	\$219,798	\$222,705	\$226,096	\$229,481	\$233,507	\$237,524	\$2,620,394
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$200,189	\$203,118	\$206,529	\$210,581	\$213,979	\$216,889	\$219,798	\$222,705	\$226,096	\$229,481	\$233,507	\$237,524	\$2,620,394
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		200,189	203,118	206,529	210,581	213,979	216,889	219,798	222,705	226,096	229,481	233,507	237,524	2,620,394
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$200,189	\$203,118	\$206,529	\$210,581	\$213,979	\$216,889	\$219,798	\$222,705	\$226,096	\$229,481	\$233,507	\$237,524	\$2,620,394

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Insulators - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,059,855	\$12,727,621
	b. Clearings to Plant		\$0	\$0	\$960,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	\$1,060,706	10,507,060
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$5,680,782	5,680,782	5,680,782	6,641,488	7,702,194	8,762,900	9,823,606	10,884,312	11,945,018	13,005,724	14,066,430	15,127,136	16,187,842	
3	Less: Accumulated Depreciation	(\$19,136)	(28,130)	(37,125)	(46,119)	(56,635)	(68,830)	(82,705)	(98,259)	(115,492)	(134,405)	(154,998)	(177,270)	(201,221)	
4	CWIP - Non-Interest Bearing	\$219,381	1,280,087	2,340,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,440,793	2,439,942
5	Net Investment (Lines 2 + 3 + 4)	\$5,881,028	\$6,932,739	\$7,984,450	\$9,036,162	\$10,086,352	\$11,134,863	\$12,181,694	\$13,226,846	\$14,270,319	\$15,312,112	\$16,352,226	\$17,390,660	\$18,426,563	
6	Average Net Investment		\$6,406,883	\$7,458,595	\$8,510,306	\$9,561,257	\$10,610,608	\$11,658,279	\$12,704,270	\$13,748,583	\$14,791,215	\$15,832,169	\$16,871,443	\$17,908,612	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$10,667	\$12,419	\$14,170	\$15,919	\$17,667	\$19,411	\$21,153	\$22,891	\$24,627	\$26,361	\$28,091	\$29,818	243,194
	b. Equity Component Grossed Up For Taxes	6.30%	\$33,618	\$39,137	\$44,655	\$50,170	\$55,676	\$61,173	\$66,662	\$72,141	\$77,612	\$83,074	\$88,528	\$93,970	766,416
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$8,995	\$8,995	\$8,995	\$10,516	\$12,195	\$13,875	\$15,554	\$17,233	\$18,913	\$20,592	\$22,272	\$23,951	182,085
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	\$3,763	45,152
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$57,043	\$64,312	\$71,582	\$80,368	\$89,300	\$98,221	\$107,131	\$116,029	\$124,915	\$133,790	\$142,653	\$151,502	\$1,236,847
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$57,043	\$64,312	\$71,582	\$80,368	\$89,300	\$98,221	\$107,131	\$116,029	\$124,915	\$133,790	\$142,653	\$151,502	\$1,236,847
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		40,140	45,256	50,372	56,554	62,840	69,117	75,387	81,648	87,902	94,147	100,384	106,610	870,357
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$40,140	\$45,256	\$50,372	\$56,554	\$62,840	\$69,117	\$75,387	\$81,648	\$87,902	\$94,147	\$100,384	\$106,610	\$870,357

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$344,510	\$344,510	\$344,510	\$430,637	\$344,510	\$344,510	\$423,931	\$339,145	\$423,931	\$339,145	\$339,145	\$423,927	\$4,442,411
	b. Clearings to Plant		\$344,510	\$344,510	\$344,510	\$430,637	\$344,510	\$344,510	\$423,931	\$339,145	\$423,931	\$339,145	\$339,145	\$423,927	4,442,411
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$13,541,451	13,885,961	14,230,471	14,574,981	15,005,618	15,350,128	15,694,638	16,118,569	16,457,714	16,881,645	17,220,790	17,559,935	17,983,862	
3	Less: Accumulated Depreciation	(\$785,022)	(815,491)	(846,734)	(878,753)	(911,546)	(945,309)	(979,847)	(1,015,160)	(1,051,427)	(1,088,456)	(1,126,440)	(1,165,187)	(1,204,697)	
4	CWIP - Non-Interest Bearing	\$271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	271,891	
5	Net Investment (Lines 2 + 3 + 4)	\$13,028,320	\$13,342,362	\$13,655,629	\$13,968,120	\$14,365,963	\$14,676,711	\$14,986,683	\$15,375,301	\$15,678,179	\$16,065,080	\$16,366,242	\$16,666,640	\$17,051,057	
6	Average Net Investment		\$13,185,341	\$13,498,995	\$13,811,874	\$14,167,042	\$14,521,337	\$14,831,697	\$15,180,992	\$15,526,740	\$15,871,630	\$16,215,661	\$16,516,441	\$16,858,848	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$21,954	\$22,476	\$22,997	\$23,588	\$24,178	\$24,695	\$25,276	\$25,852	\$26,426	\$26,999	\$27,500	\$28,070	300,011
	b. Equity Component Grossed Up For Taxes	6.30%	\$69,186	\$70,832	\$72,474	\$74,337	\$76,196	\$77,825	\$79,658	\$81,472	\$83,281	\$85,087	\$86,665	\$88,462	945,473
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$30,468	\$31,243	\$32,019	\$32,794	\$33,763	\$34,538	\$35,313	\$36,267	\$37,030	\$37,984	\$38,747	\$39,510	419,674
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	\$8,969	107,629
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$130,577	\$133,520	\$136,458	\$139,688	\$143,106	\$146,026	\$149,216	\$152,560	\$155,707	\$159,039	\$161,881	\$165,011	\$1,772,788
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$130,577	\$133,520	\$136,458	\$139,688	\$143,106	\$146,026	\$149,216	\$152,560	\$155,707	\$159,039	\$161,881	\$165,011	\$1,772,788
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		130,577	133,520	136,458	139,688	143,106	146,026	149,216	152,560	155,707	159,039	161,881	165,011	1,772,788
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$130,577	\$133,520	\$136,458	\$139,688	\$143,106	\$146,026	\$149,216	\$152,560	\$155,707	\$159,039	\$161,881	\$165,011	\$1,772,788

Notes:

- (A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,066,894	\$1,052,630	\$1,074,904	\$998,042	\$986,383	\$986,367	\$986,389	\$986,407	\$986,423	\$986,441	\$747,746	\$747,793	\$11,606,419
	b. Clearings to Plant		\$1,066,894	\$1,052,630	\$1,074,904	\$998,042	\$986,383	\$986,367	\$986,389	\$986,407	\$986,423	\$986,441	\$747,746	\$747,793	11,606,419
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$58,042,023	59,108,917	60,161,547	61,236,451	62,234,493	63,220,876	64,207,243	65,193,632	66,180,039	67,166,462	68,152,903	68,900,649	69,648,442	
3	Less: Accumulated Depreciation	(\$2,641,509)	(2,733,409)	(2,826,998)	(2,922,254)	(3,019,212)	(3,117,750)	(3,217,849)	(3,319,511)	(3,422,734)	(3,527,519)	(3,633,866)	(3,741,775)	(3,850,868)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$55,400,514	\$56,375,508	\$57,334,549	\$58,314,197	\$59,215,281	\$60,103,126	\$60,989,394	\$61,874,121	\$62,757,305	\$63,638,943	\$64,519,037	\$65,158,874	\$65,797,575	
6	Average Net Investment		\$55,888,011	\$56,855,028	\$57,824,373	\$58,764,739	\$59,659,204	\$60,546,260	\$61,431,757	\$62,315,713	\$63,198,124	\$64,078,990	\$64,838,956	\$65,478,224	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	2.00%	\$93,054	\$94,664	\$96,278	\$97,843	\$99,333	\$100,810	\$102,284	\$103,756	\$105,225	\$106,692	\$107,957	\$109,021	1,216,914
	b. Equity Component Grossed Up For Taxes	6.30%	\$293,255	\$298,329	\$303,416	\$308,350	\$313,043	\$317,698	\$322,344	\$326,982	\$331,613	\$336,235	\$340,222	\$343,577	3,835,063
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$91,900	\$93,589	\$95,256	\$96,958	\$98,538	\$100,100	\$101,661	\$103,223	\$104,785	\$106,347	\$107,909	\$109,093	1,209,358
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0079481	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	\$38,444	461,326
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$516,652	\$525,026	\$533,393	\$541,595	\$549,358	\$557,051	\$564,733	\$572,405	\$580,066	\$587,717	\$594,532	\$600,134	\$6,722,662
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$516,652	\$525,026	\$533,393	\$541,595	\$549,358	\$557,051	\$564,733	\$572,405	\$580,066	\$587,717	\$594,532	\$600,134	\$6,722,662
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		363,563	369,455	375,343	381,115	386,577	391,991	397,397	402,796	408,187	413,571	418,366	422,309	4,730,670
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$363,563	\$369,455	\$375,343	\$381,115	\$386,577	\$391,991	\$397,397	\$402,796	\$408,187	\$413,571	\$418,366	\$422,309	\$4,730,670

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2027 - December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)	8,760 number of hours in the year
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	0.5342	0.423	21,737,353	21,737,353	0.9372403	23,192,934	23,192,934	4,955.8	6,251.8	53.603%	63.418%	65.004%	60.964%	
General Service Non-Demand														
GS-1, GST-1														
Secondary	0.651	0.483	2,055,066	2,055,066	0.9372403	2,192,678	2,192,678	384.3	518.6	5.068%	4.918%	5.392%	4.955%	
Primary	0.651	0.483	30,951	30,951	0.9751346	31,740	31,740	5.6	7.5	0.073%	0.071%	0.078%	0.072%	
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9751346	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transmission	0.651	0.483	4,115		0.9851346	4,178	N/A	0.7	0.0	0.010%	0.009%	0.000%	0.009%	
			2,090,132	2,086,017		2,228,595	2,224,418	390.6	526.1	5.151%	4.998%	5.470%	5.036%	
General Service														
GS-2 Secondary	1.000	1.000	209,953	209,953	0.9372403	224,012	224,012	25.6	25.6	0.518%	0.327%	0.266%	0.375%	
General Service Demand														
GSD-1, GSDT-1														
Secondary	0.777	0.634	11,311,975	11,311,975	0.9372403	12,069,450	12,069,450	1,773.3	2,174.2	27.894%	22.693%	22.607%	23.993%	
Primary	0.777	0.634	1,676,975	1,676,975	0.9751346	1,719,737	1,719,737	252.7	309.8	3.975%	3.233%	3.221%	3.419%	
Secondary Del/ Primary Mtr	0.777	0.634	23,481	23,481	0.9751346	24,080	24,080	3.5	4.3	0.056%	0.045%	0.045%	0.048%	
Primary Del/Secondary Mtr	0.777	0.634	5,830	5,830	0.9372403	6,220	6,220	0.9	1.1	0.014%	0.012%	0.012%	0.012%	
Transm Del/ Primary Mtr	0.777	0.634	0		0.9751346	0	N/A	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transmission	0.777	0.634	423,014		0.9851346	429,397	N/A	63.1	0.0	0.992%	0.807%	0.000%	0.854%	
SS-1 Primary	0.985	0.345	36,014	36,014	0.9751346	36,933	36,933	4.3	12.2	0.085%	0.055%	0.127%	0.062%	
Transm Del/ Transm Mtr	0.985	0.345	5,307		0.9851346	5,387	N/A	0.6	0.0	0.012%	0.008%	0.000%	0.009%	
Transm Del/ Primary Mtr	0.985	0.345	2,216		0.9751346	2,272	N/A	0.3	0.0	0.005%	0.003%	0.000%	0.004%	
			13,484,813	13,054,276		14,293,477	13,856,420	2,098.7	2,501.7	33.034%	26.856%	26.012%	28.401%	
Curtailable														
CS-1, CST-1, CS-2, CST-2, SS-3														
Secondary	1.002	0.778	0	0	0.9372403	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Primary	1.002	0.778	39,978	39,978	0.9751346	40,998	40,998	4.7	6.0	0.095%	0.060%	0.063%	0.069%	
SS-3 Primary	1.207	0.576	40	40	0.9751346	41	41	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
			40,018	40,018		41,039	41,039	4.7	6.0	0.095%	0.060%	0.063%	0.069%	
Interruptible														
IS-2, IST-2														
Secondary	1.012	0.740	384,064	384,064	0.9372403	409,781	409,781	46.2	63.2	0.947%	0.591%	0.657%	0.680%	
Sec Del/Primary Mtr	1.012	0.740	-		0.9751346	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Primary Del / Primary Mtr	1.012	0.740	1,024,075	1,024,075	0.9751346	1,050,188	1,050,188	118.4	161.9	2.427%	1.516%	1.684%	1.743%	
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9851346	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%	
Transm Del/ Transm Mtr	1.012	0.740	1,240,540		0.9851346	1,259,260	N/A	142.0	0.0	2.910%	1.817%	0.000%	2.091%	
Transm Del/ Primary Mtr	1.012	0.740	150,064		0.9751346	153,891	N/A	17.4	0.0	0.356%	0.222%	0.000%	0.255%	
SS-2 Primary	0.838	0.237	9,217	9,217	0.9751346	9,452	9,452	1.3	4.5	0.022%	0.016%	0.047%	0.018%	
Transm Del/ Transm Mtr	0.838	0.237	2,880		0.9851346	2,924	N/A	0.4	0.0	0.007%	0.005%	0.000%	0.006%	
Transm Del/ Primary Mtr	0.838	0.237	78,844		0.9751346	80,855	N/A	11.0	0.0	0.187%	0.141%	0.000%	0.152%	
			2,889,684	1,417,355		2,966,350	1,469,421	336.7	229.7	6.856%	4.309%	2.388%	4.946%	
Lighting														
LS-1 (Secondary)	14.969	0.479	301,752	301,752	0.9372403	321,958	321,958	2.5	76.7	0.744%	0.031%	0.798%	0.210%	
			40,753,706	38,846,724		43,268,365	41,330,201	7,814	9,618	100%	100%	100.0%	100.00%	

- Notes:
- (1) Average 12CP load factor based on load research study filed April 28, 2023
 - (2) NCP load factor based on load research study filed April 28, 2023
 - (3) Projected kWh sales for the period January 2027 to December 2027
 - (4) Projected kWh sales for the period January 2027 to December 2027 excluding transmission service
 - (5) Based on system average line loss analysis for 2025
 - (6) Column 3 / Column 5
 - (7) Column 6 excluding transmission service
 - (8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
 - (9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
 - (10) Column 6/ Total Column 6
 - (11) Column 8/ Total Column 8
 - (12) Column 9/ Total Column 9
 - (13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2027 - December 2027

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 6P
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Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total SPP Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) SPP Cost Recovery Factor (\$/kW-mo)	(14) SPP Factors (¢/kWh)
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	53.603%	63.418%	65.004%	60.964%	\$0	\$53,923,628	\$242,602,431	\$0	\$296,526,059	21,737,353				1.364
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.068%	4.918%	5.392%	4.955%	\$0	\$4,181,479	\$20,124,069		\$24,305,549	2,055,066				1.183
Primary	0.073%	0.071%	0.078%	0.072%	\$0	\$60,529	\$291,304		\$351,833	30,641				1.137
Transmission	0.010%	0.009%	0.000%	0.009%	\$0	\$7,967	\$0		\$7,967	4,033				0.194
TOTAL GS	5.151%	4.998%	5.470%	5.036%	\$0	\$4,249,974	\$20,415,373	\$0	\$24,665,348	2,089,740				
General Service														
GS-2														
Secondary	0.518%	0.327%	0.266%	0.375%	\$0	\$278,249	\$992,325	\$0	\$1,270,574	209,953				0.605
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.909%	22.704%	22.618%	24.005%	\$0	\$19,305,322	\$84,413,797		\$103,719,118	11,317,805	47.85%	32,398,781	3.20	
Primary	4.121%	3.337%	3.393%	3.533%	\$0	\$2,837,253	\$12,664,440		\$15,501,693	1,721,300	47.85%	4,927,459	3.12	
Transmission	1.005%	0.815%	0.000%	0.863%	\$0	\$693,267	\$0		\$693,267	419,755	47.85%	1,201,607	0.57	
TOTAL GSD	33.034%	26.856%	26.012%	28.401%	\$0	\$22,835,841	\$97,078,237	\$0	\$119,914,078	13,458,860	47.85%	38,527,847		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	\$0	\$0	\$0		\$0	-	54.74%	-	2.87	
Primary	0.095%	0.060%	0.063%	0.069%	\$0	\$50,887	\$233,799		\$284,685	39,618	54.74%	99,145	2.84	
Transmission					\$0	\$0	\$0		\$0	-	54.74%	-	2.81	
TOTAL CS	0.095%	0.060%	0.063%	0.069%	\$0	\$50,887	\$233,799	\$0	\$284,685	39,618	54.74%	99,145		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.947%	0.591%	0.657%	0.680%	\$0	\$502,848	\$2,452,140		\$2,954,988	384,064	50.88%	1,033,982	2.86	
Primary	2.992%	1.895%	1.731%	2.169%	\$0	\$1,611,473	\$6,460,667		\$8,072,141	1,249,578	50.88%	3,364,136	2.38	
Transmission	2.917%	1.822%	0.000%	2.096%	\$0	\$1,549,591	\$0		\$1,549,591	1,218,552	50.88%	3,280,606	0.46	
TOTAL IS	6.856%	4.309%	2.388%	4.946%	\$0	\$3,663,913	\$8,912,807	\$0	\$12,576,720	2,852,194	50.88%	7,678,724		
Lighting														
LS-1														
Secondary	0.744%	0.031%	0.798%	0.210%	\$0	\$26,716	\$2,977,473	\$0	\$3,004,189	301,752				0.996
	100.000%	100.000%	100.000%	100.000%	\$0	\$85,029,208	\$373,212,445	\$0	\$458,241,653	40,689,470				1.126

Notes:

- (1) From Form SP, Column 10
- (2) From Form SP, Column 11
- (3) From Form SP, Column 12
- (4) From Form SP, Column 13
- (5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
- (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
- (7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
- (8) N/A
- (9) Column 5 + Column 6 + Column 7 + Column 8
- (10) From Form SP, Column 3
- (11) Class Billing Load Factor
- (12) Column 10 x 1000 / 8,760 / Column 11 x 12
- (13) Column 9 / Column 12
- (14) Column 9 / Column 10 / 10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$132,775,484	46,305,716	2.87
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Transmission
Monthly - \$2.87/kW * 10%	0.287	0.284	0.281
Daily - \$2.87/kW / 21	0.137	0.136	0.134

Duke Energy Florida
Cost Recovery Clause
January 2027 - December 2027
Budget Capital Structure and Cost Rates

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 7P
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base				Revenue Requirement	Monthly Revenue Requirement
	Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Rate	Rate
1 Common Equity	\$ 10,234,013	45.25%	10.30%	4.66%	6.24%	0.5200%
2 Long Term Debt	9,205,959	40.70%	4.80%	1.95%	1.95%	0.1625%
3 Short Term Debt	(91,899)	-0.41%	-2.11%	0.01%	0.01%	0.0008%
4 Cust Dep Active	156,147	0.69%	2.45%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	187,055	0.83%	7.70%	0.06%	0.07%	0.0058%
7 Deferred Inc Tax	2,925,693	12.94%			0.00%	0.0000%
8 Total	\$ 22,616,968	100.00%		6.70%	8.29%	0.6908%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	10,234,013	53%	10.30%	5.42%	70.5%	0.06%	0.0423%
10	Preferred Equity	-	0%				0.06%	0.0000%
11	Long Term Debt	9,205,959	47%	4.80%	2.27%	29.5%	0.06%	0.0177%
12	ITC Cost Rate	19,439,972	100%		7.70%		0.0600%	0.074%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.297%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.998%
15	Total Revenue Requirement Rate of Return	8.295%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20260010-EI

DIRECT TESTIMONY OF ROBERT E. MCCABE
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2026

I. INTRODUCTION AND QUALIFICATIONS

Q. Please state your name and business address.

A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave
N, St Petersburg FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as
Manager of Project Development and Project Management.

Q. What are your responsibilities as Manager of Project Management?

A. My duties and responsibilities include managing our project development group for
Storm Protection Plan and major project work in addition to providing support for
our regulatory filings.

1 **Q. Please summarize your educational background and work experience.**

2 A. I have a Bachelor of Science degree in Electrical Engineering from the University
3 of South Florida. Throughout my 29 years at Duke Energy, I have held various
4 positions in Customer Service, Engineering, Engineer Auditing, and Subdivision
5 Design. My current position is Manager of Project Development and Project
6 Management for Power Grid Operations.

7
8 **II. PURPOSE AND SUMMARY OF TESTIMONY**

9 **Q. What is the purpose of your direct testimony?**

10 A. The purpose of my direct testimony is to support the Company's request for
11 recovery of Distribution-related costs associated with implementing DEF's Storm
12 Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
13 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred
14 year to date in 2026, estimated costs through the remainder of 2026, projected costs
15 for 2027, and explains how those activities and costs are reasonable and consistent
16 with DEF's SPP 2026-2035 ("SPP 2026"), as approved by the Commission in
17 Docket No. 20250015-EI.

18
19 **Q. Do you have any exhibits to your testimony as it relates to January 2026**
20 **through December 2026 Distribution investments?**

21 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
22 direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am
23 sponsoring the Distribution-related O&M project level information shown on

1 Schedule Form 5E (Pages 6-25 of 174), the Distribution-related Capital Projects on
2 Form 7E (Pages 31-50 of 174), the Program Description and Progress Report on
3 Form 8E (Pages 155-162 and 173 of 174), and the cost portions of:

- 4 • Form 5E (Page 5 of 174, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- 5 • Form 7E (Pages 54-88, 119-145, and 153 of 174, Lines 1a and 1b).

6
7 **Q. Do you have any exhibits to your testimony as it relates to January 2027**
8 **through December 2027 Distribution investments?**

9 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
10 direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am
11 sponsoring the Distribution-related O&M project level information shown on
12 Schedule Form 2P (Pages 3-7 of 123), the Distribution-related Capital Projects on
13 Form 4P (Pages 12-16 of 123), and the cost portions of:

- 14 • Form 2P (Page 2 of 123, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- 15 • Form 4P (Pages 20-54, 85-111 and 120 of 123, Lines 1a and 1b).

16
17 **Q. Please summarize your testimony.**

18 A. In 2026 and 2027, consistent with DEF's SPP 2026, DEF has incurred or will incur
19 engineering, material acquisition, and construction costs associated with projects
20 and work within its Distribution Feeder Hardening, Lateral Hardening, Self-
21 Optimizing Grid, Underground Flood Mitigation and Vegetation Management
22 Programs (collectively, the "Distribution Programs"). These reasonable SPP-
23 implementation costs are not being recovered through base rates or any other clause

1 mechanism, and as such, they should be approved for recovery through the
2 SPPCRC.

3
4 **Q. Are DEF's 2026 and 2027 SPP program expenditures reasonable and**
5 **consistent with the Commission approved SPP 2026?**

6 A. Yes, DEF's 2026 and 2027 Distribution Program expenditures are reasonable and
7 consistent with SPP 2026 and projections provided in Docket No. 20250010-EI,
8 with the minor variances explained below and shown on Exhibit Nos. (CAM-2) and
9 (CAM-3). Moreover, from an execution standpoint, these programs are being
10 implemented in a reasonable manner and consistent with the Commission-approved
11 SPP 2026.

12
13 **III. OVERVIEW OF 2026 AND 2027 SPP PROGRAM ACTIVITIES FOR COST**
14 **RECOVERY**

15 **Q. Does DEF anticipate variances to any specific programs' scope when**
16 **compared to what was previously approved in SPP 2026?**

17 A. Yes, DEF currently expects variances to previous projections, which I will explain
18 in more detail below. Overall, timing for portions of Feeder Hardening projects
19 reflect adjustments to 2027 while Lateral Hardening Overhead projects were
20 brought forward to 2026 allowing for completions of projects consistent with
21 DEF's substation optimization execution method. Changes noted as related to pole
22 replacement programs within the Feeder and Lateral Hardening program are
23 estimates based upon anticipated failure rates during inspection. Whether the poles

1 replaced will ultimately be under Feeder Hardening or Lateral Hardening will not
2 be known until inspections are completed.

3 This prioritization adjustment is reasonable and consistent with SPP 2026's
4 systematic approach to achieving reductions in restoration costs and outage times
5 associated with extreme weather events while enhancing overall reliability.
6

7 **Q. Does DEF anticipate material variances to the 2026 actual/estimated program**
8 **scope and/or costs compared to previous projections?**

9 A. Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening,
10 Self-Optimizing Grid, and Underground Flood Mitigation programs.
11

12 The Feeder Hardening capital investment is estimated to be \$4.6M lower than the
13 previous forecast and is primarily driven by updated lower cost forecasts for the
14 feeder hardening projects planned for execution partially offset by estimating an
15 additional 252 feeder pole replacements in 2026. The variance for O&M is
16 estimated to be \$0.4M higher than the previous forecast with the primary driver
17 being updated cost forecasts for feeder hardening projects as well as updated
18 inspection O&M costs.
19

20 The Lateral Hardening capital investment is estimated to be \$8.3M higher than the
21 previous forecast and is primarily driven by updated increased cost forecasts within
22 the Lateral Hardening Overhead subprogram partially offset by 1,928 more lateral
23 pole replacements at a lower cost than originally planned. However, DEF also plans

1 to complete an additional 38 miles of Lateral Hardening Underground work in
2 2026. The Lateral Hardening variance for O&M is estimated to be \$7.9M higher
3 than the previous forecast with the primary driver being the additional O&M
4 required for full conversion costs at customer locations when usage
5 of an adapter kit is not expected to be practical.

6
7 The overall Self-Optimizing Grid Capital investment is \$1.1M higher than the
8 previous forecast, however, DEF anticipates installation of 322 additional
9 automation device units and 24 additional miles compared to the planned 2026
10 work as the Company anticipates finishing installations that were started in prior
11 years and works towards SPP SOG program completion. The variance for O&M is
12 estimated to be \$0.2M lower than the previous forecast due to updated cost
13 forecasts. The program is now planned to finish construction activities in 2026
14 while enablement activities are expected to finish in 2027.

15
16 The Underground Flood Mitigation Capital investment is \$0.5M higher than the
17 previous forecast. The specific projects in these flood areas being mitigated include
18 more switchgear equipment than other project locations, and switchgears are higher
19 in unit cost compared to pad-mount transformers. Some projects slated for
20 construction within this program in 2026 are expected to be completed in 2027, so
21 costs will be present in 2026 without associated completed units.

1 There are no expected material cost or scope variances in the Distribution
2 Vegetation Management program in 2026.

3
4 Overall, the 2026 cost variance for the Distribution programs compared to the
5 previous projection is approximately 3%.

6
7 **Q. Does DEF project any material variances from SPP 2026 to program scope**
8 **and/or projected costs for the activities planned for 2027?**

9 A. Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening,
10 Self-Optimizing Grid, Underground Flood Mitigation and Distribution Vegetation
11 Management programs.

12
13 The Feeder Hardening capital investment is estimated to be \$3.4M higher than the
14 previous forecast and is primarily driven by estimating an additional 137 feeder
15 pole replacements in 2027. The variance for O&M is estimated to be \$0.5M higher
16 than the previous forecast with the primary driver being updated cost forecasts for
17 feeder hardening projects as well as updated inspection O&M costs.

18
19 The Lateral Hardening Capital investment is estimated to be \$5.1M higher than the
20 previous forecast and is primarily driven by planning an additional 1,928 lateral
21 pole replacements. The Lateral Hardening variance for O&M is estimated to be
22 \$8.4M higher than the previous forecast with the primary driver being the
23 additional O&M required for full conversion costs at customer

1 locations when usage of an adapter kit is not expected to be practical as stated
2 above.

3
4 As discussed in my testimony above, the SPP SOG program is now expected to
5 complete enablement activities in 2027 instead of 2026. The timing of these
6 activities drives a capital forecast of \$5.8M and O&M forecast of \$16k for 2027.

7
8 The Underground Flood Mitigation unit variance is 53 installations higher than the
9 previous forecast. As discussed in my testimony above, some projects slated for
10 construction within this program in 2026 are expected to be completed in 2027.
11 Due to this timing, units will be reflected as completed in 2027 without materially
12 impacting the cost projection for this program during 2027.

13
14 The Distribution Vegetation Management capital investment is \$1.4M higher than
15 the previous forecast primarily due to an expected increase in the number of hazard
16 trees as described in my April 1, 2026 testimony.

17
18 Overall, the 2027 cost variance for the Distribution programs compared to the
19 previous projection is approximately 4%.

20
21 **IV. SUMMARY**

22 **Q. Are the Programs and activities discussed above consistent with DEF's SPP?**

A. Yes, the 2026 and 2027 activities are consistent with the Programs described in DEF's SPP 2026, specifically Exhibit No. (BML-1), approved by the Commission in Docket No. 20250015-EI.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the projected SPP investments for 2026 and 2027.

<i>(\$ Millions)</i>	2026	2026	2026
SPP Program	Capital	O&M	Total
Feeder Hardening	\$134.4	\$0.6	\$135.1
Lateral Hardening	\$231.8	\$8.9	\$240.6
Self-Optimizing Grid	\$116.2	\$0.3	\$116.6
Underground Flood Mitigation	\$2.0	\$0.0	\$2.0
D - Vegetation Management	\$3.2	\$48.9	\$52.1
Total	\$487.6	\$58.7	\$546.3

<i>(\$ Millions)</i>	2027	2027	2027
SPP Program	Capital	O&M	Total
Feeder Hardening	\$242.5	\$0.8	\$243.4
Lateral Hardening	\$311.1	\$9.5	\$320.6
Self-Optimizing Grid	\$5.8	\$0.0	\$5.8
Underground Flood Mitigation	\$1.5	\$0.0	\$1.5
D - Vegetation Management	\$4.4	\$51.6	\$56.0
Total	\$565.4	\$62.0	\$627.4

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20260010-EI

DIRECT TESTIMONY OF ROBERT BRONG
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2026

I. INTRODUCTION AND QUALIFICATIONS

Q. Please state your name and business address.

A. My name is Robert E Brong. My current business address is 3300 Exchange Place,
Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or “the Company”) as
Director, Transmission Project Management.

**Q. What are your responsibilities as Director, Transmission Resources and
Project Management?**

A. My duties and responsibilities include the execution of capital projects for
transmission system grid upgrades, system planning, and asset management across
DEF.

1
2 **Q. Please summarize your educational background and work experience.**

3 A. I have an undergraduate degree from the University of Pittsburgh, and a Master's
4 degree in Business Administration from the University of Central Florida.
5 Throughout my 23 years at Duke Energy, I have held various positions within
6 distribution and transmission ranging from Manager, Sr. Project Manager, Director,
7 focusing on the planning and execution of transmission capital projects. My current
8 position as Director of Transmission Project Management began in September
9 2020.
10

11 **II. PURPOSE AND SUMMARY OF TESTIMONY**

12 **Q. What is the purpose of your direct testimony?**

13 A. The purpose of my direct testimony is to support the Company's request for
14 recovery of Transmission-related costs associated with DEF's Storm Protection
15 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
16 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred
17 year to date in 2026, estimated costs through the remainder of 2026, projected costs
18 through 2027, and demonstrates how those activities and costs are consistent with
19 DEF's SPP 2026-2035 ("SPP 2026") filing approved in Docket No. 20250015-EL.
20

21 **Q. Do you have any exhibits to your testimony as it relates to January 2026**
22 **through December 2026 Transmission investments?**

1 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
2 direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am
3 sponsoring the Transmission-related O&M project level information shown on
4 Schedule Form 5E (Lines 1.6 and 1.7 on Page 25 and Pages 26-28 of 174), the
5 Transmission-related Capital Projects on Form 7E (Lines 1.6 and 1.7 on Page 50
6 and Pages 51-53 of 174), the Program Description and Progress Report on Form
7 8E (Pages 163-172 of 174), and the cost portions of:

- 8 • Form 5E (Page 5 of 174, Lines 1.6, 1.7 and 2 through 2b, and 3.2), and
- 9 • Form 7E (Pages 89-118, 146-152, and 154 of 174, Lines 1a and 1b).

10
11 **Q. Do you have any exhibits to your testimony as it relates to January 2027**
12 **through December 2027 Transmission investments?**

13 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
14 direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am
15 sponsoring the Transmission-related O&M project level information shown on
16 Schedule Form 2P (Lines 1.6 and 1.7 on Page 2 of 123, and Pages 8-10 of 123), the
17 Transmission-related Capital Projects on Form 4P (Lines 1.6 and 1.7 on Page 16,
18 and Pages 17-19 of 123), and the cost portions of:

- 19 • Form 2P (Page 2 of 123, Lines 1.6, 1.7, 2 through 2b, and 3.2), and
- 20 • Form 4P (Pages 55-84, 112-118, and 120 of 123, Lines 1a and 1b).

21
22 **Q. Please summarize your testimony.**

1 A. In 2026 and 2027, consistent with DEF's SPP 2026, DEF has incurred or will incur
2 costs to implement the Transmission-related SPP Programs: the Transmission
3 Structure Hardening Program, which includes Wood to Non-Wood Pole
4 Replacements, GOAB Automation, Tower Upgrades, Tower Cathodic Protection,
5 Insulator Upgrades, Overhead Ground Wires, Drone Inspections, and Structure
6 Inspections (O&M) activities; the Substation Flood Mitigation Program; the
7 Substation Hardening Program, which includes Breaker and Electromechanical
8 Relay Replacements; and the Transmission Vegetation Management Program.
9 Additionally, DEF will incur costs to procure material and equipment as well as
10 perform analytical and engineering work in preparation for 2027 and beyond SPP
11 projects. These reasonable SPP-implementation costs are not being recovered
12 through base rates or any other clause mechanism, and as such, they should be
13 approved for recovery through the SPPCRC.

14
15 **Q. Are DEF's 2026 and 2027 SPP program expenditures reasonable and**
16 **consistent with the Commission approved SPP 2026?**

17 A. Yes, DEF's 2026 and 2027 Transmission Program expenditures are reasonable and
18 consistent with SPP 2026 and projections provided in Docket No. 20250010-EI,
19 with only minor variances explained below and shown on Exhibit No. (CAM-2)
20 and (CAM-3). Moreover, from an execution standpoint, these programs are being
21 implemented in a reasonable manner and consistent with the Commission-approved
22 SPP 2026.

1 **III. OVERVIEW OF 2026 AND 2027 SPP PROGRAM ACTIVITIES FOR COST**

2 **RECOVERY**

3 **Q. Does DEF anticipate cost variances to the 2026 annual program investments**
4 **compared to what was previously projected?**

5 A. Yes, DEF does anticipate cost variances within the Structure Hardening, Substation
6 Flood Mitigation and Substation Hardening programs but does not currently
7 anticipate any notable cost variance for the Transmission Vegetation Management
8 program.

9
10 **Q. Does DEF anticipate variances to the 2026 annual scope by program compared**
11 **to what was previously projected?**

12 A. Yes, DEF does anticipate scope variances within the Structure Hardening and
13 Transmission Vegetation Management programs but does not currently anticipate
14 any notable scope variance for the Substation Flood Mitigation and Substation
15 Hardening programs.

16
17 **Q. Can you elaborate on what Structure Hardening program investments will be**
18 **made in 2026?**

19 A. DEF plans to invest approximately \$181.6M of Capital in the Structure Hardening
20 program.

21
22 For the GOAB Automation subprogram, DEF anticipates completing 2 units more
23 than previously forecasted in 2026. The expected decreased labor

1 costs from utilizing internal resources as well as contractor labor rates being
2 lower compared to estimates as described in my testimony filed April 1, 2026 has
3 allowed this increase in units for 2026 while lowering the projected cost to
4 approximately \$5.5M of Capital, which is \$2.1M less than the previous projection
5 of \$7.6M.

6
7 For the Overhead Ground Wire subprogram, DEF projects to complete 79 units and
8 invest \$18.4M of Capital in 2026. This differs from DEF's previous projection, in
9 which DEF estimated 39 units and an investment of \$16.4M. The difference is
10 primarily driven by adjusted construction costs as described in my testimony filed
11 April 1, 2026.

12
13 For the Tower Upgrades subprogram, DEF projects to complete 140 units and
14 invest \$30.5M of Capital in 2026. This differs from DEF's previous projection, in
15 which DEF estimated completing 76 units and an investment of \$20.0M. The
16 difference is driven by DEF expecting to complete additional tower upgrades based
17 on the current workplan and coordinating outages coupled with lower expected unit
18 costs based on the latest pricing agreements.

19
20 Overall, the 2026 cost variance for the Structure Hardening program compared to
21 the previous projection is approximately 6%.

1 **Q. Can you elaborate on what is driving the variance in the Substation Flood**
2 **Mitigation program for 2026?**

3 A. As previously described in my testimony filed April 1, 2026, the project planned
4 for execution in 2026 required less engineering, labor and materials to raise the
5 substation assets than initially expected. This resulted in a Capital forecast
6 reduction of approximately \$4.7M in 2026.

7
8 **Q. Can you elaborate on what is driving the variance in the Substation Hardening**
9 **program for 2026?**

10 A. As previously described in my testimony filed April 1, 2026, the projects planned
11 for execution in 2026 are expected to incur lower costs due to utilizing internal
12 resources, lower contractor labor rates where applicable, and coordinating project
13 execution with co-located projects more than initially expected. This resulted in a
14 Capital forecast reduction of approximately \$6.6M in 2026.

15
16 **Q. Can you elaborate on what is driving the variance in the Transmission**
17 **Vegetation Management program for 2026?**

18 A. While DEF expects to complete 377 more miles in 2026 compared to the previous
19 projection due to the 2026 workplan locations containing multiple circuits within
20 the rights-of-way requiring vegetation management work, therefore increasing the
21 number of structure miles maintained during the year, DEF does not anticipate a
22 material cost variance for this program overall.

1 **Q. Does DEF anticipate cost variances to the 2027 annual program investments**
2 **compared to what was previously filed in DEF's SPP 2026?**

3 A. Yes, DEF anticipates cost variances within the Structure Hardening and Substation
4 Hardening programs but does not currently anticipate any notable cost variances
5 for the Substation Flood Mitigation or Transmission Vegetation Management
6 programs.

7
8 **Q. Does DEF anticipate variances to the 2027 annual scope by program compared**
9 **to the previously filed DEF's SPP 2026?**

10 A. Yes, DEF anticipates scope variances within the Structure Hardening, Substation
11 Hardening and Transmission Vegetation Management programs but does not
12 currently anticipate any notable scope variances for the Substation Flood Mitigation
13 program.

14
15 **Q. Can you elaborate on what Structure Hardening program investments will be**
16 **made in 2027?**

17 A. DEF plans to invest approximately \$187.9M of Capital in the Structure Hardening
18 program.

19
20 For the GOAB Automation subprogram, DEF anticipates completing 2 units more
21 than previously forecasted in 2027. The expected decreased labor
22 costs from utilizing internal resources as well as contractor labor rates being
23 lower compared to estimates as described in my testimony filed April 1, 2026, has

1 allowed this projected increase in units while lowering the projected cost to
2 approximately \$4.0M of Capital, which is \$3.5M less than the previous projection
3 of \$7.5M.

4
5 For the Overhead Ground Wire subprogram, DEF projects to complete 106 units
6 and invest \$24.2M of Capital in 2027. This differs from DEF's previous projection,
7 in which DEF estimated 42 units and an investment of \$19.2M. The difference is
8 driven by the same variables I mentioned above for this subprogram in 2026.

9
10 For the Tower Upgrades subprogram, DEF projects to complete 267 units and
11 invest \$63.3M of Capital in 2027. This differs from DEF's previous projection, in
12 which DEF estimated completing 74 units and an investment of \$20.0M. The
13 difference is driven by the same variables I mentioned above for this subprogram
14 in 2026.

15
16 For the Cathodic Protection subprogram, DEF projects to complete 228 units and
17 invest \$3.0M of Capital in 2027. While DEF previously projected completing the
18 same number of units, the estimated investment was \$2.5M. The difference is
19 driven by allotting funding for engineering of future year projects.

20
21 For the Wood Pole Replacements subprogram, DEF projects to complete 1,285
22 units and invest \$80.7M of Capital in 2027. This differs from DEF's previous
23 projection, in which DEF estimated completing 1,854 units and an investment of

1 \$115.1M. Poles have been upgraded to SPP standards through other emergent
2 means, therefore reducing the units remaining for replacement in the SPP Wood
3 Pole Replacement subprogram in 2027 than previously expected.

4
5 Overall, the 2027 cost variance for the Structure Hardening program compared to
6 the previous projection is approximately 5%.

7
8 **Q. Can you elaborate on what is driving the variance in the Substation Hardening**
9 **program for 2027?**

10 A. As previously described in my testimony filed April 1, 2026, the projects planned
11 for execution in 2027 are expected to incur lower costs due to utilizing internal
12 resources, lower contractor labor rates where applicable, and coordinating project
13 execution with co-located projects more than initially expected. This resulted in a
14 Capital forecast reduction of approximately \$5.3M in 2027.

15
16 **Q. Can you elaborate on what is driving the variance in the Transmission**
17 **Vegetation Management program for 2027?**

18 A. While DEF expects to complete 95 more miles in 2027 compared to the previous
19 projection due to the workplan locations containing multiple circuits within the
20 rights-of-way requiring vegetation management work, therefore increasing the
21 number of structure miles maintained during the year, DEF does not anticipate a
22 material cost variance for this program overall.

1 **Q. Other than the program-specific issues discussed herein, are there any other**
2 **overall reasons you would expect to see variances or adjustments in the**
3 **currently planned projects for either 2026 or 2027?**

4 A. Yes, DEF expects that there will certainly be adjustments to the current plan as the
5 normal project development process continues. As previously described in my
6 testimony filed May 1, 2024, in Docket No. 20240010-EI, much of the work
7 included in the plan requires outages to be taken to perform the work safely and
8 cost-effectively. While outages can be planned, there is the potential for exigent
9 circumstances (e.g., emergent work and weather events) to make an outage at a
10 specific location not possible. In such a circumstance, DEF would adjust the
11 project prioritization to allow for work to continue while the necessary outage can
12 be rescheduled. Again, this is one example of a situation that could require a
13 shuffling of projects and given that we are attempting to provide project level
14 schedules for not only the remainder of 2026 but also all of 2027, changes should
15 be expected.

16
17 **IV. SUMMARY**

18 **Q. Are the Programs and activities discussed above consistent with DEF's SPP?**

19 A. Yes, the 2026 and 2027 activities are consistent with the Programs described in
20 DEF's SPP 2026, specifically Exhibit No. (BML-1), approved by the Commission
21 in Docket No. 20250015-EI.

1 **Q.** **Would you please provide a summary of the costs associated with the**
2 **Programs and activities discussed above?**

3 **A.** Yes, the tables below represent the estimated SPP transmission investments for
4 2026 and 2027.

<i>(\$ Millions)</i>	2026	2026	2026
SPP Program	Capital	O&M	Total
Structure Hardening	\$181.6	\$3.6	\$185.2
Substation Flood Mitigation	\$2.2	-	\$2.2
Substation Hardening	\$15.6	-	\$15.6
T -Vegetation Management	\$12.2	\$12.9	\$25.1
Total	\$211.6	\$16.5	\$228.1

<i>(\$ Millions)</i>	2027	2027	2027
SPP Program	Capital	O&M	Total
Structure Hardening	\$187.9	\$2.4	\$190.3
Substation Flood Mitigation	\$6.5	-	\$6.5
Substation Hardening	\$10.9	-	\$10.9
T -Vegetation Management	\$11.6	\$12.3	\$23.9
Total	\$216.9	\$14.7	\$231.6

6 **Q.** **Does this conclude your testimony?**

7 **A.** Yes, it does.