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May 1, 2026

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20260010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of A. Sloan Lewis and Exhibit No. ASL-2.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 20260010-EI

**IN RE: STORM PROTECTION PLAN
COST RECOVERY CLAUSE**

TESTIMONY AND EXHIBIT

OF

A. SLOAN LEWIS

FILED: MAY 1, 2026

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

A. SLOAN LEWIS

Q. Please state your name, address, occupation and employer.

A. My name is A. Sloan Lewis. My business address is 3600 Midtown Drive, Tampa, Florida 33607. I am employed by Tampa Electric Company ("Tampa Electric" or "the company") as Senior Manager, Rates in the Regulatory Affairs Department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science degree in accounting from Florida State University in 1994 and a Master of Education from the University of North Florida in 1996. I joined Tampa Electric in 2000 as a Fuels Accountant and over the years expanded my cost recovery clause oversight and leadership to include all of the clauses for Tampa Electric and Peoples Gas. I led a team of Accountants with the responsibility over the clause-related financial transactions in the company's accounting system, the proper classification of recoverable and non-recoverable expenses, the accurate

1 reporting of clause expenses in Commission filings, and the
2 annual Commission clause audits. In 2024, I moved into the
3 role of Senior Manager, Rates overseeing the Storm
4 Protection Plan ("SPP") and Storm Protection Plan Cost
5 Recovery Clause ("SPPCRC").
6

7 **Q.** Have you previously testified before the Florida Public
8 Service Commission?
9

10 **A.** I previously filed testimony in Docket No. 20250010-EI
11 (Storm Protection Plan Cost Recovery Clause) and Docket No.
12 20250016-EI (Review of 2026-2035 Storm Protection Plan).
13

14 **Q.** What is the purpose of your testimony in this proceeding?
15

16 **A.** The purpose of my testimony is to present, for Commission
17 approval, the calculation of the January 2026 through
18 December 2026 SPPCRC actual/estimated costs, the
19 calculation of the January 2027 through December 2027
20 SPPCRC projected costs and the proposed 2027 SPPCRC cost
21 recovery factors. In addition, I will describe the SPP
22 Common costs and the estimates for 2026 and 2027. Lastly,
23 I describe the process used to develop the company's SPPCRC
24 revenue requirement projections, which comply with Rule 25-
25 6.031, Florida Administrative Code ("F.A.C.") and Section

1 366.96, Florida Statutes. The projected 2027 SPPCRC factors
2 have been calculated based on the current allocation
3 methodology that was approved in Tampa Electric's most
4 recent base rate case, approved by the Florida Public
5 Service Commission in Order No. PSC-2025-0038-FOF-EI,
6 issued on February 3, 2025, in Docket No. 20240026-EI.
7

8 **Q.** Did you prepare any exhibits in support of your testimony?
9

10 **A.** Yes. Exhibit No. ASL-2, entitled "Storm Protection Plan
11 Cost Recovery Clause 2026 Actual/Estimated & 2027 Projected
12 Costs, Revenue Requirements & Proposed Rates for 2027," was
13 prepared under my direction and supervision. This Exhibit
14 includes Forms E-1 through E-8 and P-1 through P-7 which
15 support the company's 2026 actual/estimated and 2027
16 projected SPPCRC program related costs and revenue
17 requirements.
18

19 **Q.** Did Tampa Electric follow all requirements of the 2020
20 Settlement Agreement in developing its request for cost
21 recovery in this docket?
22

23 **A.** Yes, the company followed all requirements of the 2020
24 Agreement in developing the company's request for cost
25 recovery in the SPPCRC.

1 **Q.** Will any other witnesses testify in support of Tampa
2 Electric's Proposed SPPCRC?

3
4 **A.** Yes. Kevin E. Palladino will testify regarding the
5 company's Storm Protection Plan Programs and provide
6 specific details regarding the work performed in 2026,
7 projected to be performed in the remainder of 2026, and
8 projected to be performed in 2027 for each Storm Protection
9 Program in the company's SPPCRC petition. This includes
10 costs, a description of the work to be performed, and an
11 explanation of how the activities are consistent with Tampa
12 Electric's approved 2026-2035 SPP.

13
14 **DEVELOPMENT OF THE SPPCRC PROJECTIONS**

15 **Q.** What costs are included in Tampa Electric's 2026
16 actual/estimated filing?

17
18 **A.** Tampa Electric developed its 2026 actual/estimated true-up
19 filing based upon two months of actuals and ten months of
20 estimated costs for each of the SPP programs and common
21 costs.

22
23 **Q.** Please describe the SPPCRC costs that Tampa Electric
24 projects to incur during the period of January 2026 through
25 December 2026.

1 **A.** Tampa Electric estimates that it will incur \$34,417,969 in
2 O&M costs, as detailed on Form E-5 page 1 of 1 and
3 \$159,897,511 in capital costs, as detailed on Form E-7 Total
4 p. 1-8 included in Exhibit No. ASL-2.

5
6 **Q.** Has Tampa Electric proposed any new SPP Programs for
7 recovery through the SPPCRC, for the period January 2027
8 through December 2027, that were not included in the
9 company's approved 2026-2035 SPP?

10
11 **A.** No. The company did not propose any new programs.

12
13 **Q.** Please describe the SPPCRC costs that Tampa Electric
14 projects to incur during the period of January 2027 through
15 December 2027?

16
17 **A.** Tampa Electric estimates that the total SPPCRC costs for
18 2027 will include \$36,263,075 in operation and maintenance
19 ("O&M") costs, as detailed on Form P-2 page 1 of 1 and
20 \$183,994,502 in capital costs, as detailed on Form P-3 Total
21 p. 1-7, included in Exhibit No. ASL-2.

22
23 **COMMON STORM PROTECTION PLAN COSTS**

24 **Q.** Can you describe the SPP Common costs?
25

1 **A.** The SPP Common costs represent those costs that cannot be
2 attributed to a specific SPP Program. They are incremental
3 costs associated with developing, implementing, managing,
4 and administering all the SPP programs.

5
6 **Q.** What are the total projected capital and O&M costs for SPP
7 Common in 2026 and 2027?

8
9 **A.** The company estimates O&M costs of \$1.1 million in 2026, as
10 detailed on Form E-5 page 1 of 1 and \$1.5 million in 2027,
11 as detailed on Form P-2 page 1 of 1, included in Exhibit
12 No. ASL-2. There are no SPP Common capital costs.

13
14 **Q.** How do the company's 2026 and 2027 projected costs for SPP
15 Common compare with the company's estimates in its approved
16 2026-2035 SPP?

17
18 **A.** The SPP Common cost estimates for 2026 and 2027 are
19 consistent with the company's approved 2026-2035 SPP.

20
21 **DEVELOPMENT AND CALCULATION OF PROJECTED ANNUAL REVENUE**
22 **REQUIREMENTS FOR 2026 and 2027**

23 **Q.** Please explain how Tampa Electric developed the 2026 and
24 2027 projected annual revenue requirements.

1 **A.** The 2026 and 2027 projected annual revenue requirements
2 were developed with cost estimates for each of the SPP
3 programs plus depreciation and return on SPP assets, as
4 outlined in Rule 25-6.031(6), F.A.C., the SPP Cost Recovery
5 Clause Rule.

6
7 **Q.** Do these revenue requirements include any costs that are
8 currently recovered in base rates?

9
10 **A.** No, Tampa Electric agreed to procedures during the
11 development of the company's initial SPPCRC filing in 2020
12 that are designed to avoid double recovery of SPP costs
13 through both base rates and the SPPCRC.

14
15 **Q.** Do the projected annual revenue requirements include the
16 annual depreciation expense on SPP capital expenditures?

17
18 **A.** Yes, Rule 25-6.031, F.A.C. states that the annual
19 depreciation expense is a cost that may be recovered through
20 the SPPCRC. As a result, the projected annual revenue
21 requirements in Exhibit No. ASL-2 includes the annual
22 depreciation expense calculated on the SPP capital
23 expenditures using the depreciation rates from Tampa
24 Electric's most current Depreciation Study, approved by
25 Order No. PSC-2025-0038-FOF-EI issued February 3, 2025, in

Docket No. 20230139-EI.

Q. Was the depreciation expense reduced by the depreciation savings in the development of the revenue requirement?

A. Yes, Tampa Electric reduced depreciation expense by the depreciation expense savings resulting from the estimated retirement of assets removed from service during the SPP capital projects.

Q. Do the projected annual revenue requirements include a return on the undepreciated balance of the SPP assets?

A. Yes, Rule 25-6.031(6)(c), F.A.C., states that the utility may recover a return on the undepreciated balance of the asset costs through the SPPCRC. As a result, this return was included in the estimated annual jurisdictional revenue requirement. In accordance with Commission Order No. PSC-2020-0165-PAA-EU, issued on May 20, 2020, in Docket No. 20200118-EU, Tampa Electric calculated a return on the undepreciated balance of the asset costs using the projected mid-point return on equity ("ROE") 13-month average weighted average cost of capital ("WACC") from the 2026 and 2027 Forecasted Estimated Surveillance Reports ("FESR").

1 **Q.** Did the company include Allowance for Funds Used During
2 Construction ("AFUDC") in the calculation of the projected
3 annual revenue requirements?

4
5 **A.** No. None of the projects in Tampa Electric's 2026-2035 SPP
6 meet the criteria for AFUDC eligibility per Rule 25-30.116,
7 F.A.C.

8
9 **Q.** Did Tampa Electric apply jurisdictional distribution and
10 transmission factors to the projected annual revenue
11 requirements in Exhibit No. ASL-2?

12
13 **A.** Yes, the company applied the jurisdictional transmission
14 factor approved in Tampa Electric's most recent base rate
15 case, approved by Order No. PSC-2025-0038-FOF-EI issued
16 February 3, 2025, in Docket No. 20240026-EI. The company
17 applied the transmission factor to the O&M and capital
18 transmission costs to recognize the retail portion of the
19 revenue requirements. This ensures the SPPCRC does not
20 double recover amounts collected from the company's Open
21 Access Transmission Tariff. Tampa Electric does not provide
22 any wholesale distribution service; therefore 100 percent
23 of the distribution project costs are designated as
24 jurisdictional and therefore wholly recovered through the
25 SPPCRC from retail customers.

1 **Q.** What are the projected annual revenue requirements for
2 Tampa Electric's SPP activities in 2026 and 2027 prior to
3 jurisdictional separation?
4

5 **A.** The projected annual revenue requirements for the company's
6 SPP activities for 2026 and 2027, prior to jurisdictional
7 separation and revenue tax factor, are included below and
8 set out in Exhibit No. ASL-2, Form E-5 and Form E-7 for
9 2026 and Form P-2 and Form P-3 for 2027.
10

11 Total Projected SPP Revenue Requirements

12 2026 \$135,634,797

13 2027 \$162,898,395
14

15 **Q.** What are the projected annual revenue requirements for
16 Tampa Electric's SPP activities in 2026 and 2027 after
17 jurisdictional separation?
18

19 **A.** The projected annual revenue requirements for the company's
20 SPP activities for 2026 and 2027, after jurisdictional
21 separation and prior to the revenue tax factor, are included
22 below and in Exhibit No. ASL-2, Forms E-5 and E-7 and Form
23 P-2 and P-3, respectively.
24
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Total Projected SPP Revenue Requirements

2026	\$134,604,618
2027	\$161,610,479

Q. What is the 2026 SPPCRC actual/estimated true-up amount?

A. The actual/estimated true-up amount for 2026 is an over-recovery of \$4,092,856. This calculation is detailed on Form E-2 in Exhibit No. ASL-2.

Q. What is the SPPCRC revenue requirement that the company is seeking to recover in 2027?

A. The total projected jurisdictional revenue requirement the company is seeking to recover in 2027 is \$157,564,835, prior to the addition of the revenue tax factor. Tampa Electric adjusted the 2027 revenue requirement of \$161,610,479 by \$47,212 to recognize the under-recovery that occurred in 2025 and the over-recovery of \$4,092,856 that is projected to occur in 2026. This results in a 2027 total projected jurisdictional revenue requirement of \$157,698,450 after applying the revenue tax factor, detailed on Form P-1 in Exhibit No. ASL-2.

1 **AVOIDANCE OF DOUBLE RECOVERY**

2 **Q.** Rule 25-6.031(7), F.A.C., states that costs recoverable
3 through the SPPCRRC "shall not include costs recovered
4 through the utility's base rates or any other cost recovery
5 mechanism." What steps has Tampa Electric taken to ensure
6 that the costs presented for recovery in this docket do not
7 include any costs that are already recovered in base rates?

8
9 **A.** The company has taken two main steps to ensure that the
10 costs recovered through the SPPCRRC do not include any costs
11 that are already recovered through base rates. First, the
12 company has implemented internal procedures to accurately
13 track SPP costs. Second, the company adheres to the 2020
14 Settlement Agreement approved by the Commission that
15 includes a method for avoiding double recovery of SPP costs.

16
17 **Q.** How does Tampa Electric ensure that the SPPCRRC costs
18 presented for recovery do not include any costs recovered
19 in base rates?

20
21 **A.** All SPP Programs and SPP Projects are identified using the
22 company's accounting system attributes including Funding
23 Projects, Work Orders and Plant Maintenance Orders
24 ("PMOs")/work requests. Each SPP Project is assigned a
25 specific Funding Project number, which is "tagged" with a

1 code indicating which SPP Program the costs are
2 attributable to. This code clearly differentiates the SPP
3 capital assets from the company's other capital assets in
4 the accounting system. The company has also developed a set
5 of charging guidelines for the SPP and performs several
6 layers of internal review on these costs.

7
8 Additionally, the company collaborates across several
9 functional areas including SPP Energy Delivery, Regulatory
10 Accounting, and Regulatory Affairs on a consistent basis to
11 ensure costs are being appropriately charged and recovered
12 through the SPPCRC. This includes monthly reviews of SPPCRC
13 costs, monthly touchpoint meetings, ad hoc meetings when
14 topics or issues arise, and training for new team members.

15
16 **ALLOCATION OF THE PROJECTED AND PROPOSED REVENUE REQUIREMENTS**

17 **Q.** How did Tampa Electric allocate the total SPPCRC revenue
18 requirements among the rate classes in Exhibit No. ASL-2?

19
20 **A.** For each year, the SPP programs are identified as either
21 substation, transmission, or distribution costs. Tampa
22 Electric then used the cost allocation methodology approved
23 by the Commission in the company's most recent base rate
24 case in Order No. PSC-2025-0038-FOF-EI, issued on February
25 3, 2025, in Docket No. 20240026-EI to allocate the revenue

1 requirement across rate classes.

2
3 **Q.** What billing determinants were used in the development of
4 the proposed 2027 SPPCRC factors?

5
6 **A.** Tampa Electric used the most recent load forecast in the
7 development of the proposed 2027 SPPCRC factors.

8
9 **Q.** Will the rate impacts established through the 2027 SPPCRC
10 differ from those presented in the rate impact calculations
11 that were provided in the company's Commission approved
12 2026-2035 SPP filing?

13
14 **A.** Yes, the rate impacts presented in the company's Commission
15 approved 2026-2035 SPP reflect the "all-in" costs of the
16 company's SPP without regard to whether the costs are
17 recovered through the SPPCRC or through the company's base
18 rates. The company's SPP includes programs and their
19 associated costs that are not included in the SPPCRC. These
20 programs are Distribution Wood Pole Replacement, Reactive
21 (unplanned) Vegetation Management, and the company's Legacy
22 Storm Hardening activities such as Emergency Management and
23 the company's Geographical Information System.
24 Additionally, the rate impacts for 2027 have been adjusted
25 to recognize any over or under-recovery that has occurred

in prior periods.

PROPOSED SPPCRC FACTORS

Q. What are the proposed SPPCRC factors applicable for the period January 2027 through December 2027?

A. The January 2027 through December 2027 SPPCRC factors are as follows:

<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS	0.964
GS and CS	0.775
GSD Optional - Secondary	0.607
GSD Optional - Primary	0.601
GSD Optional - Subtransmission	0.595
LS-1 and LS-2	0.833

Cost Recovery Factors

<u>Rate Schedule</u>	<u>(dollars per kW)</u>
GSD/GSDT/SBD/SBDT - Secondary	2.48
GSD/GSDT/SBD/SBDT - Primary	2.46
GSD/GSDT/SBD/SBDT - Subtransmission	2.43
GSLD/GSLDT/SBLD/SBLDT - Primary	2.04
GSLD/GSLDT/SBLD/SBLDT - Subtransmission	0.15

1 The cost allocation and rate calculations are detailed in
2 Forms P-4 and P-5 in Exhibit No. ASL-2.

3

4 **Q.** What are the bill impacts for these same rate classes for
5 a typical customer bill?

6

7 **A.** Using the same bill assumptions that were provided in the
8 company's approved 2026-2035 SPP, the typical SPPCRC
9 monthly electric bill for residential, general service
10 demand at secondary service and at primary service for a
11 general service large demand class customer are as follows:

12

13 Residential customer using 1,000 kWh: \$9.64

14

15 Commercial customer using 1,000 kW of Demand at 60 percent
16 load factor: \$2,041

17

18 Industrial customer using 10,000 kW of Demand at 60 percent
19 load factor: \$1,515

20

21 **Q.** Does this conclude your testimony?

22

23 **A.** Yes, it does.

24

25

EXHIBIT

OF

A. SLOAN LEWIS

Storm Protection Plan Cost Recovery Clause
2026 Actual/Estimated & 2027 Projected Costs,
Revenue Requirements & Proposed Rates for 2027

<u>SCHEDULE</u>	<u>TITLE</u>	<u>PAGE</u>
P-1 through P-5 and P-7	Storm Protection Plan Costs – Projected	19
E-1 through E-8	Storm Protection Plan Costs – Actual and Estimated	64

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand (\$)	Energy (\$)	Total (\$)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 30,243,250	\$ 0	\$ 30,243,250
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 627,470	\$ 0	\$ 627,470
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	\$ 0	\$ 0	\$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 1,022,139	\$ 0	\$ 1,022,139
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	\$ 2,170,839	\$ 0	\$ 2,170,839
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	\$ 1,503,732	\$ 0	\$ 1,503,732
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	\$ 338,585	\$ 0	\$ 338,585
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	\$ 89,441,132	\$ 0	\$ 89,441,132
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 13,575,625	\$ 0	\$ 13,575,625
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	\$ 2,191,151	\$ 0	\$ 2,191,151
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 19,926,523	\$ 0	\$ 19,926,523
l.	Distribution Storm Surge Hardening Capital Program (Form P-3, Line 5)	\$ 570,034	\$ 0	\$ 570,034
m.	Total Projected Period Revenue Requirement	\$ 161,610,479	\$ 0	\$ 161,610,479
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 4,092,856	\$ 0	\$ 4,092,856
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ (47,212)	\$ 0	\$ (47,212)
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 157,564,835	\$ 0	\$ 157,564,835
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Regulatory Assessment Fee Multiplier: 1.000848	\$ 157,698,450	\$ 0	\$ 157,698,450

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Revision
Projected Period: January 2027 through December 2027
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	TID	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Energy %
1.	Vegetation Management Programs																
D	1. Distribution Vegetation Management - Planned		\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 26,310,303	100%	0%
T	2. Transmission Vegetation Management - Planned		\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 350,450	\$ 4,205,402	100%	0%
T	3. Transmission Vegetation Management - ROW		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1.a	Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
\$	2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 2,542,975	\$ 30,515,705		
2.	Subtotal of Vegetation Management Programs																
2.	Asset Upgrade Programs																
T	1. Transmission Asset Upgrades		\$ 95,308	\$ 37,227	\$ 36,760	\$ 69,857	\$ 69,857	\$ 52,738	\$ 52,688	\$ 52,492	\$ 51,236	\$ 50,990	\$ 50,990	\$ 50,990	\$ 670,938	100%	0%
2.a	Adjustments		\$ 95,308	\$ 37,227	\$ 36,760	\$ 69,857	\$ 69,857	\$ 52,738	\$ 52,688	\$ 52,492	\$ 51,236	\$ 50,990	\$ 50,990	\$ 50,990	\$ 670,938	100%	0%
2.b	Subtotal of Asset Upgrade programs																
3.	Substation Protection Programs																
D	1. Substation Extreme Weather Protection		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.a	Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs																
4.	Overhead Feeder Hardening Programs																
D	1. Distribution Overhead Feeder Hardening		\$ 85,430	\$ 86,496	\$ 83,394	\$ 84,571	\$ 85,715	\$ 83,958	\$ 83,709	\$ 85,168	\$ 86,795	\$ 86,518	\$ 85,908	\$ 84,478	\$ 1,022,139	100%	0%
4.a	Adjustments		\$ 85,430	\$ 86,496	\$ 83,394	\$ 84,571	\$ 85,715	\$ 83,958	\$ 83,709	\$ 85,168	\$ 86,795	\$ 86,518	\$ 85,908	\$ 84,478	\$ 1,022,139	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs																
5.	Infrastructure Inspection Programs																
D	1. Distribution Infrastructure Inspections		\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 1,577,011	100%	0%
T	2. Transmission Infrastructure Inspections		\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,872	\$ 55,872	\$ 55,872	\$ 55,872	\$ 55,872	\$ 634,965	100%	0%
5.a	Adjustments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5.b	Subtotal of Infrastructure Inspection Programs		\$ 182,790	\$ 182,790	\$ 182,790	\$ 182,790	\$ 182,790	\$ 182,790	\$ 182,790	\$ 183,290	\$ 187,290	\$ 187,290	\$ 187,290	\$ 187,290	\$ 2,211,976		
6.	Common SPP Programs																
D	1. Common O&M		\$ 124,503	\$ 124,503	\$ 124,503	\$ 124,503	\$ 127,003	\$ 124,503	\$ 124,703	\$ 128,003	\$ 128,003	\$ 124,503	\$ 124,503	\$ 124,503	\$ 1,503,732	100%	0%
6.a	Adjustments		\$ 124,503	\$ 124,503	\$ 124,503	\$ 124,503	\$ 127,003	\$ 124,503	\$ 124,703	\$ 128,003	\$ 128,003	\$ 124,503	\$ 124,503	\$ 124,503	\$ 1,503,732	100%	0%
6.b	Subtotal of Common SPP Programs																
7.	Lateral Undergirding O&M Programs																
D	1. Lateral Undergirding O&M Programs		\$ 28,137	\$ 28,194	\$ 29,117	\$ 28,194	\$ 28,233	\$ 28,546	\$ 28,233	\$ 28,233	\$ 27,927	\$ 28,233	\$ 28,233	\$ 27,303	\$ 338,585	100%	0%
7.a	Adjustment		\$ 28,137	\$ 28,194	\$ 29,117	\$ 28,194	\$ 28,233	\$ 28,546	\$ 28,233	\$ 28,233	\$ 27,927	\$ 28,233	\$ 28,233	\$ 27,303	\$ 338,585	100%	0%
7.b	Subtotal of Lateral Undergirding O&M Programs																
8.	Total of O&M Programs		\$ 3,059,143	\$ 3,002,184	\$ 2,999,539	\$ 3,032,889	\$ 3,036,376	\$ 3,015,509	\$ 3,015,098	\$ 3,020,161	\$ 3,024,226	\$ 3,020,510	\$ 3,019,899	\$ 3,017,540	\$ 36,263,075		
T	a. Total Distribution O&M Programs		\$ 2,562,013	\$ 2,563,135	\$ 2,560,957	\$ 2,561,210	\$ 2,564,894	\$ 2,560,950	\$ 2,560,950	\$ 2,565,347	\$ 2,566,667	\$ 2,563,197	\$ 2,562,587	\$ 2,560,227	\$ 30,751,770		
\$	497,130	\$ 439,050	\$ 438,582	\$ 471,680	\$ 471,680	\$ 471,680	\$ 471,680	\$ 454,560	\$ 454,511	\$ 454,814	\$ 457,559	\$ 457,313	\$ 457,313	\$ 457,313	\$ 5,511,305		
9.	Allocation of O&M Costs																
a.	Distribution O&M Allocated to Demand		\$ 2,562,013	\$ 2,563,135	\$ 2,560,957	\$ 2,561,210	\$ 2,564,894	\$ 2,560,950	\$ 2,560,950	\$ 2,565,347	\$ 2,566,667	\$ 2,563,197	\$ 2,562,587	\$ 2,560,227	\$ 30,751,770	-	
b.	Distribution O&M Allocated to Demand		\$ 497,130	\$ 439,050	\$ 438,582	\$ 471,680	\$ 471,680	\$ 471,680	\$ 471,680	\$ 454,814	\$ 457,559	\$ 457,313	\$ 457,313	\$ 457,313	\$ 5,511,305	-	
c.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-	
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	-	
10.	Retail Jurisdictional Factors																
a.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000		
b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314		
c.	Distribution Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000		
d.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000		
11.	Jurisdictional Revenue Requirements																
a.	Jurisdictional Distribution Demand Revenue Requirement		\$ 2,562,013	\$ 2,563,135	\$ 2,560,957	\$ 2,561,210	\$ 2,564,894	\$ 2,560,950	\$ 2,560,950	\$ 2,565,347	\$ 2,566,667	\$ 2,563,197	\$ 2,562,587	\$ 2,560,227	\$ 30,751,770		
b.	Jurisdictional Distribution Energy Revenue Requirement		\$ 497,130	\$ 439,050	\$ 438,582	\$ 471,680	\$ 471,680	\$ 471,680	\$ 471,680	\$ 454,814	\$ 457,559	\$ 457,313	\$ 457,313	\$ 457,313	\$ 5,511,305		
c.	Jurisdictional Distribution Demand Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		\$ 3,026,835	\$ 2,973,740	\$ 2,971,125	\$ 3,002,331	\$ 3,005,831	\$ 2,985,652	\$ 2,985,652	\$ 2,990,895	\$ 2,984,582	\$ 2,990,882	\$ 2,990,271	\$ 2,987,912	\$ 35,906,015		
13.	Jurisdictional Demand Revenue Requirements by Program																
a.	Distribution Vegetation Management - Planned		\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 2,192,525	\$ 26,310,303		
b.	Transmission Vegetation Management - Planned		\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 327,746	\$ 3,932,947		
c.	Transmission Vegetation Management - ROW		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Transmission Vegetation Management - ROW		\$ 89,133	\$ 34,816	\$ 34,378	\$ 65,332	\$ 65,147	\$ 49,321	\$ 49,091	\$ 47,917	\$ 47,917	\$ 47,687	\$ 47,687	\$ 47,687	\$ 627,470		
e.	Substation Upgrade O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
f.	Substation Protection O&M Programs		\$ 85,430	\$ 86,496	\$ 83,394	\$ 84,571	\$ 85,715	\$ 83,958	\$ 83,709	\$ 85,168	\$ 86,795	\$ 86,518	\$ 85,908	\$ 84,478	\$ 1,022,139		
g.	Overhead Feeder Hardening Programs		\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 1,577,011		
h.	Infrastructure Inspections		\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 131,418	\$ 1,577,011		
i.	Transmission Infrastructure Inspections		\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,372	\$ 51,872	\$ 55,872	\$ 55,872	\$ 55,872	\$ 55,872	\$ 634,965		
j.	Common SPP O&M		\$ 124,503	\$ 124,503	\$ 124,503	\$ 124,503	\$ 127,003	\$ 124,503	\$ 124,703	\$ 128,003	\$ 128,003	\$ 124,503	\$ 124,503	\$ 124,503	\$ 1,503,732		
k.	Lateral Undergirding O&M Programs		\$ 28,137	\$ 28,194	\$ 29,117	\$ 28,194	\$ 28,233	\$ 28,546	\$ 28,233	\$ 28,233	\$ 27,927	\$ 28,233	\$ 28,233	\$ 27,303	\$ 338,585		
l.	Total Jurisdictional O&M Revenue Requirements		\$ 3,026,835	\$ 2,973,740	\$ 2,971,125	\$ 3,002,331	\$ 3,005,831	\$ 2,985,652	\$ 2,985,652	\$ 2,990,895	\$ 2,984,582	\$ 2,990,882	\$ 2,990,271	\$ 2,987,912	\$ 35,906,015		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T
	SPP TAU - Circuit 230412	T

Form P-2 Projects
Page 2 of 8

SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T

Form P-2 Projects
Page 3 of 8

SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs
 - 3.1 Substation Extreme Weather Protection
 - SPP SEW - MacDill (D)
 - SPP SEW - Maritime (D)
 - SPP SEW - Skyway (D)
 - SPP SEW - Double Branch (D)
 - SPP SEW - Port Sutton (D)
 - SPP SEW - Jackson Rd (T)
 - SPP SEW - El Prado (D)

D
D
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D
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D

SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - Trout Creek (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - South Gibsonton (T)	T
SPP SEW - Twelfth Avenue (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D

Form P-2 Projects
 Page 5 of 8

SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D

Form P-2 Projects
Page 6 of 8

SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Del Webb 13488	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Trout Creek 13990	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Double Branch 13193	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh St. 13348	D
SPP FH - Twenty Seventh St. 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D

Form P-2 Projects
Page 7 of 8

SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Rhodine Road 13652	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Terrace 13961	D
SPP FH - Riverview 14022	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Tucker Jones 14396	D
SPP FH - Fort King Hwy 13004	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D
SPP FH - Gibsonton 13020	D
SPP FH - Mcfarland 13107	D
SPP FH - Alexander Road 13120	D
SPP FH - Jackson Road 13154	D
SPP FH - East Winter Haven 13310	D
SPP FH - Clarkwild 13459	D
SPP FH - Carrollwood Village 13535	D
SPP FH - Meadow Park 13672	D
SPP FH - Buckhorn 13712	D
SPP FH - Florida Avenue 13835	D
SPP FH - Henderson Road 13871	D
SPP FH - Coronet 13982	D
SPP FH - Riverview 14024	D
SPP FH - Paglen Road 14035	D

5 Infrastructure Inspection O&M Programs

5.1 Distribution Infrastructure Inspections

PRE - Dist Line - Pole Inspection Program	D
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5.2 Transmission Infrastructure Inspections

PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

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Form P-3
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January 2027 through December 2027

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
1.c.	Jurisdictional Demand Revenue Requirements	D	\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
1.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Transmission Asset Upgrades Program	T	\$ 1,073,851	\$ 1,086,175	\$ 1,127,428	\$ 1,137,834	\$ 1,148,818	\$ 1,185,367	\$ 1,216,711	\$ 1,222,629	\$ 1,239,605	\$ 1,256,179	\$ 1,263,612	\$ 1,278,854	\$ 14,238,063
2.a.	Transmission Asset Upgrades Program	T	\$ 21,902	\$ 21,860	\$ 21,817	\$ 21,774	\$ 21,731	\$ 21,689	\$ 21,645	\$ 21,603	\$ 21,560	\$ 21,516	\$ 21,474	\$ 21,430	\$ 260,001
2.b.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program	T	\$ 1,095,753	\$ 1,108,035	\$ 1,148,245	\$ 1,159,608	\$ 1,170,549	\$ 1,208,056	\$ 1,238,356	\$ 1,244,232	\$ 1,261,165	\$ 1,277,695	\$ 1,285,086	\$ 1,300,284	\$ 14,498,064
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 1,004,280	\$ 1,015,805	\$ 1,054,385	\$ 1,064,117	\$ 1,074,390	\$ 1,109,506	\$ 1,137,884	\$ 1,143,419	\$ 1,159,295	\$ 1,174,795	\$ 1,181,747	\$ 1,196,001	\$ 13,315,624
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	T	\$ 21,902	\$ 21,860	\$ 21,817	\$ 21,774	\$ 21,731	\$ 21,689	\$ 21,645	\$ 21,603	\$ 21,560	\$ 21,516	\$ 21,474	\$ 21,430	\$ 260,001
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Substation Extreme Weather Program	D	\$ 144,002	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 2,119,815
3.a.	Substation Extreme Weather Program	D	\$ 5,549	\$ 5,769	\$ 5,978	\$ 6,173	\$ 6,267	\$ 6,259	\$ 6,353	\$ 6,549	\$ 6,643	\$ 6,923	\$ 6,914	\$ 6,901	\$ 76,278
3.b.	Adjustments	D	\$ 148,551	\$ 152,553	\$ 154,059	\$ 155,081	\$ 163,443	\$ 166,850	\$ 172,492	\$ 178,316	\$ 183,828	\$ 188,571	\$ 193,281	\$ 196,608	\$ 2,043,537
3.c.	Subtotal of Substation Extreme Weather Program	D	\$ 148,551	\$ 152,553	\$ 154,059	\$ 155,081	\$ 163,443	\$ 166,850	\$ 172,492	\$ 178,316	\$ 183,828	\$ 188,571	\$ 193,281	\$ 196,608	\$ 2,043,537
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 144,002	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 2,119,815
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 5,190	\$ 5,395	\$ 5,591	\$ 5,773	\$ 5,861	\$ 5,864	\$ 5,941	\$ 6,125	\$ 6,213	\$ 6,474	\$ 6,466	\$ 6,454	\$ 71,336
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	Distribution Overhead Feeder Hardening Program	D	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378
4.a.	Distribution Overhead Feeder Hardening Program	D	\$ 4,489	\$ 4,485	\$ 4,481	\$ 4,477	\$ 4,474	\$ 4,474	\$ 4,467	\$ 4,463	\$ 4,459	\$ 4,455	\$ 4,452	\$ 4,446	\$ 53,619
4.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 1,462,630	\$ 1,556,509	\$ 1,592,626	\$ 1,614,391	\$ 1,632,744	\$ 1,645,316	\$ 1,661,945	\$ 1,709,230	\$ 1,728,123	\$ 1,755,457	\$ 1,774,366	\$ 1,796,660	\$ 19,929,987
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 4,198	\$ 4,194	\$ 4,191	\$ 4,187	\$ 4,184	\$ 4,181	\$ 4,178	\$ 4,174	\$ 4,170	\$ 4,166	\$ 4,164	\$ 4,158	\$ 50,145
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Distribution Storm Surge Hardening	D	\$ 1,479	\$ 1,479	\$ 1,479	\$ 8,559	\$ 22,721	\$ 36,882	\$ 51,043	\$ 65,205	\$ 79,365	\$ 91,167	\$ 100,607	\$ 110,048	\$ 570,034
5.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.b.	Subtotal of Distribution Storm Surge Hardening	D	\$ 1,479	\$ 1,479	\$ 1,479	\$ 8,559	\$ 22,721	\$ 36,882	\$ 51,043	\$ 65,205	\$ 79,365	\$ 91,167	\$ 100,607	\$ 110,048	\$ 570,034
5.c.	Jurisdictional Demand Revenue Requirements	D	\$ 1,479	\$ 1,479	\$ 1,479	\$ 8,559	\$ 22,721	\$ 36,882	\$ 51,043	\$ 65,205	\$ 79,365	\$ 91,167	\$ 100,607	\$ 110,048	\$ 570,034
5.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
6.b.	Transmission Demand Jurisdictional Factor		0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314	0,93521314
6.c.	Distribution Energy Jurisdictional Factor		0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000
6.d.	Transmission Energy Jurisdictional Factor		0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000	0,00000000
7.	Total of Capital Investment Programs		\$ 9,665,697	\$ 9,916,597	\$ 10,070,166	\$ 10,194,806	\$ 10,331,675	\$ 10,475,779	\$ 10,632,996	\$ 10,788,889	\$ 10,928,000	\$ 11,089,473	\$ 11,213,646	\$ 11,327,596	\$ 126,635,320
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 8,361,808	\$ 8,620,168	\$ 8,832,279	\$ 9,046,322	\$ 9,172,116	\$ 9,278,882	\$ 9,405,465	\$ 9,552,248	\$ 9,677,243	\$ 9,821,916	\$ 9,938,668	\$ 10,037,395	\$ 112,267,360
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 0,025,957	\$ 0,025,955	\$ 0,026,027	\$ 0,026,077	\$ 0,026,104	\$ 0,026,119	\$ 0,026,133	\$ 0,026,145	\$ 0,026,156	\$ 0,026,167	\$ 0,026,176	\$ 0,026,185	\$ 2,647,109
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 9,387,765	\$ 9,646,123	\$ 9,858,306	\$ 9,972,400	\$ 10,198,220	\$ 10,305,001	\$ 10,431,600	\$ 10,578,393	\$ 10,703,399	\$ 10,848,083	\$ 10,965,044	\$ 11,063,580	\$ 119,914,469

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 15,242,725	\$ 15,034,503	\$ 15,101,039	\$ 15,975,829	\$ 16,268,542	\$ 16,354,799	\$ 16,517,766	\$ 16,034,071	\$ 15,784,595	\$ 14,511,581	\$ 14,344,963	\$ 12,824,089	\$ 183,994,502
b.	Clearings to Plant		\$ 62,743,146	\$ 23,922,636	\$ 12,041,032	\$ 16,401,941	\$ 19,135,052	\$ 25,388,939	\$ 18,981,866	\$ 18,511,567	\$ 32,184,093	\$ 17,849,666	\$ 14,704,101	\$ 17,125,187	\$ 278,889,223
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 758,683,079	\$ 821,406,225	\$ 845,228,861	\$ 887,269,893	\$ 873,671,834	\$ 892,806,886	\$ 918,196,824	\$ 937,177,690	\$ 955,689,286	\$ 987,873,349	\$ 1,005,723,015	\$ 1,020,427,116	\$ 1,037,552,303	
3.	Less: Net Accumulated Depreciation	\$ (39,390,606)	\$ (41,158,512)	\$ (43,079,998)	\$ (45,059,024)	\$ (47,063,522)	\$ (49,101,664)	\$ (51,179,562)	\$ (53,309,759)	\$ (55,492,484)	\$ (57,713,976)	\$ (60,002,559)	\$ (62,326,573)	\$ (64,682,221)	
4.	WWIP - Non-Interest Bearing	\$ 208,150,286	\$ 160,649,866	\$ 151,861,733	\$ 154,921,741	\$ 154,495,628	\$ 151,629,119	\$ 142,594,978	\$ 140,130,879	\$ 137,653,383	\$ 121,253,886	\$ 117,915,800	\$ 117,556,663	\$ 113,255,565	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 927,422,759	\$ 940,897,579	\$ 954,010,596	\$ 967,132,610	\$ 981,103,940	\$ 995,334,340	\$ 1,009,611,241	\$ 1,023,998,810	\$ 1,037,850,155	\$ 1,051,413,258	\$ 1,063,636,256	\$ 1,075,657,205	\$ 1,086,125,646	
6.	Average Net Investment	\$ 934,160,169	\$ 947,454,087	\$ 960,571,603	\$ 974,118,276	\$ 988,219,141	\$ 1,002,472,789	\$ 1,016,805,024	\$ 1,030,924,482	\$ 1,044,831,707	\$ 1,057,524,758	\$ 1,069,646,731	\$ 1,080,891,426		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$ 5,314,827	\$ 5,390,461	\$ 5,465,093	\$ 5,542,164	\$ 5,622,391	\$ 5,703,486	\$ 5,785,027	\$ 5,865,359	\$ 5,943,346	\$ 6,016,698	\$ 6,085,665	\$ 6,149,642	\$ 6,208,884	\$ 68,884,159
b.	Debt Component Grossed Up For Taxes (B)	\$ 1,523,771	\$ 1,545,456	\$ 1,566,853	\$ 1,588,949	\$ 1,611,949	\$ 1,635,201	\$ 1,658,579	\$ 1,681,611	\$ 1,703,968	\$ 1,724,998	\$ 1,744,773	\$ 1,763,114	\$ 1,779,222	\$ 19,749,222
		\$ 6,838,598	\$ 6,935,917	\$ 7,031,946	\$ 7,131,113	\$ 7,234,340	\$ 7,338,687	\$ 7,443,606	\$ 7,546,970	\$ 7,647,314	\$ 7,741,696	\$ 7,830,438	\$ 7,912,756	\$ 8,000,106	\$ 88,633,381
8.	Investment Expenses														
a.	Depreciation (C)	\$ 2,005,881	\$ 2,198,569	\$ 2,264,602	\$ 2,297,719	\$ 2,340,032	\$ 2,385,984	\$ 2,449,905	\$ 2,515,031	\$ 2,563,461	\$ 2,649,721	\$ 2,696,993	\$ 2,736,550	\$ 2,776,320	\$ 29,104,448
b.	Depreciation Savings (D)	\$ (237,975)	\$ (277,083)	\$ (285,576)	\$ (293,221)	\$ (301,880)	\$ (308,086)	\$ (319,708)	\$ (332,306)	\$ (341,969)	\$ (361,138)	\$ (372,979)	\$ (380,902)	\$ (381,833)	\$ (3,812,833)
c.	Amortization	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
d.	Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,367	\$ 1,021,366	\$ 12,256,403
F.	Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 9,665,697	\$ 9,916,597	\$ 10,070,166	\$ 10,194,806	\$ 10,331,675	\$ 10,475,779	\$ 10,632,996	\$ 10,788,889	\$ 10,928,000	\$ 11,089,473	\$ 11,213,646	\$ 11,327,596	\$ 11,437,596	\$ 126,635,320
a.	Recoverable Distribution Costs Allocated to Demand	\$ 8,581,808	\$ 8,820,188	\$ 8,932,279	\$ 9,046,322	\$ 9,172,116	\$ 9,278,682	\$ 9,405,465	\$ 9,555,248	\$ 9,677,293	\$ 9,821,916	\$ 9,938,668	\$ 10,037,395	\$ 10,126,767	\$ 112,267,360
b.	Recoverable Transmission Costs Allocated to Demand	\$ 1,083,889	\$ 1,096,429	\$ 1,137,887	\$ 1,148,484	\$ 1,159,559	\$ 1,197,097	\$ 1,227,531	\$ 1,255,641	\$ 1,250,707	\$ 1,267,557	\$ 1,274,978	\$ 1,290,201	\$ 1,307,829	\$ 14,367,960
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
11.	Transmission Demand Jurisdictional Factor	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
13.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 8,581,808	\$ 8,820,188	\$ 8,932,279	\$ 9,046,322	\$ 9,172,116	\$ 9,278,682	\$ 9,405,465	\$ 9,555,248	\$ 9,677,293	\$ 9,821,916	\$ 9,938,668	\$ 10,037,395	\$ 10,126,767	\$ 112,267,360
12.	Retail Transmission Demand-Related Recoverable Costs (G)	\$ 1,013,667	\$ 1,025,395	\$ 1,064,167	\$ 1,074,077	\$ 1,084,435	\$ 1,119,541	\$ 1,148,003	\$ 1,153,717	\$ 1,169,678	\$ 1,185,436	\$ 1,192,376	\$ 1,206,613	\$ 1,234,375	\$ 13,437,105
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 9,595,475	\$ 9,845,583	\$ 9,996,446	\$ 10,120,399	\$ 10,256,551	\$ 10,398,223	\$ 10,553,468	\$ 10,708,965	\$ 10,846,971	\$ 11,007,352	\$ 11,131,044	\$ 11,244,008	\$ 11,361,143	\$ 125,704,465

Notes:

(A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.39550)

(B) Line 6 x 1.9574% x 1/12 (Jan-Dec)

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.704%

(F) Line 8a x line 10

(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 12 OF 45
FILED: 05/01/2026

Projected Period: January 2027 through December 2027															
Return on Capital Investments, Depreciation and Taxes															
For Program: Distribution Lateral Undergrounding															
(in Dollars)															
Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 9,842,998	\$ 9,713,788	\$ 10,645,000	\$ 10,365,250	\$ 10,160,270	\$ 10,255,470	\$ 10,335,468	\$ 10,350,275	\$ 9,605,432	\$ 9,100,908	\$ 8,969,680	\$ 6,985,523	\$ 116,330,062
	b. Clearings to Plant		\$ 36,134,518	\$ 5,367,081	\$ 9,517,613	\$ 11,058,658	\$ 6,651,526	\$ 14,106,206	\$ 9,550,337	\$ 11,728,087	\$ 23,978,268	\$ 16,043,303	\$ 9,258,046	\$ 15,578,325	\$ 170,971,968
	c. Refurbishments		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-In-Service/Depreciation Base		\$ 608,267,755	\$ 613,624,836	\$ 623,142,449	\$ 634,201,107	\$ 640,852,633	\$ 654,958,838	\$ 664,509,175	\$ 676,237,263	\$ 700,215,630	\$ 716,258,834	\$ 725,516,880	\$ 741,085,205	
	Less: Net Accumulated Depreciation		\$ (30,382,160)	\$ (31,646,205)	\$ (32,978,368)	\$ (34,320,117)	\$ (35,676,868)	\$ (37,057,372)	\$ (38,447,758)	\$ (39,863,340)	\$ (41,295,982)	\$ (42,749,573)	\$ (44,245,996)	\$ (45,771,075)	\$ (47,312,692)
	CWIP - Non-Interest Bearing		\$ 123,673,177	\$ 95,381,657	\$ 96,728,365	\$ 100,855,752	\$ 100,162,344	\$ 103,671,088	\$ 99,820,352	\$ 100,606,483	\$ 99,227,671	\$ 84,854,835	\$ 77,912,440	\$ 77,624,073	\$ 69,031,272
	Net Investment (Lines 2 + 3 + 4)		\$ 663,414,254	\$ 677,983,207	\$ 680,374,833	\$ 689,676,083	\$ 698,984,583	\$ 707,466,349	\$ 716,331,433	\$ 725,251,318	\$ 734,168,951	\$ 742,320,792	\$ 749,825,278	\$ 757,369,878	\$ 762,813,784
6.	Average Net Investment		\$ 667,703,731	\$ 676,184,020	\$ 685,026,458	\$ 694,181,333	\$ 703,075,466	\$ 711,898,889	\$ 720,791,375	\$ 729,710,135	\$ 739,244,872	\$ 746,123,035	\$ 753,647,578	\$ 760,081,831	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		\$ 3,798,845	\$ 3,847,079	\$ 3,897,407	\$ 3,949,487	\$ 4,000,089	\$ 4,050,289	\$ 4,100,882	\$ 4,151,625	\$ 4,200,183	\$ 4,245,005	\$ 4,287,815	\$ 4,324,479	\$ 48,653,193
	b. Debt Component Grossed Up For Taxes (B)		\$ 1,089,136	\$ 1,102,969	\$ 1,117,392	\$ 1,132,325	\$ 1,146,833	\$ 1,161,226	\$ 1,175,371	\$ 1,190,279	\$ 1,204,200	\$ 1,217,051	\$ 1,229,325	\$ 1,239,836	\$ 14,006,303
			\$ 4,887,981	\$ 4,950,062	\$ 5,014,793	\$ 5,081,812	\$ 5,146,922	\$ 5,211,515	\$ 5,276,613	\$ 5,341,904	\$ 5,404,383	\$ 5,462,056	\$ 5,517,140	\$ 5,564,315	\$ 62,859,496
8.	Investment Expenses														
	a. Depreciation (C)		\$ 1,425,167	\$ 1,518,596	\$ 1,531,746	\$ 1,555,064	\$ 1,582,158	\$ 1,598,454	\$ 1,633,014	\$ 1,656,412	\$ 1,685,146	\$ 1,743,893	\$ 1,783,199	\$ 1,805,881	\$ 19,518,731
	b. Depreciation Savings (D)		\$ (161,122)	\$ (186,434)	\$ (189,966)	\$ (196,313)	\$ (203,654)	\$ (208,088)	\$ (217,431)	\$ (223,771)	\$ (231,555)	\$ (247,471)	\$ (258,119)	\$ (268,264)	\$ (2,588,198)
	c. Amortization		\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
	d. Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)		\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,432	\$ 766,436	\$ 9,197,188
	f. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
	a. Recoverable Costs Allocated to Demand		\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
	b. Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000
11.	Distribution Energy Jurisdictional Factor		\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 6,956,284	\$ 7,086,483	\$ 7,160,801	\$ 7,244,821	\$ 7,329,684	\$ 7,406,159	\$ 7,496,454	\$ 7,578,804	\$ 7,662,233	\$ 7,762,737	\$ 7,846,478	\$ 7,910,194	\$ 89,441,132
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 13,912,568	\$ 14,172,966	\$ 14,319,602	\$ 14,489,642	\$ 14,815,843	\$ 14,815,843	\$ 14,992,908	\$ 15,157,608	\$ 15,331,037	\$ 15,529,474	\$ 15,692,956	\$ 15,820,392	\$ 178,882,264

Notes:

(A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)

(B) Line 6 x 1.9574% x 1/12 (Jan-Dec)

(C) Applicable depreciation groups for additions are 303.00.015, 353.00.000, 355.00.000, 356.00.000, 362.00.000, 363.02.000, 363.03.000, 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 373.00.002.

390.00.000, 391.00.001, 391.00.002, 392.00.002, 394.00.000, 397.00.000, 397.00.025, 397.03

[illegible]

Applicable depreciation groups for retirements are
(D) 2.94% 3.92% 3.34% 2.64% 3.65% and 2.87%

(E) Ad Valorem Tax Rate is 1.704%

(F) Line 9a x line 10

(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL												
1.	Investments																										
	a. Expenditures/Additions	\$	1,839,318	\$	1,847,702	\$	1,210,655	\$	1,609,625	\$	1,741,514	\$	1,318,440	\$	1,317,210	\$	783,808	\$	1,280,911	\$	1,274,759	\$	1,274,759	\$	16,773,459		
	b. Clearings to Plant	\$	0	\$	14,039,884	\$	666,856	\$	58,866	\$	12,480,069	\$	10,031,607	\$	3,343	\$	5,034,742	\$	4,083,735	\$	13,354	\$	3,523,998	\$	0	\$	49,936,455
	c. Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	74,580,799	\$	88,620,683	\$	89,287,539	\$	89,346,405	\$	101,826,474	\$	111,858,081	\$	111,861,424	\$	116,896,166	\$	120,979,901	\$	120,983,255	\$	124,517,254	\$	124,517,254		
3.	Less: Net Accumulated Depreciation	\$	(2,965,248)	\$	(3,125,226)	\$	(3,476,526)	\$	(3,669,336)	\$	(3,862,278)	\$	(4,083,082)	\$	(4,326,281)	\$	(4,589,488)	\$	(4,823,935)	\$	(5,087,499)	\$	(5,351,092)	\$	(5,622,553)		
4.	CWIP - Non-Interest Bearing	\$	38,489,285	\$	40,328,603	\$	28,136,420	\$	28,680,219	\$	30,230,978	\$	19,492,423	\$	10,779,256	\$	12,093,123	\$	7,842,189	\$	5,039,365	\$	6,300,770	\$	4,051,530	\$	5,528,289
5.	Net Investment (Lines 2 + 3 + 4)	\$	110,104,836	\$	111,784,176	\$	113,471,900	\$	114,491,232	\$	117,456,619	\$	118,554,256	\$	119,628,266	\$	120,168,867	\$	121,195,331	\$	122,206,526	\$	123,217,692	\$	124,220,990		
6.	Average Net Investment	\$	110,944,506	\$	112,628,038	\$	113,981,566	\$	115,199,640	\$	116,682,333	\$	118,005,437	\$	119,091,261	\$	119,898,566	\$	120,682,099	\$	121,700,929	\$	122,712,109	\$	123,719,341		
7.	Return on Average Net Investment																										
	a. Equity Component Grossed Up For Taxes (A)	\$	631,210	\$	640,788	\$	648,489	\$	655,419	\$	663,854	\$	671,382	\$	677,560	\$	682,153	\$	686,611	\$	692,407	\$	698,160	\$	703,891	\$	8,051,924
	b. Debt Component Grossed Up For Taxes (B)	\$	180,969	\$	183,715	\$	185,923	\$	187,910	\$	190,328	\$	192,487	\$	194,268	\$	195,575	\$	196,853	\$	198,514	\$	200,164	\$	201,807	\$	2,308,503
		\$	812,179	\$	824,503	\$	834,412	\$	843,329	\$	854,182	\$	863,869	\$	871,818	\$	877,728	\$	883,464	\$	890,921	\$	898,324	\$	905,698	\$	10,360,427
8.	Investment Expenses																										
	a. Depreciation (C)	\$	177,594	\$	177,594	\$	210,939	\$	212,523	\$	212,663	\$	242,303	\$	266,128	\$	266,136	\$	278,093	\$	287,792	\$	287,824	\$	286,193	\$	2,915,782
	b. Depreciation Savings (D)	\$	(17,617)	\$	(17,617)	\$	(19,617)	\$	(19,712)	\$	(19,721)	\$	(21,499)	\$	(22,929)	\$	(22,929)	\$	(23,646)	\$	(24,228)	\$	(24,230)	\$	(24,732)	\$	(258,477)
	c. Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	e. Property Taxes (E)	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,694	\$	101,695	\$	1,220,329
	f. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	1,073,851	\$	1,086,175	\$	1,127,428	\$	1,137,834	\$	1,148,818	\$	1,186,367	\$	1,216,711	\$	1,222,629	\$	1,239,605	\$	1,256,179	\$	1,263,612	\$	1,278,854	\$	14,238,063
	a. Recoverable Costs Allocated to Demand	\$	1,073,851	\$	1,086,175	\$	1,127,428	\$	1,137,834	\$	1,148,818	\$	1,186,367	\$	1,216,711	\$	1,222,629	\$	1,239,605	\$	1,256,179	\$	1,263,612	\$	1,278,854	\$	14,238,063
	b. Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor																										
11.	Transmission Energy Jurisdictional Factor																										
		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	
12.	Retail Transmission Demand-Related Recoverable Costs (f	\$	1,004,280	\$	1,015,805	\$	1,054,385	\$	1,064,117	\$	1,074,390	\$	1,109,506	\$	1,137,884	\$	1,143,419	\$	1,159,295	\$	1,174,795	\$	1,181,747	\$	1,196,001	\$	13,315,624
13.	Retail Transmission Energy-Related Recoverable Costs (G	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	1,004,280	\$	1,015,805	\$	1,054,385	\$	1,064,117	\$	1,074,390	\$	1,109,506	\$	1,137,884	\$	1,143,419	\$	1,159,295	\$	1,174,795	\$	1,181,747	\$	1,196,001	\$	13,315,624

Notes:
(A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.39950)
(B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355,00,000 and 356,00,000 and applicable depreciation rates are 2.85% and 2.99%
(D) Applicable depreciation groups for retirements are 355,00,000 and 356,00,000 and applicable depreciation rates are 2.85% and 2.99%
(E) Ad Valorem Tax Rate is 1.704%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection

Projected Period: January 2027 through December 2027

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)

(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
	b. Clearings to Plant	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
	c. Retirements	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
	d. Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
2.	Plant-In-Service/Depreciation Base	\$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$	2,021,510 \$
3.	Less: Net Accumulated Depreciation	\$	(182,864) \$	(194,570) \$	(200,423) \$	(206,276) \$	(212,129) \$	(217,982) \$	(223,834) \$	(229,687) \$	(235,540) \$	(241,393) \$	(247,246) \$	(253,099) \$	(258,952) \$
4.	CWIP - Non-Interest Bearing	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
5.	Net Investment (Lines 2 + 3 + 4)	\$	1,838,646 \$	1,826,940 \$	1,821,087 \$	1,815,234 \$	1,809,381 \$	1,803,528 \$	1,797,676 \$	1,791,823 \$	1,785,970 \$	1,780,117 \$	1,774,264 \$	1,768,411 \$	1,762,559 \$
6.	Average Net Investment	\$	1,835,720 \$	1,829,867 \$	1,824,014 \$	1,818,161 \$	1,812,308 \$	1,806,455 \$	1,800,602 \$	1,794,749 \$	1,788,896 \$	1,783,043 \$	1,777,190 \$	1,771,337 \$	1,765,484 \$
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$	10,444 \$	10,411 \$	10,378 \$	10,344 \$	10,311 \$	10,278 \$	10,244 \$	10,211 \$	10,178 \$	10,144 \$	10,111 \$	10,078 \$	10,045 \$
	b. Debt Component Grossed Up For Taxes (B)	\$	2,984 \$	2,985 \$	2,975 \$	2,966 \$	2,956 \$	2,947 \$	2,937 \$	2,928 \$	2,918 \$	2,908 \$	2,899 \$	2,889 \$	2,880 \$
		\$	13,428 \$	13,396 \$	13,353 \$	13,310 \$	13,267 \$	13,225 \$	13,181 \$	13,139 \$	13,096 \$	13,052 \$	13,010 \$	12,967 \$	12,925 \$
8.	Investment Expenses														
	a. Depreciation (C)	\$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$	6,935 \$
	b. Depreciation Savings (D)	\$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$	(1,083) \$
	c. Amortization	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
	d. Dismantlement	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
	e. Property Taxes (E)	\$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$	2,611 \$
	f. Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	21,902 \$	21,860 \$	21,817 \$	21,774 \$	21,731 \$	21,689 \$	21,645 \$	21,603 \$	21,560 \$	21,516 \$	21,474 \$	21,430 \$	21,387 \$
	a. Recoverable Costs Allocated to Demand	\$	21,902 \$	21,860 \$	21,817 \$	21,774 \$	21,731 \$	21,689 \$	21,645 \$	21,603 \$	21,560 \$	21,516 \$	21,474 \$	21,430 \$	21,387 \$
	b. Recoverable Costs Allocated to Energy	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
10.	Distribution Demand Jurisdictional Factor														
	Distribution Energy Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	21,902 \$	21,860 \$	21,817 \$	21,774 \$	21,731 \$	21,689 \$	21,645 \$	21,603 \$	21,560 \$	21,516 \$	21,474 \$	21,430 \$	21,387 \$
12.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$
13.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	21,902 \$	21,860 \$	21,817 \$	21,774 \$	21,731 \$	21,689 \$	21,645 \$	21,603 \$	21,560 \$	21,516 \$	21,474 \$	21,430 \$	21,387 \$

Notes:

- (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 364.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 371.00.000, 372.00.000, 373.00.000, 374.00.000, 375.00.000, 376.00.000, 377.00.000, 378.00.000, 379.00.000, 380.00.000, 381.00.000, 382.00.000, 383.00.000, 384.00.000, 385.00.000, 386.00.000, 387.00.000, 388.00.000, 389.00.000, 390.00.000, 391.00.000, 392.00.000, 393.00.000, 394.00.000, 395.00.000, 396.00.000, 397.00.000, 398.00.000, 399.00.000, 400.00.000, 401.00.000, 402.00.000, 403.00.000, 404.00.000, 405.00.000, 406.00.000, 407.00.000, 408.00.000, 409.00.000, 410.00.000, 411.00.000, 412.00.000, 413.00.000, 414.00.000, 415.00.000, 416.00.000, 417.00.000, 418.00.000, 419.00.000, 420.00.000, 421.00.000, 422.00.000, 423.00.000, 424.00.000, 425.00.000, 426.00.000, 427.00.000, 428.00.000, 429.00.000, 430.00.000, 431.00.000, 432.00.000, 433.00.000, 434.00.000, 435.00.000, 436.00.000, 437.00.000, 438.00.000, 439.00.000, 440.00.000, 441.00.000, 442.00.000, 443.00.000, 444.00.000, 445.00.000, 446.00.000, 447.00.000, 448.00.000, 449.00.000, 450.00.000, 451.00.000, 452.00.000, 453.00.000, 454.00.000, 455.00.000, 456.00.000, 457.00.000, 458.00.000, 459.00.000, 460.00.000, 461.00.000, 462.00.000, 463.00.000, 464.00.000, 465.00.000, 466.00.000, 467.00.000, 468.00.000, 469.00.000, 470.00.000, 471.00.000, 472.00.000, 473.00.000, 474.00.000, 475.00.000, 476.00.000, 477.00.000, 478.00.000, 479.00.000, 480.00.000, 481.00.000, 482.00.000, 483.00.000, 484.00.000, 485.00.000, 486.00.000, 487.00.000, 488.00.000, 489.00.000, 490.00.000, 491.00.000, 492.00.000, 493.00.000, 494.00.000, 495.00.000, 496.00.000, 497.00.000, 498.00.000, 499.00.000, 500.00.000, 501.00.000, 502.00.000, 503.00.000, 504.00.000, 505.00.000, 506.00.000, 507.00.000, 508.00.000, 509.00.000, 510.00.000, 511.00.000, 512.00.000, 513.00.000, 514.00.000, 515.00.000, 516.00.000, 517.00.000, 518.00.000, 519.00.000, 520.00.000, 521.00.000, 522.00.000, 523.00.000, 524.00.000, 525.00.000, 526.00.000, 527.00.000, 528.00.000, 529.00.000, 530.00.000, 531.00.000, 532.00.000, 533.00.000, 534.00.000, 535.00.000, 536.00.000, 537.00.000, 538.00.000, 539.00.000, 540.00.000, 541.00.000, 542.00.000, 543.00.000, 544.00.000, 545.00.000, 546.00.000, 547.00.000, 548.00.000, 549.00.000, 550.00.000, 551.00.000, 552.00.000, 553.00.000, 554.00.000, 555.00.000, 556.00.000, 557.00.000, 558.00.000, 559.00.000, 560.00.000, 561.00.000, 562.00.000, 563.00.000, 564.00.000, 565.00.000, 566.00.000, 567.00.000, 568.00.000, 569.00.000, 570.00.000, 571.00.000, 572.00.000, 573.00.000, 574.00.000, 575.00.000, 576.00.000, 577.00.000, 578.00.000, 579.00.000, 580.00.000, 581.00.000, 582.00.000, 583.00.000, 584.00.000, 585.00.000, 586.00.000, 587.00.000, 588.00.000, 589.00.000, 590.00.000, 591.00.000, 592.00.000, 593.00.000, 594.00.000, 595.00.000, 596.00.000, 597.00.000, 598.00.000, 599.00.000, 600.00.000, 601.00.000, 602.00.000, 603.00.000, 604.00.000, 605.00.000, 606.00.000, 607.00.000, 608.00.000, 609.00.000, 610.00.000, 611.00.000, 612.00.000, 613.00.000, 614.00.000, 615.00.000, 616.00.000, 617.00.000, 618.00.000, 619.00.000, 620.00.000, 621.00.000, 622.00.000, 623.00.000, 624.00.000, 625.00.000, 626.00.000, 627.00.000, 628.00.000, 629.00.000, 630.00.000, 631.00.000, 632.00.000, 633.00.000, 634.00.000, 635.00.000, 636.00.000, 637.00.000, 638.00.000, 639.00.000, 640.00.000, 641.00.000, 642.00.000, 643.00.000, 644.00.000, 645.00.000, 646.00.000, 647.00.000, 648.00.000, 649.00.000, 650.00.000, 651.00.000, 652.00.000, 653.00.000, 654.00.000, 655.00.000, 656.00.000, 657.00.000, 658.00.000, 659.00.000, 660.00.000, 661.00.000, 662.00.000, 663.00.000, 664.00.000, 665.00.000, 666.00.000, 667.00.000, 668.00.000, 669.00.000, 670.00.000, 671.00.000, 672.00.000, 673.00.000, 674.00.000, 675.00.000, 676.00.000, 677.00.000, 678.00.000, 679.00.000, 680.00.000, 681.00.000, 682.00.000, 683.00.000, 684.00.000, 685.00.000, 686.00.000, 687.00.000, 688.00.000, 689.00.000, 690.00.000, 691.00.000, 692.00.000, 693.00.000, 694.00.000, 695.00.000, 696.00.000, 697.00.000, 698.00.000, 699.00.000, 700.00.000, 701.00.000, 702.00.000, 703.00.000, 704.00.000, 705.00.000, 706.00.000, 707.00.000, 708.00.000, 709.00.000, 710.00.000, 711.00.000, 712.00.000, 713.00.000, 714.00.000, 715.00.000, 716.00.000, 717.00.000, 718.00.000, 719.00.000, 720.00.000, 721.00.000, 722.00.000, 723.00.000, 724.00.000, 725.00.000, 726.00.000, 727.00.000, 728.00.000, 729.00.000, 730.00.000, 731.00.000, 732.00.000, 733.00.000, 734.00.000, 735.00.000, 736.00.000, 737.00.000, 738.00.000, 739.00.000, 740.00.000, 741.00.000, 742.00.000, 743.00.000, 744.00.000, 745.00.000, 746.00.000, 747.00.000, 748.00.000, 749.00.000, 750.00.000, 751.00.000, 752.00.000, 753.00.000, 754.00.000, 755.00.000, 756.00.000, 757.00.000, 758.00.000, 759.00.000, 760.00.000, 761.00.000, 762.00.000, 763.00.000, 764.00.000, 765.00.000, 766.00.000, 767.00.000, 768.00.000, 769.00.000, 770.00.000, 771.00.000, 772.00.000, 773.00.000, 774.00.000, 775.00.000, 776.00.000, 777.00.000, 778.00.000, 779.00.000, 780.00.000, 781.00.000, 782.00.000, 783.00.000, 784.00.000, 785.00.000, 786.00.000, 787.00.000, 788.00.000, 789.00.000, 790.00.000, 791.00.000, 792.00.000, 793.00.000, 794.00.000, 795.00.000, 796.00.000, 797.00.000, 798.00.000, 799.00.000, 800.00.000, 801.00.000, 802.00.000, 803.00.000, 804.00.000, 805.00.000, 806.00.000, 807.00.000, 808.00.000, 809.00.000, 810.00.000, 811.00.000, 812.00.000, 813.00.000, 814.00.000, 815.00.000, 816.00.000, 817.00.000, 818.00.000, 819.00.000, 820.00.000, 821.00.000, 822.00.000, 823.00.000, 824.00.000, 825.00.000, 826.00.000, 827.00.000, 828.00.000, 829.00.000, 830.00.000, 831.00.000, 832.00.000, 833.00.000, 834.00.000, 835.00.000, 836.00.000, 837.00.000, 838.00.000, 839.00.000, 840.00.000, 841.00.000, 842.00.000, 843.00.000, 844.00.000, 845.00.000, 846.00.000, 847.00.000, 848.00.000, 849.00.000, 850.00.000, 851.00.000, 852.00.000, 853.00.000, 854.00.000, 855.00.000, 856.00.000, 857.00.000, 858.00.000, 859.00.000, 860.00.000, 861.00.000, 862.00.000, 863.00.000, 864.00.000, 865.00.000, 866.00.000, 867.00.000, 868.00.000, 869.00.000, 870.00.000, 871.00.000, 872.00.000, 873.00.000, 874.00.000, 875.00.000, 876.00.000, 877.00.000, 878.00.000, 879.00.000, 880.00.000, 881.00.000, 882.00.000, 883.00.000, 884.00.000, 885.00.000, 886.00.000, 887.00.000, 888.00.000, 889.00.000, 890.00.000, 891.00.000, 892.00.000, 893.00.000, 894.00.000, 895.00.000, 896.00.000, 897.00.000, 898.00.000, 899.00.000, 900.00.000, 901.00.000, 902.00.000, 903.00.000, 904.00.000, 905.00.000, 906.00.000, 907.00.000, 908.00.000, 909.00.000, 910.00.000, 911.00.000, 912.00.000, 913.00.000, 914.00.000, 915.00.000, 916.00.000, 917.00.000, 918.00.000, 919.00.000, 920.00.000, 921.00.000, 922.00.000, 923.00.000, 924.00.000, 925.00.000, 926.00.000, 927.00.000, 928.00.000, 929.00.000, 930.00.000, 931.00.000, 932.00.000, 933.00.000, 934.00.000, 935.00.000, 936.00.000, 937.00.000, 938.00.000, 939.00.000, 940.00.000, 941.00.000, 942.00.000, 943.00.000, 944.00.000, 945.00.000, 946.00.000, 947.00.000, 948.00.000, 949.00.000, 950.00.000, 951.00.000, 952.00.000, 953.00.000, 954.00.000, 955.00.000, 956.00.000, 957.00.000, 958.00.000, 959.00.000, 960.00.000, 961.00.000, 962.00.000, 963.00.000, 964.00.000, 965.00.000, 966.00.000, 967.00.000, 968.00.000, 969.00.000, 970.00.000, 971.00.000, 972.00.000, 973.00.000,

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 1,349,750	\$ 189,284	\$ 327,982	\$ 53,571	\$ 233,318	\$ 758,784	\$ 872,830	\$ 837,112	\$ 757,365	\$ 679,094	\$ 669,094	\$ 300,466	\$ 7,028,649
	b. Clearings to Plant		\$ 4,235,083	\$ 0	\$ 0	\$ 3,650,202	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 7,885,285
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 7,451,531	\$ 11,686,614	\$ 11,686,614	\$ 11,686,614	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816	\$ 15,336,816
3.	Less: Net Accumulated Depreciation	\$ (40,972)	\$ (66,543)	\$ (60,947)	\$ (105,351)	\$ (128,754)	\$ (161,770)	\$ (193,787)	\$ (225,803)	\$ (257,819)	\$ (289,835)	\$ (321,861)	\$ (353,887)	\$ (385,913)	\$ (385,913)
4.	CWIP - Non-Interest Bearing	\$ 8,028,680	\$ 5,143,347	\$ 5,332,631	\$ 5,660,613	\$ 2,063,982	\$ 2,297,301	\$ 3,056,085	\$ 3,928,915	\$ 4,766,027	\$ 5,523,392	\$ 6,202,485	\$ 6,871,579	\$ 7,172,044	\$ 7,172,044
5.	Net Investment (Lines 2 + 3 + 4)	\$ 15,439,239	\$ 16,773,418	\$ 16,938,298	\$ 17,241,877	\$ 17,271,044	\$ 18,199,114	\$ 18,199,114	\$ 19,039,928	\$ 19,845,024	\$ 20,570,373	\$ 21,217,450	\$ 21,854,527	\$ 22,122,877	\$ 22,122,877
6.	Average Net Investment	\$ 16,106,328	\$ 16,855,858	\$ 17,090,088	\$ 17,256,460	\$ 17,371,695	\$ 17,835,730	\$ 18,619,521	\$ 19,442,476	\$ 20,207,698	\$ 20,893,911	\$ 21,535,989	\$ 22,198,752	\$ 22,881,503	\$ 22,881,503
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 91,636	\$ 95,900	\$ 97,233	\$ 98,179	\$ 98,835	\$ 101,475	\$ 105,934	\$ 110,616	\$ 114,970	\$ 118,874	\$ 122,527	\$ 125,103	\$ 128,282	\$ 128,282
	b. Debt Component Grossed Up For Taxes (B)	\$ 26,272	\$ 27,495	\$ 27,877	\$ 28,148	\$ 28,336	\$ 29,093	\$ 30,372	\$ 31,714	\$ 32,962	\$ 34,081	\$ 35,129	\$ 35,967	\$ 36,736	\$ 36,736
		\$ 117,908	\$ 123,395	\$ 125,110	\$ 126,327	\$ 127,171	\$ 130,568	\$ 136,306	\$ 142,330	\$ 147,932	\$ 152,955	\$ 157,656	\$ 160,970	\$ 164,018	\$ 164,018
8.	Investment Expenses														
	a. Depreciation (C)	\$ 16,045	\$ 25,150	\$ 25,150	\$ 25,150	\$ 25,150	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998	\$ 32,998
	b. Depreciation Savings (D)	\$ (473)	\$ (747)	\$ (747)	\$ (747)	\$ (747)	\$ (982)	\$ (982)	\$ (982)	\$ (982)	\$ (982)	\$ (982)	\$ (982)	\$ (982)	\$ (982)
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523	\$ 10,523
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 144,002	\$ 158,322	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 211,981
	a. Recoverable Costs Allocated to Demand	\$ 144,002	\$ 158,322	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 211,981
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000
11.	Distribution Energy Jurisdictional Factor	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000	\$ 0,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 144,002	\$ 158,322	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 211,981
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 144,002	\$ 158,322	\$ 158,322	\$ 160,037	\$ 161,254	\$ 169,710	\$ 173,107	\$ 178,845	\$ 184,869	\$ 190,471	\$ 195,494	\$ 200,195	\$ 203,509	\$ 211,981

Notes:

- (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 361.00.000, 362.00.000, 366.00.000, and 368.00.000 and applicable depreciation rates are 2.58%, 2.76%, 1.76%, and 3.92%
 (D) Applicable depreciation groups for retirements are 361.00.000 and 362.00.000 and applicable depreciation rates are 2.58% and 2.76%
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 16 OF 45
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (1)
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments		\$ 31,162	\$ 31,162	\$ 27,662	\$ 27,662	\$ 0	\$ 0	\$ 27,662	\$ 27,662	\$ 0	\$ 0	\$ 0	\$ 0	\$ 172,972
	a. Expenditures/Additions		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 172,972	\$ 0	\$ 0	\$ 0	\$ 172,972
	b. Clearings to Plant		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 510,353	\$ 683,325	\$ 683,325	\$ 683,325	\$ 683,325	\$ 683,325
3.	Less: Net Accumulated Depreciation	\$ (9,903)	\$ (10,899)	\$ (11,894)	\$ (12,890)	\$ (13,886)	\$ (14,882)	\$ (15,877)	\$ (16,873)	\$ (17,869)	\$ (18,865)	\$ (20,150)	\$ (21,435)	\$ (22,719)	\$ (22,719)
4.	CWIP - Non-Interest Bearing	\$ 9,235	\$ 40,397	\$ 71,559	\$ 99,221	\$ 126,883	\$ 154,545	\$ 182,207	\$ 210,869	\$ 239,531	\$ 268,193	\$ 296,845	\$ 325,497	\$ 354,149	\$ 382,801
5.	Net Investment (Lines 2 + 3 + 4)	\$ 509,685	\$ 539,851	\$ 570,017	\$ 596,684	\$ 623,350	\$ 650,015	\$ 676,686	\$ 703,351	\$ 730,017	\$ 756,686	\$ 783,351	\$ 810,017	\$ 836,686	\$ 863,351
6.	Average Net Investment	\$ 524,768	\$ 554,934	\$ 585,100	\$ 615,266	\$ 645,432	\$ 675,598	\$ 705,764	\$ 735,930	\$ 766,096	\$ 796,262	\$ 826,428	\$ 856,594	\$ 886,760	\$ 916,926
7.	Return on Average Net Investment		\$ 2,986	\$ 3,157	\$ 3,319	\$ 3,471	\$ 3,644	\$ 3,838	\$ 4,032	\$ 4,226	\$ 4,420	\$ 4,614	\$ 4,808	\$ 5,002	\$ 5,196
	a. Equity Component Grossed Up For Taxes (A)	\$ 856	\$ 905	\$ 952	\$ 999	\$ 1,046	\$ 1,093	\$ 1,140	\$ 1,187	\$ 1,234	\$ 1,281	\$ 1,328	\$ 1,375	\$ 1,422	\$ 1,469
	b. Debt Component Grossed Up For Taxes (B)	\$ 3,842	\$ 4,062	\$ 4,271	\$ 4,466	\$ 4,656	\$ 4,846	\$ 5,036	\$ 5,226	\$ 5,416	\$ 5,606	\$ 5,796	\$ 5,986	\$ 6,176	\$ 6,366
8.	Investment Expenses		\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,004	\$ 1,344	\$ 1,344	\$ 1,344	\$ 13,065
	a. Depreciation (C)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (59)	\$ (59)	\$ (59)	\$ (248)
	b. Depreciation Savings (D)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 711	\$ 8,528
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 5,549	\$ 5,769	\$ 5,989	\$ 6,209	\$ 6,429	\$ 6,649	\$ 6,869	\$ 7,089	\$ 7,309	\$ 7,529	\$ 7,749	\$ 7,969	\$ 8,189	\$ 8,409
	a. Recoverable Costs Allocated to Demand	\$ 5,549	\$ 5,769	\$ 5,989	\$ 6,209	\$ 6,429	\$ 6,649	\$ 6,869	\$ 7,089	\$ 7,309	\$ 7,529	\$ 7,749	\$ 7,969	\$ 8,189	\$ 8,409
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (f \$	\$ 5,190	\$ 5,395	\$ 5,599	\$ 5,803	\$ 6,007	\$ 6,211	\$ 6,415	\$ 6,619	\$ 6,823	\$ 7,027	\$ 7,231	\$ 7,435	\$ 7,639	\$ 7,843
13.	Retail Transmission Energy-Related Recoverable Costs (G \$	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 5,190	\$ 5,395	\$ 5,599	\$ 5,803	\$ 6,007	\$ 6,211	\$ 6,415	\$ 6,619	\$ 6,823	\$ 7,027	\$ 7,231	\$ 7,435	\$ 7,639	\$ 7,843

Notes: (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00.000 and applicable depreciation rates is 2.36%
(D) Applicable depreciation group for retirements is 353.00.000 and applicable depreciation rates is 2.36%
(E) Ad Valorem Tax Rate is 1.704%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 17 OF 45
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 2,179,497	\$ 3,252,567	\$ 2,889,740	\$ 1,985,283	\$ 2,199,002	\$ 2,087,667	\$ 2,030,159	\$ 2,100,776	\$ 2,206,450	\$ 2,167,195	\$ 2,141,906	\$ 2,973,716	\$ 28,213,859
b.	Chargebacks to Plant		\$ 20,373,544	\$ 4,415,671	\$ 1,856,563	\$ 1,634,215	\$ 3,457	\$ 1,251,126	\$ 9,428,186	\$ 1,748,738	\$ 3,949,118	\$ 1,795,008	\$ 1,922,056	\$ 1,546,862	\$ 49,822,544
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-In-Service/Depreciation Base (A)	\$ 103,476,978	\$ 123,852,522	\$ 128,288,193	\$ 130,124,756	\$ 131,759,971	\$ 131,762,428	\$ 133,013,554	\$ 142,441,740	\$ 144,190,477	\$ 148,139,595	\$ 149,932,604	\$ 151,854,660	\$ 153,401,522	
3.	Less: Net Accumulated Depreciation	\$ (5,768,975)	\$ (6,089,935)	\$ (6,487,525)	\$ (6,801,724)	\$ (7,322,906)	\$ (7,750,234)	\$ (8,177,576)	\$ (8,609,623)	\$ (9,077,132)	\$ (9,551,218)	\$ (10,040,196)	\$ (10,535,842)	\$ (11,036,756)	
4.	CWIP - Non-Interest Bearing	\$ 37,747,890	\$ 19,553,642	\$ 16,390,739	\$ 19,823,916	\$ 17,774,994	\$ 21,970,529	\$ 22,807,070	\$ 15,409,043	\$ 15,761,082	\$ 14,018,413	\$ 14,392,600	\$ 14,612,350	\$ 16,039,204	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 135,457,893	\$ 137,316,430	\$ 140,171,406	\$ 142,946,948	\$ 144,211,049	\$ 145,982,723	\$ 147,843,048	\$ 149,241,160	\$ 150,874,427	\$ 152,606,790	\$ 154,285,045	\$ 155,931,168	\$ 158,401,970	
6.	Average Net Investment	\$ 136,387,161	\$ 138,743,918	\$ 141,409,177	\$ 143,425,999	\$ 145,086,886	\$ 146,812,885	\$ 148,442,104	\$ 150,057,793	\$ 151,740,609	\$ 153,445,918	\$ 155,108,106	\$ 156,766,569		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	\$ 775,963	\$ 789,372	\$ 804,536	\$ 816,027	\$ 825,517	\$ 835,280	\$ 844,549	\$ 853,741	\$ 863,316	\$ 873,018	\$ 882,475	\$ 894,186	\$ 10,057,980	
b.	Debt Component Grossed Up For Taxes (B)	\$ 222,470	\$ 226,314	\$ 230,662	\$ 233,957	\$ 236,677	\$ 239,476	\$ 242,134	\$ 244,769	\$ 247,514	\$ 250,296	\$ 253,007	\$ 256,365	\$ 2,883,641	
		\$ 998,433	\$ 1,015,686	\$ 1,035,198	\$ 1,049,984	\$ 1,062,194	\$ 1,074,756	\$ 1,086,683	\$ 1,098,510	\$ 1,110,830	\$ 1,123,314	\$ 1,135,482	\$ 1,150,551	\$ 12,941,621	
8.	Investment Expenses														
a.	Depreciation (C)		\$ 378,029	\$ 488,182	\$ 487,721	\$ 495,936	\$ 503,168	\$ 503,183	\$ 508,719	\$ 550,439	\$ 558,177	\$ 575,652	\$ 583,586	\$ 592,091	\$ 6,204,881
b.	Depreciation Savings (D)		\$ (57,068)	\$ (70,591)	\$ (73,522)	\$ (74,754)	\$ (75,839)	\$ (75,841)	\$ (76,672)	\$ (82,930)	\$ (84,091)	\$ (86,712)	\$ (87,902)	\$ (89,178)	\$ (935,100)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,748	\$ 138,750	\$ 1,664,978
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378
a.	Recoverable Costs Allocated to Demand	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378
b.	Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 1,458,141	\$ 1,552,024	\$ 1,588,145	\$ 1,588,145	\$ 1,609,914	\$ 1,628,270	\$ 1,640,845	\$ 1,657,478	\$ 1,704,767	\$ 1,723,664	\$ 1,751,002	\$ 1,769,914	\$ 1,792,214	\$ 19,876,378

Notes:

- (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00.000, 362.00.000, 363.02.000, 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 371.00.000, 372.00.000, 373.00.000, 374.00.000, 375.00.000, 376.00.000, 377.00.000, 378.00.000, 379.00.000, 380.00.000, 381.00.000, 382.00.000, 383.00.000, 384.00.000, 385.00.000, 386.00.000, 387.00.000, 388.00.000, 389.00.000, 390.00.000, 391.00.000, 392.00.000, 393.00.000, 394.00.000, 395.00.000, 396.00.000, 397.00.000, 398.00.000, 399.00.000, 400.00.000, 401.00.000, 402.00.000, 403.00.000, 404.00.000, 405.00.000, 406.00.000, 407.00.000, 408.00.000, 409.00.000, 410.00.000, 411.00.000, 412.00.000, 413.00.000, 414.00.000, 415.00.000, 416.00.000, 417.00.000, 418.00.000, 419.00.000, 420.00.000, 421.00.000, 422.00.000, 423.00.000, 424.00.000, 425.00.000, 426.00.000, 427.00.000, 428.00.000, 429.00.000, 430.00.000, 431.00.000, 432.00.000, 433.00.000, 434.00.000, 435.00.000, 436.00.000, 437.00.000, 438.00.000, 439.00.000, 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523.00.000, 524.00.000, 525.00.000, 526.00.000, 527.00.000, 528.00.000, 529.00.000, 530.00.000, 531.00.000, 532.00.000, 533.00.000, 534.00.000, 535.00.000, 536.00.000, 537.00.000, 538.00.000, 539.00.000, 540.00.000, 541.00.000, 542.00.000, 543.00.000, 544.00.000, 545.00.000, 546.00.000, 547.00.000, 548.00.000, 549.00.000, 550.00.000, 551.00.000, 552.00.000, 553.00.000, 554.00.000, 555.00.000, 556.00.000, 557.00.000, 558.00.000, 559.00.000, 560.00.000, 561.00.000, 562.00.000, 563.00.000, 564.00.000, 565.00.000, 566.00.000, 567.00.000, 568.00.000, 569.00.000, 570.00.000, 571.00.000, 572.00.000, 573.00.000, 574.00.000, 575.00.000, 576.00.000, 577.00.000, 578.00.000, 579.00.000, 580.00.000, 581.00.000, 582.00.000, 583.00.000, 584.00.000, 585.00.000, 586.00.000, 587.00.000, 588.00.000, 589.00.000, 590.00.000, 591.00.000, 592.00.000, 593.00.000, 594.00.000, 595.00.000, 596.00.000, 597.00.000, 598.00.000, 599.00.000, 600.00.000, 601.00.000, 602.00.000, 603.00.000, 604.00.000, 605.00.000, 606.00.000, 607.00.000, 608.00.000, 609.00.000, 610.00.000, 611.00.000, 612.00.000, 613.00.000, 614.00.000, 615.00.000, 616.00.000, 617.00.000, 618.00.000, 619.00.000, 620.00.000, 621.00.000, 622.00.000, 623.00.000, 624.00.000, 625.00.000, 626.00.000, 627.00.000, 628.00.000, 629.00.000, 630.00.000, 631.00.000, 632.00.000, 633.00.000, 634.00.000, 635.00.000, 636.00.000, 637.00.000, 638.00.000, 639.00.000, 640.00.000, 641.00.000, 642.00.000, 643.00.000, 644.00.000, 645.00.000, 646.00.000, 647.00.000, 648.00.000, 649.00.000, 650.00.000, 651.00.000, 652.00.000, 653.00.000, 654.00.000, 655.00.000, 656.00.000, 657.00.000, 658.00.000, 659.00.000, 660.00.000, 661.00.000, 662.00.000, 663.00.000, 664.00.000, 665.00.000, 666.00.000, 667.00.000, 668.00.000, 669.00.000, 670.00.000, 671.00.000, 672.00.000, 673.00.000, 674.00.000, 675.00.000, 676.00.000, 677.00.000, 678.00.000, 679.00.000, 680.00.000, 681.00.000, 682.00.000, 683.00.000, 684.00.000, 685.00.000, 686.00.000, 687.00.000, 688.00.000, 689.00.000, 690.00.000, 691.00.000, 692.00.000, 693.00.000, 694.00.000, 695.00.000, 696.00.000, 697.00.000, 698.00.000, 699.00.000, 700.00.000, 701.00.000, 702.00.000, 703.00.000, 704.00.000, 705.00.000, 706.00.000, 707.00.000, 708.00.000, 709.00.000, 710.00.000, 711.00.000, 712.00.000, 713.00.000, 714.00.000, 715.00.000, 716.00.000, 717.00.000, 718.00.000, 719.00.000, 720.00.000, 721.00.000, 722.00.000, 723.00.000, 724.00.000, 725.00.000, 726.00.000, 727.00.000, 728.00.000, 729.00.000, 730.00.000, 731.00.000, 732.00.000, 733.00.000, 734.00.000, 735.00.000, 736.00.000, 737.00.000, 738.00.000, 739.00.000, 740.00.000, 741.00.000, 742.00.000, 743.00.000, 744.00.000, 745.00.000, 746.00.000, 747.00.000, 748.00.000, 749.00.000, 750.00.000, 751.00.000, 752.00.000, 753.00.000, 754.00.000, 755.00.000, 756.00.000, 757.00.000, 758.00.000, 759.00.000, 760.00.000, 761.00.000, 762.00.000, 763.00.000, 764.00.000, 765.00.000, 766.00.000, 767.00.000, 768.00.000, 769.00.000, 770.00.000, 771.00.000, 772.00.000, 773.00.000, 774.00.000, 775.00.000, 776.00.000, 777.00.000, 778.00.000, 779.00.000, 780.00.000, 781.00.000, 782.00.000, 783.00.000, 784.00.000, 785.00.000, 786.00.000, 787.00.000, 788.00.000, 789.00.000, 790.00.000, 791.00.000, 792.00.000, 793.00.000, 794.00.000, 795.00.000, 796.00.000, 797.00.000, 798.00.000, 799.00.000, 800.00.000, 801.00.000, 802.00.000, 803.00.000, 804.00.000, 805.00.000, 806.00.000, 807.00.000, 808.00.000, 809.00.000, 810.00.000, 811.00.000, 812.00.000, 813.00.000, 814.00.000, 815.00.000, 816.00.000, 817.00.000, 818.00.000, 819.00.000, 820.00.000, 821.00.000, 822.00.000, 823.00.000, 824.00.000, 825.00.000, 826.00.000, 827.00.000, 828.00.000, 829.00.000, 830.00.000, 831.00.000, 832.00.000, 833.00.000, 834.00.000, 835.00.000, 836.00.000, 837.00.000, 838.00.000, 839.00.000, 840.00.000, 841.00.000, 842.00.000, 843.00.000, 844.00.000, 845.00.000, 846.00.000, 847.00.000, 848.00.000, 849.00.000, 850.00.000, 851.00.000, 852.00.000, 853.00.000, 854.00.000, 855.00.000, 856.00.000, 857.00.000, 858.00.000, 859.00.000, 860.00.000, 861.00.000, 862.00.000, 863.00.000, 864.00.000, 865.00.000, 866.00.000, 867.00.000, 868.00.000, 869.00.000, 870.00.000, 871.00.000, 872.00.000, 873.00.000, 874.00.000, 875.00.000, 876.00.000, 877.00.000, 878.00.000, 879.00.000, 880.00.000, 881.00.000, 882.00.000, 883.00.000, 884.00.000, 885.00.000, 886.00.000, 887.00.000, 888.00.000, 889.00.000, 890.00.000, 891.00.000, 892.00.000, 893.00.000, 894.00.000, 895.00.000, 896.00.000, 897.00.000, 898.00.000, 899.00.000, 900.00.000, 901.00.000, 902.00.000, 9

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (1)
(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	c. Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base (A)	\$	496,672	\$	496,672	\$	496,672	\$	496,672	\$	496,672	\$	496,672	\$	496,672
3.	Less: Net Accumulated Depreciation	\$	(40,484)	\$	(41,490)	\$	(42,496)	\$	(43,501)	\$	(44,507)	\$	(45,512)	\$	(46,518)
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	456,188	\$	455,182	\$	454,176	\$	453,171	\$	452,165	\$	451,159	\$	450,154
6.	Average Net Investment	\$	455,936	\$	455,433	\$	454,931	\$	453,925	\$	452,919	\$	451,914	\$	450,908
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$	2,594	\$	2,591	\$	2,588	\$	2,585	\$	2,577	\$	2,571	\$	2,563
	b. Debt Component Grossed Up For Taxes (B)	\$	744	\$	743	\$	742	\$	740	\$	738	\$	736	\$	735
		\$	3,338	\$	3,334	\$	3,330	\$	3,326	\$	3,312	\$	3,304	\$	3,298
8.	Investment Expenses														
	a. Depreciation (C)	\$	1,107	\$	1,107	\$	1,107	\$	1,107	\$	1,107	\$	1,107	\$	1,107
	b. Depreciation Savings (D)	\$	(604)	\$	(604)	\$	(604)	\$	(604)	\$	(604)	\$	(604)	\$	(604)
	c. Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	e. Property Taxes (E)	\$	648	\$	648	\$	648	\$	648	\$	648	\$	648	\$	648
	f. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	4,489	\$	4,485	\$	4,481	\$	4,471	\$	4,463	\$	4,455	\$	4,446
	a. Recoverable Costs Allocated to Demand	\$	4,489	\$	4,485	\$	4,481	\$	4,471	\$	4,463	\$	4,455	\$	4,446
	b. Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Transmission Demand-Related Recoverable Costs (f \$	\$	4,198	\$	4,194	\$	4,191	\$	4,181	\$	4,174	\$	4,166	\$	4,158
13.	Retail Transmission Energy-Related Recoverable Costs (G \$	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	4,198	\$	4,194	\$	4,191	\$	4,181	\$	4,174	\$	4,166	\$	4,158

Notes:

- (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 353.00.000, 355.00.000, and 356.00.000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%
 (D) Applicable depreciation groups for retirements are 353.00.000, 355.00.000, and 356.00.000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

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(in Dollars)

Line	Description	Beginning of Period Amount	2027 January	2027 February	2027 March	2027 April	2027 May	2027 June	2027 July	2027 August	2027 September	2027 October	2027 November	2027 December	2027 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$	0	\$	0	\$	1,934,438	\$	1,934,438	\$	1,934,438	\$	1,289,625	\$	15,475,501
b.	Chargebacks to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-In-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	202,019	\$	202,019	\$	2,136,457	\$	4,070,895	\$	9,874,207	\$	13,098,270	\$	15,677,520
5.	Net Investment (Lines 2 + 3 + 4)	\$	202,019	\$	202,019	\$	2,136,457	\$	4,070,895	\$	9,874,207	\$	13,098,270	\$	15,677,520
6.	Average Net Investment	\$	202,019	\$	202,019	\$	1,169,238	\$	3,103,676	\$	8,906,989	\$	12,453,458	\$	15,032,708
7.	Return on Average Net Investment	\$	1,149	\$	1,149	\$	6,652	\$	17,658	\$	50,676	\$	70,853	\$	85,527
a.	Equity Component Grossed Up For Taxes (A)	\$	330	\$	330	\$	1,907	\$	5,063	\$	14,529	\$	20,314	\$	24,521
b.	Debt Component Grossed Up For Taxes (B)	\$	1,479	\$	1,479	\$	8,559	\$	22,721	\$	65,205	\$	91,167	\$	110,048
8.	Investment Expenses	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
f.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	1,479	\$	1,479	\$	8,559	\$	22,721	\$	65,205	\$	91,167	\$	110,048
a.	Recoverable Costs Allocated to Demand	\$	1,479	\$	1,479	\$	8,559	\$	22,721	\$	65,205	\$	91,167	\$	110,048
b.	Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Distribution Demand Jurisdictional Factor	\$	1,000,000,000	\$	1,000,000,000	\$	1,000,000,000	\$	1,000,000,000	\$	1,000,000,000	\$	1,000,000,000	\$	1,000,000,000
11.	Distribution Energy Jurisdictional Factor	\$	0,000,000,000	\$	0,000,000,000	\$	0,000,000,000	\$	0,000,000,000	\$	0,000,000,000	\$	0,000,000,000	\$	0,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	1,479	\$	1,479	\$	8,559	\$	22,721	\$	65,205	\$	91,167	\$	110,048
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	1,479	\$	1,479	\$	8,559	\$	22,721	\$	65,205	\$	91,167	\$	110,048

Notes:

- (A) Line 6 x 6.8273% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9574% x 1/12 (Jan-Dec)
 (C) N/A
 (D) N/A
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Underground Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG DCA 13815.93026469	D
	LUG CSA 13934.10467606	D
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	LUG WSA 13071.90738378	D
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	LUG PCA 13120.60015632	D
	LUG PCA 13785.92466250	D
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Form P-3 Project Listing
Page 5 of 22

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Form P-3 Project Listing
Page 6 of 22

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LUG CSA 13364.91151734	D
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LUG CSA 13103.91232937	D
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LUG PCA 13388.60181011	D
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LUG PCA 13390.92599120	D
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LUG PCA 13805.92678765	D
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LUG PCA 13011.10625698	D
LUG PCA 13464.10674784	D
LUG PCA 13390.92612860	D
LUG PCA 13959.10716318	D

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LUG PCA 13146.92497118	D
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LUG ESA 13324.93118733	D
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LUG ESA 13910.94218580	D
LUG SHA 13896.10933157	D
LUG SHA 13896.10933156	D
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LUG SHA 13020.92570284	D
LUG SHA 13651.10823013	D
LUG ESA 14117.10475330	D
LUG ESA 13795.90398961	D
LUG ESA 13795.10640160	D
LUG ESA 13434.91782844	D
LUG ESA 13229.10457713	D
LUG ESA 13229.11273871	D
LUG WSA 13190.90098676	D
LUG WSA 13190.93257667	D
LUG WSA 13754.90097474	D
LUG WSA 13754.90915815	D
LUG WSA 13754.91040852	D
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LUG WSA 13199.10050730	D
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LUG WSA 13063.10124545	D
LUG WSA 13532.93432382	D

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LUG WSA 13163.91066431	D
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LUG WSA 13206.10167762	D
LUG WSA 13112.92890357	D
LUG WSA 13740.60614298	D
LUG WSA 13065.91354294	D
LUG WSA 13082.60073803	D
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LUG WSA 13622.60048809	D
LUG WSA 13756.10589590	D
LUG WSA 13865.60305740	D
LUG WSA 13754.10297442	D
LUG WSA 13065.92238609	D
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LUG WSA 13754.90630567	D
LUG WSA 13405.60048514	D
LUG WSA 13638.92079502	D
LUG WSA 13163.60033370	D
LUG WSA 13740.90487798	D
LUG WSA 13016.92132257	D
LUG WSA 13072.10165803	D
LUG WSA 13167.92398222	D
LUG WSA 13754.10297440	D
LUG WSA 13610.60058616	D
LUG WSA 13201.91868130	D
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LUG WSA 13068.10688316	D
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LUG WSA 13081.90416605	D
LUG WSA 13140.92408051	D
LUG WSA 13737.10007252	D
LUG WSA 13210.92775767	D
LUG WSA 13510.10218987	D
LUG WSA 13208.90152415	D
LUG WSA 13162.90211134	D
LUG WSA 13081.60008652	D
LUG WSA 13198.10051863	D
LUG WSA 13198.92655421	D
LUG WSA 13167.10160212	D
LUG WSA 13612.93082436	D
LUG WSA 13060.92907479	D
LUG WSA 13533.10247860	D
LUG WSA 13738.90267141	D
LUG WSA 13194.90645500	D
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LUG WSA 13207.10168319	D
LUG ESA 13436.10476050	D
LUG CSA 41012.10483757	D
LUG CSA 13098.10657027	D
LUG CSA 13098.10657025	D
LUG ESA 13506.10801788	D
LUG ESA 13133.10802850	D
LUG ESA 13712.10904182	D
LUG CSA 13748.60111391	D
LUG SHA 14021.60274637	D
LUG CSA 13218.60318065	D
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LUG CSA 13037.91168509	D
LUG CSA 13036.91479826	D
LUG CSA 13036.10143504	D
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LUG SHA 13254.91621768	D
LUG CSA 13837.91812632	D
LUG CSA 13837.91563454	D
LUG CSA 13024.91937629	D
LUG CSA 13024.60002476	D
LUG CSA 13219.91965410	D
LUG CSA 13219.92128810	D
LUG SHA 13020.92134864	D
LUG CSA 13219.90469050	D
LUG CSA 14012.92299193	D
LUG CSA 14012.91573736	D
LUG CSA 14012.91181114	D
LUG WSA 13207.92190389	D
LUG SHA 13817.10722422	D
LUG ESA 13910.93425645	D

SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Equipment	D
SPP Warehouse Vehicle	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP LUG - Vistar VR	D
LUG CSA 13093	D
LUG WSA 13162	D
LUG PCA 13125	D
LUG ESA 13228	D
LUG WHA 13288	D
LUG WHA 13371	D
LUG PCA 13010	D
LUG CSA 13091	D
LUG PCA 13123	D
LUG WHA 13289	D
LUG DCA 13329	D
LUG CSA 13348	D
LUG ESA 13455	D
LUG PCA 13463	D
LUG PCA 13464	D
LUG ESA 13509	D
LUG WSA 13748	D
LUG ESA 13884	D
LUG SHA 13899	D
LUG SHA 13900	D
LUG ESA 13906	D
LUG SHA 14396	D
LUG DCA 13004	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T/D
SPP TAU - Circuit 66007	T/D
SPP TAU - Circuit 66019	T/D
SPP TAU - Circuit 66425	T/D
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T/D
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T/D
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T

Form P-3 Project Listing
Page 16 of 22

SPP TAU - Circuit 66407	T/D
SPP TAU - Circuit 66033	D
SPP TAU - Circuit 66016	T/D
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T/D
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T/D
SPP TAU - Circuit 66048	T/D
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T/D
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T/D
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T/D
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T/D
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T/D
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T

Form P-3 Project Listing
Page 17 of 22

SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T

Form P-3 Project Listing
 Page 18 of 22

SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T
3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T/D
SPP SEW - El Prado (D)	D
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - Trout Creek (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - South Gibsonton (T)	T
SPP SEW - Twelfth Avenue (D)	D
4. Distribution Overhead Feeder Hardening Program	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D/T
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D/T
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D/T
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D/T
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D/T

SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D/T
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D/T
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D/T
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D/T
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D/T
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D

SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Del Webb 13488	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boy Scout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Trout Creek 13990	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D

SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Double Branch 13193	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh St. 13348	D
SPP FH - Twenty Seventh St. 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Rhodine Road 13652	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Terrace 13961	D
SPP FH - Riverview 14022	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Tucker Jones 14396	D
SPP FH - Fort King Hwy 13004	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D
SPP FH - Gibsonton 13020	D
SPP FH - Mcfarland 13107	D
SPP FH - Alexander Road 13120	D
SPP FH - Jackson Road 13154	D
SPP FH - East Winter Haven 13310	D
SPP FH - Clarkwild 13459	D
SPP FH - Carrollwood Village 13535	D
SPP FH - Meadow Park 13672	D
SPP FH - Buckhorn 13712	D
SPP FH - Florida Avenue 13835	D
SPP FH - Henderson Road 13871	D
SPP FH - Coronet 13982	D
SPP FH - Riverview 14024	D
SPP FH - Paglen Road 14035	D

- 5. Distribution Storm Surge Hardening Program
 - SPP DSH - Batch 1
 - SPP DSH - Batch 2

D
D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection

Projected Period: January 2027 through December 2027

Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 4 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Projected Sales at Meter (kW)	(4) Projected NCP Sales at Primary Level (MWh)	(5) Projected Avg 4 CP Demands at Meter (MW)	(6) Demand Loss Expansion Factor	(7) Projected Avg 4 CP Demands at Generation (MW)	(8) 4CP Demand Transmission Allocator (%)	(9) NCP Distribution Total Allocator (%)
RS	132.55%	10,349,455		3,049	2,645	1.07130	2,834	61.56%	63.48%
GS, CS	157.72%	940,511		221	202	1.07346	217	4.71%	4.61%
GSD, GSD Optional	207.32%	366,354	16,659,764	1,330	1,174	1.07000	1,256	27.29%	27.69%
GSLDPR, SBLDPR	242.46%		2,796,909	172	175	1.03814	182	3.95%	3.58%
GSLDSU/SBLDSU	291.38%		2,861,168	0	111	1.01575	113	2.45%	0.00%
LS1, LS2	1835.16%	108,348		31	2	1.11909	2	0.05%	0.64%
TOTAL *		11,764,667	22,317,841	4,803	4,309		4,603	100%	100%

* Totals may not foot due to rounding

Notes:

- (1) Column 2 / (2,952 x Column 5)
- (2) Projected MWh sales
- (3) Projected kW sales
- (4) Projected Non-Coincident Peak (NCP) MWh sales
- (5) Average 4 Coincident Peak (CP) at meter
- (6) Column 7 / Column 5: Based on 2027 projected demand losses
- (7) Average 4 Coincident Peak (CP) at generation
- (8) Column 7 / Total Column 7
- (9) Column 4 / Total Column 4

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 43 OF 45
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027
Calculation of the Cost Recovery Factors by Rate Class

Form P-5
Page 1 of 1

Rate Class	(1) 4CP Demand Transmission Allocator (%)	(2) NCP Distribution Total Allocator (%)	(3) Energy- Related Costs (\$)	(4) Demand- Related Costs (\$)	(5) Total SPPCRC Costs (\$)	(6) Projected Sales at Meter (MWh)	(7) Projected Sales at Meter (kW)	(8) Storm Protection Plan Cost Recovery Factors (\$/kW)	(9) Storm Protection Plan Cost Recovery Factors (\$/kWh)
RS	61.56%	63.48%	0	\$99,770,710	\$99,770,710	10,349,455			0.964
GS, CS	4.71%	4.61%	0	\$7,289,123	\$7,289,123	940,511			0.775
GSD, GSDT, SBD, SBDT Secondary Primary Subtransmission	25.90%	26.28%	0	\$41,370,885	\$41,370,885		16,659,764	2.48 2.46 2.43	
GSD Optional Secondary Primary Subtransmission	1.39%	1.41%	0	\$2,222,771	\$2,222,771	366,354			0.607 0.601 0.595
GSLD, GSLDT, SBLD, SBLDT - Primary	3.95%	3.58%	0	\$5,709,183	\$5,709,183		2,796,909	2.04	
GSLD, GSLDT, SBLD, SBLDT - Subtransmission	2.45%	0.00%	0	\$433,531	\$433,531		2,861,168	0.15	
LS1, LS2	0.05%	0.64%	0	\$902,247	\$902,247	108,348			0.833
TOTAL *	100%	100%	0	157,698,450	157,698,450	11,764,667	22,317,841		

* Totals may not foot due to rounding

Notes:

- (1) Form P-4, Column 8
- (2) Form P-4, Column 9
- (3) Ties to Form P-1, Line 5
- (4) Ties to Form P-1, Line 5
- (5) Column 3 + Column 4
- (6) Form P-4, Column 2
- (7) Form P-4, Column 3
- (8) Column 8 Secondary * 0.99; Subtransmission: Column 8 Secondary * 0.98
- (9) (Column 5 / Column 6) / 10; Primary: Column 9 Secondary * 0.99; Subtransmission: Column 9 Secondary * 0.98

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 1
PAGE 44 OF 45
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2027 through December 2027

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2027 FESR w/ Normalization (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 4,264,735	37.13%	4.66%	1.7296%
Short Term Debt	416,399	3.63%	3.85%	0.1396%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	104,799	0.91%	2.37%	0.0216%
Common Equity	5,489,658	47.80%	10.50%	5.0187%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	996,255	8.67%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>213,448</u>	<u>1.86%</u>	<u>7.79%</u>	<u>0.1448%</u>
Total	<u>\$ 11,485,294</u>	<u>100.00%</u>		<u>7.05%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 4,264,735	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>5,489,658</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 9,754,393</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.1448% * 46.00%	0.0666%
Equity = 0.1448% * 54.00%	<u>0.0782%</u>
Weighted Cost	<u>0.1448%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	5.0187%
Deferred ITC - Weighted Cost	<u>0.0782%</u>
	5.0969%
Times Tax Multiplier (A)	1.33950
Total Equity Component	<u>6.8273%</u>

Total Debt Cost Rate:

Long Term Debt	1.7296%
Short Term Debt	0.1396%
Customer Deposits	0.0216%
Deferred ITC - Weighted Cost	<u>0.0666%</u>
Total Debt Component	<u>1.9574%</u>
	<u>8.7847%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Form E-1
Page 1 of 1

Summary of Current Period Estimated True-Up
(in Dollars)

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	\$ 3,733,020
2. Interest Provision (Form E-2, Line 6)	\$ 359,836
3. Sum of Prior Period Adjustments (Form E-2, Line 10)	\$ 0
4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2027 (Lines 1 + 2 + 3)	\$ 4,092,856

5. Allocation of True-Up to Energy and Demand Based on Variances

	Energy	Demand	Variance
a. Form E-4 and Form E-6, Line 11 and Line 6 respectively	\$ 0	\$ (3,580,425)	\$ (3,580,425)
b. Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c. Line 5b x Line 4	\$ 0	\$ 4,092,856	\$ 4,092,856

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 1 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)													
2. True-Up Provision	\$ 8,379,259	\$ 9,266,646	\$ 8,295,055	\$ 8,642,923	\$ 9,565,356	\$ 11,116,295	\$ 11,733,091	\$ 11,818,063	\$ 11,914,249	\$ 10,995,108	\$ 9,361,094	\$ 8,609,655	\$ 119,696,792
3. Clause Revenues Applicable to Period (Lines 1 + 2)	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,404	1,553,402	18,640,846
	9,932,663	10,820,050	9,848,459	10,196,327	11,118,760	12,669,699	13,286,495	13,371,467	13,467,653	12,548,512	10,914,498	10,163,057	138,337,638
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 12)	2,811,889	2,897,315	3,169,123	2,696,395	2,591,175	3,322,723	2,656,622	2,576,647	3,292,569	2,654,807	2,478,776	2,939,486	34,077,527
b. Capital Investment Projects (Form E-7, Line 6 c.)	7,612,007	7,730,479	7,817,698	8,092,326	8,204,060	8,322,880	8,494,274	8,616,080	8,727,725	8,856,401	8,974,992	9,089,189	100,527,090
c. Total Jurisdictional SPPCRC Costs	10,423,896	10,627,794	10,986,821	10,788,721	10,795,235	11,645,603	11,150,896	11,192,727	12,020,294	11,511,208	11,453,768	12,027,654	134,604,616
5. Over/Under Recovery (Line 3 - Line 4c)	(491,233)	192,256	(1,138,362)	(572,395)	323,525	1,024,096	2,135,599	2,178,739	1,447,359	1,037,303	(539,270)	(1,864,597)	3,733,020
6. Interest Provision (Form E-3, Line 10)	53,241	47,924	40,714	31,831	26,511	24,233	24,003	25,166	25,901	24,775	21,186	14,351	359,836
7. Beginning Balance True-Up & Interest Provision	18,593,634	16,602,238	15,289,014	12,637,962	10,543,994	9,340,626	8,835,551	9,441,749	10,092,250	10,012,106	9,520,780	7,449,292	18,593,634
a. Deferred True-Up from January to December 2025 (Order No. PSC-2025-0439-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,404)	(1,553,402)	(18,640,846)
9. End of Period Total True-Up (Lines 5+6+7+a+8)	16,602,238	15,289,014	12,637,962	10,543,994	9,340,626	8,835,551	9,441,749	10,092,250	10,012,106	9,520,780	7,449,292	4,045,644	4,045,644
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 16,602,238	\$ 15,289,014	\$ 12,637,962	\$ 10,543,994	\$ 9,340,626	\$ 8,835,551	\$ 9,441,749	\$ 10,092,250	\$ 10,012,106	\$ 9,520,780	\$ 7,449,292	\$ 4,045,644	\$ 4,045,644

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 2 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	\$ 18,593,634	\$ 16,602,238	\$ 15,289,014	\$ 12,637,962	\$ 10,543,994	\$ 9,340,626	\$ 8,835,551	\$ 9,441,749	\$ 10,092,250	\$ 10,012,106	\$ 9,520,780	\$ 7,449,292	
2. Ending True-Up Amount Before Interest	16,548,997	15,241,090	12,597,248	10,512,163	9,314,115	8,811,318	9,417,746	10,067,084	9,986,205	9,496,005	7,428,106	4,031,293	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	35,142,631	31,843,328	27,886,262	23,150,125	19,858,109	18,151,944	18,253,297	19,508,833	20,078,455	19,508,111	16,948,886	11,480,585	
4. Average True-Up Amount (Line 3 x 1/2)	17,571,316	15,921,664	13,943,131	11,575,063	9,929,055	9,075,972	9,126,649	9,754,417	10,039,228	9,754,056	8,474,443	5,740,293	
5. Interest Rate (First Day of Reporting Business Month)	3.66%	3.62%	3.60%	3.40%	3.20%	3.20%	3.20%	3.10%	3.10%	3.10%	3.00%	3.00%	
6. Interest Rate (First Day of Subsequent Business Month)	3.62%	3.60%	3.40%	3.20%	3.20%	3.20%	3.10%	3.10%	3.10%	3.00%	3.00%	3.00%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	7.28%	7.22%	7.00%	6.60%	6.40%	6.40%	6.30%	6.20%	6.20%	6.10%	6.00%	6.00%	
8. Average Interest Rate (Line 7 x 1/2)	3.640%	3.610%	3.500%	3.300%	3.200%	3.200%	3.150%	3.100%	3.100%	3.050%	3.000%	3.000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.303%	0.301%	0.292%	0.275%	0.267%	0.267%	0.263%	0.258%	0.258%	0.254%	0.250%	0.250%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 53,241	\$ 47,924	\$ 40,714	\$ 31,831	\$ 26,511	\$ 24,233	\$ 24,003	\$ 25,166	\$ 25,901	\$ 24,775	\$ 21,186	\$ 14,351	\$ 359,836

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 3 OF 36
FILED: 05/01/2026

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 4 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance		(4) Percent
			Amount		
1. Vegetation Management O&M Programs					
1. Distribution Vegetation Management - Planned	\$ 25,042,223	\$ 25,095,997	\$ (53,774)		-0.2%
2. Transmission Vegetation Management - Planned	3,947,740	3,973,315	(25,575)		-0.6%
3. Transmission Vegetation Management - ROW	0	0	0		0.0%
1.a Subtotal of Vegetation Management Programs	\$ 28,989,963	\$ 29,069,312	\$ (79,349)		-0.3%
2. Asset Upgrade O&M Programs					
1. Transmission Asset Upgrades	\$ 759,268	\$ 693,599	\$ 65,669		9.5%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 759,268	\$ 693,599	\$ 65,669		9.5%
3. Substation Protection O&M Programs					
1. Substation Extreme Weather Protection	\$ 0	\$ 0	\$ 0		0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ 0	\$ 0	\$ 0		0.0%
4. Overhead Feeder Hardening Programs					
1. Distribution Overhead Feeder Hardening	\$ 1,087,207	\$ 993,336	\$ 93,871		9.5%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 1,087,207	\$ 993,336	\$ 93,871		9.5%
5. Infrastructure Inspection O&M Programs					
1. Distribution Infrastructure Inspections	\$ 1,504,763	\$ 1,504,763	\$ -		0.0%
2. Transmission Infrastructure Inspections	596,215	584,224	11,990		2.1%
5.a Subtotal of Infrastructure Inspection O&M Programs	\$ 2,100,978	\$ 2,088,988	\$ 11,989		0.6%
6. Common SPP O&M Programs					
1. Common O&M (A)	\$ 1,099,449	\$ 1,099,449	\$ -		0.0%
6.a Subtotal of Common SPP O&M Programs	\$ 1,099,449	\$ 1,099,449	\$ -		0.0%
7. Lateral Undergrounding O&M Programs					
1. Distribution Lateral Undergrounding	\$ 381,105	\$ 441,869	\$ (60,764)		-13.8%
7.a Subtotal of Lateral Undergrounding O&M Programs	\$ 381,105	\$ 441,869	\$ (60,764)		-13.8%
8. Total of O&M Programs	\$ 34,417,969	\$ 34,386,552	\$ 31,416		0.1%
9. Allocation of O&M Costs					
a. Distribution O&M Allocated to Demand	\$ 29,114,746	\$ 29,135,414			
b. Transmission O&M Allocated to Demand	5,303,223	5,251,138			
c. Distribution O&M Allocated to Energy	0	0			
d. Transmission O&M Allocated to Energy	0	0			
10. Retail Jurisdictional Factors					
a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000			
b. Transmission Demand Jurisdictional Factor	0.93580477	0.93580477			
c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000			
d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000			
11. Jurisdictional Revenue Requirements					
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 29,114,746	\$ 29,135,414	\$ (20,667)		-0.1%
b. Jurisdictional Transmission Demand Revenue Requirement	4,962,781	4,914,040	48,741		1.0%
c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0		0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0		0.0%
12. Total Jurisdictional O&M Revenue Requirements	\$ 34,077,527	\$ 34,049,454	\$ 28,073		0.1%

Notes:

Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2025-0439-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification	
																Demand	Energy
1.	Vegetation Management O&M Programs																
1.	1. Distribution Vegetation Management - Planned	D	\$ 1,905,572	\$ 1,945,419	\$ 2,325,015	\$ 1,901,433	\$ 1,891,465	\$ 2,365,204	\$ 1,891,465	\$ 1,905,520	\$ 2,477,902	\$ 1,977,805	\$ 1,977,805	\$ 2,476,616	\$ 25,042,223	100%	0%
1.	2. Transmission Vegetation Management - Planned	T	\$ 365,367	\$ 337,167	\$ 491,722	\$ 401,134	\$ 359,667	\$ 440,113	\$ 369,667	\$ 272,122	\$ 330,651	\$ 197,112	\$ 171,997	\$ 186,046	\$ 3,947,740	100%	0%
1.	3. Transmission Vegetation Management - ROW	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1.	1.a. Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1b.	Subtotal of Vegetation Management Programs		\$ 2,274,939	\$ 2,282,606	\$ 2,816,737	\$ 2,302,567	\$ 2,251,132	\$ 2,806,317	\$ 2,281,132	\$ 2,177,677	\$ 2,808,753	\$ 2,174,917	\$ 2,149,802	\$ 2,662,662	\$ 28,989,963		
2.	Asset Upgrade O&M Programs																
2.	1. Transmission Asset Upgrades	T	\$ 85,436	\$ 86,833	\$ 57,799	\$ 57,800	\$ 57,800	\$ 66,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 759,268	100%	0%
2.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
2b.	Subtotal of Asset Upgrade O&M Programs		\$ 85,436	\$ 86,833	\$ 57,799	\$ 57,800	\$ 57,800	\$ 66,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 57,800	\$ 759,268		
3.	Substation Protection O&M Programs																
3.	1. Substation Extreme Weather Protection	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3b.	Subtotal of Substation Protection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
4.	Overhead Feeder Hardening Programs																
4.	1. Distribution Overhead Feeder Hardening	D	\$ 100,963	\$ 157,981	\$ 83,244	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 1,087,207	100%	0%
4.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
4b.	Subtotal of Overhead Feeder Hardening O&M Programs		\$ 100,963	\$ 157,981	\$ 83,244	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 82,778	\$ 1,087,207		
5.	Infrastructure Inspection O&M Programs																
5.	1. Distribution Infrastructure Inspections	D	\$ 247,652	\$ 259,176	\$ 75,783	\$ 124,789	\$ 84,144	\$ 84,359	\$ 104,574	\$ 124,789	\$ 205,648	\$ 205,648	\$ 4,271	\$ 3,928	\$ 1,504,763	100%	0%
5.	2. Transmission Infrastructure Inspections	T	\$ 33,998	\$ 39,337	\$ 48,768	\$ 39,468	\$ 36,968	\$ 161,168	\$ 37,468	\$ 38,968	\$ 41,168	\$ 39,968	\$ 39,968	\$ 38,968	\$ 596,215	100%	0%
5.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5b.	Subtotal of Infrastructure Inspection O&M Programs		\$ 281,650	\$ 298,513	\$ 124,551	\$ 164,257	\$ 101,112	\$ 245,527	\$ 142,042	\$ 163,757	\$ 246,816	\$ 245,616	\$ 44,239	\$ 42,896	\$ 2,100,978		
6.	Common SPP O&M Programs																
6.	1. Common O&M (A)	D	\$ 86,390	\$ 86,510	\$ 99,656	\$ 85,710	\$ 102,078	\$ 88,629	\$ 98,553	\$ 92,778	\$ 99,030	\$ 87,366	\$ 86,215	\$ 87,134	\$ 1,099,449	100%	0%
6.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
6b.	Subtotal of Common SPP O&M Programs		\$ 86,390	\$ 86,510	\$ 99,656	\$ 85,710	\$ 102,078	\$ 88,629	\$ 98,553	\$ 92,778	\$ 99,030	\$ 87,366	\$ 86,215	\$ 87,134	\$ 1,099,449		
7.	Lateral Undergrounding O&M Programs																
7.	1. Distribution Lateral Undergrounding	D	\$ 13,891	\$ 14,616	\$ 26,143	\$ 25,260	\$ 25,260	\$ 75,559	\$ 25,260	\$ 25,260	\$ 24,967	\$ 25,260	\$ 75,260	\$ 24,371	\$ 381,105	100%	0%
7.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
7b.	Subtotal of Lateral Undergrounding O&M Programs		\$ 13,891	\$ 14,616	\$ 26,143	\$ 25,260	\$ 25,260	\$ 75,559	\$ 25,260	\$ 25,260	\$ 24,967	\$ 25,260	\$ 75,260	\$ 24,371	\$ 381,105		
8.	Total of O&M Programs		\$ 2,742,305	\$ 2,927,080	\$ 3,207,530	\$ 2,718,392	\$ 2,620,360	\$ 3,365,610	\$ 2,687,766	\$ 2,600,350	\$ 3,320,162	\$ 2,673,737	\$ 2,496,093	\$ 2,967,641	\$ 34,417,969		
8.	a. Total Distribution O&M Programs		\$ 2,354,467	\$ 2,463,703	\$ 2,609,241	\$ 2,219,970	\$ 2,165,726	\$ 2,697,529	\$ 2,202,630	\$ 2,231,124	\$ 2,890,343	\$ 2,378,658	\$ 2,226,328	\$ 2,674,827	\$ 29,114,746		
8.	b. Total Transmission O&M Programs		\$ 488,800	\$ 463,357	\$ 598,289	\$ 498,422	\$ 454,635	\$ 668,081	\$ 485,135	\$ 369,225	\$ 429,819	\$ 294,880	\$ 269,765	\$ 282,814	\$ 5,303,223		
9.	Allocation of O&M Costs																
9.	a. Distribution O&M Allocated to Demand		\$ 2,354,467	\$ 2,463,703	\$ 2,609,241	\$ 2,219,970	\$ 2,165,726	\$ 2,697,529	\$ 2,202,630	\$ 2,231,124	\$ 2,890,343	\$ 2,378,658	\$ 2,226,328	\$ 2,674,827	\$ 29,114,746		
9.	b. Transmission O&M Allocated to Energy		\$ 488,800	\$ 463,357	\$ 598,289	\$ 498,422	\$ 454,635	\$ 668,081	\$ 485,135	\$ 369,225	\$ 429,819	\$ 294,880	\$ 269,765	\$ 282,814	\$ 5,303,223		
9.	c. Common O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
9.	d. Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
10.	Retail Jurisdictional Factors																
10.	a. Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000		
10.	b. Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477		
10.	c. Distribution Energy Jurisdictional Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
10.	d. Transmission Energy Jurisdictional Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
11.	Jurisdictional Revenue Requirements																
11.	a. Jurisdictional Distribution Demand Revenue Requirement		\$ 2,354,467	\$ 2,463,703	\$ 2,609,241	\$ 2,219,970	\$ 2,165,726	\$ 2,697,529	\$ 2,202,630	\$ 2,231,124	\$ 2,890,343	\$ 2,378,658	\$ 2,226,328	\$ 2,674,827	\$ 29,114,746		
11.	b. Jurisdictional Transmission Demand Revenue Requirement		\$ 457,422	\$ 433,612	\$ 559,882	\$ 466,428	\$ 425,449	\$ 625,193	\$ 453,992	\$ 345,523	\$ 402,227	\$ 275,950	\$ 252,447	\$ 284,658	\$ 4,962,781		
11.	c. Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
11.	d. Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		\$ 2,811,889	\$ 2,897,315	\$ 3,169,123	\$ 2,686,395	\$ 2,591,175	\$ 3,322,723	\$ 2,656,622	\$ 2,576,647	\$ 3,292,569	\$ 2,654,507	\$ 2,478,776	\$ 2,939,486	\$ 34,077,527		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T
	SPP TAU - Circuit 230412	T
	SPP TAU - Circuit 230602	T
	SPP TAU - Circuit 230012	T
	SPP TAU - Circuit 230606	T
	SPP TAU - Circuit 230033	T
	SPP TAU - Circuit 230609	T
	SPP TAU - Circuit 230013	T
	SPP TAU - Circuit 66030	T
	SPP TAU - Circuit 66025	T
	SPP TAU - Circuit 66020	T
	SPP TAU - Circuit 66027	T
	SPP TAU - Circuit 66008	T
	SPP TAU - Circuit 66001	T
	SPP TAU - Circuit 66045	T
	SPP TAU - Circuit 66026	T
	SPP TAU - Circuit 230006	T
	SPP TAU - Circuit 66021	T
	SPP TAU - Circuit 66028	T

SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T

SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T
3. Substation Protection O&M Programs	
3.1 Substation Extreme Weather Protection	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - El Prado (D)	D
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - Trout Creek (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Twelfth Avenue (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D

SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Del Webb 13488	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D

SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Trout Creek 13990	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Double Branch 13193	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh St. 13348	D
SPP FH - Twenty Seventh St. 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Rhodine Road 13652	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Terrace 13961	D
SPP FH - Riverview 14022	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Tucker Jones 14396	D
SPP FH - Fort King Hwy 13004	D

- | | | |
|---|---|---|
| 5 | Infrastructure Inspection O&M Programs | |
| | 5.1 Distribution Infrastructure Inspections | |
| | PRE - Dist Line - Pole Inspection Program | D |
| | 5.2 Transmission Infrastructure Inspections | |
| | PRE - Trans Line - Routine Patrols | T |
| | PRE - Trans Line - Above-Ground Inspections | T |
| | PRE - Trans Line - Infrared Inspections | T |
| | PRE - Trans Line - Pole Inspection Program | T |
| | PRE - Substation - Transmission - Inspection, Test | T |
| | PRE - Substation - Transmission - Inspect, Test - GSU | T |
| 6 | Common SPP O&M Programs | |
| | 6.1 Common O&M Programs | |
| | SPP Common O&M - ED | D |
| | SPP Common O&M - Planning & Admin | D |
| | SPP Common O&M - Regulatory | D |
| 7 | Distribution Lateral Undergrounding O&M Programs | |
| | 7.1 Distribution Lateral Undergrounding | |
| | SPP LUG - O&M Support | D |
| | SPP - Warehouse Lease | D |

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Amount	(4) Variance Percent
1. Distribution Lateral Undergrounding Program				
1. Distribution Lateral Undergrounding Program	\$ 74,413,004	\$ 75,056,125	\$ (643,121)	-0.9%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 74,413,004	\$ 75,056,125	\$ (643,121)	-0.9%
2. Transmission Asset Upgrades Program				
1. Transmission Asset Upgrades Program	\$ 10,218,561	\$ 11,371,910	\$ (1,153,349)	-10.1%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 10,218,561	\$ 11,371,910	\$ (1,153,349)	-10.1%
3. Substation Extreme Weather Program				
1. Substation Extreme Weather Program	\$ 874,205	\$ 1,527,898	\$ (653,694)	-42.8%
3.a Subtotal of Substation Extreme Weather Program	\$ 874,205	\$ 1,527,898	\$ (653,694)	-42.8%
4. Distribution Overhead Feeder Hardening Program				
1. Distribution Overhead Feeder Hardening Program	\$ 15,016,882	\$ 16,172,104	\$ (1,155,222)	-7.1%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 15,016,882	\$ 16,172,104	\$ (1,155,222)	-7.1%
5. Distribution Storm Surge Hardening Program				
1. Distribution Storm Surge Hardening Program	\$ 4,439	\$ 7,552	\$ -3,113	-41.2%
5.a Subtotal of Distribution Storm Surge Hardening Program	\$ 4,439	\$ 7,552		-41.2%
5. Total of Capital Investment Programs	\$ 100,527,090	\$ 104,135,589	\$ (3,608,499)	-3.5%
6. Allocation of Costs to Energy and Demand				
a. Energy	\$ 0	\$ 0	\$ 0	0.0%
b. Demand	\$ 100,527,090	\$ 104,135,589	\$ (3,608,499)	-3.5%

Notes:

Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2025-0439-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 11 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/Y	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Transmission Asset Upgrades Program	T	\$ 771,764	\$ 779,922	\$ 787,470	\$ 843,016	\$ 853,025	\$ 875,714	\$ 913,264	\$ 930,958	\$ 947,188	\$ 964,696	\$ 978,318	\$ 990,631	\$ 10,635,966
2.a.	Transmission Asset Upgrades Program	D	\$ 22,265	\$ 22,314	\$ 22,371	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,883	\$ 265,373
2.b.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program	T	\$ 794,029	\$ 802,236	\$ 809,841	\$ 865,245	\$ 875,211	\$ 897,858	\$ 935,365	\$ 953,017	\$ 969,204	\$ 986,670	\$ 1,000,249	\$ 1,012,514	\$ 10,901,339
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 722,220	\$ 729,855	\$ 736,918	\$ 788,888	\$ 798,265	\$ 819,497	\$ 854,637	\$ 871,195	\$ 886,383	\$ 902,767	\$ 915,515	\$ 927,037	\$ 9,953,188
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 22,265	\$ 22,314	\$ 22,271	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,883	\$ 265,373
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Substation Extreme Weather Program	D	\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992
3.a.	Substation Extreme Weather Program	D	\$ 3,706	\$ 3,751	\$ 4,720	\$ 4,755	\$ 4,748	\$ 4,740	\$ 4,733	\$ 4,729	\$ 4,722	\$ 4,715	\$ 4,707	\$ 4,700	\$ 54,726
3.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.c.	Subtotal of Substation Extreme Weather Program	D	\$ 49,260	\$ 49,972	\$ 52,420	\$ 55,977	\$ 60,205	\$ 66,229	\$ 72,180	\$ 77,672	\$ 81,257	\$ 90,487	\$ 104,676	\$ 117,383	\$ 877,718
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992
3.e.	Distribution Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 3,468	\$ 3,510	\$ 4,417	\$ 4,450	\$ 4,443	\$ 4,436	\$ 4,429	\$ 4,425	\$ 4,419	\$ 4,412	\$ 4,405	\$ 4,398	\$ 51,213
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	Distribution Overhead Feeder Hardening Program	D	\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647
4.a.	Distribution Overhead Feeder Hardening Program	T	\$ 4,439	\$ 4,496	\$ 4,462	\$ 4,488	\$ 4,484	\$ 4,480	\$ 4,478	\$ 4,474	\$ 4,470	\$ 4,466	\$ 4,462	\$ 4,453	\$ 53,681
4.b.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 1,057,691	\$ 1,078,067	\$ 1,094,202	\$ 1,217,913	\$ 1,247,706	\$ 1,265,962	\$ 1,291,077	\$ 1,319,174	\$ 1,338,877	\$ 1,355,873	\$ 1,369,142	\$ 1,380,166	\$ 15,020,328
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647
4.e.	Distribution Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	\$ 4,153	\$ 4,207	\$ 4,204	\$ 4,200	\$ 4,196	\$ 4,192	\$ 4,191	\$ 4,187	\$ 4,183	\$ 4,179	\$ 4,176	\$ 4,167	\$ 50,235
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Distribution Storm Surge Hardening	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 110	\$ 344	\$ 607	\$ 886	\$ 1,136	\$ 1,356	\$ 4,439
5.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.b.	Subtotal of Distribution Storm Surge Hardening Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 110	\$ 344	\$ 607	\$ 886	\$ 1,136	\$ 1,356	\$ 4,439
5.c.	Jurisdictional Demand Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 110	\$ 344	\$ 607	\$ 886	\$ 1,136	\$ 1,356	\$ 4,439
5.d.	Jurisdictional Energy Revenue Requirements	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
5.c.	Distribution Energy Jurisdictional Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
5.d.	Transmission Energy Jurisdictional Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
6.	Total of Capital Investment Programs		\$ 7,662,073	\$ 7,781,076	\$ 7,868,841	\$ 8,137,037	\$ 8,259,413	\$ 8,379,689	\$ 8,653,492	\$ 8,676,434	\$ 8,789,120	\$ 8,918,919	\$ 9,038,384	\$ 9,152,350	\$101,216,628
6.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 6,882,165	\$ 6,992,907	\$ 7,072,159	\$ 7,284,778	\$ 7,397,156	\$ 7,494,755	\$ 7,631,017	\$ 7,736,273	\$ 7,832,273	\$ 7,945,042	\$ 8,050,897	\$ 8,152,566	\$ 90,472,155
6.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 729,842	\$ 737,572	\$ 745,539	\$ 797,548	\$ 806,904	\$ 828,125	\$ 853,257	\$ 879,807	\$ 894,985	\$ 911,359	\$ 924,095	\$ 935,603	\$ 10,054,635
6.c.	Total Jurisdictional Demand Revenue Requirements		\$ 7,612,007	\$ 7,730,479	\$ 7,817,698	\$ 8,082,326	\$ 8,204,060	\$ 8,322,880	\$ 8,494,274	\$ 8,616,080	\$ 8,727,725	\$ 8,856,401	\$ 8,974,992	\$ 9,088,169	\$100,527,090

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(In Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 12,206,397	\$ 12,633,633	\$ 12,165,796	\$ 12,104,127	\$ 13,290,668	\$ 14,803,686	\$ 12,444,160	\$ 13,822,926	\$ 13,226,227	\$ 15,550,450	\$ 14,062,945	\$ 13,586,495	\$ 159,897,511
b.	Clearings to Plant		\$ 17,417,160	\$ 2,900,005	\$ 68,420,862	\$ 17,967,659	\$ 13,891,435	\$ 40,583,529	\$ 18,064,424	\$ 12,508,121	\$ 19,444,144	\$ 13,263,972	\$ 14,062,576	\$ 15,679,998	\$ 254,203,882
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 504,459,197	\$ 521,876,357	\$ 524,776,361	\$ 593,197,224	\$ 611,164,882	\$ 625,056,317	\$ 665,639,845	\$ 683,704,269	\$ 696,212,390	\$ 715,656,533	\$ 728,920,506	\$ 742,983,082	\$ 758,663,079	
3.	Less: Net Accumulated Depreciation	\$ (21,329,972)	\$ (22,524,715)	\$ (23,757,101)	\$ (24,996,201)	\$ (26,425,081)	\$ (27,894,673)	\$ (29,393,329)	\$ (30,978,072)	\$ (32,602,049)	\$ (34,252,410)	\$ (35,940,227)	\$ (37,652,354)	\$ (39,390,606)	
4.	CWIP - Non-Interest Bearing	\$ 302,456,658	\$ 297,245,895	\$ 306,979,524	\$ 250,724,458	\$ 244,860,927	\$ 244,260,160	\$ 218,480,317	\$ 212,860,054	\$ 214,174,859	\$ 207,956,942	\$ 210,243,420	\$ 210,243,789	\$ 208,150,286	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 785,585,882	\$ 796,597,637	\$ 807,998,785	\$ 818,925,481	\$ 829,600,728	\$ 841,421,804	\$ 854,726,833	\$ 865,586,250	\$ 877,785,200	\$ 889,361,066	\$ 903,223,698	\$ 915,574,517	\$ 927,422,759	
6.	Average Net Investment		\$ 791,091,709	\$ 802,298,160	\$ 813,462,132	\$ 824,263,104	\$ 835,511,266	\$ 848,074,319	\$ 860,156,541	\$ 871,685,725	\$ 883,573,133	\$ 896,292,383	\$ 909,399,108	\$ 921,498,637	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 4,460,044	\$ 4,523,223	\$ 4,586,163	\$ 4,647,057	\$ 4,710,473	\$ 4,781,301	\$ 4,849,418	\$ 4,914,420	\$ 4,981,438	\$ 5,053,147	\$ 5,127,039	\$ 5,195,255	\$ 57,828,978
b.	Debt Component Grossed Up For Taxes (B)		\$ 1,283,415	\$ 1,301,596	\$ 1,319,707	\$ 1,337,230	\$ 1,355,478	\$ 1,375,860	\$ 1,395,461	\$ 1,414,167	\$ 1,433,451	\$ 1,454,084	\$ 1,475,348	\$ 1,494,978	\$ 16,640,775
			\$ 5,743,459	\$ 5,824,819	\$ 5,905,870	\$ 5,984,287	\$ 6,065,951	\$ 6,157,161	\$ 6,244,879	\$ 6,328,587	\$ 6,414,889	\$ 6,507,231	\$ 6,602,387	\$ 6,690,233	\$ 74,469,753
8.	Investment Expenses														
a.	Depreciation (C)		\$ 1,301,689	\$ 1,344,465	\$ 1,351,341	\$ 1,575,257	\$ 1,627,895	\$ 1,663,677	\$ 1,770,868	\$ 1,820,160	\$ 1,853,654	\$ 1,902,388	\$ 1,934,781	\$ 1,968,976	\$ 20,115,150
b.	Depreciation Savings (D)		\$ (106,946)	\$ (112,079)	\$ (112,241)	\$ (146,377)	\$ (158,303)	\$ (165,020)	\$ (186,125)	\$ (196,183)	\$ (203,293)	\$ (214,570)	\$ (222,654)	\$ (230,724)	\$ (2,054,516)
c.	Amortization		\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 686,044	\$ 8,232,522
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 7,662,073	\$ 7,781,076	\$ 7,868,841	\$ 8,137,037	\$ 8,259,413	\$ 8,379,689	\$ 8,553,492	\$ 8,676,434	\$ 8,789,120	\$ 8,918,919	\$ 9,038,384	\$ 9,152,350	\$ 101,216,828
a.	Recoverable Distribution Costs Allocated to Demand		\$ 6,882,165	\$ 6,992,907	\$ 7,072,159	\$ 7,284,778	\$ 7,397,156	\$ 7,494,755	\$ 7,631,017	\$ 7,736,273	\$ 7,832,740	\$ 7,945,042	\$ 8,050,897	\$ 8,152,566	\$ 90,472,455
b.	Recoverable Transmission Costs Allocated to Demand		\$ 779,908	\$ 788,169	\$ 796,682	\$ 852,259	\$ 862,257	\$ 884,934	\$ 922,475	\$ 940,161	\$ 956,380	\$ 973,877	\$ 987,487	\$ 999,784	\$ 10,744,373
10.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 6,882,165	\$ 6,992,907	\$ 7,072,159	\$ 7,284,778	\$ 7,397,156	\$ 7,494,755	\$ 7,631,017	\$ 7,736,273	\$ 7,832,740	\$ 7,945,042	\$ 8,050,897	\$ 8,152,566	\$ 90,472,455
12.	Retail Transmission Demand-Related Recoverable Costs (G)		\$ 729,842	\$ 737,572	\$ 745,639	\$ 797,548	\$ 806,904	\$ 828,125	\$ 863,257	\$ 879,807	\$ 894,985	\$ 911,359	\$ 924,095	\$ 935,603	\$ 10,054,635
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 7,612,007	\$ 7,730,479	\$ 7,817,698	\$ 8,082,326	\$ 8,204,060	\$ 8,322,880	\$ 8,494,274	\$ 8,616,080	\$ 8,727,725	\$ 8,856,401	\$ 8,974,992	\$ 9,088,169	\$ 100,527,090

Notes:

(A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)

(B) Line 6 x 1.9468% x 1/12 (Jan-Dec)

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.704%

(F) Line 9a x Line 10

(G) Line 9b x Line 11

Form E-7 Detail
Page 1 of 8

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause

Calculation of Current Period Actual/Estimated Amount

Current Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes

For Program: Distribution Lateral Undergrounding

(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
a.	Depreciation/Service/Depreciation Base		\$ 9,485,516	\$ 8,786,430	\$ 8,702,977	\$ 8,314,024	\$ 8,718,639	\$ 9,714,329	\$ 7,922,585	\$ 9,533,929	\$ 8,620,284	\$ 9,703,327	\$ 8,413,591	\$ 9,722,806	\$ 107,638,436
b.	Clearings to Plant		\$ 13,943,634	\$ 2,345,458	\$ 17,467,806	\$ 13,606,817	\$ 8,021,362	\$ 25,039,334	\$ 11,712,033	\$ 8,691,686	\$ 15,645,587	\$ 11,882,940	\$ 11,690,295	\$ 10,376,718	\$ 150,423,668
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-In-Service/Depreciation Base		\$ 419,699,568	\$ 433,643,202	\$ 435,988,660	\$ 453,456,466	\$ 467,063,283	\$ 475,084,645	\$ 500,123,978	\$ 511,836,011	\$ 520,527,697	\$ 536,173,284	\$ 548,056,224	\$ 559,746,519	\$ 570,123,237
3.	Less: Net Accumulated Depreciation		\$ (16,972,903)	\$ (17,961,073)	\$ (18,979,908)	\$ (20,004,348)	\$ (21,059,991)	\$ (22,139,945)	\$ (23,234,227)	\$ (24,373,236)	\$ (25,533,165)	\$ (26,709,620)	\$ (27,912,022)	\$ (29,136,650)	\$ (30,382,160)
4.	CWIP - Non-Interest Bearing		\$ 166,469,410	\$ 162,000,292	\$ 168,441,264	\$ 159,675,435	\$ 154,383,641	\$ 155,080,919	\$ 139,755,915	\$ 135,966,467	\$ 136,808,709	\$ 127,603,794	\$ 124,327,090	\$ 123,673,177	\$ 123,673,177
5.	Net Investment (Lines 2 + 3 + 4)		\$ 569,186,075	\$ 577,682,422	\$ 586,450,016	\$ 593,125,552	\$ 600,386,934	\$ 609,025,619	\$ 616,045,666	\$ 623,429,242	\$ 631,803,241	\$ 639,248,070	\$ 647,747,995	\$ 654,936,958	\$ 663,414,254
6.	Average Net Investment		\$ 573,433,749	\$ 581,566,219	\$ 589,289,284	\$ 596,757,743	\$ 604,206,276	\$ 612,335,642	\$ 620,037,454	\$ 627,616,242	\$ 635,525,656	\$ 643,488,033	\$ 651,342,477	\$ 659,175,006	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 3,232,924	\$ 3,278,773	\$ 3,322,315	\$ 3,364,421	\$ 3,406,414	\$ 3,452,246	\$ 3,495,668	\$ 3,538,386	\$ 3,582,988	\$ 3,627,935	\$ 3,672,160	\$ 3,716,322	\$ 41,690,562
b.	Debt Component Grossed Up For Taxes (B)		\$ 930,301	\$ 943,494	\$ 956,024	\$ 968,140	\$ 980,224	\$ 993,413	\$ 1,005,907	\$ 1,018,203	\$ 1,031,034	\$ 1,043,968	\$ 1,056,695	\$ 1,069,403	\$ 11,996,806
			\$ 4,163,225	\$ 4,222,267	\$ 4,278,339	\$ 4,332,561	\$ 4,386,638	\$ 4,445,659	\$ 4,501,575	\$ 4,556,589	\$ 4,614,022	\$ 4,671,903	\$ 4,728,855	\$ 4,785,725	\$ 53,687,368
8.	Investment Expenses														
a.	Depreciation (C)		\$ 1,057,332	\$ 1,090,765	\$ 1,096,530	\$ 1,139,327	\$ 1,172,670	\$ 1,192,322	\$ 1,253,669	\$ 1,282,363	\$ 1,303,658	\$ 1,341,989	\$ 1,371,103	\$ 1,399,744	\$ 14,701,472
b.	Amortization		\$ (69,162)	\$ (71,930)	\$ (72,090)	\$ (83,684)	\$ (92,716)	\$ (98,040)	\$ (114,660)	\$ (122,434)	\$ (128,203)	\$ (138,588)	\$ (146,475)	\$ (154,234)	\$ (1,292,215)
c.	Capitalization		\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 37,826	\$ 453,916
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 571,872	\$ 6,862,462
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
a.	Recoverable Costs Allocated to Demand		\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
11.	Distribution Energy Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 5,761,093	\$ 5,850,801	\$ 5,912,478	\$ 5,997,902	\$ 6,076,291	\$ 6,149,640	\$ 6,250,282	\$ 6,326,227	\$ 6,399,175	\$ 6,485,003	\$ 6,563,181	\$ 6,640,931	\$ 74,413,004

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
- (B) Line 6 x 1.9468% x 1/12 (Jan-Dec)
- (C) Applicable depreciation groups for additions are 303.00.015, 353.00.000, 355.00.000, 356.00.000, 362.00.000, 363.02.000, 363.03.000, 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 373.00.002, 390.00.000, 391.00.001, 391.00.002, 392.00.002, 394.00.000, 397.00.000, 397.00.025, 397.03.000, and 398.00.000 and applicable depreciation rates are 6.70%, 2.36%, 2.85%, 2.99%, 2.76%, 6.70%, 2.87%, 5.31%, 2.33%, 1.76%, 2.94%, 2.64%, 7.30%, 3.65%, 4.06%, 1.70%, 14.30%, 25.00%, 6.57%, 14.30%, 14.30%, 2.67%, 2.67%, and 14.30%
- (D) 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 2.87%
- (E) Ad Valorem Tax Rate is 1.704%
- (F) Line 9a x line 10
- (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(In Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 1,094,463	\$ 977,777	\$ 1,140,936	\$ 1,306,646	\$ 1,648,416	\$ 1,856,918	\$ 1,850,434	\$ 1,768,247	\$ 1,592,106	\$ 1,606,872	\$ 1,604,411	\$ 860,950	\$ 17,308,176
	b. Clearings to Plant		\$ 633,138	\$ 98,644	\$ 21,146,339	\$ 0	\$ 4,802,841	\$ 11,189,361	\$ 2,488,952	\$ 2,270,482	\$ 3,125,025	\$ 1,381,032	\$ 2,017,342	\$ 0	\$ 49,153,155
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 25,427,644	\$ 26,060,782	\$ 26,159,426	\$ 47,305,765	\$ 47,305,765	\$ 52,108,605	\$ 63,297,966	\$ 65,786,918	\$ 68,057,400	\$ 71,182,424	\$ 72,563,457	\$ 74,580,799	\$ 74,580,799	
3.	Less: Net Accumulated Depreciation	\$ (1,614,720)	\$ (1,665,356)	\$ (1,716,999)	\$ (1,768,876)	\$ (1,867,962)	\$ (1,967,048)	\$ (2,076,857)	\$ (2,211,646)	\$ (2,351,991)	\$ (2,497,406)	\$ (2,649,796)	\$ (2,805,270)	\$ (2,965,246)	
4.	CWIP - Non-Interest Bearing	\$ 70,334,265	\$ 70,795,589	\$ 71,674,722	\$ 51,669,320	\$ 52,975,966	\$ 49,821,541	\$ 40,489,099	\$ 39,850,981	\$ 39,348,346	\$ 37,815,427	\$ 38,041,266	\$ 37,628,335	\$ 38,489,285	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 94,147,188	\$ 95,191,015	\$ 96,117,149	\$ 97,206,208	\$ 98,413,768	\$ 99,963,098	\$ 101,710,208	\$ 103,425,853	\$ 105,053,754	\$ 106,500,446	\$ 107,954,926	\$ 109,403,863	\$ 110,104,836	
6.	Average Net Investment	\$ 94,669,102	\$ 95,654,082	\$ 96,661,679	\$ 97,809,988	\$ 99,188,433	\$ 100,836,653	\$ 102,568,030	\$ 104,239,803	\$ 105,777,100	\$ 107,227,686	\$ 108,679,395	\$ 109,754,349		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 533,729	\$ 539,282	\$ 544,962	\$ 551,436	\$ 559,208	\$ 568,500	\$ 578,261	\$ 587,687	\$ 596,354	\$ 604,532	\$ 612,716	\$ 618,777	\$ 618,777	\$ 6,885,444
	b. Debt Component Grossed Up For Taxes (B)	\$ 153,365	\$ 155,183	\$ 156,817	\$ 158,680	\$ 160,917	\$ 163,591	\$ 166,400	\$ 169,112	\$ 171,606	\$ 173,959	\$ 176,314	\$ 178,058	\$ 178,058	\$ 1,964,222
		\$ 687,314	\$ 694,465	\$ 701,779	\$ 710,116	\$ 720,125	\$ 732,091	\$ 756,799	\$ 744,661	\$ 756,799	\$ 767,960	\$ 778,491	\$ 789,030	\$ 796,835	\$ 8,879,666
8.	Investment Expenses														
	a. Depreciation (C)	\$ 60,847	\$ 62,359	\$ 62,594	\$ 112,816	\$ 112,816	\$ 124,223	\$ 150,798	\$ 150,798	\$ 156,709	\$ 162,101	\$ 169,523	\$ 172,803	\$ 177,594	\$ 1,525,183
	b. Depreciation Savings (D)	\$ (10,211)	\$ (10,716)	\$ (10,716)	\$ (13,730)	\$ (13,730)	\$ (14,414)	\$ (16,009)	\$ (16,009)	\$ (16,363)	\$ (16,687)	\$ (17,132)	\$ (17,329)	\$ (17,617)	\$ (174,655)
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 33,814	\$ 405,772
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 771,764	\$ 779,922	\$ 787,470	\$ 843,016	\$ 843,016	\$ 853,025	\$ 875,714	\$ 913,264	\$ 930,958	\$ 947,188	\$ 964,696	\$ 978,318	\$ 990,631	\$ 10,635,966
	a. Recoverable Costs Allocated to Demand	\$ 771,764	\$ 779,922	\$ 787,470	\$ 843,016	\$ 843,016	\$ 853,025	\$ 875,714	\$ 913,264	\$ 930,958	\$ 947,188	\$ 964,696	\$ 978,318	\$ 990,631	\$ 10,635,966
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$ 722,220	\$ 729,855	\$ 736,918	\$ 788,898	\$ 788,898	\$ 798,265	\$ 819,497	\$ 854,637	\$ 871,195	\$ 886,383	\$ 902,767	\$ 915,515	\$ 927,037	\$ 9,953,188
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 722,220	\$ 729,855	\$ 736,918	\$ 788,898	\$ 788,898	\$ 798,265	\$ 819,497	\$ 854,637	\$ 871,195	\$ 886,383	\$ 902,767	\$ 915,515	\$ 927,037	\$ 9,953,188

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9465% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 355.00.000 and 356.00.000 and applicable depreciation rates are 2.85% and 2.99%
 (D) Applicable depreciation groups for retirements are 355.00.000 and 356.00.000 and applicable depreciation rates are 2.85% and 2.99%
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 15 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 31,796	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31,796
	b. Clearings to Plant		\$ 31,796	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 31,796
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 1,989,714	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510	\$ 2,021,510
3.	Less: Net Accumulated Depreciation	\$ (112,605)	\$ (118,482)	\$ (124,335)	\$ (130,188)	\$ (136,041)	\$ (141,894)	\$ (147,746)	\$ (153,599)	\$ (159,452)	\$ (165,305)	\$ (171,158)	\$ (177,011)	\$ (182,864)	\$ (188,717)
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Net Investment (Lines 2 + 3 + 4)	\$ 1,877,109	\$ 1,903,028	\$ 1,897,175	\$ 1,891,322	\$ 1,885,469	\$ 1,879,616	\$ 1,873,763	\$ 1,867,911	\$ 1,862,058	\$ 1,856,205	\$ 1,850,352	\$ 1,844,499	\$ 1,838,646	\$ 1,832,793
6.	Average Net Investment	\$ 1,890,068	\$ 1,900,102	\$ 1,894,249	\$ 1,888,396	\$ 1,882,543	\$ 1,876,690	\$ 1,870,837	\$ 1,864,984	\$ 1,859,131	\$ 1,853,278	\$ 1,847,425	\$ 1,841,572	\$ 1,835,719	\$ 1,829,866
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 10,656	\$ 10,712	\$ 10,679	\$ 10,646	\$ 10,613	\$ 10,580	\$ 10,547	\$ 10,514	\$ 10,481	\$ 10,448	\$ 10,415	\$ 10,382	\$ 10,350	\$ 10,317
	b. Debt Component Grossed Up For Taxes (B)	\$ 3,086	\$ 3,083	\$ 3,073	\$ 3,064	\$ 3,054	\$ 3,045	\$ 3,035	\$ 3,026	\$ 3,016	\$ 3,007	\$ 2,997	\$ 2,988	\$ 2,978	\$ 2,969
		\$ 13,742	\$ 13,795	\$ 13,752	\$ 13,710	\$ 13,667	\$ 13,625	\$ 13,582	\$ 13,540	\$ 13,497	\$ 13,455	\$ 13,412	\$ 13,370	\$ 13,328	\$ 13,286
8.	Investment Expenses														
	a. Depreciation (C)	\$ 6,904	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935	\$ 6,935
	b. Depreciation Savings (D)	\$ (1,027)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)	\$ (1,083)
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666	\$ 2,666
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 22,265	\$ 22,314	\$ 22,271	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,889	\$ 21,847	\$ 21,805
	a. Recoverable Costs Allocated to Demand	\$ 22,265	\$ 22,314	\$ 22,271	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,889	\$ 21,847	\$ 21,805
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$ 22,265	\$ 22,314	\$ 22,271	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,889	\$ 21,847	\$ 21,805
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 22,265	\$ 22,314	\$ 22,271	\$ 22,229	\$ 22,186	\$ 22,144	\$ 22,101	\$ 22,059	\$ 22,016	\$ 21,974	\$ 21,931	\$ 21,889	\$ 21,847	\$ 21,805

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec): Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9466% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 369.00.002, 373.00.000, 397.00.000, and 397.00.002 and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%
 (D) Applicable depreciation groups for retirements are 365.00.000, 366.00.000, 367.00.000, 368.00.000, and 369.00.002 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 16 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 2,756	\$ 182,357	\$ 218,420	\$ 518,088	\$ 651,363	\$ 1,013,236	\$ 631,426	\$ 280,436	\$ 708,094	\$ 1,844,403	\$ 2,073,911	\$ 1,231,706	\$ 9,356,176
b.	Clearings to Plant		\$ 0	\$ 9,235	\$ 410,769	\$ 1,058	\$ 0	\$ 0	\$ 1,057,343	\$ 15,122	\$ 0	\$ 0	\$ 354,939	\$ 5,288,498	\$ 7,116,964
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base	\$ 334,567	\$ 334,567	\$ 343,802	\$ 754,571	\$ 755,629	\$ 755,629	\$ 755,629	\$ 1,812,971	\$ 1,828,093	\$ 1,828,093	\$ 1,828,093	\$ 2,183,033	\$ 7,451,531	
3.	Less: Net Accumulated Depreciation	\$ (12,435)	\$ (13,153)	\$ (13,871)	\$ (14,619)	\$ (16,224)	\$ (17,831)	\$ (19,438)	\$ (21,045)	\$ (24,857)	\$ (28,701)	\$ (32,544)	\$ (36,388)	\$ (40,972)	
4.	CWIP - Non-Interest Bearing	\$ 5,789,468	\$ 5,792,224	\$ 5,965,346	\$ 5,772,997	\$ 6,290,008	\$ 6,941,371	\$ 7,954,607	\$ 7,528,690	\$ 7,794,004	\$ 8,502,098	\$ 10,346,501	\$ 12,065,473	\$ 8,028,680	
5.	Net Investment (Lines 2 + 3 + 4)	\$ 6,111,600	\$ 6,113,638	\$ 6,295,277	\$ 6,512,950	\$ 7,029,413	\$ 7,679,169	\$ 8,690,798	\$ 9,320,617	\$ 9,597,241	\$ 10,301,491	\$ 12,142,050	\$ 14,212,117	\$ 15,439,239	
6.	Average Net Investment		\$ 6,112,619	\$ 6,204,458	\$ 6,404,113	\$ 6,771,181	\$ 7,354,291	\$ 8,184,983	\$ 9,005,707	\$ 9,458,929	\$ 9,949,366	\$ 11,221,770	\$ 13,177,084	\$ 14,825,678	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 34,462	\$ 34,980	\$ 36,105	\$ 38,175	\$ 41,462	\$ 46,146	\$ 50,773	\$ 53,328	\$ 56,093	\$ 63,266	\$ 74,290	\$ 83,585	\$ 612,665
b.	Debt Component Grossed Up For Taxes (B)		\$ 9,917	\$ 10,066	\$ 10,390	\$ 10,985	\$ 11,931	\$ 13,279	\$ 14,610	\$ 15,346	\$ 16,141	\$ 18,205	\$ 21,378	\$ 24,052	\$ 176,500
			\$ 44,379	\$ 45,046	\$ 46,495	\$ 49,160	\$ 53,393	\$ 59,425	\$ 65,383	\$ 68,674	\$ 72,234	\$ 81,471	\$ 95,668	\$ 107,637	\$ 788,965
8.	Investment Expenses														
a.	Depreciation (C)		\$ 733	\$ 733	\$ 763	\$ 1,646	\$ 1,649	\$ 1,649	\$ 1,649	\$ 3,922	\$ 3,954	\$ 3,954	\$ 3,954	\$ 4,718	\$ 29,324
b.	Depreciation Savings (D)		\$ (15)	\$ (15)	\$ (15)	\$ (41)	\$ (42)	\$ (42)	\$ (42)	\$ (110)	\$ (111)	\$ (111)	\$ (111)	\$ (134)	\$ (787)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 457	\$ 462	\$ 5,489
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992
a.	Recoverable Costs Allocated to Demand		\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000
11.	Distribution Energy Jurisdictional Factor		\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000	\$ 1,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 45,554	\$ 46,221	\$ 47,700	\$ 51,222	\$ 55,457	\$ 61,489	\$ 67,447	\$ 72,943	\$ 76,535	\$ 85,772	\$ 99,969	\$ 112,683	\$ 822,992

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
 (B) Line 6 x 1.9465% x 1/12 (Jan-Dec)
 (C) Applicable depreciation groups for additions are 361.00.000, 366.00.000, and 368.00.000 and applicable depreciation rates are 2.58%, 2.76%, 1.76%, and 3.92%
 (D) Applicable depreciation groups for retirements are 361.00.000 and 362.00.000 and applicable depreciation rates are 2.58% and 2.76%
 (E) Ad Valorem Tax Rate is 1.704%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 17 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(In Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	6,659	\$	5,761	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Clearings to Plant	\$	0	\$	483,425	\$	25,509	\$	0	\$	0	\$	0	\$	0
	c. Refirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	483,425	\$	508,934	\$	508,934	\$	510,353	\$	510,353	\$	510,353
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	(951)	\$	(3,931)	\$	(5,920)	\$	(7,911)	\$	(9,903)
4.	CWIP - Non-Interest Bearing	\$	507,168	\$	513,827	\$	519,588	\$	517,644	\$	516,650	\$	515,657	\$	514,664
5.	Net Investment (Lines 2 + 3 + 4)	\$	507,168	\$	513,827	\$	518,637	\$	517,644	\$	516,650	\$	515,657	\$	514,664
6.	Average Net Investment	\$	510,497	\$	516,707	\$	519,112	\$	518,140	\$	517,147	\$	516,154	\$	515,160
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$	2,878	\$	2,913	\$	2,927	\$	2,916	\$	2,916	\$	2,899	\$	2,883
	b. Debt Component Grossed Up For Taxes (B)	\$	828	\$	838	\$	842	\$	839	\$	834	\$	831	\$	829
		\$	3,706	\$	3,751	\$	3,769	\$	3,762	\$	3,755	\$	3,747	\$	3,740
8.	Investment Expenses														
	a. Depreciation (C)	\$	0	\$	0	\$	951	\$	1,001	\$	1,001	\$	1,001	\$	1,004
	b. Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	(8)	\$	(8)	\$	(8)	\$	(8)
	c. Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	e. Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	f. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	3,706	\$	3,751	\$	4,720	\$	4,755	\$	4,748	\$	4,740	\$	4,733
	a. Recoverable Costs Allocated to Demand	\$	3,706	\$	3,751	\$	4,720	\$	4,755	\$	4,748	\$	4,740	\$	4,733
	b. Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
11.	Transmission Energy Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$	3,468	\$	3,510	\$	4,417	\$	4,450	\$	4,443	\$	4,436	\$	4,429
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	3,468	\$	3,510	\$	4,417	\$	4,450	\$	4,443	\$	4,436	\$	4,429

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9465% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00.000 and applicable depreciation rates is 2.36%
(D) Applicable depreciation group for retirements is 353.00.000 and applicable depreciation rates is 2.36%
(E) Ad Valorem Tax Rate is 1.704%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 18 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$ 1,574,829	\$ 2,681,282	\$ 2,103,463	\$ 1,965,389	\$ 2,272,249	\$ 2,219,202	\$ 2,009,389	\$ 2,206,346	\$ 2,267,208	\$ 2,357,314	\$ 1,940,706	\$ 1,740,706	\$ 25,338,082
b.	Clearings to Plant		\$ 2,798,214	\$ (36,784)	\$ 29,370,439	\$ 4,359,784	\$ 1,067,232	\$ 4,354,835	\$ 2,804,677	\$ 1,530,831	\$ 673,532	\$ 0	\$ 0	\$ 34,781	\$ 46,957,540
c.	Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-In-Service/Depreciation Base (A)		\$ 59,319,652	\$ 59,282,868	\$ 88,653,307	\$ 93,013,090	\$ 94,080,322	\$ 98,435,157	\$ 101,239,834	\$ 102,770,665	\$ 103,444,197	\$ 103,444,197	\$ 103,444,197	\$ 103,478,978	\$ 103,478,978
3.	Less: Net Accumulated Depreciation		\$ (2,731,699)	\$ (2,862,533)	\$ (3,041,260)	\$ (3,306,458)	\$ (3,588,053)	\$ (3,873,863)	\$ (4,175,652)	\$ (4,488,190)	\$ (4,806,486)	\$ (5,127,316)	\$ (5,448,145)	\$ (5,768,975)	\$ (5,768,975)
4.	CWIP - Non-Interest Bearing		\$ 59,387,348	\$ 60,892,028	\$ 33,595,063	\$ 31,200,658	\$ 32,405,675	\$ 30,270,943	\$ 29,474,754	\$ 30,150,269	\$ 31,743,945	\$ 34,101,259	\$ 36,041,965	\$ 37,747,890	\$ 37,747,890
5.	Net Investment (Lines 2 + 3 + 4)		\$ 113,305,950	\$ 114,731,915	\$ 117,556,363	\$ 119,207,099	\$ 120,907,290	\$ 122,897,944	\$ 124,851,537	\$ 128,432,744	\$ 130,381,655	\$ 132,418,140	\$ 134,038,016	\$ 135,457,893	\$ 135,457,893
6.	Average Net Investment		\$ 114,018,932	\$ 115,995,139	\$ 118,232,731	\$ 120,057,195	\$ 121,902,617	\$ 123,864,741	\$ 125,685,237	\$ 127,485,840	\$ 129,407,200	\$ 131,399,898	\$ 133,228,078	\$ 134,747,954	\$ 134,747,954
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		\$ 642,820	\$ 653,981	\$ 666,576	\$ 676,862	\$ 687,267	\$ 698,329	\$ 708,592	\$ 718,744	\$ 729,576	\$ 740,811	\$ 751,118	\$ 759,687	\$ 8,434,343
b.	Debt Component Grossed Up For Taxes (B)		\$ 184,977	\$ 188,183	\$ 191,813	\$ 194,773	\$ 197,767	\$ 200,950	\$ 203,903	\$ 206,825	\$ 209,942	\$ 213,174	\$ 216,140	\$ 218,606	\$ 2,427,053
			\$ 827,797	\$ 842,144	\$ 858,389	\$ 871,635	\$ 885,034	\$ 899,279	\$ 912,495	\$ 925,569	\$ 939,518	\$ 953,985	\$ 967,258	\$ 978,293	\$ 10,861,396
8.	Investment Expenses														
a.	Depreciation (C)		\$ 174,791	\$ 182,566	\$ 182,461	\$ 312,425	\$ 331,717	\$ 336,440	\$ 355,710	\$ 368,120	\$ 374,894	\$ 377,875	\$ 377,875	\$ 377,875	\$ 3,752,747
b.	Depreciation Savings (D)		\$ (25,928)	\$ (27,732)	\$ (27,733)	\$ (47,228)	\$ (50,122)	\$ (50,830)	\$ (53,720)	\$ (55,582)	\$ (56,599)	\$ (57,045)	\$ (57,045)	\$ (57,045)	\$ (566,608)
c.	Amortization		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Dismantlement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
e.	Property Taxes (E)		\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,593	\$ 76,591	\$ 919,114
f.	Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647
a.	Recoverable Costs Allocated to Demand		\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647
b.	Recoverable Costs Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)		\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647
13.	Retail Distribution Energy-Related Recoverable Costs (G)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$ 1,053,253	\$ 1,073,571	\$ 1,089,710	\$ 1,213,425	\$ 1,243,222	\$ 1,261,482	\$ 1,291,077	\$ 1,314,700	\$ 1,334,407	\$ 1,351,407	\$ 1,364,680	\$ 1,375,713	\$ 14,966,647

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9468% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00.000, 362.00.000, 364.00.000, 365.00.000, 366.00.000, 367.00.000, 368.00.000, 369.00.000, 370.00.000, 371.00.000, 372.00.000, 373.00.000, 374.00.000, 375.00.000, 376.00.000, 377.00.000, 378.00.000, 379.00.000, 380.00.000, 381.00.000, 382.00.000, 383.00.000, 384.00.000, 385.00.000, 386.00.000, 387.00.000, 388.00.000, 389.00.000, 390.00.000, 391.00.000, 392.00.000, 393.00.000, 394.00.000, 395.00.000, 396.00.000, 397.00.000, 398.00.000, 399.00.000, 400.00.000, 401.00.000, 402.00.000, 403.00.000, 404.00.000, 405.00.000, 406.00.000, 407.00.000, 408.00.000, 409.00.000, 410.00.000, 411.00.000, 412.00.000, 413.00.000, 414.00.000, 415.00.000, 416.00.000, 417.00.000, 418.00.000, 419.00.000, 420.00.000, 421.00.000, 422.00.000, 423.00.000, 424.00.000, 425.00.000, 426.00.000, 427.00.000, 428.00.000, 429.00.000, 430.00.000, 431.00.000, 432.00.000, 433.00.000, 434.00.000, 435.00.000, 436.00.000, 437.00.000, 438.00.000, 439.00.000, 440.00.000, 441.00.000, 442.00.000, 443.00.000, 444.00.000, 445.00.000, 446.00.000, 447.00.000, 448.00.000, 449.00.000, 450.00.000, 451.00.000, 452.00.000, 453.00.000, 454.00.000, 455.00.000, 456.00.000, 457.00.000, 458.00.000, 459.00.000, 460.00.000, 461.00.000, 462.00.000, 463.00.000, 464.00.000, 465.00.000, 466.00.000, 467.00.000, 468.00.000, 469.00.000, 470.00.000, 471.00.000, 472.00.000, 473.00.000, 474.00.000, 475.00.000, 476.00.000, 477.00.000, 478.00.000, 479.00.000, 480.00.000, 481.00.000, 482.00.000, 483.00.000, 484.00.000, 485.00.000, 486.00.000, 487.00.000, 488.00.000, 489.00.000, 490.00.000, 491.00.000, 492.00.000, 493.00.000, 494.00.000, 495.00.000, 496.00.000, 497.00.000, 498.00.000, 499.00.000, 500.00.000, 501.00.000, 502.00.000, 503.00.000, 504.00.000, 505.00.000, 506.00.000, 507.00.000, 508.00.000, 509.00.000, 510.00.000, 511.00.000, 512.00.000, 513.00.000, 514.00.000, 515.00.000, 516.00.000, 517.00.000, 518.00.000, 519.00.000, 520.00.000, 521.00.000, 522.00.000, 523.00.000, 524.00.000, 525.00.000, 526.00.000, 527.00.000, 528.00.000, 529.00.000, 530.00.000, 531.00.000, 532.00.000, 533.00.000, 534.00.000, 535.00.000, 536.00.000, 537.00.000, 538.00.000, 539.00.000, 540.00.000, 541.00.000, 542.00.000, 543.00.000, 544.00.000, 545.00.000, 546.00.000, 547.00.000, 548.00.000, 549.00.000, 550.00.000, 551.00.000, 552.00.000, 553.00.000, 554.00.000, 555.00.000, 556.00.000, 557.00.000, 558.00.000, 559.00.000, 560.00.000, 561.00.000, 562.00.000, 563.00.000, 564.00.000, 565.00.000, 566.00.000, 567.00.000, 568.00.000, 569.00.000, 570.00.000, 571.00.000, 572.00.000, 573.00.000, 574.00.000, 575.00.000, 576.00.000, 577.00.000, 578.00.000, 579.00.000, 580.00.000, 581.00.000, 582.00.000, 583.00.000, 584.00.000, 585.00.000, 586.00.000, 587.00.000, 588.00.000, 589.00.000, 590.00.000, 591.00.000, 592.00.000, 593.00.000, 594.00.000, 595.00.000, 596.00.000, 597.00.000, 598.00.000, 599.00.000, 600.00.000, 601.00.000, 602.00.000, 603.00.000, 604.00.000, 605.00.000, 606.00.000, 607.00.000, 608.00.000, 609.00.000, 610.00.000, 611.00.000, 612.00.000, 613.00.000, 614.00.000, 615.00.000, 616.00.000, 617.00.000, 618.00.000, 619.00.000, 620.00.000, 621.00.000, 622.00.000, 623.00.000, 624.00.000, 625.00.000, 626.00.000, 627.00.000, 628.00.000, 629.00.000, 630.00.000, 631.00.000, 632.00.000, 633.00.000, 634.00.000, 635.00.000, 636.00.000, 637.00.000, 638.00.000, 639.00.000, 640.00.000, 641.00.000, 642.00.000, 643.00.000, 644.00.000, 645.00.000, 646.00.000, 647.00.000, 648.00.000, 649.00.000, 650.00.000, 651.00.000, 652.00.000, 653.00.000, 654.00.000, 655.00.000, 656.00.000, 657.00.000, 658.00.000, 659.00.000, 660.00.000, 661.00.000, 662.00.000, 663.00.000, 664.00.000, 665.00.000, 666.00.000, 667.00.000, 668.00.000, 669.00.000, 670.00.000, 671.00.000, 672.00.000, 673.00.000, 674.00.000, 675.00.000, 676.00.000, 677.00.000, 678.00.000, 679.00.000, 680.00.000, 681.00.000, 682.00.000, 683.00.000, 684.00.000, 685.00.000, 686.00.000, 687.00.000, 688.00.000, 689.00.000, 690.00.000, 691.00.000, 692.00.000, 693.00.000, 694.00.000, 695.00.000, 696.00.000, 697.00.000, 698.00.000, 699.00.000, 700.00.000, 701.00.000, 702.00.000, 703.00.000, 704.00.000, 705.00.000, 706.00.000, 707.00.000, 708.00.000, 709.00.000, 710.00.000, 711.00.000, 712.00.000, 713.00.000, 714.00.000, 715.00.000, 716.00.000, 717.00.000, 718.00.000, 719.00.000, 720.00.000, 721.00.000, 722.00.000, 723.00.000, 724.00.000, 725.00.000, 726.00.000, 727.00.000, 728.00.000, 729.00.000, 730.00.000, 731.00.000, 732.00.000, 733.00.000, 734.00.000, 735.00.000, 736.00.000, 737.00.000, 738.00.000, 739.00.000, 740.00.000, 741.00.000, 742.00.000, 743.00.000, 744.00.000, 745.00.000, 746.00.000, 747.00.000, 748.00.000, 749.00.000, 750.00.000, 751.00.000, 752.00.000, 753.00.000, 754.00.000, 755.00.000, 756.00.000, 757.00.000, 758.00.000, 759.00.000, 760.00.000, 761.00.000, 762.00.000, 763.00.000, 764.00.000, 765.00.000, 766.00.000, 767.00.000, 768.00.000, 769.00.000, 770.00.000, 771.00.000, 772.00.000, 773.00.000, 774.00.000, 775.00.000, 776.00.000, 777.00.000, 778.00.000, 779.00.000, 780.00.000, 781.00.000, 782.00.000, 783.00.000, 784.00.000, 785.00.000, 786.00.000, 787.00.000, 788.00.000, 789.00.000, 790.00.000, 791.00.000, 792.00.000, 793.00.000, 794.00.000, 795.00.000, 796.00.000, 797.00.000, 798.00.000, 799.00.000, 800.00.000, 801.00.000, 802.00.000, 803.00.000, 804.00.000, 805.00.000, 806.00.000, 807.00.000, 808.00.000, 809.00.000, 810.00.000, 811.00.000, 812.00.000, 813.00.000, 814.00.000, 815.00.000, 816.00.000, 817.00.000, 818.00.000, 819.00.000, 820.00.000, 821.00.000, 822.00.000, 823.00.000, 824.00.000, 825.00.000, 826.00.000, 827.00.000, 828.00.000, 829.00.000, 830.00.000, 831.00.000, 832.00.000, 833.00.000, 834.00.000, 835.00.000, 836.00.000, 837.00.000, 838.00.000, 839.00.000, 840.00.000, 841.00.000, 842.00.000, 843.00.000, 844.00.000, 845.00.000, 846.00.000, 847.00.000, 848.00.000, 849.00.000, 850.00.000, 851.00.000, 852.00.000, 853.00.000, 854.00.000, 855.00.000, 856.00.000, 857.00.000, 858.00.000, 859.00.000, 860.00.000, 861.00.000, 862.00.000, 863.00.000, 864.00.000, 865.00.000, 866.00.000, 867.00.000, 868.00.000, 869.00.000, 870.00.000, 871.00.000, 872.00.000, 873.00.000, 874.00.000, 875.00.000, 876.00.000, 877.00.000, 878.00.000, 879.00.000, 880.00.000, 881.00.000, 882.00.000, 883.00.000, 884.00.000, 885.00.000, 886.00.000, 887.00.000, 888.00.000, 889.00.000, 890.00.000, 891.00.000, 892.00.000, 893.00.000, 894.00.000, 895.00.000, 896.00.000, 897.00.000, 898.00.000, 899.00.000, 900.00.000, 901.00.000, 902.00.000, 903.00.000, 904.00.000, 905.00.000, 906.00.000, 907.00.000, 908.00.000, 909.00.000, 910.00.000, 911.00.000, 912.00.000, 913.00.000, 914.00.000, 915.00.000, 916.00.000, 917.00.000, 918.00.000, 919.00.000, 920.00.000, 921.00.0

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$ 10,378	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10,405
	b. Clearings to Plant		\$ 10,378	\$ 27	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10,405
	c. Refirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Plant-in-Service/Depreciation Base (A)	\$ 486,267	\$ 496,645	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672	\$ 496,672
3.	Less: Net Accumulated Depreciation	\$ (34,474)	\$ (34,954)	\$ (35,436)	\$ (35,958)	\$ (36,462)	\$ (36,965)	\$ (37,468)	\$ (37,970)	\$ (38,473)	\$ (38,976)	\$ (39,479)	\$ (39,982)	\$ (40,484)	\$ (40,484)
4.	CWIP - Non-Interest Bearing	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Net Investment (Lines 2 + 3 + 4)	\$ 451,793	\$ 461,691	\$ 461,236	\$ 460,713	\$ 460,210	\$ 459,707	\$ 459,204	\$ 458,702	\$ 458,199	\$ 457,696	\$ 457,193	\$ 456,690	\$ 456,188	\$ 456,188
6.	Average Net Investment	\$ 456,742	\$ 461,453	\$ 460,964	\$ 460,461	\$ 459,959	\$ 459,456	\$ 458,953	\$ 458,450	\$ 457,947	\$ 457,445	\$ 456,942	\$ 456,439	\$ 455,936	\$ 455,936
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$ 2,575	\$ 2,602	\$ 2,599	\$ 2,596	\$ 2,593	\$ 2,590	\$ 2,588	\$ 2,585	\$ 2,582	\$ 2,579	\$ 2,576	\$ 2,573	\$ 2,570	\$ 2,567
	b. Debt Component Grossed Up For Taxes (B)	\$ 741	\$ 749	\$ 748	\$ 747	\$ 746	\$ 745	\$ 744	\$ 743	\$ 742	\$ 741	\$ 740	\$ 739	\$ 738	\$ 737
		\$ 3,316	\$ 3,351	\$ 3,347	\$ 3,343	\$ 3,339	\$ 3,335	\$ 3,331	\$ 3,327	\$ 3,323	\$ 3,319	\$ 3,315	\$ 3,311	\$ 3,307	\$ 3,303
8.	Investment Expenses														
	a. Depreciation (C)	\$ 1,082	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107	\$ 1,107
	b. Depreciation Savings (D)	\$ (602)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)	\$ (604)
	c. Amortization	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	d. Dismantlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	e. Property Taxes (E)	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642	\$ 642
	f. Other	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$ 4,438	\$ 4,496	\$ 4,492	\$ 4,488	\$ 4,484	\$ 4,480	\$ 4,476	\$ 4,472	\$ 4,468	\$ 4,464	\$ 4,460	\$ 4,456	\$ 4,452	\$ 4,448
	a. Recoverable Costs Allocated to Demand	\$ 4,438	\$ 4,496	\$ 4,492	\$ 4,488	\$ 4,484	\$ 4,480	\$ 4,476	\$ 4,472	\$ 4,468	\$ 4,464	\$ 4,460	\$ 4,456	\$ 4,452	\$ 4,448
	b. Recoverable Costs Allocated to Energy	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
10.	Transmission Demand Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
11.	Transmission Energy Jurisdictional Factor	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$ 4,153	\$ 4,207	\$ 4,204	\$ 4,200	\$ 4,196	\$ 4,192	\$ 4,188	\$ 4,184	\$ 4,180	\$ 4,176	\$ 4,172	\$ 4,168	\$ 4,164	\$ 4,160
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$ 4,153	\$ 4,207	\$ 4,204	\$ 4,200	\$ 4,196	\$ 4,192	\$ 4,188	\$ 4,184	\$ 4,180	\$ 4,176	\$ 4,172	\$ 4,168	\$ 4,164	\$ 4,160

Notes:

- (A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9468% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00.000, 355.00.000, and 356.00.000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%
(D) Applicable depreciation groups for retirements are 353.00.000, 355.00.000, and 356.00.000 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%
(E) Ad Valorem Tax Rate is 1.704%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 20 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Storm Surge Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	30,327 \$	33,969 \$	38,535 \$	38,535 \$	30,327 \$	30,327 \$	202,019
	b. Clearings to Plant	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	c. Retirements	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	d. Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
2.	Plant-in-Service/Depreciation Base	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
3.	Less: Net Accumulated Depreciation	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
4.	CWIP - Non-Interest Bearing	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	30,327 \$	64,296 \$	102,831 \$	141,366 \$	171,693 \$	202,019	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	30,327 \$	64,296 \$	102,831 \$	141,366 \$	171,693 \$	202,019	0
6.	Average Net Investment	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	15,163 \$	47,311 \$	83,563 \$	122,099 \$	156,529 \$	186,856	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	85 \$	267 \$	471 \$	688 \$	882 \$	1,053 \$	3,446
	b. Debt Component Grossed Up For Taxes (B)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	25 \$	77 \$	136 \$	196 \$	254 \$	303 \$	993
		\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	110 \$	344 \$	607 \$	886 \$	1,136 \$	1,356 \$	4,439
8.	Investment Expenses														
	a. Depreciation (C)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	b. Depreciation Savings (D)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	c. Amortization	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	d. Dismantlement	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	e. Property Taxes (E)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
	f. Other	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	110 \$	344 \$	607 \$	886 \$	1,136 \$	1,356 \$	4,439
	a. Recoverable Costs Allocated to Demand	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	110 \$	344 \$	607 \$	886 \$	1,136 \$	1,356 \$	4,439
	b. Recoverable Costs Allocated to Energy	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
10.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
11.	Distribution Energy Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	110 \$	344 \$	607 \$	886 \$	1,136 \$	1,356 \$	4,439
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0 \$	0 \$	0 \$	0 \$	0 \$	0 \$	110 \$	344 \$	607 \$	886 \$	1,136 \$	1,356 \$	4,439

Notes:

(A) Line 6 x 6.7654% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)

(B) Line 6 x 1.9465% x 1/12 (Jan-Dec)

(C) Applicable depreciation group for additions is TBD

(D) Applicable depreciation group for retirements is TBD

(E) Ad Valorem Tax Rate is 1.704%

(F) Line 9a x line 10

(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 21 OF 36
FILED: 05/01/2026

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG DCA 13815.93026469	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 13071.91432109	D
	LUG PCA 13462.60458175	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13120.60015632	D
	LUG PCA 13785.92466250	D
	LUG WSA 13198.92183966	D
	LUG WSA 13678.90514649	D
	LUG WSA 13425.10244449	D
	LUG WSA 13670.93124410	D
	LUG WSA 13428.91540495	D
	LUG WSA 13332.91335523	D
	LUG WSA 13544.10053266	D
	LUG WSA 13109.90641822	D
	LUG WSA 13747.10299739	D
	LUG WSA 13756.60165357	D
	LUG WSA 13491.10230118	D
	LUG WSA 13141.92630916	D
	LUG WSA 13673.10277744	D
	LUG WSA 13138.60079254	D
	LUG WSA 13333.10007582	D
	LUG WSA 13586.92298267	D
	LUG WSA 13138.10145625	D
	LUG WSA 13113.90796385	D
	LUG WSA 13138.10145628	D
	LUG WSA 13164.10158909	D
	LUG WSA 13140.91873275	D
	LUG WSA 13605.91052996	D
	LUG WSA 13071.60170422	D
	LUG WSA 13111.92999604	D
	LUG WSA 13586.60303627	D
	LUG CSA 13633.92740152	D
	LUG CSA 13592.10402239	D
	LUG CSA 13351.93283733	D
	LUG CSA 13099.90882614	D
	LUG CSA 13093.91004837	D
	LUG CSA 13630.10429536	D
	LUG CSA 13205.90998414	D
	LUG CSA 13948.91837409	D
	LUG CSA 13836.91377944	D
	LUG CSA 13102.60123654	D

LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
LUG CSA 13418.92357188	D
LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13176.91029163	D
LUG CSA 13835.60131429	D
LUG CSA 13593.93057902	D
LUG CSA 13105.10580678	D
LUG CSA 13592.10402259	D
LUG CSA 13948.10442385	D
LUG ESA 13230.10471354	D
LUG ESA 13509.10501132	D
LUG ESA 13433.10466911	D
LUG ESA 13171.93104605	D
LUG ESA 13509.90504849	D
LUG ESA 13502.92573944	D
LUG ESA 13799.60395568	D
LUG ESA 13226.10462583	D
LUG ESA 14116.60140011	D
LUG ESA 13797.93188519	D
LUG ESA 13796.92728705	D
LUG ESA 13796.92884623	D
LUG ESA 13225.60139973	D
LUG ESA 13796.10842823	D
LUG ESA 13226.92670950	D
LUG ESA 13226.92665539	D
LUG ESA 13883.91179506	D
LUG ESA 13509.91772133	D
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LUG ESA 13454.90429155	D
LUG ESA 13454.90397369	D
LUG ESA 13433.93369551	D
LUG ESA 13174.92555763	D
LUG ESA 13883.92008787	D
LUG ESA 13230.92180224	D
LUG WSA 13162.92185426	D
LUG WSA 13194.90645535	D
LUG WSA 13079.60077624	D
LUG WSA 13586.91748729	D
LUG WSA 13162.10158432	D
LUG WSA 13864.10310477	D
LUG WSA 13113.92909503	D
LUG WSA 13516.60169592	D
LUG WSA 13192.90932106	D
LUG WSA 13333.91785740	D
LUG WSA 13863.60279838	D
LUG WSA 13109.90643551	D
LUG WSA 13332.91700188	D
LUG WSA 13756.90207831	D
LUG WSA 13860.10307215	D
LUG WSA 13756.60165355	D
LUG WSA 13672.10493801	D
LUG WSA 13864.10310497	D
LUG WSA 13672.91971930	D
LUG WSA 13678.10254063	D
LUG WSA 13141.10147344	D
LUG WSA 13756.10589587	D
LUG WSA 13864.10310505	D
LUG WSA 13860.10307212	D
LUG WSA 13111.60072751	D
LUG WSA 13333.10007588	D
LUG WSA 13491.91827162	D
LUG WSA 13113.90422522	D
LUG WSA 13756.10589595	D
LUG WSA 13586.10255333	D
LUG WSA 13428.90423835	D
LUG WSA 13141.91575422	D
LUG WSA 13678.90514672	D
LUG WSA 13544.10053269	D
LUG WSA 13864.60380454	D
LUG WSA 13678.10288738	D
LUG WSA 13533.91957169	D
LUG WSA 13865.90531031	D
LUG WSA 13535.92983670	D
LUG WSA 13589.93177909	D
LUG WSA 13522.10392924	D

Form E-7 Project Listing
Page 3 of 14

LUG WSA 13737.10297943	D
LUG WSA 14030.90886759	D
LUG WSA 13207.90147316	D
LUG WSA 13059.60302601	D
LUG WSA 13738.10298299	D
LUG WSA 13207.90146892	D
LUG WSA 13162.10158434	D
LUG WSA 13079.60077605	D
LUG WSA 13870.90428273	D
LUG WSA 13737.91960399	D
LUG WSA 13674.10277747	D
LUG WSA 13078.10127958	D
LUG WSA 13510.10218990	D
LUG WSA 13669.60107076	D
LUG WSA 13873.60311122	D
LUG WSA 13207.90613782	D
LUG WSA 13208.92767537	D
LUG WSA 13737.60311396	D
LUG WSA 13198.92655424	D
LUG WSA 13514.10624934	D
LUG WSA 13483.60393455	D
LUG WSA 13520.10242257	D
LUG WSA 13892.10338448	D
LUG WSA 13612.90312305	D
LUG WSA 13334.91645657	D
LUG WSA 13490.92815117	D
LUG WSA 13522.10392902	D
LUG WSA 14030.60341032	D
LUG WSA 13574.10250638	D
LUG WSA 13220.10191173	D
LUG WSA 13612.60022877	D
LUG WSA 13220.90901917	D
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LUG WSA 13535.91618829	D
LUG WSA 13669.92770538	D
LUG WSA 13079.60104344	D
LUG WSA 13575.90054924	D
LUG WSA 13750.60110680	D
LUG WSA 13198.10051875	D
LUG WSA 13612.92956326	D
LUG WSA 13514.91361858	D
LUG WSA 13522.10392905	D
LUG WSA 14030.92669942	D
LUG WSA 13612.60003135	D
LUG WSA 13522.92169062	D
LUG WSA 13575.90054386	D
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LUG WSA 13162.90435139	D
LUG WSA 13138.10145618	D
LUG WSA 13737.90740214	D
LUG WSA 13737.90740699	D
LUG WSA 13079.90517178	D
LUG WSA 13078.10127955	D
LUG WSA 14030.92669557	D
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LUG WSA 13612.90291123	D
LUG WSA 13737.10297934	D
LUG WSA 13589.93162023	D
LUG WSA 13522.60305720	D
LUG PCA 13961.10696431	D
LUG PCA 13785.92299245	D
LUG PCA 13961.92834683	D
LUG PCA 13462.91412064	D
LUG PCA 13961.10696486	D
LUG PCA 13961.91967308	D
LUG WHA 13916.60279623	D

Form E-7 Project Listing
Page 4 of 14

LUG WHA 13118.92612349	D
LUG WHA 13313.90084626	D
LUG WHA 13699.10637242	D
LUG WHA 13313.10684614	D
LUG WHA 13296.92376304	D
LUG WHA 13297.60269456	D
LUG WHA 13699.10637259	D
LUG WHA 13473.60168916	D
LUG WHA 13916.92509975	D
LUG WHA 13297.10560425	D
LUG WHA 13296.60531111	D
LUG WHA 13699.10637247	D
LUG WHA 13473.60168942	D
LUG WHA 13118.92204382	D
LUG WHA 13118.92659172	D
LUG WHA 13473.92097460	D
LUG WHA 13296.90010289	D
LUG WHA 13118.10535999	D
LUG WHA 13699.60165416	D
LUG WHA 13916.91386005	D
LUG WHA 13314.10567076	D
LUG WHA 13296.10562361	D
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LUG WHA 13972.10618037	D
LUG PCA 13722.60360851	D
LUG PCA 13268.91633548	D
LUG PCA 13724.10671319	D
LUG PCA 13724.10671334	D
LUG PCA 13243.91351288	D
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LUG PCA 13268.10705945	D
LUG PCA 13724.10671229	D
LUG PCA 13268.92962459	D
LUG PCA 13724.91049435	D
LUG CSA 13205.90929181	D
LUG CSA 13021.10051153	D
LUG CSA 13026.60059524	D
LUG CSA 13835.10429522	D
LUG CSA 13204.91532149	D
LUG CSA 13590.91231633	D
LUG CSA 13102.91293905	D
LUG CSA 13831.10427677	D
LUG CSA 14040.60233886	D
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LUG CSA 13021.60058683	D
LUG CSA 13104.91643108	D
LUG CSA 13835.60314670	D
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LUG CSA 13993.10372414	D
LUG CSA 13354.10582069	D
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Form E-7 Project Listing
Page 5 of 14

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Form E-7 Project Listing
 Page 7 of 14

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LUG ESA 13910.93425645	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Equipment	D
SPP Warehouse Vehicle	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP LUG - Vistar VR	D
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LUG DCA 13004	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T/D
SPP TAU - Circuit 66007	T/D
SPP TAU - Circuit 66019	T/D
SPP TAU - Circuit 66425	T/D
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T/D
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
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SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
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SPP TAU - Circuit 66024	T/D
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SPP TAU - Circuit 230603	T
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SPP TAU - Circuit 66036	T/D
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SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T

Form E-7 Project Listing
 Page 11 of 14

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SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	D/T
SPP SEW - El Prado (D)	D
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - Trout Creek (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Twelfth Avenue (D)	D
4. Distribution Overhead Feeder Hardening Program	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D/T
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D/T
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D/T
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D/T
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D/T
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D/T
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D/T
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D/T
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D/T
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D

TAMPA ELECTRIC COMPANY
DOCKET NO. 20260010-EI
EXHIBIT NO. ASL-2
WITNESS: LEWIS
DOCUMENT NO. 2
PAGE 34 OF 36
FILED: 05/01/2026

Form E-7 Project Listing
Page 13 of 14

SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D/T
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Del Webb 13488	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boy Scout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Trout Creek 13990	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Double Branch 13193	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh St. 13348	D
SPP FH - Twenty Seventh St. 13349	D
SPP FH - Lakewood 13455	D

Form E-7 Project Listing
Page 14 of 14

SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Rhodine Road 13652	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Terrace 13961	D
SPP FH - Riverview 14022	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Tucker Jones 14396	D
SPP FH - Fort King Hwy 13004	D
5. Distribution Storm Surge Hardening Program	D
SPP DSH - Batch 1	

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2026 through December 2026

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional 2026 FESR w/ Normalization (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 3,880,664	35.58%	4.65%	1.6545%
Short Term Debt	\$ 530,935	4.87%	4.13%	0.2010%
Preferred Stock	\$ 0	0.00%	0.00%	0.0000%
Customer Deposits	\$ 107,141	0.98%	2.35%	0.0231%
Common Equity	\$ 5,163,182	47.34%	10.50%	4.9707%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	\$ 1,016,722	9.32%	0.00%	0.0000%
Deferred ITC - Weighted Cost	\$ 208,039	1.91%	7.77%	0.1482%
Total	\$ 10,906,683	100.00%		7.00%

ITC split between Debt and Equity:

Long Term Debt	\$ 3,880,664	Long Term Debt	46.00%
Equity - Preferred	\$ 0	Equity - Preferred	0.00%
Equity - Common	\$ 5,163,182	Equity - Common	54.00%
Total	\$ 9,043,846	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1482% * 46.0%	0.0682%
Equity = 0.1482% * 54.0%	0.0800%
Weighted Cost	0.1482%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9707%
Deferred ITC - Weighted Cost	0.0800%
	5.0507%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.7654%

Total Debt Cost Rate:

Long Term Debt	1.6545%
Short Term Debt	0.2010%
Customer Deposits	0.0231%
Deferred ITC - Weighted Cost	0.0682%
Total Debt Component	1.9468%
	8.7122%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of May 2026 to the following:

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