ST JOE GAS

Serving Florida's Panhandle Since 1963
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May 26, 2026

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20260003-GU
Purchased Gas Cost Recovery Monthly for April 2026

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2026.

Respectfully submitted,
Debbie Stitt
Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY ST JOE NATURAL GAS CO — COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR — SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
			REVISED	DIFFERENCE			REVISED	DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)		$650 55	$650.55	0	0 00	$3,705 39	$3,705 39	0	0.00
2 NO NOTICE SERVICE		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0 00
3 SWING SERVICE		$0 00	$0 00	0	0 00	$0.00	$0 00	0	0.00
4 COMMODITY (Other)		$28,767 81	$27,867 20	-901	-3 23	$260,894 26	$259,621.82	-1,272	-0 49
5 DEMAND		$4,214 25	$4,214 25	0	0.00	$23 474 23	$23 474.23	0	0 00
6 OTHER		$7,414 26	$15,091 00	7,677	50.87	-$3 641 71	-$46 207 00	-42 565	92 12
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0 00
8 DEMAND		$0.00	$0.00	0	0 00	$0 00	$0.00	0	0 00
9 FGT REFUND		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)		$0 00	$0 00	0	0 00	$0.00	$0 00	0	0 00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	$41 046 87	$47,823 00	6,776	14 17	$284,432 17	$240,594.44	-43,838	-18 22
12 NET UNBILLED		$0 00	$0 00	0	0 00	$0 00	$0 00	0	0.00
13 COMPANY USE		$7 24	$0 00	-7	0.00	$57 07	$0 00	-57	0 00
14 TOTAL THERM SALES		$50,793 48	$47,823 00	-2 970	-6.21	$204,506 50	$240,594 44	36,088	15 00
THERMS PURCHASED									
15 COMMODITY (Pipeline)		81 830	79,990	-1,840	-2 30	455,810	446,110	-9,700	-2 17
16 NO NOTICE SERVICE		0	0	0	0 00	0	0	0	0 00
17 SWING SERVICE		0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)		81,830	81,830	0	0 00	457,080	455,810	-1,270	-0.28
19 DEMAND		81,830	81,830	0	0 00	455,810	455,810	0	0 00
20 OTHER		0	4,332	4,332	0.00	0	523	523	0 00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0 00	0	0	0	0 00
22 DEMAND		0	0	0	0 00	0	0	0	0 00
23		0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (15-21+23)		81,830	79,990	-1,840	-2 30	455,810	446,110	-9,700	-2 17
25 NET UNBILLED		0	0	0	0 00	0	0	0	0.00
26 COMPANY USE		15	0	-15	0 00	136	0	-136	0.00
27 TOTAL THERM SALES		102,097	79 990	-22 107	-27 64	457,333	446,110	-11,223	-2 52
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	$0 00795	$0 00813	$0.00018	2.25	$0 00813	$0 00831	0	2 13
29 NO NOTICE SERVICE	(2/16)	$0 00000	$0 00000	$0.00000	0 00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE	(3/17)	$0 00000	$0 00000	$0 00000	0 00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	$0.35156	$0.34055	-$0 01101	-3 23	$0 57078	$0 56958	-0 00120	-0 21
32 DEMAND	(5/19)	$0 05150	$0.05150	$0 00000	0 00	$0 05150	$0 05150	0.00000	0 00
33 OTHER	(6/20)	#DIV/0!	$3 48361	#DIV/0!	#DIV/0!	#DIV/0!	-$88 34990	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST	(11/24)	$0 50161	$0.59786	$0 09625	16 10	$0 62194	$0 53932	-0 08262	-15 32
38 NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE	(13/26)	$0 49750	#DIV/0!	#DIV/0!	#DIV/0!	$0 41835	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES	(11/27)	0 40204	0 59786	$0.19583	32.75	0 62194	0 53932	-0 08262	-15 32
41 TRUE-UP	(E-2)	-$0 10036	-$0 10036	$0.00000	$0 00000	-$0 10036	-$0 10036	0 00000	$0 00000
42 TOTAL COST OF GAS	(40+41)	$0 30168	$0 49750	$0 19583	39 36	$0 52158	$0 43896	-0 08262	-18 82
43 REVENUE TAX FACTOR		$1 00503	$1 00503	$0 00000	0	$1 00503	$1.00503	$0 00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	$0 30319	$0 50000	$0 19681	39 36	$0 52420	$0 44116	-0 08304	-18 82
45 PGA FACTOR ROUNDED TO NEAREST 001		0 303	$0 500	$0 197	39 40	$0 524	$0 441	-$0 083	-18 82

COMPANY: ST JOE NATURAL GAS COMPANY	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through CURRENT MONTH:	JANUARY 2026 APRIL	THROUGH:	DECEMBER 2026
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	81,830	$650.55	0.00795
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	81,830	$650.55	0.00795
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	81,830	$27,867.20	0.34055
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers 3/26		$514.33	
22 Imbalance Cashout - Transporting Customer 4/26		$386.28	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	81,830	$28,767.81	0.35156
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	81,830	$4,214.25	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	81,830	$4,214.25	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		$7,414.26	
39 Other			
40 TOTAL OTHER	0	$7,414.26	0.00000

COMPANY: ST JOE NATURAL GAS CO **CALCULATION OF TRUE-UP AND INTEREST PROVISION** **SCHEDULE A-2**

FOR THE PERIOD OF: JANUARY 2026 Through DECEMBER 2026

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	$28,768	$27,867	-901	-0.03232	$260,894	$259,622	-1,272	-0 0049
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	$12,279	$19,956	7,677	0.384687	$23,538	-$19,027	-42,565	2 237055
3 TOTAL	$41,047	$47,823	6,776	0 141692	$284,432	$240,594	-43,838	-0.18221
4 FUEL REVENUES (NET OF REVENUE TAX)	$50,793	$47,823	-2,970	-0 06211	$204,506	$240,594	36,088	0.149995
5 TRUE-UP(COLLECTED) OR REFUNDED	$8,522	$8,522	0	0	$34,088	$34,088	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	$59,315	$56,345	-2,970	-0.05272	$238,594	$274,682	36,088	0 131381
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	$18,269	$8,522	-9,747	-1.14371	-$45,838	$34,088	79,926	2 344709
8 INTEREST PROVISION-THIS PERIOD (21)	$206	-$230	-436	1.894434	$1,066	-$913	-1,979	2.167153
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	$62,282	($75,081)	-137,363	1.829527	$151,094	($74,398)	-225,492	3.030888
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,522)	(8,522)	0	0	(34,088)	(34,088)	0	0
10a FLEX RATE REFUND (if applicable)	$0	$0	0	0	$0	$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	$72,234	-$75,311	-147,546	1.959143	$72,234	-$75,311	-147,546	1.959143

	ACTUAL	ESTIMATE	AMOUNT	%
INTEREST PROVISION				
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	62,282	(75,081)	(137,363)	1 829527
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	72,028	(75,081)	(147,110)	1.959341
14 TOTAL (12+13)	134,310	(150,162)	(284,473)	1.894434
15 AVERAGE (50% OF 14)	67,155	(75,081)	(142,236)	1.894434
16 INTEREST RATE - FIRST DAY OF MONTH	3 72	3 72	0	0
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.64	3.64	0	0
18 TOTAL (16+17)	7.36	7.36	0	0
19 AVERAGE (50% OF 18)	3.68	3.68	0	0
20 MONTHLY AVERAGE (19/12 Months)	0 30667	0.30667	0	0
21 INTEREST PROVISION (15x20)	206	-230	-436	1 894434

If line 5 is a refund add to line 4
If line 5 is a collection ( )subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: Jan-26 Through Dec-26

PRESENT MONTH: APRIL

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
							COMMODITY COST				TOTAL
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 APR	INTERCONN	SJNG	FT	0		0		$650 55	$4,214 25	$0 00	
2 "	INTERCONN	SJNG	FT	81,830		81,830	$27,867 20				34 05
3 "	GAS SOUTH	SJNG	CO			0	$386 28				
4 MAR	GAS SOUTH	SJNG	CO			0	$514 33				
5						0					
6						0					
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				81,830	0	81,830	$28 767 81	$650.55	$4,214 25	$0 00	41.10

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2026 Through Dec-26

1.0230029

MONTH: APRIL

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE $/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	INTERCONN	CS#11	8,183	7,999	8,183	7,999	3.41	3.48
2.				0		0		
3.				0		0		
4.				0		0		
5.				0		0		
6.				0		0		
7.				0		0		
8.				0		0		
9.				0		0		
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	8,183	7,999	8,183	7,999		
20.					WEIGHTED AVERAGE		3.41	3.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY, INC. | Purchased Gas Adjustment (PGA) - Summary | SCHEDULE A-5

JANUARY 2026 THRU Dec-26

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	80,308	115,819	36,000	28,768	0	0	0	0	0	0	0	0
2	Transportation costs	13,634	(15,869)	13,494	12,279	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	93,941	99,950	49,494	41,047	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	69,549	72,672	42,739	51,366	0	0	0	0	0	0	0	0
14	Commercial	61,289	60,863	46,760	50,746	0	0	0	0	0	0	0	0
15	Interruptible	1,443	0	2,389	0					0	0		
18	Total:	132,281	133,535	91,888	102,112	0	0	0	0	0	0	0	0

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.40	0.40	0.50	0.50								
20	Commercial	0.40	0.40	0.50	0.50								
21	Interruptible	1.04	1.05	1.05	0.98								
22													
23													
PGA REVENUES													
24	Residential	27,681	29,069	21,263	25,555	0	0	0	0	0	0	0	0
25	Commercial	24,393	24,345	23,263	25,246	0	0	0	0	0	0	0	0
26	Interruptible	1,506	0	2,506	0					0	0		
27	Adjustments*				404								
28	(cut services)												
29													
45	Total:	53,580	53,414	47,032	51,205	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,308	3,318	3,329	3,351								
47	Commercial	194	198	199	198								
48	Interruptible *	1	0	1	0								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY:	ST JOE NATURAL GAS CO.	CONVERSION FACTOR CALCULATION		SCHEDULE A-6
	ACTUAL FOR THE PERIOD OF:	JANUARY 2026	through	Dec-26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED / CCF PURCHASED = AVERAGE BTU CONTENT	1.023971	1 025848	1 021447	1 022835								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14.73	14.73	14.73	14.73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1 016972	1.016972	1 016972	1 016972	1 016972	1 016972	1.016972	1.016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 04135	1.043259	1 038783	1 040195	0	0	0	0	0	0	0	0