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May 26, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of April 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of May, 2026 to the following:

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TAMPA ELECTRIC

TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,353,376	50,755,000	(16,401,624)	-32.3%	1,421,254	1,609,724	(188,470)	-11.7%	2.41712	3.15302	(0.73591)	-23.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**34,353,376**	**50,755,000**	**(16,401,624)**	**-32.3%**	**1,421,254**	**1,609,724**	**(188,470)**	**-11.7%**	**2.41712**	**3.15302**	**(0.73591)**	**-23.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	9,873,748	926,626	8,947,122	965.6%	172,637	24,480	148,157	605.2%	5.71937	3.78524	1.93413	51.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,248,222	1,504,652	1,743,570	115.9%	79,623	31,340	48,283	154.1%	4.07950	4.80106	(0.72156)	-15.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	93,785	190,829	(97,044)	-50.9%	4,510	5,760	(1,250)	-21.7%	2.07949	3.31300	(1.23351)	-37.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**13,215,755**	**2,622,107**	**10,593,648**	**404.0%**	**256,770**	**61,580**	**195,190**	**317.0%**	**5.14692**	**4.25805**	**0.88887**	**20.9%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,678,024**	**1,671,304**	**6,720**	**0.4%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	30,499	98,871	(68,372)	-69.2%	1,743	3,100	(1,357)	-43.8%	1.74980	3.18939	(1.43959)	-45.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	119,087	0	119,087	0.0%	8,557	0	8,557	0.0%	1.39169	0.00000	1.39169	0.0%
18. Gains on Sales	81,504	3,544	77,960	2199.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**231,090**	**102,415**	**128,675**	**125.6%**	**10,400**	**3,100**	**7,300**	**235.5%**	**2.22202**	**3.30371**	**(1.08169)**	**-32.7%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(94)	0	(94)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					144	0	144	0.0%				
22. Interchange and Wheeling Losses					311	41	270	649.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**47,338,041**	**53,274,692**	**(5,936,651)**	**-11.1%**	**1,667,363**	**1,668,163**	**(800)**	**0.0%**	**2.83910**	**3.19361**	**(0.35452)**	**-11.1%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,528,087	2,029,092	(501,005)	-24.7%	53,823	63,536	(9,713)	-15.3%	2.83910	3.19361	(0.35452)	-11.1%
25. Company Use	92,327	95,808	(3,481)	-3.6%	3,252	3,000	252	8.4%	2.83908	3.19360	(0.35452)	-11.1%
26. T & D Losses	2,259,330	2,730,013	(470,683)	-17.2%	79,579	85,483	(5,904)	-6.9%	2.83910	3.19362	(0.35452)	-11.1%
27. System KWH Sales	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	47,338,041	53,274,692	(5,936,651)	-11.1%	1,530,709	1,516,143	14,565	1.0%	3.09256	3.51383	(0.42127)	-12.0%
32. 2024 Optimization Mechanism Gain	318,406	318,406	0	0.0%		1,516,143	(1,516,143)	-100.0%	0.00000	0.02100	(0.02100)	-100.0%
33. True-up *	(1,221,159)	(1,221,159)	0	0.0%	1,530,709	1,516,143	14,565	1.0%	(0.07978)	(0.08054)	0.00077	-1.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,435,288	52,371,939	(5,936,651)	-11.3%	1,530,709	1,516,143	14,565	1.0%	3.03358	3.45429	(0.42071)	-12.2%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	46,474,665	52,409,646	(5,934,981)	-11.3%	1,530,709	1,516,143	14,565	1.0%	3.03615	3.45677	(0.42062)	-12.2%
37. GPIF * (Already Adjusted for Taxes)	530,341	530,341	0	0.0%	1,530,709	1,516,143	14,565	1.0%	0.03465	0.03498	(0.00033)	-1.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**47,005,006**	**52,939,987**	**(5,934,981)**	**-11.2%**	**1,530,709**	**1,516,143**	**14,565**	**1.0%**	**3.07080**	**3.49175**	**(0.42095)**	**-12.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.071**	**3.492**	**(0.421)**	**-12.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: April 2026

3

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	233,610,708	200,665,328	32,945,379	16.4%	6,134,632	6,122,990	11,642	0.2%	3.80806	3.27724	0.53082	16.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**233,610,708**	**200,665,328**	**32,945,379**	**16.4%**	**6,134,632**	**6,122,990**	**11,642**	**0.2%**	**3.80806**	**3.27724**	**0.53082**	**16.2%**
6. Fuel Cost of Purchased Power - Firm (A7)	39,411,694	6,520,192	32,891,502	504.5%	368,052	143,220	224,832	157.0%	10.70819	4.55257	6.15562	135.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	3,432,120	3,953,740	(521,620)	-13.2%	84,825	78,167	6,658	8.5%	4.04612	5.05807	(1.01195)	-20.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	876,623	763,316	113,307	14.8%	42,886	23,040	19,846	86.1%	2.04408	3.31300	(1.26893)	-38.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**43,720,437**	**11,237,248**	**32,483,189**	**289.1%**	**495,763**	**244,427**	**251,336**	**102.8%**	**8.81882**	**4.59738**	**4.22143**	**91.8%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**6,630,395**	**6,367,417**	**262,978**	**4.1%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	132,853	387,434	(254,581)	-65.7%	7,916	11,600	(3,684)	-31.8%	1.67828	3.33995	(1.66166)	-49.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	100	0	100	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	20,536,028	0	20,536,028	0.0%	193,871	0	193,871	0.0%	10.59262	0.00000	10.59262	0.0%
18. Gains on Sales	32,974,599	13,888	32,960,711	237332.3%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**53,643,480**	**401,322**	**53,242,158**	**13266.7%**	**201,887**	**11,600**	**190,287**	**1640.4%**	**26.57104**	**3.45967**	**23.11137**	**668.0%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(5,812)	0	(5,812)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					281	0	281	0.0%				
22. Interchange and Wheeling Losses					3,516	155	3,361	2165.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**223,687,665**	**211,501,254**	**12,186,410**	**5.8%**	**6,419,461**	**6,355,662**	**63,799**	**1.0%**	**3.48452**	**3.32776**	**0.15676**	**4.7%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	305,532 (a)	144,321 (a)	161,211	111.7%	58,907	27,155	31,752	116.9%	0.51867	0.53147	(0.01280)	-2.4%
25. Company Use	508,238 (a)	399,978 (a)	108,260	27.1%	13,449	12,000	1,449	12.1%	3.77900	3.33315	0.44585	13.4%
26. T & D Losses	10,440,082 (a)	10,800,478 (a)	(360,396)	-3.3%	297,964	324,504	(26,540)	-8.2%	3.50381	3.32830	0.17550	5.3%
27. System KWH Sales	223,687,665	211,501,254	12,186,410	5.8%	6,049,141	5,992,003	57,138	1.0%	3.69784	3.52973	0.16812	4.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	223,687,665	211,501,254	12,186,410	5.8%	6,049,141	5,992,003	57,138	1.0%	3.69784	3.52973	0.16812	4.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	223,687,665	211,501,255	12,186,410	5.8%	6,049,141	5,992,003	57,138	1.0%	3.69784	3.52973	0.16812	4.8%
32. 2024 Optimization Mechanism Gain	1,273,624	1,273,624	0	0.0%	6,049,141	5,992,003	57,138	1.0%	0.02105	0.02126	(0.00020)	-0.9%
33. True-up *	(4,884,637)	(4,884,636)	(1)	0.0%	6,049,141	5,992,003	57,138	1.0%	(0.08075)	(0.08152)	0.00077	-0.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	220,076,652	207,890,242	12,186,410	5.9%	6,049,141	5,992,003	57,138	1.0%	3.63815	3.46946	0.16869	4.9%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	220,263,277	208,039,922	12,223,355	5.9%	6,049,141	5,992,003	57,138	1.0%	3.64123	3.47196	0.16927	4.9%
37. GPIF * (Already Adjusted for Taxes)	2,121,364	2,121,364	0	0.0%	6,049,141	5,992,003	57,138	1.0%	0.03507	0.03540	(0.00033)	-0.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**222,384,641**	**210,161,286**	**12,223,355**	**5.8%**	**6,049,141**	**5,992,003**	**57,138**	**1.0%**	**3.67630**	**3.50736**	**0.16894**	**4.8%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.676**	**3.507**	**0.169**	**4.8%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,353,376	50,755,000	(16,401,624)	-32.3%	233,610,708	200,665,329	32,945,379	16.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	149,586	98,871	50,715	51.3%	20,668,881	387,434	20,281,447	5234.8%
2a. GAINS FROM SALES	81,504	3,544	77,960	2199.8%	32,974,599	13,888	32,960,711	237332.3%
3. FUEL COST OF PURCHASED POWER	9,873,748	926,626	8,947,122	965.6%	39,411,694	6,520,192	32,891,502	504.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	93,785	190,829	(97,044)	-50.9%	876,623	763,316	113,307	14.8%
4. ENERGY COST OF ECONOMY PURCHASES	3,248,222	1,504,652	1,743,570	115.9%	3,432,120	3,953,740	(521,620)	-13.2%
5. TOTAL FUEL & NET POWER TRANSACTION	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,530,709	1,516,143	14,566	1.0%	6,049,142	5,992,002	57,140	1.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,530,709	1,516,143	14,566	1.0%	6,049,142	5,992,002	57,140	1.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	52,986,566	52,474,568	511,998	1.0%	209,303,960	207,145,757	2,158,203	1.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,221,159	1,221,159	0	0.0%	4,884,637	4,884,637	0	0.0%
2b. GPIF PROVISION	(530,341)	(530,341)	0	0.0%	(2,121,364)	(2,121,364)	0	0.0%
2c. 2024 OPTIMIZATION MECHANISM GAIN	(318,406)	(318,406)	0	0.0%	(1,273,624)	(1,273,624)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	53,358,978	52,846,980	511,998	1.0%	210,793,609	208,635,406	2,158,203	1.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	47,338,041	53,274,692	(5,936,651)	-11.1%	223,687,665	211,501,255	12,186,410	5.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,020,937	(427,712)	6,448,649	-1507.7%	(12,894,056)	(2,865,849)	(10,028,207)	349.9%
8. INTEREST PROVISION FOR THE MONTH	(28,468)	24,782	(53,250)	-214.9%	(112,633)	114,652	(227,285)	-198.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,733,582)	8,642,167	(20,375,749)	-235.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,221,159)	(1,221,159)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(6,962,272)	7,018,078	(13,980,350)	-199.2%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(11,733,582)	8,642,167	(20,375,749)	-235.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(6,933,804)	6,993,296	(13,927,100)	-199.1%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(18,667,386)	15,635,463	(34,302,849)	-219.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(9,333,693)	7,817,732	(17,151,425)	-219.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.650	3.900	(0.250)	-6.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.670	3.700	(0.030)	-0.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.320	7.600	(0.280)	-3.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.660	3.800	(0.140)	-3.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.305	0.317	(0.012)	-3.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(28,468)	24,782	(53,250)	-214.9%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	0	167,712	(167,712)	-100.0%	4,870,898	738,141	4,132,757	559.9%
3	COAL	20,890	3,560,900	(3,540,010)	-99.4%	6,772,646	9,909,402	(3,136,756)	-31.7%
4	NATURAL GAS	34,332,486	47,026,388	(12,693,902)	-27.0%	221,967,164	190,017,785	31,949,379	16.8%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	34,353,376	50,755,000	(16,401,624)	-32.3%	233,610,708	200,665,328	32,945,380	16.4%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	(407)	710	(1,117)	-157.3%	22,140	3,262	18,878	578.7%
10	COAL	1,576	58,094	(56,518)	-97.3%	76,178	152,814	(76,636)	-50.1%
11	NATURAL GAS	1,123,443	1,221,104	(97,661)	-8.0%	5,088,505	4,971,999	116,506	2.3%
12	SOLAR	296,642	330,699	(34,057)	-10.3%	947,809	997,815	(50,006)	-5.0%
13	OTHER	0	(882)	882	-100.0%	0	(2,900)	2,900	-100.0%
14	TOTAL (MWH)	1,421,254	1,609,724	(188,470)	-11.7%	6,134,632	6,122,990	11,642	0.2%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	0	1,355	(1,355)	-100.0%	42,747	5,905	36,842	623.9%
17	COAL (TON)	0	30,888	(30,888)	-100.0%	41,323	80,887	(39,564)	-48.9%
18	NATURAL GAS (MCF)	8,778,071	9,193,959	(415,888)	-4.5%	37,344,861	34,995,282	2,349,579	6.7%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	0	7,852	(7,852)	-100.0%	249,197	34,221	214,976	628.2%
23	COAL	0	694,985	(694,985)	-100.0%	822,162	1,819,985	(997,823)	-54.8%
24	NATURAL GAS	8,989,575	9,422,794	(433,219)	-4.6%	38,153,362	35,895,001	2,258,361	6.3%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	8,989,575	10,125,632	(1,136,057)	-11.2%	39,224,721	37,749,207	1,475,514	3.9%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	-0.03%	0.04%	-0.07%	-164.9%	0.36%	0.05%	0.31%	577.4%
30	COAL	0.11%	3.61%	-3.50%	-96.9%	1.24%	2.50%	-1.25%	-50.2%
31	NATURAL GAS	79.05%	75.86%	3.19%	4.2%	82.95%	81.20%	1.75%	2.1%
32	SOLAR	20.87%	20.54%	0.33%	1.6%	15.45%	16.30%	-0.85%	-5.2%
33	OTHER	0.00%	-0.05%	0.05%	-100.0%	0.00%	-0.05%	0.05%	-100.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	0.00	123.77	(123.77)	-100.0%	113.95	125.00	(11.06)	-8.8%
37	COAL ($/TON)	0.00	115.28	(115.28)	-100.0%	163.90	122.51	41.39	33.8%
38	NATURAL GAS ($/MCF)	3.91	5.11	(1.20)	-23.5%	5.94	5.43	0.51	9.5%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	0.00	21.36	(21.36)	-100.0%	19.55	21.57	(2.02)	-9.4%
43	COAL	0.00	5.12	(5.12)	-100.0%	8.24	5.44	2.79	51.3%
44	NATURAL GAS	3.82	4.99	(1.17)	-23.5%	5.82	5.29	0.52	9.9%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	3.82	5.01	(1.19)	-23.8%	5.96	5.32	0.64	12.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	0	11,060	(11,060)	-100.0%	11,256	10,491	765	7.3%
50	COAL	0	11,963	(11,963)	-100.0%	10,793	11,910	(1,117)	-9.4%
51	NATURAL GAS	8,002	7,717	285	3.7%	7,498	7,219	279	3.9%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,325	6,290	35	0.6%	6,394	6,165	229	3.7%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	0.00	23.62	(23.62)	-100.0%	22.00	22.63	(0.63)	-2.8%
57	COAL	1.33	6.13	(4.80)	-78.3%	8.89	6.48	2.41	37.2%
58	NATURAL GAS	3.06	3.85	(0.79)	-20.5%	4.36	3.82	0.54	14.1%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.42	3.15	(0.73)	-23.2%	3.81	3.28	0.53	16.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
AGRI VOLTAICS SOLAR (Test Energy) (3)	0.9	158.2	22.0	100.0	46.1	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,304.6	30.8	99.8	62.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,631.0	21.8	88.2	44.7	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not included in Generation)	0.0	(53.2)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)	0.0	44.4	0.0	0.0	0.0		SOLAR						
BIG BEND 1 SOLAR*****	19.7	3,763.0	26.5	100.0	52.8	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,123.0	27.8	93.3	53.9	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,702.0	24.9	100.0	49.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,731.0	33.1	100.0	66.7	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	74.5	18,658.0	34.8	100.0	70.2	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy) (3)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	141.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,252.0	29.2	98.0	59.2	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	10,384.0	24.1	94.4	49.1	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,734.0	28.6	100.0	59.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	38.7	5.7	100.0	16.0	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy) (3)	0.9	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy) (3)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,280.0	28.0	99.7	56.6	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,851.0	27.8	99.9	56.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,950.2	29.7	100.0	60.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,560.0	24.1	100.0	49.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	0.0	1,414.8	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	14,958.5	27.9	99.4	52.8	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,609.0	28.7	100.0	57.7	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,787.0	25.8	93.3	54.3	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	14,015.0	26.2	95.2	55.5	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy) (3)	74.5	14,286.0	26.6	100.0	54.2	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,790.9	27.6	99.8	55.5	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,756.6	27.5	100.0	54.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,299.5	24.4	97.4	49.6	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,392.0	23.6	98.8	48.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,132.0	30.6	100.0	61.6	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	245.0	21.3	100.0	46.3	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	0.0	1,180.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	15,249.6	28.4	100.0	54.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,365.9**	**296,641.7**	**27.5**	98.0	**57.0**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**335**	**28,130**	**12**	**56.7**	**37.5**	**-**	**GAS**	**-**	**-**	**-**	**-**	**-**	**-**
BIG BEND 5 CT	**360**	**(531)**	**(0)**	**0.0**	**0.0**	**0**	**GAS**	**0**	**1,024,000**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 6 CT	**360**	**68,556**	**26**	**32.1**	**83.1**	**9,700**	**GAS**	**649,412**	**1,024,000**	**664,997.7**	**2,540,200**	**3.71**	**3.91**
BIG BEND #1 CC TOTAL	**1,055**	**96,154**	**13**	**29.0**	**39.8**	**6,916**	**GAS**	**649,412**	**1,024,000**	**664,997.7**	**2,540,200**	**2.64**	**-**
B.B.#4 (COAL)	365	1,576	1	100.0	0.0	0	COAL	0	0	0.0	20,890	1.33	0.00
B.B.#4 (GAS)	380	124,516	46	100.0	59.3	11,731	GAS	1,426,499	1,024,000	1,460,735.4	5,578,676	4.48	3.91
BIG BEND #4 TOTAL	**380**	**126,092**	**46**	**100.0**	**60.0**	**11,585**	**-**	**-**	**-**	**1,460,735.4**	**5,599,566**	**4.44**	**-**
B.B. IGNITION	-	-	-	-	-	-	GAS	132	1,024,000	134.9	0	-	0.00
BIG BEND CT #4 TOTAL	**56**	**310**	**1**	**58.7**	**43.5**	**17,749**	**GAS**	**5,375**	**1,024,000**	**5,504.3**	**21,021**	**6.78**	**3.91**
BIG BEND STATION TOTAL	**1,491**	**222,556**	**21**	**48.2**	**27.0**	**9,576**		**-**	**-**	**2,131,237.4**	**8,160,787**	**3.67**	**-**
POLK #1 CT (OIL)	183	(407)	0	-	-	-	LGT.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	16,053	13	73.4	52.8	13,395	GAS	209,985	1,024,000	215,024.9	821,199	5.12	3.91
POLK #1 TOTAL	**177**	**15,646**	**12**	**73.4**	**51.5**	**13,743**	**-**	**-**	**-**	**215,024.9**	**821,199**	**5.25**	**-**
POLK #2 ST DUCT FIRING	461	0	0	-	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	116,243	47	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**461**	**116,243**	**35**	**50.4**	**39.9**	**-**	**GAS**	**-**	**-**	**0.0**	**0**	**0.00**	**-**
POLK #2 CT (GAS)	149	39,035	37	97.1	82.8	11,921	GAS	454,438	1,024,000	465,344.5	1,777,191	4.55	3.91
POLK #2 CT (OIL)	158	0	0	97.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	**149**	**39,035**	**37**	**97.1**	**82.8**	**11,921**	**-**	**-**	**-**	**465,344.5**	**1,777,191**	**4.55**	**-**
POLK #3 CT (GAS)	149	51,924	49	77.2	90.1	11,501	GAS	583,195	1,024,000	597,192.1	2,280,729	4.39	3.91
POLK #3 CT (OIL)	158	0	0	77.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	**149**	**51,924**	**49**	**77.2**	**90.1**	**11,501**	**-**	**-**	**-**	**597,192.1**	**2,280,729**	**4.39**	**-**
POLK #4 TOTAL	**149**	**84,511**	**79**	**99.1**	**93.4**	**11,236**	GAS	**927,283**	**1,024,000**	**949,538.3**	**3,626,370**	**4.29**	**3.91**
POLK #5 TOTAL	**149**	**75,713**	**71**	**89.3**	**88.0**	**11,371**	GAS	**840,789**	**1,024,000**	**860,968.2**	**3,288,113**	**4.34**	**3.91**
POLK #2 CC TOTAL	**1,055**	**367,426**	**48**	**73.1**	**55.1**	**7,819**	GAS	**-**	**-**	**2,873,043.1**	**10,972,403**	**2.99**	**-**
POLK STATION TOTAL	**1,232**	**383,073**	**43**	**73.1**	**49.2**	**8,061**	**-**	**-**	**-**	**3,088,068.0**	**11,793,601**	**3.08**	**-**

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	251	0	0	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT1A	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT1B	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT1C	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 1 TOTAL	**755**	**0**	**0**	**0.0**	**0.0**	**0**	**GAS**	**0**	**1,024,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE ST 2	326	180,870	77	100.0	77.1	-		-	-	-	-	-	-
BAYSIDE CT2A	168	86,560	72	100.0	78.0	11,272	GAS	952,791	1,024,000	975,657.9	3,726,123	4.30	3.91
BAYSIDE CT2B	168	82,380	68	100.0	78.3	11,229	GAS	903,383	1,024,000	925,064.4	3,532,902	4.29	3.91
BAYSIDE CT2C	168	73,296	61	91.5	78.4	11,167	GAS	799,296	1,024,000	818,479.1	3,125,843	4.26	3.91
BAYSIDE CT2D	168	85,740	71	98.8	77.1	11,214	GAS	938,958	1,024,000	961,493.4	3,672,027	4.28	3.91
BAYSIDE UNIT 2 TOTAL	**998**	**508,846**	**71**	**98.4**	**70.8**	**7,233**	**GAS**	**3,594,429**	**1,024,000**	**3,680,694.8**	**14,056,895**	**2.76**	**3.91**
BAYSIDE UNIT 3 TOTAL	**56**	**489**	**1**	**100.0**	**90.9**	**11,302**	**GAS**	**5,394**	**1,024,000**	**5,523.1**	**21,093**	**4.32**	**3.91**
BAYSIDE UNIT 4 TOTAL	**56**	**1,021**	**3**	**94.7**	**86.3**	**7,173**	**GAS**	**7,150**	**1,024,000**	**7,321.3**	**27,961**	**2.74**	**3.91**
BAYSIDE UNIT 5 TOTAL	**56**	**868**	**2**	**100.0**	**91.0**	**10,641**	**GAS**	**9,017**	**1,024,000**	**9,233.2**	**35,263**	**4.06**	**3.91**
BAYSIDE UNIT 6 TOTAL	**56**	**57**	**0**	**100.0**	**84.5**	**11,545**	**GAS**	**640**	**1,024,000**	**655.3**	**2,503**	**4.41**	**3.91**
BAYSIDE STATION TOTAL	**1,977**	**511,280**	**36**	**60.8**	**35.9**	**7,243**	**GAS**	**3,616,629**	**1,024,000**	**3,703,427.7**	**14,143,714**	**2.77**	**3.91**
MACDILL1	18	2,074	16	91.5	100.0	8,719	GAS	17,404	1,039,000	18,082.7	69,059	3.33	3.97
MACDILL 2	18	1,661	13	79.1	100.0	8,738	GAS	13,970	1,039,000	14,514.5	55,432	3.34	3.97
MACDILL 3	18	2,018	15	80.4	100.0	8,588	GAS	16,682	1,039,000	17,332.6	66,195	3.28	3.97
MACDILL 4	18	1,951	15	80.7	99.8	8,669	GAS	16,277	1,039,000	16,911.9	64,588	3.31	3.97
SOUTH TAMPA RESILIENCE TOTAL	**73**	**7,704**	**15**	**82.9**	**98.5**	**8,676**	**GAS**	**64,333**	**1,039,000**	**66,841.7**	**255,274**	**3.31**	**3.97**
SYSTEM	**6,139**	**1,421,254**	**0**	**59.1**	**40.0**	**6,325**	**-**	**-**	**-**	**8,989,574.7**	**34,353,376**	**2.42**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL[1]								
15 PURCHASES:								
16 UNITS (BBL)	0	1,355	(1,355)	-100.0%	5,455	5,905	(450)	-7.6%
17 UNIT COST ($/BBL)	0.00	103.34	(103.34)	-100.0%	102.02	103.35	(1.32)	-1.3%
18 AMOUNT ($)	0	140,030	(140,030)	-100.0%	556,526	610,259	(53,733)	-8.8%
19 BURNED:								
20 UNITS (BBL)	0	1,355	(1,355)	-100.0%	42,747	5,905	36,842	623.9%
21 UNIT COST ($/BBL)	0.00	123.77	(123.77)	-100.0%	113.95	125.00	(11.06)	-8.8%
22 AMOUNT ($)	0	167,712	(167,712)	-100.0%	4,870,898	738,141	4,132,757	559.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	0	37,805	(37,805)	-100.0%	0	37,805	(37,805)	-100.0%
25 UNIT COST ($/BBL)	0.00	123.79	(123.79)	-100.0%	0.00	123.79	(123.79)	-100.0%
26 AMOUNT ($)	0	4,679,978	(4,679,978)	-100.0%	0	4,679,978	(4,679,978)	-100.0%
27								
28 DAYS SUPPLY: NORMAL	0	768	(768)	-100.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	0	5	(5)	-100.0%	-	-	-	-
COAL[2]								
30 PURCHASES:								
31 UNITS (TONS)	0	29,000	(29,000)	-100.0%	0	29,000	(29,000)	-100.0%
32 UNIT COST ($/TON)	0.00	91.44	(91.44)	-100.0%	0.00	91.44	(91.44)	-100.0%
33 AMOUNT ($)	20,890	2,651,881	(2,630,991)	-99.2%	20,890	2,651,881	(2,630,991)	-99.2%
34 BURNED:								
35 UNITS (TONS)	0	30,888	(30,888)	-100.0%	41,323	80,887	(39,564)	-48.9%
36 UNIT COST ($/TON)	0.00	115.28	(115.28)	-100.0%	163.90	122.51	41.39	33.8%
37 AMOUNT ($)	20,890	3,560,900	(3,540,010)	-99.4%	6,772,646	9,909,402	(3,136,756)	-31.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	214,771	130,637	84,134	64.4%	214,771	130,637	84,134	64.4%
40 UNIT COST ($/TON)	119.42	120.13	(0.71)	-0.6%	119.42	120.13	(0.71)	-0.6%
41 AMOUNT ($)	25,647,232	15,692,934	9,954,298	63.4%	25,647,232	15,692,934	9,954,298	63.4%
42								
43 DAYS SUPPLY:	544	238	306	130.0%	-	-	-	-
NATURAL GAS[3]								
44 PURCHASES:								
45 UNITS (MCF)	8,749,668	9,193,959	(444,291)	-4.8%	37,306,357	34,995,284	2,311,073	6.6%
46 UNIT COST ($/MCF)	3.91	5.11	(1.20)	-23.6%	5.94	5.43	0.52	9.5%
47 AMOUNT ($)	34,182,306	46,985,289	(12,802,983)	-27.2%	221,687,493	189,893,344	31,794,149	16.7%
48 BURNED:								
49 UNITS (MCF)	8,778,071	9,193,959	(415,888)	-4.5%	37,344,861	34,995,282	2,349,579	6.7%
50 UNIT COST ($/MCF)	3.91	5.11	(1.20)	-23.5%	5.94	5.43	0.51	9.5%
51 AMOUNT ($)	34,332,486	47,026,388	(12,693,902)	-27.0%	221,967,164	190,017,785	31,949,379	16.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	265,967	291,829	(25,862)	-8.9%	265,967	291,829	(25,862)	-8.9%
54 UNIT COST ($/MCF)	3.43	3.49	(0.06)	-1.7%	3.43	3.49	(0.06)	-1.7%
55 AMOUNT ($)	911,679	1,017,540	(105,861)	-10.4%	911,679	1,017,540	(105,861)	-10.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**0**

(3) **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

(1) SOLD TO		(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(7) TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL $ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,100.0	0.0	3,100.0	3.189	3.304	98,871.40	102,415.40	3,544.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**3,100.0**	**0.0**	**3,100.0**	**3.189**	**3.304**	**98,871.40**	**102,415.40**	**3,544.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,743.0	0.0	1,743.0	1.750	1.925	30,498.63	33,548.49	1,088.17
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	299.0	0.0	299.0	1.677	2.289	5,014.06	6,844.77	1,585.49
DUKE ENERGY FLORIDA		SCH. - MA	1,056.0	0.0	1,056.0	1.222	2.039	12,901.92	21,534.59	8,034.20
DUKE ENERGY CAROLINAS		SCH. - MA	222.0	0.0	222.0	0.484	1.523	1,075.35	3,380.68	2,255.96
FLORIDA POWER & LIGHT		SCH. - MA	150.0	0.0	150.0	1.599	10.171	2,398.50	15,257.06	12,581.06
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	1,360.0	0.0	1,360.0	1.842	2.566	25,053.64	34,904.07	8,727.91
ORLANDO UTILITIES		SCH. - MA	300.0	0.0	300.0	0.000	0.317	0.00	950.18	950.18
MEAG POWER		SCH. - MA	404.0	0.0	404.0	1.360	2.348	5,494.98	9,484.58	3,747.91
DOMINION SOUTH CAROLINA		SCH. - MA	84.0	0.0	84.0	1.840	2.769	1,545.42	2,325.94	706.26
TENNESSEE VALLEY AUTHORITY		SCH. - MA	621.0	0.0	621.0	0.278	1.091	1,727.67	6,777.70	4,969.69
SOUTHERN COMPANY		SCH. - MA	1,556.0	0.0	1,556.0	0.861	1.509	13,391.10	23,482.72	9,516.96
THE ENERGY AUTHORITY		SCH. - MA	2,605.0	0.0	2,605.0	1.938	3.193	50,484.74	83,184.87	29,516.31
SUB-TOTAL CURRENT MONTH			**10,400.0**	**0.0**	**10,400.0**	**1.438**	**2.324**	**149,586.01**	**241,675.65**	**83,680.10**
ADJUSTMENTS TO PRIOR MONTHS										
THE ENERGY AUTHORITY	March 2026	SCH. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	March 2026	SCH. - C	100.0	0.0	100.0	0.000	1.000	0.00	1,000.00	1,000.00
NEXTERA MARKETING	March 2026	SCH. - MA	(5,241.0)	0.0	(5,241.0)	2.674	1.972	(140,144.34)	(103,368.19)	44,952.11
NEXTERA MARKETING	March 2026	SCH. - MA	5,241.0	0.0	5,241.0	2.674	1.925	140,144.34	100,868.19	(47,452.11)
THE ENERGY AUTHORITY	March 2026	SCH. - MA	(3,221.0)	0.0	(3,221.0)	1.205	2.218	(38,813.13)	(71,431.88)	(31,118.81)
THE ENERGY AUTHORITY	March 2026	SCH. - MA	3,121.0	0.0	3,121.0	1.244	2.267	38,813.13	70,756.18	30,443.11
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**0.00**	**(2,175.70)**	**(2,175.70)**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,743.0	0.0	1,743.0	1.750	1.925	30,498.63	33,548.49	1,088.17
SUB-TOTAL SCHEDULE CB POWER SALES			100.0	0.0	100.0	0.000	1.000	0.00	1,000.00	1,000.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			8,557.0	0.0	8,557.0	1.392	2.395	119,087.38	204,951.46	79,416.23
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**10,400.0**	**0.0**	**10,400.0**	**1.438**	**2.303**	**149,586.01**	**239,499.95**	**81,504.40**
CURRENT MONTH:										
DIFFERENCE			7,300.0	0.0	7,300.0	(1.751)	(1.001)	50,714.61	137,084.55	77,960.40
DIFFERENCE %			235.5%	0.0%	235.5%	-54.9%	-30.3%	51.3%	133.9%	2199.8%
PERIOD TO DATE:										
ACTUAL			201,887.0	0.0	201,887.0	10.238	26.691	20,668,881.25	53,885,517.07	32,974,599.52
ESTIMATED			11,600.0	0.0	11,600.0	3.340	3.460	387,434.40	401,322.40	13,888.00
DIFFERENCE			190,287.0	0.0	190,287.0	6.898	23.231	20,281,446.85	53,484,194.67	32,960,711.52
DIFFERENCE %			1640.4%	0.0%	1640.4%	206.5%	671.4%	5234.8%	13327.0%	237332.3%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
TOTAL			**24,480.0**	**0.0**	**0.0**	**24,480.0**	**3.785**	**3.785**	**926,625.60**
ACTUAL:									
PASCO COUNTY		SCH. - REH	12,851.0	0.0	0.0	12,851.0	3.861	3.861	496,177.11
HILLSBOROUGH COUNTY		SCH. - REH	11,520.0	0.0	0.0	11,520.0	3.700	3.700	426,240.00
CONSTELLATION ENERGY GENERATION		SCH. - J	3,350.0	0.0	0.0	3,350.0	6.754	6.754	226,250.00
FLA. POWER & LIGHT		SCH. - J	94,049.0	0.0	0.0	94,049.0	5.465	5.465	5,139,785.00
SOUTHERN COMPANY		SCH. - J	3,559.0	0.0	0.0	3,559.0	5.965	5.965	212,298.00
NEXTERA MARKETING		SCH. - J	489.0	0.0	0.0	489.0	8.966	8.966	43,845.00
DUKE ENERGY FLORIDA		SCH. - J	20,450.0	0.0	0.0	20,450.0	4.601	4.601	940,880.83
ORLANDO UTIL. COMM.		SCH. - J	8,215.0	0.0	0.0	8,215.0	8.372	8.372	687,725.00
RAINBOW ENERGY		SCH. - J	19,286.0	0.0	0.0	19,286.0	8.972	8.972	1,730,368.00
TYR ENERGY		OATT	(1,132.0)	0.0	0.0	(1,132.0)	1.912	1.912	(21,648.91)
SUB-TOTAL CURRENT MONTH			**172,637.0**	**0.0**	**0.0**	**172,637.0**	**5.724**	**5.724**	**9,881,920.03**
ADJUSTMENTS TO PRIOR MONTHS									
FLA. POWER & LIGHT	March 2026	SCH. - J	(18,400.0)	0.0	0.0	(18,400.0)	7.054	7.054	(1,297,950.00)
FLA. POWER & LIGHT	March 2026	SCH. - J	18,400.0	0.0	0.0	18,400.0	7.013	7.013	1,290,450.00
MERCURIA AMERICA	March 2026	SCH. - J	(350.0)	0.0	0.0	(350.0)	4.892	4.892	(17,122.00)
MERCURIA AMERICA	March 2026	SCH. - J	350.0	0.0	0.0	350.0	4.700	4.700	16,450.00
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**(8,172.00)**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			24,371.0	0.0	0.0	24,371.0	3.785	3.785	922,417.11
SUB-TOTAL SCHEDULE J PURCHASED POWER			149,398.0	0.0	0.0	149,398.0	6.006	6.006	8,972,979.83
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(1,132.0)	0.0	0.0	(1,132.0)	1.912	1.912	(21,648.91)
TOTAL			**172,637.0**	**0.0**	**0.0**	**172,637.0**	**5.719**	**5.719**	**9,873,748.03**
CURRENT MONTH:									
DIFFERENCE			148,157.0	0.0	0.0	148,157.0	1.934	1.934	8,947,122.43
DIFFERENCE %			605.2%	0.0%	0.0%	605.2%	51.1%	51.1%	965.6%
PERIOD TO DATE:									
ACTUAL			368,052.0	0.0	0.0	368,052.0	10.708	10.708	39,411,694.16
ESTIMATED			143,220.0	0.0	0.0	143,220.0	4.553	4.553	6,520,191.91
DIFFERENCE			224,832.0	0.0	0.0	224,832.0	6.155	6.155	32,891,502.25
DIFFERENCE %			157.0%	0.0%	0.0%	157.0%	135.2%	135.2%	504.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
TOTAL		**5,760.0**	**0.0**	**0.0**	**5,760.0**	**3.313**	**3.313**	**190,828.80**
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	712.0	0.0	0.0	712.0	2.232	2.232	15,890.45
IMC-AGRICO-S. PIERCE	COGEN.	2,039.0	0.0	0.0	2,039.0	1.983	1.983	40,428.49
HILLSBOROUGH COUNTY	COGEN.	1,549.0	0.0	0.0	1,549.0	2.149	2.149	33,281.79
SUB-TOTAL CURRENT MONTH		**4,300.0**	**0.0**	**0.0**	**4,300.0**	**2.084**	**2.084**	**89,600.73**
NET METERING		**210.0**	**0.0**	**0.0**	**210.0**	**1.993**	**1.993**	**4,184.35**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**4,510.0**	**0.0**	**0.0**	**4,510.0**	**2.079**	**2.079**	**93,785.1**
CURRENT MONTH:								
DIFFERENCE		(1,250.0)	0.0	0.0	(1,250.0)	(1.234)	(1.234)	(97,043.72)
DIFFERENCE %		-21.7%	0.0%	0.0%	-21.7%	-37.2%	-37.2%	-50.9%
PERIOD TO DATE:								
ACTUAL		42,886.0	0.0	0.0	42,886.0	2.044	2.044	876,622.30
ESTIMATED		23,040.0	0.0	0.0	23,040.0	3.313	3.313	763,315.20
DIFFERENCE		19,846.0	0.0	0.0	19,846.0	(1.269)	(1.269)	113,307.10
DIFFERENCE %		86.1%	0.0%	0.0%	86.1%	-38.3%	-38.3%	14.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	31,339.6	0.0	31,339.6	4.801	1,504,652.20	8.272	2,592,485.10	1,087,832.90
TOTAL		**31,339.6**	**0.0**	**31,339.6**	**4.801**	**1,504,652.20**	**8.272**	**2,592,485.10**	**1,087,832.90**
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	70,374.0	0.0	70,374.0	4.142	2,915,180.65	6.252	4,399,641.66	1,484,461.01
ORLANDO UTIL. COMM.	SCH. - J	1,325.0	0.0	1,325.0	4.821	63,875.00	5.200	68,902.25	5,027.25
CONSTELLATION ENERGY GENERATION	SCH. - J	4,000.0	0.0	4,000.0	3.760	150,400.00	3.925	156,984.00	6,584.00
THE ENERGY AUTHORITY	SCH. - J	5.0	0.0	5.0	1.761	88.05	1.935	96.75	8.70
FLA. POWER & LIGHT	SCH. - J	3,800.0	0.0	3,800.0	3.066	116,500.00	4.138	157,256.00	40,756.00
DUKE ENERGY CAROLINAS	SCH. - J	9.0	0.0	9.0	1.929	173.64	2.001	180.05	6.41
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - J	11.0	0.0	11.0	1.862	204.81	2.074	228.16	23.35
MEAG POWER	SCH. - J	59.0	0.0	59.0	1.818	1,072.66	1.977	1,166.24	93.58
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	40.0	0.0	40.0	1.819	727.43	2.045	817.88	90.45
SUB-TOTAL CURRENT MONTH		**79,623.0**	**0.0**	**79,623.0**	**4.080**	**3,248,222.24**	**6.010**	**4,785,272.99**	**1,537,050.75**
NO ADJUSTMENTS TO PRIOR MONTHS:									
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.000**	**0.00**	**0.000**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		79,623.0	0.0	79,623.0	4.080	3,248,222.24	6.010	4,785,272.99	1,537,050.75
TOTAL		**79,623.0**	**0.0**	**79,623.0**	**4.080**	**3,248,222.24**	**6.010**	**4,785,272.99**	**1,537,050.75**
CURRENT MONTH:									
DIFFERENCE		48,283.4	0.0	48,283.4	(0.722)	1,743,570.04	(2.262)	2,192,787.89	449,217.85
DIFFERENCE %		154.1%	0.0%	154.1%	-15.0%	115.9%	-27.3%	84.6%	41.3%
PERIOD TO DATE:									
ACTUAL		84,825.0	0.0	84,825.0	4.046	3,432,119.63	5.885	4,992,081.08	1,559,961.45
ESTIMATED		78,165.9	0.0	78,165.9	5.058	3,953,740.53	7.228	5,649,864.89	1,696,124.36
DIFFERENCE		6,659.1	0.0	6,659.1	(1.012)	(521,620.90)	(1.343)	(657,783.81)	(136,162.91)
DIFFERENCE %		8.5%	0.0%	8.5%	-20.0%	-13.2%	-18.6%	-11.6%	-8.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: April 2026

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	QF = QUALIFYING FACILITY
DEF	01/01/2026-03/31/2026 04/01/2026-12/31/2026		ST	LT = LONG TERM
FMPA	12/16/2025-02/28/2026		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST	
			ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	8.5	9.7	2.6	3.1								
DEF	250.0	250.0	250.0	250.0								
FMPA	150.0	150.0	0.0	0.0								
ORLANDO UTILITIES	200.0	200.0	0.0	0.0								

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	$ 133,230	$ 4,887,764	$ 23,572	$ 3,588,395	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,632,961
TOTAL CAPACITY	$ 133,230	$ 4,887,764	$ 23,572	$ 3,588,395	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,632,961

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor