



May 26, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of April 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the following Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 26th day of May 2026 to the following:

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ATTORNEY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	98.4	11.1	0.0	0.0							28.0
2. Period Hours	PH	744.0	672.0	743.0	720.0							2,879.0
3. Service Hours	SH	744.0	72.9	0.0	0.0							816.9
4. Reserve Shutdown Hours	RSH	0.0	1.4	1.0	0.0							2.4
5. Unavailable Hours	UH	8.2	597.7	743.0	720.0							2,068.9
6. Planned Outage Hours	POH	0.0	597.7	743.0	720.0							2,060.7
7. Forced Outage Hours	FOH	8.2	0.0	0.0	0.0							8.2
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0							0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0							0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0							0.0
10a. Partial Forced Outage Hours	PFOH	35.8	0.0	0.0	0.0							35.8
10b. Load Reduction Partial Forced (MW)	LRPF	94.0	0.0	0.0	0.0							94.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0							0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0							0.0
12. Net Summer Continuous Rating (MW)	NSC	755.0	755.0	755.0	755.0							755.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,819.1	338.7	0.0	0.0							3,157.7
14. Net Generation (MWH)	NETGEN	387,578.4	45,315.9	0.0	0.0							432,894.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,274.0	7,474.0	0.0	0.0							7,294.5
16. Net Output Factor (%)	NOF	61.0	72.8	0.0	0.0							63.9
17. Net Period Continuous Rating (MW)	NPC	854.0	854.0	854.0	755.0							829.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-9.872) + 7.917										

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
BAYSIDE 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	77.8	98.9	76.1	98.4									87.4
2. Period Hours	PH	744.0	672.0	743.0	720.0									2,879.0
3. Service Hours	SH	494.2	672.0	743.0	720.0									2,629.2
4. Reserve Shutdown Hours	RSH	85.4	0.0	0.0	0.0									85.4
5. Unavailable Hours	UH	164.4	5.3	123.5	11.7									304.9
6. Planned Outage Hours	POH	162.2	4.1	121.6	0.0									287.9
7. Forced Outage Hours	FOH	0.8	0.6	1.9	11.7									15.0
8. Maintenance Outage Hours	MOH	1.4	0.6	0.0	0.0									2.0
9a. Partial Planned Outage Hours	PPOH	8.1	27.0	701.2	0.0									736.3
9b. Load Reduction Partial Planned (MW)	LRPP	85.0	86.0	86.0	0.0									86.0
10a. Partial Forced Outage Hours	PFOH	4.8	3.5	11.1	0.0									19.4
10b. Load Reduction Partial Forced (MW)	LRPF	85.1	86.0	86.0	0.0									85.8
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0									0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0									0.0
12. Net Summer Continuous Rating (MW)	NSC	998.0	998.0	998.0	998.0									998.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,151.2	3,455.1	2,821.5	3,680.7									12,108.6
14. Net Generation (MWH)	NETGEN	292,666.4	457,964.1	383,794.5	508,845.8									1,643,270.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,350.0	7,545.0	7,352.0	7,233.0									7,368.6
16. Net Output Factor (%)	NOF	52.8	60.4	45.8	70.8									57.0
17. Net Period Continuous Rating (MW)	NPC	1,129.0	1,129.0	1,129.0	998.0									1,096.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-14,979) + 8,303												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 – DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1 CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	2026
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	85.1	29.0								78.4
2. Period Hours	PH	744.0	672.0	743.0	720.0								2,879.0
3. Service Hours	SH	744.0	672.0	743.0	229.2								2,388.2
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0								0.0
5. Unavailable Hours	UH	0.0	0.0	110.6	511.5								622.1
6. Planned Outage Hours	POH	0.0	0.0	109.3	511.5								620.8
7. Forced Outage Hours	FOH	0.0	0.0	1.3	0.0								1.3
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0								0.0
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0								0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0								0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0								1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,325.6	4,032.0	3,398.1	665.0								12,420.7
14. Net Generation (MWH)	NETGEN	681,081.9	636,114.9	523,417.8	96,154.2								1,936,768.8
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,351.0	6,339.0	6,492.0	6,916.0								6,413.1
16. Net Output Factor (%)	NOF	81.7	84.5	62.9	39.8								73.5
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0								1,103.8
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-9.677) + 7,204												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
1. Equivalent Availability Factor (%)	EAF	44.0	45.2	70.0	73.1								58.6
2. Period Hours	PH	744.0	672.0	743.0	720.0								2,879.0
3. Service Hours	SH	76.0	290.0	548.0	632.7								1,546.7
4. Reserve Shutdown Hours	RSH	261.4	26.5	47.4	29.0								364.3
5. Unavailable Hours	UH	406.7	355.5	148.6	58.4								969.2
6. Planned Outage Hours	POH	98.8	0.0	0.0	23.1								121.9
7. Forced Outage Hours	FOH	199.9	245.6	2.7	13.0								461.2
8. Maintenance Outage Hours	MOH	108.0	109.9	146.0	22.3								386.2
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0								0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0								0.0
10a. Partial Forced Outage Hours	PFOH	50.5	67.8	385.0	672.9								1,176.2
10b. Load Reduction Partial Forced (MW)	LRPF	230.0	230.0	230.0	212.6								220.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0								0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0								0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0								1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	228.0	745.5	2,188.4	2,873.0								6,034.9
14. Net Generation (MWH)	NETGEN	14,171.8	59,393.0	253,056.0	367,425.9								694,046.7
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	16,085.0	12,552.0	8,648.0	7,819.0								8,695.3
16. Net Output Factor (%)	NOF	15.6	17.2	38.7	55.1								38.7
17. Net Period Continuous Rating (MW)	NPC	1,194.0	1,194.0	1,194.0	1,055.0								1,159.3
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-5.342) + 7,470											

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	19	Planned Outage	4/1/2026	0:00:00	5/1/2026	0:00:00	720	5260	Major overhaul	Unit 1 Spring Planned outage. Note: Borescope inspections are important for aero maintenance.		168

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	8	Planned Outage	4/1/2026	0:00:00	4/1/2026	0:00:00	0	5260	Major overhaul	Unit 1 Spring Planned outage.		168
BS CT1(B)	8	Planned Outage	4/1/2026	0:00:00	4/30/2026	23:59:00	720	5260	Major overhaul	Unit 1 Spring Planned outage.		168

Tampa Electric Company Event Listing April 2026											
Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity
BSC11C	6 Planned Outage		4/1/2026	00000	5/1/2026	00000	720	5260	Major overhaul	Unit 1 Spring Planned outage.	168
											Net Dependable Capacity

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	3	Planned Outage	4/1/2026	0:00:00	5/1/2026	0:00:00	720	4401	Inspection	Unit 1 Spring Planned outage.		251

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	26	Reserve Shutdown	4/11/2026	8:49:00	4/11/2026	18:52:00	10:05		Reserve Shutdown			168
BS CT2(A)	27	Reserve Shutdown	4/13/2026	1:35:00	4/13/2026	17:39:00	16:07		Reserve Shutdown			168
BS CT2(A)	28	Reserve Shutdown	4/15/2026	8:45:00	4/15/2026	18:53:00	10:13		Reserve Shutdown			168
BS CT2(A)	29	Reserve Shutdown	4/17/2026	7:56:00	4/17/2026	16:02:00	8:1		Reserve Shutdown			168
BS CT2(A)	30	Reserve Shutdown	4/19/2026	8:07:00	4/19/2026	15:33:00	7:43		Reserve Shutdown			168
BS CT2(A)	31	Reserve Shutdown	4/29/2026	3:26:00	4/29/2026	11:19:00	7:88		Reserve Shutdown			168

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	34	Reserve Shutdown	4/8/2026	2:00:00	4/8/2026	3:31:00	1:52			Reserve Shutdown		168
BS CT2(B)	35	Reserve Shutdown	4/10/2026	0:33:00	4/10/2026	12:09:00	11:6			Reserve Shutdown		168
BS CT2(B)	36	Reserve Shutdown	4/13/2026	8:03:00	4/13/2026	18:05:00	10:03			Reserve Shutdown		168
BS CT2(B)	37	Reserve Shutdown	4/14/2026	8:15:00	4/14/2026	18:17:00	10:03			Reserve Shutdown		168
BS CT2(B)	38	Reserve Shutdown	4/16/2026	2:04:00	4/16/2026	17:30:00	15:43			Reserve Shutdown		168
BS CT2(B)	39	Reserve Shutdown	4/17/2026	8:23:00	4/17/2026	17:36:00	9:22			Reserve Shutdown		168
BS CT2(B)	40	Reserve Shutdown	4/20/2026	7:53:00	4/20/2026	15:24:00	7:52			Reserve Shutdown		168
BS CT2(B)	41	Reserve Shutdown	4/21/2026	7:34:00	4/21/2026	18:17:00	10:72			Reserve Shutdown		168
BS CT2(B)	42	Reserve Shutdown	4/22/2026	0:24:00	4/22/2026	17:56:00	17:53			Reserve Shutdown		168

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	45	Reserve Shutdown	4/8/2026	2:00:00	4/8/2026	3:08:00	1:13			Reserve Shutdown		168
BS CT2(C)	46	Reserve Shutdown	4/11/2026	8:20:00	4/11/2026	16:58:00	8:63			Reserve Shutdown		168
BS CT2(C)	47	Reserve Shutdown	4/12/2026	7:47:00	4/12/2026	18:37:00	10:83			Reserve Shutdown		168
BS CT2(C)	48	Reserve Shutdown	4/15/2026	8:26:00	4/15/2026	17:54:00	9:47			Reserve Shutdown		168
BS CT2(C)	49	Reserve Shutdown	4/16/2026	8:05:00	4/16/2026	18:02:00	9:95			Reserve Shutdown		168
BS CT2(C)	50	Reserve Shutdown	4/18/2026	8:07:00	4/18/2026	15:49:00	7:7			Reserve Shutdown		168
BS CT2(C)	51	Reserve Shutdown	4/20/2026	8:31:00	4/20/2026	16:06:00	7:58			Reserve Shutdown		168
BS CT2(C)	52	Reserve Shutdown	4/21/2026	8:34:00	4/21/2026	18:53:00	10:32			Reserve Shutdown		168
BS CT2(C)	53	Reserve Shutdown	4/22/2026	7:51:00	4/23/2026	18:00:00	34:15			Reserve Shutdown		168
BS CT2(C)	54	Reserve Shutdown	4/25/2026	0:52:00	4/25/2026	1:14:00	0:37		Other feedwater pump problems	Reserve Shutdown		168
BS CT2(C)	55	Unplanned (Forced) Outage	4/25/2026	1:14:00	4/27/2026	14:26:00	61:2	3416		CT2(C) forced outage due to BFP outboard mechanical seal failure.		168
BS CT2(C)	56	Reserve Shutdown	4/27/2026	14:26:00	4/27/2026	16:42:00	2:27			Reserve Shutdown		168

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	29	Reserve Shutdown	4/6/2026	0:51:00	4/6/2026	6:35:00	5.73			Reserve Shutdown		168
BS CT2(D)	30	Unplanned (Forced) Outage - Immediate	4/6/2026	6:35:00	4/6/2026	8:35:00		2	3431	Unit 2D forced outage for 2D-CNNA-V206 MOV feedwater LP inlet feed valve issues		168
BS CT2(D)	31	Reserve Shutdown	4/6/2026	8:35:00	4/6/2026	13:19:00	4.73		Other feedwater valves	Reserve Shutdown		168
BS CT2(D)	32	Reserve Shutdown	4/12/2026	9:12:00	4/12/2026	18:01:00	8.82			Reserve Shutdown		168
BS CT2(D)	33	Unplanned (Forced) Outage - Immediate	4/14/2026	8:18:00	4/14/2026	14:54:00	6.6	4609	Other exciter problems	CT 2D tripped. Issue with a relay that needed to be replaced.		168
BS CT2(D)	34	Reserve Shutdown	4/14/2026	14:54:00	4/14/2026	17:22:00	2.47			Reserve Shutdown		168
BS CT2(D)	35	Reserve Shutdown	4/23/2026	0:39:00	4/23/2026	16:35:00	15.93			Reserve Shutdown		168
BS CT2(D)	36	Reserve Shutdown	4/24/2026	1:34:00	4/24/2026	13:21:00	11.78			Reserve Shutdown		168

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	No events this month.											

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CTS	1	Planned Outage	4/1/2026	0:00:00	4/30/2026	23:59:00	720	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage bucket.		360

Tampa Electric Company
Event Listing
April 2026

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	2	Planned Outage	4/7/2026	00:00:00	4/21/2026	8:39:00	488.65	5071	Combustor liner	GE driven Outage to inspect, replace damaged Unibodies, and replace first stage bucket		360
BB CT6	3	Reserve Shutdown	4/21/2026	10:50:00	4/21/2026	11:57:00	1.12			Reserve		360
BB CT6	4	Reserve Shutdown	4/21/2026	11:59:00	4/21/2026	12:07:00	0.13			Reserve		360
BB CT6	5	Reserve Shutdown	4/21/2026	13:35:00	4/21/2026	14:30:00	0.92			Reserve		360

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB ST1	1	Planned Outage	4/1/2026	0:00:00	4/14/2026	0:00:00	312	3299	Other circulating water system problems	Planned outage for cleaning the Aux. Cooling tower and associated heat exchangers,		335
	2	Reserve Shutdown	4/14/2026	0:00:00	4/21/2026	16:15:00	184.25			Reserve Shutdown		335

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	40	Reserve Shutdown	4/1/2026	0:00:00	4/2/2026	12:45:00	36:75		Reserve Shutdown			148.5
Polk 2	41	Reserve Shutdown	4/2/2026	23:41:00	4/3/2026	6:00:00	6:32		Reserve Shutdown			148.5
Polk 2	42	Reserve Shutdown	4/3/2026	11:20:00	4/3/2026	18:19:00	6:98		Reserve Shutdown			148.5
Polk 2	43	Reserve Shutdown	4/4/2026	0:40:00	4/4/2026	17:18:00	16:63		Reserve Shutdown			148.5
Polk 2	44	Reserve Shutdown	4/5/2026	8:27:00	4/5/2026	17:33:00	9:1		Reserve Shutdown			148.5
Polk 2	45	Reserve Shutdown	4/6/2026	1:31:00	4/6/2026	11:48:00	10:28		Reserve Shutdown			148.5
Polk 2	46	Reserve Shutdown	4/7/2026	1:03:00	4/7/2026	13:11:00	12:13		Reserve Shutdown			148.5
Polk 2	47	Reserve Shutdown	4/8/2026	5:24:00	4/8/2026	17:45:00	12:35		Reserve Shutdown			148.5
Polk 2	48	Reserve Shutdown	4/9/2026	2:26:00	4/9/2026	21:54:00	19:47		Reserve Shutdown			148.5
Polk 2	49	Reserve Shutdown	4/10/2026	8:22:00	4/10/2026	19:03:00	10:68		Reserve Shutdown			148.5
Polk 2	50	Reserve Shutdown	4/10/2026	23:34:00	4/15/2026	13:39:00	110:08		Reserve Shutdown			148.5
Polk 2	51	Reserve Shutdown	4/17/2026	8:34:00	4/18/2026	13:16:00	28:7		Reserve Shutdown			148.5
Polk 2	52	Immediate	4/21/2026	8:06:00	4/22/2026	4:56:00	20:83		230kv instrumentation replacement for transformer protection.			148.5
Polk 2	53	Reserve Shutdown	4/23/2026	7:38:00	4/24/2026	3:36:00	19:97		Reserve Shutdown			148.5
Polk 2	54	Reserve Shutdown	4/24/2026	8:34:00	4/24/2026	15:12:00	6:63		Reserve Shutdown			148.5
Polk 2	55	Reserve Shutdown	4/25/2026	6:25:00	4/25/2026	13:11:00	6:77		Reserve Shutdown			148.5
Polk 2	56	Reserve Shutdown	4/26/2026	7:26:00	4/26/2026	18:55:00	11:48		Reserve Shutdown			148.5
Polk 2	57	Reserve Shutdown	4/26/2026	23:11:00	4/27/2026	12:19:00	13:13		Reserve Shutdown			148.5
Polk 2	58	Reserve Shutdown	4/28/2026	7:36:00	4/28/2026	19:17:00	11:68		Reserve Shutdown			148.5
Polk 2	59	Reserve Shutdown	4/29/2026	0:56:00	4/29/2026	17:49:00	16:88		Reserve Shutdown			148.5
Polk 2	60	Reserve Shutdown	4/30/2026	1:54:00	4/30/2026	17:30:00	15:6		Reserve Shutdown			148.5

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	17	Unplanned (forced) Derating - Immediate	4/17/2026	00:00:00	5/17/2026	00:00:00	720	3210	Circulating water pumps	Pumped bearing failure and tripped the pump.	250	461
Polk 2 ST	18	Maintenance Outage	4/17/2026	00:00:00	4/27/2026	23:04:00	47:07	4030	Rotor shaft	ST2 allowed to run until tripped on vibration by controls. Operator asked not to inter		461
Polk 2 ST	19	Reserve Shutdown	4/17/2026	20:46:00	4/17/2026	20:55:00	4:09			Reserve Shutdown		461
Polk 2 ST	20	Unplanned (forced) Derating - Immediate	4/21/2026	20:00:00	4/27/2026	4:36:00	8:33	3999	Other miscellaneous balance of plant problems	CT2 unavailable due to 230kv protection device maintenance required.	342	461

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Unit	Event Number	Event Type	Event Begin Date	Event End Date	Event Begin Time	Event End Time	Event Duration	Cause Code	Cause Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	55	Reserve Shutdown	4/1/2026	4/1/2026	0:00:00	5:30:00	5:30			Reserve Shutdown	148.5	148.5
Polk 3	56	Reserve Shutdown	4/2/2026	4/2/2026	0:17:00	14:56:00	14:45			Reserve Shutdown	148.5	148.5
Polk 3	57	Reserve Shutdown	4/2/2026	4/2/2026	15:11:00	18:25:00	3:23			Reserve Shutdown	148.5	148.5
Polk 3	58	Reserve Shutdown	4/4/2026	4/4/2026	2:29:00	15:20:00	12:85			Reserve Shutdown	148.5	148.5
Polk 3	59	Reserve Shutdown	4/7/2026	4/7/2026	1:43:00	9:13:00	7:5			Reserve Shutdown	148.5	148.5
Polk 3	60	Reserve Shutdown	4/7/2026	4/8/2026	14:25:00	1:29:00	11:07			Reserve Shutdown	148.5	148.5
Polk 3	61	Reserve Shutdown	4/8/2026	4/8/2026	5:32:00	11:54:00	6:37			Reserve Shutdown	148.5	148.5
Polk 3	62	Reserve Shutdown	4/10/2026	4/10/2026	8:51:00	18:45:00	9:9			Reserve Shutdown	148.5	148.5
Polk 3	63	Reserve Shutdown	4/11/2026	4/11/2026	3:13:00	17:45:00	14:53			Reserve Shutdown	148.5	148.5
Polk 3	64	Reserve Shutdown	4/12/2026	4/12/2026	1:37:00	13:46:00	12:15			Reserve Shutdown	148.5	148.5
Polk 3	65	Reserve Shutdown	4/13/2026	4/13/2026	8:31:00	17:34:00	9:05			Reserve Shutdown	148.5	148.5
Polk 3	66	Reserve Shutdown	4/14/2026	4/14/2026	9:08:00	17:53:00	8:75			Reserve Shutdown	148.5	148.5
Polk 3	67	Reserve Shutdown	4/18/2026	4/18/2026	7:27:00	19:19:00	11:87			Reserve Shutdown	148.5	148.5
Polk 3	68	Planned Outage	4/19/2026	4/25/2026	0:42:00	20:54:00	164:2	5274	General unit inspection	Spring planned outage, compressor waterwash, BOP inspections and repairs	148.5	148.5
Polk 3	69	Reserve Shutdown	4/26/2026	4/26/2026	0:06:00	12:19:00	12:22				148.5	148.5
Polk 3	70	Reserve Shutdown	4/27/2026	4/27/2026	8:23:00	17:13:00	8:83				148.5	148.5
Polk 3	71	Reserve Shutdown	4/27/2026	4/28/2026	19:38:00	12:22:00	16:73				148.5	148.5
Polk 3	72	Reserve Shutdown	4/29/2026	4/29/2026	7:54:00	10:28:00	2:57				148.5	148.5

**Tampa Electric Company
Event Listing
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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	29	Reserve Shutdown	4/1/2026	0:17:00	4/1/2026	18:42:00	18.42			Reserve Shutdown	148.5	148.5
Polk 4	30	Reserve Shutdown	4/3/2026	2:57:00	4/3/2026	13:56:00	10.98			Reserve Shutdown	148.5	148.5
Polk 4	31	Reserve Shutdown	4/8/2026	5:55:00	4/8/2026	6:55:00	1	1		Reserve Shutdown	148.5	148.5
Polk 4	32	Reserve Shutdown	4/8/2026	13:58:00	4/9/2026	6:37:00	16.65			Reserve Shutdown	148.5	148.5
Polk 4	33	Unplanned (Force)	4/9/2026	6:37:00	4/9/2026	13:06:00	6.48	5048	Gas fuel system including controls and instrumentation	Fuel gas dewpoint heater controls failure, replaced relay on power supply.	148.5	148.5
Polk 4	34	Reserve Shutdown	4/9/2026	13:06:00	4/9/2026	15:35:00	2.48			Reserve Shutdown	148.5	148.5
Polk 4	35	Reserve Shutdown	4/12/2026	8:25:00	4/12/2026	18:08:00	9.65			Reserve Shutdown	148.5	148.5
Polk 4	36	Reserve Shutdown	4/15/2026	7:58:00	4/15/2026	18:35:00	10.62			Reserve Shutdown	148.5	148.5
Polk 4	37	Reserve Shutdown	4/16/2026	0:07:00	4/16/2026	18:54:00	18.78			Reserve Shutdown	148.5	148.5
Polk 4	38	Reserve Shutdown	4/16/2026	22:39:00	4/17/2026	13:33:00	14.9			Reserve Shutdown	148.5	148.5
Polk 4	39	Reserve Shutdown	4/17/2026	15:02:00	4/17/2026	15:52:00	0.83			Reserve Shutdown	148.5	148.5

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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 5	63	Reserve Shutdown	4/1/2026	1:20:00	4/1/2026	17:22:00	16:03				148.5	148.5
Polk 5	64	Unplanned (Forced) Outage - Immediate	4/2/2026	9:55:00	4/3/2026	4:40:00	18:75	5299	Other miscellaneous gas turbine problems	Reserve Shutdown Troubleshooting Bleed Heat Valve positioner. Valve not responding to input. Plug not moving with stem. Personnel trouble shooting.	148.5	148.5
Polk 5	65	Unplanned (Forced) Outage - Immediate	4/3/2026	5:24:00	4/3/2026	12:41:00	7:28	5299	Other miscellaneous gas turbine problems	Bleed Heat valve was determined to be unresponsive. Plug not responding to actuation.	148.5	148.5
Polk 5	66	Unplanned (Forced) Outage - Immediate	4/3/2026	13:11:00	4/5/2026	4:03:00	38:87	5299	Other miscellaneous gas turbine problems		148.5	148.5
Polk 5	67	Reserve Shutdown	4/5/2026	4:03:00	4/5/2026	10:23:00	6:33				148.5	148.5
Polk 5	68	Reserve Shutdown	4/6/2026	8:52:00	4/6/2026	15:57:00	7:08				148.5	148.5
Polk 5	69	Reserve Shutdown	4/9/2026	12:04:00	4/9/2026	20:50:00	8:77				148.5	148.5
Polk 5	70	Reserve Shutdown	4/9/2026	21:22:00	4/10/2026	17:40:00	20:3				148.5	148.5
Polk 5	71	Reserve Shutdown	4/20/2026	15:42:00	4/20/2026	16:39:00	0:95				148.5	148.5
Polk 5	72	Reserve Shutdown	4/22/2026	3:39:00	4/22/2026	6:00:00	2:35				148.5	148.5
Polk 5	73	Maintenance Outage	4/22/2026	6:00:00	4/22/2026	18:22:00	12:37			FDR piping reroute	148.5	148.5
Polk 5	74	Reserve Shutdown	4/22/2026	18:22:00	4/22/2026	20:10:00	1:8				148.5	148.5