



Matthew R. Bernier
Associate General Counsel

May 26, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20260010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket our amended filing related to the Direct Testimony of Robert McCabe and Exhibit No. (GPD-1).

While compiling information for the June 1 Storm Protection Plan Annual Status Report required by Rule 25-6.030(4) and reviewing 2026 year-to-date project completions, DEF discovered a unit reporting discrepancy that impacted the Feeder Hardening miles completed. The amended testimony of Mr. McCabe and Exhibit No. (GPD-1) provide the accurate completed total for 2025, with no associated financial impact.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/clg
Enclosures

CERTIFICATE OF SERVICE

Docket No. 20260010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 26th day of May, 2026.

s/ Matthew R. Bernier

Attorney

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**
2 **IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

3
4 **DOCKET NO. 20260010-EI**

5 **AMENDED DIRECT TESTIMONY OF ROBERT E. MCCABE**
6 **ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

7
8 **MAY 26, 2026**

9
10 **I. INTRODUCTION AND QUALIFICATIONS.**

11 **Q. Please state your name and business address.**

12 **A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave**
13 **N, St Petersburg FL 33701.**

14
15 **Q. By whom are you employed and in what capacity?**

16 **A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as**
17 **Manager of Project Management.**

18
19 **Q. What are your responsibilities as Manager of Project Management?**

20 **A. My duties and responsibilities include managing our project development group for**
21 **Storm Protection Plan and major project work in addition to providing support for**
22 **our regulatory filings.**

1 **Q. Please summarize your educational background and work experience.**

2 **A.** I joined the Company on August 26, 1996. Since joining the Company, I have held
3 various positions in Customer Service, Engineering, Engineer Auditing, and
4 Subdivision Design. My current position is Manager of Project Management for
5 Power Grid Operations. I received a Bachelor of Science degree in Electrical
6 Engineering from the University of South Florida.

7
8 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

9 **Q. What is the purpose of your direct testimony?**

10 **A.** The purpose of my direct testimony is to support the Company's request for
11 recovery of Distribution-related costs associated with DEF's Storm Protection Plan
12 ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC").
13 My testimony will focus on SPP Distribution programs with material variances
14 between 2025 actual incurred costs and the previously filed actual/estimated
15 program expenditures.

16
17 **Q. Do you have any exhibits to your testimony as it relates to January 2025**
18 **through December 2025 Distribution investments?**

19 **A.** No. I am co-sponsoring portions of the schedules attached to Mr. Dean's direct
20 testimony, included as part of Exhibit No. (GPD-1). Specifically, I am sponsoring
21 the Distribution-related O&M project level information shown on Schedule Form
22 5A (Pages 6-27 of 181), the Distribution-related Capital Projects on Form 7A

(Pages 34-55 of 181), the Program Description and Progress Reports on Form 8A (Pages 163-171 of 181), and the cost portions of:

- Form 5A (Page 5 of 181, Lines 1.1 through 1.5, 3.1, and 4 through 4b),
- Form 7A (Pages 62-96, 127-153, and 160 of 181, Lines 1a and 1b)

Q. Please summarize your testimony.

A. In 2025, DEF incurred costs in Distribution Feeder Hardening, Distribution Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation Programs, and Distribution Vegetation Management; these SPP implementation costs relate to the engineering and construction costs associated with hardening and automating distribution circuits, as well as continuing DEF's Vegetation Management program, as outlined in DEF's Commission-approved SPP. Additionally, DEF incurred costs associated with planning and engineering projects scheduled for 2026 and beyond within Distribution programs.

DEF incurred these costs implementing its Commission-approved SPP. These costs are not being recovered through base rates or any other clause mechanism, and as such, they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF SPP PROGRAM MATERIAL VARIANCES FROM ESTIMATES

Q. How did the 2025 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Distribution Feeder Hardening program?

1 A. DEF planned to complete approximately 172 miles of feeder hardening on 124
2 distribution circuits but completed 149 miles and performed project activities on
3 205 distribution circuits in 2025. An additional 18 miles of feeder hardening work
4 was performed with only final tasks such as site restoration remaining before
5 marking those miles as complete in 2026. All 2025 planned feeders have some
6 portions of hardening completed, but DEF considers miles complete only when the
7 entire circuit is hardened. DEF also completed its planned distribution feeder pole
8 inspections and replaced 781 rejected feeder poles as compared to the previously
9 estimated 3,319. Fewer feeder poles were rejected than previously estimated in this
10 cycle.

11
12 DEF's actual 2025 Feeder Hardening Capital cost was approximately \$235.3M
13 compared to forecasted capital costs of \$196.5M. The O&M expenditures were
14 \$0.7M compared to the forecasted \$0.3M. The primary driver was completing the
15 storm-delayed Feeder Hardening work from 2024 in addition to executing the 2025
16 planned work.

17
18 **Q. How did the 2025 scope and actual expenditures compare to the**
19 **actual/estimated scope and expenditures for the SPP Distribution Lateral**
20 **Hardening program?**

21 A. DEF planned to complete approximately 143 miles of overhead lateral hardening
22 on 111 distribution circuits but actually completed 161 miles on 202 distribution
23 circuits. DEF also planned to convert approximately 56 existing overhead miles of

1 lateral lines to underground on 66 distribution circuits but completed 27 miles and
2 project activities on 134 distribution circuits. Because DEF considers lateral mile
3 conversions “completed” when all work orders associated with the parent work
4 order are complete, the primary variance driver in the Lateral Hardening
5 Undergrounding subprogram was having work in progress in 2025 but not
6 completed. In 2026, DEF will complete and/or continue work on the laterals
7 currently under construction. DEF also completed its planned lateral pole
8 inspections and replaced 5,447 lateral poles as compared to the previously filed
9 estimate of 5,802 poles, as fewer lateral poles were rejected than previously
10 estimated in this cycle.

11
12 DEF’s actual 2025 Lateral Hardening Capital investment was approximately
13 \$254.6M compared to the previously filed estimate of \$278.6M. The O&M
14 expenditures were \$5.2M compared to the forecasted \$1.1M. To allow for
15 completion of underground hardening projects, additional O&M was required for
16 full conversion costs at customer locations when usage of an adaptor kit was not
17 practical.

18
19 **Q. How did the 2025 scope and actual expenditures compare to the**
20 **actual/estimated scope and expenditures for the SPP Self-Optimizing Grid**
21 **(“SOG”) program?**

22 A. DEF planned to complete installation of 911 automated switching devices and
23 completed 769 units in 2025. In addition, DEF planned to complete 61 miles of

1 capacity & connectivity work in 2025 and completed approximately 45 miles. The
2 apparent discrepancy between units planned for “completion” and actually
3 “completed” requires additional context because DEF has in fact performed and
4 completed most of the work on these installations. However, DEF does not
5 recognize an installation as “complete” until it is placed in-service - the timing of
6 which typically lags construction in the field. Placing these work orders in service
7 requires commissioning of the devices as well as associated work within the same
8 projects being completed. Therefore, the unit variances are primarily the result of
9 in-service timing and do not reflect a gap in actual work performed; DEF anticipates
10 completing the remaining 2025 SOG scope in 2026.

11
12 DEF’s actual 2025 SOG Capital investment was approximately \$105.1M compared
13 to the filed projection of \$106.7M. The O&M expenditures were \$0.1M compared
14 to the forecasted \$0.5M.

15
16 **Q. How did the 2025 scope and actual expenditures compare to the**
17 **actual/estimated scope and expenditures for the SPP Underground Flood**
18 **Mitigation program?**

19 A. DEF planned to complete 142 installations on 4 circuits in 2025 and completed 100
20 installations on 10 circuits. DEF has plans to complete construction of the
21 remaining planned construction units in 2026.

1 DEF's actual 2025 Underground Flood Mitigation Capital investment was
2 approximately \$2.1M compared to the filed projection of \$2.8M. Costs came in
3 under budget primarily due to some transformers already being changed out to full
4 stainless steel 304L grade during the 2024 storms and only the pad upgrade and
5 connections remaining for hardening efforts. The O&M expenditures were \$1.7k
6 compared to the forecasted \$12.9k.

7
8 **Q. How did the 2025 scope and actual expenditures compare to the**
9 **actual/estimated scope and expenditures for the SPP Distribution Vegetation**
10 **Management program?**

11 A. DEF materially met its 2025 scope commitment for Distribution Vegetation
12 Management with 4,537 miles completed. DEF remains fully committed to
13 meeting the next lateral and feeder anniversary years of its Distribution Vegetation
14 Management plan.

15
16 DEF's actual 2025 Distribution Vegetation Management Capital spend was
17 approximately \$4.0M compared to the filed projection of \$2.3M. Due to the
18 continuing effects of prior years' storms, such as Hurricane Debby, DEF has seen
19 (and anticipates continuing to see) an increase in the number of hazard trees due to
20 saltwater inundation of the soil as a result of storm surge. Storm surge affects soil
21 stability, rendering trees more prone to fall; storm surge damage can continue to
22 impact trees for years after a storm passes. Trees impacted by storm surge may also
23 become susceptible to insect infestation. Addressing the increased number of

1 hazard trees has increased costs associated with this Program. The O&M
2 expenditures were \$48.4M compared to the forecasted \$49.0M. Even with the
3 increased capital costs resulting from lingering storm impacts described above, the
4 total costs of the Distribution Vegetation Management program were
5 approximately \$52.4M compared to a forecast of \$51.3M, reflecting a variance of
6 only approximately 2%.

7
8 **Q. Does this conclude your testimony?**

9 **A.** Yes, it does.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Summary of Current Period True-Up
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. __ (GPD-1)
Form 1A
Page 1 of 181

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2A Line 5	\$ 10,933,564
2. Interest Provision Form 2A Line 6	\$ 1,233,486
3. Sum of Prior Period Adjustments Form 2A Line 10	\$ -
4. End of Period Actual True-Up Amount for the Period January 2025 - December 2025 (Lines 1 + 2 + 3)	\$ 12,167,050
5. Actual/Estimated True-Up Amount Approved for the Projection Period January 2025 - December 2025 (Order No. PSC-2025-0439-FOF-EI)	\$ 21,779,919
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2027 - December 2027 (Lines 4 - 5)	\$ (9,612,868)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 2A
Page 2 of 181

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 20,781,449	\$ 19,475,801	\$ 17,298,181	\$ 19,357,390	\$ 21,764,633	\$ 26,170,779	\$ 26,857,861	\$ 28,585,095	\$ 25,724,382	\$ 23,233,509	\$ 18,403,644	\$ 17,530,124	\$ 265,182,850
2. True-Up Provision	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	\$ 1,301,963	15,623,557
3. Clause Revenues Applicable to Period (Lines 1 + 2)	22,083,413	20,777,764	18,600,144	20,659,354	23,066,597	27,472,742	28,159,824	29,887,058	27,026,345	24,535,472	19,705,607	18,832,087	280,806,407
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	9,990,726	10,140,837	10,558,732	11,168,310	11,682,282	11,315,399	12,716,258	13,131,515	13,751,554	14,057,165	14,146,944	14,215,220	146,874,944
b. Overhead Hardening Transmission	2,845,037	2,895,169	3,248,309	3,180,206	3,254,003	3,321,702	3,332,858	3,463,030	3,508,572	3,609,490	3,670,801	3,794,779	40,123,954
c. Undergrounding	1,158,129	1,378,689	1,282,150	1,307,387	1,337,243	1,359,366	1,455,594	1,521,472	1,603,830	1,679,414	4,285,425	3,598,352	21,967,051
d. Vegetation Management	4,646,928	5,253,282	5,499,348	5,825,649	4,811,598	5,386,538	5,961,847	4,152,114	3,975,367	5,782,110	4,061,229	5,519,970	60,875,981
e. Legal, Accounting, and Administrative (O&M only)	3,306	572	4,856	6,564	10,770	345	4,498	0	0	0	0	0	30,913
f. Total Jurisdictional Revenue Requirements	18,644,126	19,668,549	20,593,395	21,488,116	21,095,896	21,383,351	23,471,055	22,268,132	22,839,323	25,128,178	26,164,399	27,128,321	269,872,843
5. Over/(Under) Recovery (Line 3 - Line 4f)	3,439,286	1,109,215	(1,993,251)	(828,762)	1,970,700	6,089,391	4,688,769	7,618,925	4,187,022	(592,707)	(6,458,792)	(8,296,234)	10,933,564
6. Interest Provision (Form 3A Line 10)	95,002	98,876	92,392	82,243	80,367	90,729	105,518	122,679	135,691	132,735	114,213	83,041	1,233,486
7. Beginning Balance True-Up & Interest Provision	15,623,557	17,855,882	17,762,010	14,559,188	12,510,706	13,259,811	18,137,968	21,630,292	28,069,934	31,090,684	29,328,749	21,682,207	15,623,557
a. Deferred True-Up from January to December 2024	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063
8. True-Up Collected/(Refunded) (see Line 2)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(15,623,556)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	27,334,946	27,241,074	24,038,252	21,989,770	22,738,874	27,617,031	31,109,356	37,548,997	40,569,747	38,807,813	31,161,271	21,646,115	21,646,115
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 27,334,946	\$ 27,241,074	\$ 24,038,252	\$ 21,989,770	\$ 22,738,874	\$ 27,617,031	\$ 31,109,356	\$ 37,548,997	\$ 40,569,747	\$ 38,807,813	\$ 31,161,271	\$ 21,646,115	\$ 21,646,115

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 3A
Page 3 of 181

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	\$ 25,102,620	\$ 27,334,945	\$ 27,241,073	\$ 24,038,251	\$ 21,989,769	\$ 22,738,874	\$ 27,617,031	\$ 31,109,355	\$ 37,548,997	\$ 40,569,747	\$ 38,807,812	\$ 31,161,270	
2. Ending True-Up Amount Before Interest	27,239,943	27,142,197	23,945,859	21,907,526	22,658,507	27,526,302	31,003,837	37,426,318	40,434,056	38,675,077	31,047,057	21,563,073	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	52,342,563	54,477,142	51,186,932	45,945,777	44,648,276	50,265,176	58,620,868	68,535,673	77,983,052	79,244,824	69,854,870	52,724,343	
4. Average True-Up Amount (Line 3 x 1/2)	26,171,282	27,238,571	25,593,466	22,972,889	22,324,138	25,132,588	29,310,434	34,267,837	38,991,526	39,622,412	34,927,435	26,362,172	
5. Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	
6. Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.32%	4.26%	4.08%	3.96%	3.89%	3.66%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.67%	8.60%	8.63%	8.66%	8.63%	8.58%	8.34%	8.04%	7.85%	7.55%	
8. Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.335%	4.300%	4.315%	4.330%	4.315%	4.290%	4.170%	4.020%	3.925%	3.775%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.361%	0.358%	0.360%	0.361%	0.360%	0.358%	0.348%	0.335%	0.327%	0.315%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 95,002	\$ 98,876	\$ 92,392	\$ 82,243	\$ 80,367	\$ 90,729	\$ 105,518	\$ 122,679	\$ 135,691	\$ 132,735	\$ 114,213	\$ 83,041	\$ 1,233,486

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2025

Variance Report of Annual O&M Costs by Program
(In Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 4A
Page 4 of 181

Line		(1)	(2)	(3)	(4)
		Actual	Estimated / Actual	Variance Amount	Percent
1	Overhead Hardening O&M Programs - Distribution				
1.1	Feeder Hardening - Distribution	\$ 331,187	\$ 121,718	\$ 209,469	172.1%
1.2	FH - Wood Pole Replacement & Inspection	371,954	154,083	217,871	141.4%
1.3	Lateral Hardening - O/H	134,595	83,499	51,096	61.2%
1.4	LH - Wood Pole Replacement & Inspection	624,479	435,389	189,090	43.4%
1.5	Self-Optimizing Grid - SOG	125,926	509,619	(383,692)	-75.3%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	415,191	787,832	(372,641)	-47.3%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	\$ 2,003,332	\$ 2,092,139	\$ (88,807)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$ 1,721,048	\$ 2,245,160	\$ (524,112)	-23.3%
2.2	Structure Hardening - Trans - Tower Upgrades	81,217	222,941	(141,724)	-63.6%
2.3	Structure Hardening - Trans - Cathodic Protection	0	0	0	0.0%
2.4	Structure Hardening - Trans - Drone Inspections	121,851	105,000	16,851	16.0%
2.5	Structure Hardening - Trans - GOAB	4,094	0	4,094	100.0%
2.6	Structure Hardening - Overhead Ground Wire	0	0	0	0.0%
2.7	Substation Hardening	0	0	0	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	\$ 1,928,211	\$ 2,573,101	\$ (644,891)	-25.1%
3	Vegetation Management O&M Programs				
3.1	Vegetation Management - Distribution	\$ 48,429,286	\$ 48,990,922	\$ (561,635)	-1.1%
3.2	Vegetation Management - Transmission	12,210,337	12,125,853	84,484	0.7%
3T	Subtotal of Vegetation Management O&M Programs	\$ 60,639,624	\$ 61,116,775	\$ (477,151)	-0.8%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	\$ 1,699	\$ 12,924	\$ (11,224)	-86.9%
4.2	UG - Lateral Hardening	4,455,611	566,580	3,889,030	686.4%
4T	Subtotal of Underground O&M Programs	\$ 4,457,310	\$ 579,504	\$ 3,877,806	669.2%
5	SPP Implementation Costs	\$ 33,386	\$ 57,189	\$ (23,803)	-41.6%
6	Total of O&M Programs	\$ 69,061,862	\$ 66,418,708	\$ 2,643,154	4.0%
7	Allocation of Costs to Energy and Demand				
a.	Energy	\$ -	\$ -	\$ -	0.0%
b.	Demand	\$ 69,061,862	\$ 66,418,708	\$ 2,643,154	4.0%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A

Column (2) is based on Order No. PSC-2025-0439-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. (GPD-1)
Form 5A - Projects
Page 5 of 181

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 285,415	\$ 84,079	\$ 82,612	\$ 94,275	\$ 77,448	\$ (171,569)	\$ 13,684	\$ 39,161	\$ 255,007	\$ 61,744	\$ (147,908)	\$ (342,760)	\$ 331,187
1.2	FH - Wood Pole Replacement & Inspection	D	53,234	40,142	45,171	13,891	33,580	6,086	28,032	32,977	34,347	32,084	30,008	22,400	371,954
1.3	Lateral Hardening - O/H	D	(17,140)	3,303	140,082	34,272	105,289	(145,295)	18,614	1,914	(29,037)	15,674	6,425	493	134,595
1.4	LH - Wood Pole Replacement & Inspection	D	98,606	128,648	57,203	27,838	49,265	(20,935)	49,115	55,180	75,690	35,349	32,320	36,200	624,479
1.5	Self-Optimizing Grid - SOG	D	50,475	56,885	50,988	34,269	52,746	(186,747)	15,087	11,470	9,393	9,814	9,385	12,161	125,326
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	5,632	61,361	42,182	19,382	11,507	9,499	3,626	57,035	28,627	49,333	38,713	88,295	415,191
1.a	Adjustments	D	-	-	-	-	-	-	-	-	-	-	-	-	-
1.b	Subtotal of Overhead O&M Programs - Distribution		\$ 476,223	\$ 374,417	\$ 418,238	\$ 223,926	\$ 329,834	\$ (508,961)	\$ 128,159	\$ 197,738	\$ 374,027	\$ 203,999	\$ (31,058)	\$ (183,211)	\$ 2,003,332
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 62,206	\$ 19,378	\$ 410,547	\$ 260,156	\$ 206,882	\$ 155,959	\$ 75,442	\$ 116,312	\$ 82,614	\$ 134,764	\$ 55,488	\$ 141,301	\$ 1,721,048
2.2	Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	0	46,965	27,097	7,155	0	0	81,217
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	Structure Hardening - Trans - Drone Inspections	T	20,039	43,937	54,575	2,018	1,281	0	0	0	0	0	0	0	121,851
2.5	Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	226	(226)	4,094	0	0	0	4,094
2.6	Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.7	Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	-
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 82,245	\$ 63,315	\$ 465,123	\$ 262,174	\$ 208,163	\$ 155,959	\$ 75,669	\$ 163,051	\$ 113,805	\$ 141,919	\$ 55,488	\$ 141,301	\$ 1,928,211
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 3,950,643	\$ 4,476,333	\$ 4,470,290	\$ 4,867,464	\$ 3,502,016	\$ 4,408,975	\$ 4,493,739	\$ 2,907,376	\$ 2,704,693	\$ 4,549,362	\$ 3,375,926	\$ 4,722,469	\$ 48,429,286
3.2	Vegetation Management - Transmission	T	591,029	696,877	1,046,788	936,206	1,422,735	939,050	1,625,532	1,297,879	1,324,211	1,257,620	464,150	608,261	12,210,337
3.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 4,541,671	\$ 5,173,210	\$ 5,517,079	\$ 5,803,669	\$ 4,924,751	\$ 5,348,025	\$ 6,119,271	\$ 4,205,255	\$ 4,028,904	\$ 5,806,983	\$ 3,840,076	\$ 5,330,730	\$ 60,639,624
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ (4)	\$ (3)	\$ 10	\$ 89	\$ 43	\$ (32)	\$ 149	\$ 143	\$ 267	\$ 495	\$ 231	\$ 311	\$ 1,699
4.2	UG - Lateral Hardening	D	(79,624)	116,018	5,138	10,517	13,906	(4,881)	22,154	13,999	14,172	25,322	2,551,930	1,766,962	4,455,611
4.a	Adjustments	D	-	-	-	-	-	-	-	-	-	-	-	-	0
4.b	Subtotal of Underground O&M Programs		\$ (79,629)	\$ 116,015	\$ 5,148	\$ 10,606	\$ 13,949	\$ (4,913)	\$ 22,302	\$ 14,142	\$ 14,439	\$ 25,817	\$ 2,552,161	\$ 1,767,273	\$ 4,457,310
5.	SPP Implementation Costs														
5.1	Distribution	D	\$ 2,678	\$ 464	\$ 3,934	\$ 5,317	\$ 8,723	\$ 280	\$ 3,644	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,039
5.2	Transmission	T	893	155	1,311	1,772	2,908	93	1,215	-	-	-	-	-	8,346
	Subtotal Implementation Costs		\$ 3,571	\$ 618	\$ 5,245	\$ 7,090	\$ 11,631	\$ 373	\$ 4,858	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,386
6.	Total of O&M Programs		\$ 5,024,082	\$ 5,727,574	\$ 6,410,832	\$ 6,307,465	\$ 5,488,329	\$ 4,990,483	\$ 6,350,259	\$ 4,580,185	\$ 4,531,175	\$ 6,178,717	\$ 6,416,667	\$ 7,056,093	\$ 69,061,862
7.	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		4,349,916	4,967,229	4,897,610	5,107,313	3,854,523	3,895,382	4,647,844	3,119,255	3,093,159	4,779,178	5,897,029	6,306,531	\$ 54,914,968
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	-
d.	Transmission O&M Allocated to Demand		674,167	760,346	1,513,222	1,200,152	1,633,805	1,095,102	1,702,415	1,460,930	1,438,016	1,399,539	519,638	749,562	\$ 14,146,894
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
d.	Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9.	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Jurisdictional Demand Revenue Requirements		4,824,320	5,502,276	5,962,449	5,951,848	5,004,216	4,665,994	5,845,817	4,147,297	4,105,077	5,764,019	6,262,693	6,833,990	64,869,996
11.	Total Jurisdictional O&M Revenue Requirements		4,824,320	5,502,276	5,962,449	5,951,848	5,004,216	4,665,994	5,845,817	4,147,297	4,105,077	5,764,019	6,262,693	6,833,990	64,869,996
O&M Revenue Requirements by Category of Activity															
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 476,223	\$ 374,417	\$ 418,238	\$ 223,926	\$ 329,834	\$ (508,961)	\$ 128,159	\$ 197,738	\$ 374,027	\$ 203,999	\$ (31,058)	\$ (183,211)	\$ 2,003,332
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 476,223	\$ 374,417	\$ 418,238	\$ 223,926	\$ 329,834	\$ (508,961)	\$ 128,159	\$ 197,738	\$ 374,027	\$ 203,999	\$ (31,058)	\$ (183,211)	\$ 2,003,332
13.	Overhead: Transmission O&M Programs (System)		\$ 82,245	\$ 63,315	\$ 465,123	\$ 262,174	\$ 208,163	\$ 155,959	\$ 75,669	\$ 163,051	\$ 113,805	\$ 141,919	\$ 55,488	\$ 141,301	\$ 1,928,211
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 57,875	\$ 44,554	\$ 327,302	\$ 184,489	\$ 146,482	\$ 109,747	\$ 53,247	\$ 114,737	\$ 80,083	\$ 99,867	\$ 39,046	\$ 99,432	\$ 1,356,863
14.	Veg. Management Distribution O&M Programs (System)		\$ 3,950,643	\$ 4,476,333	\$ 4,470,290	\$ 4,867,464	\$ 3,502,016	\$ 4,408,975	\$ 4,493,739	\$ 2,907,376	\$ 2,704,693	\$ 4,549,362	\$ 3,375,926	\$ 4,722,469	\$ 48,429,286
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 3,950,643	\$ 4,476,333	\$ 4,470,290	\$ 4,867,464	\$ 3,502,016	\$ 4,408,975	\$ 4,493,739	\$ 2,907,376	\$ 2,704,693	\$ 4,549,362	\$ 3,375,926	\$ 4,722,469	\$ 48,429,286
15.	Veg. Management Transmission O&M Programs (System)		\$ 591,029	\$ 696,877	\$ 1,046,788	\$ 936,206	\$ 1,422,735	\$ 939,050	\$ 1,625,532	\$ 1,297,879	\$ 1,324,211	\$ 1,257,620	\$ 464,150	\$ 608,261	\$ 12,210,337
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 415,901	\$ 490,385	\$ 736,614	\$ 658,799	\$ 1,001,164	\$ 660,800	\$ 1,143,871	\$ 913,305	\$ 931,834	\$ 884,975	\$ 326,618	\$ 428,027	\$ 8,592,292
16.	Underground: Distribution Hardening O&M Programs (System)		\$ (79,629)	\$ 116,015	\$ 5,148	\$ 10,606	\$ 13,949	\$ (4,913)	\$ 22,302	\$ 14,142	\$ 14,439	\$ 25,817	\$ 2,552,161	\$ 1,767,273	\$ 4,457,310
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ (79,629)	\$ 116,015	\$ 5,148	\$ 10,606	\$ 13,949	\$ (4,913)	\$ 22,302	\$ 14,142	\$ 14,439	\$ 25,817	\$ 2,552,161	\$ 1,767,273	\$ 4,457,310
17.	SPP Implementation Costs (System) - Distribution		\$ 2,678	\$ 464	\$ 3,934	\$ 5,317	\$ 8,723	\$ 280	\$ 3,644	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,039
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 2,678	\$ 464	\$ 3,934	\$ 5,317	\$ 8,723	\$ 280	\$ 3,644	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,039
18.	SPP Implementation Costs (System) - Transmission		\$ 893	\$ 155	\$ 1,311	\$ 1,772	\$ 2,908	\$ 93	\$ 1,215	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,346
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 628	\$ 109	\$ 923	\$ 1,247	\$ 2,046	\$ 66	\$ 855	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,873

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. ____ (GPD-1)
Form 5A - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distributor				
	Substation	Feeder	Operations Center		
1.1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	45	OH
1.1.1.2	ZUBER 69KV	A205	Ocala	3	OH
1.1.1.3	HOMOSASSA 115KV	A272	Inverness	146	OH
1.1.1.4	INVERNESS 115KV	A84	Inverness	0	OH
1.1.1.5	CLEARWATER 69KV	C10	Clearwater	510	OH
1.1.1.6	DUNEDIN 69KV	C102	Clearwater	12	OH
1.1.1.7	DUNEDIN 69KV	C107	Clearwater	0	OH
1.1.1.8	CLEARWATER 69KV	C11	Clearwater	265	OH
1.1.1.9	CLEARWATER 69KV	C12	Clearwater	344	OH
1.1.1.10	CLEARWATER 69KV	C18	Clearwater	241	OH
1.1.1.11	PORT RICHEY WEST 115KV	C202	Seven Springs	(13)	OH
1.1.1.12	PORT RICHEY WEST 115KV	C205	Seven Springs	1,689	OH
1.1.1.13	PORT RICHEY WEST 115KV	C207	Seven Springs	32	OH
1.1.1.14	PORT RICHEY WEST 115KV	C208	Seven Springs	2,872	OH
1.1.1.15	PORT RICHEY WEST 115KV	C210	Seven Springs	241	OH
1.1.1.16	TARPON SPRINGS 115KV	C302	Seven Springs	0	OH
1.1.1.17	SAFETY HARBOR 115KV	C3523	Clearwater	(451)	OH
1.1.1.18	SAFETY HARBOR 115KV	C3525	Clearwater	(160)	OH
1.1.1.19	FLORA-MAR 115KV	C4002	Seven Springs	1,509	OH
1.1.1.20	FLORA-MAR 115KV	C4007	Seven Springs	172	OH
1.1.1.21	FLORA-MAR 115KV	C4009	Seven Springs	1,868	OH
1.1.1.22	ANCLOTE PLANT 230KV	C4202	Seven Springs	1,112	OH
1.1.1.23	ANCLOTE PLANT 230KV	C4203	Seven Springs	1,763	OH
1.1.1.24	ODESSA 69KV	C4320	Seven Springs	1,589	OH
1.1.1.25	SEVEN SPRINGS 230KV	C4501	Seven Springs	28	OH
1.1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs	15	OH
1.1.1.27	CURLEW 115KV	C4973	Seven Springs	118	OH
1.1.1.28	CURLEW 115KV	C4976	Seven Springs	191	OH
1.1.1.29	CURLEW 115KV	C4985	Seven Springs	(29)	OH
1.1.1.30	CURLEW 115KV	C4987	Seven Springs	(33)	OH
1.1.1.31	CURLEW 115KV	C4989	Seven Springs	(23)	OH
1.1.1.32	CURLEW 115KV	C4990	Seven Springs	(44)	OH
1.1.1.33	CURLEW 115KV	C4991	Seven Springs	7,377	OH
1.1.1.34	BROOKER CREEK 115KV	C5405	Seven Springs	(846)	OH
1.1.1.35	BROOKER CREEK 115KV	C5406	Seven Springs	16,239	OH
1.1.1.36	BAYVIEW 115KV	C655	Clearwater	0	OH
1.1.1.37	PALM HARBOR 230KV	C753	Seven Springs	790	OH
1.1.1.38	PALM HARBOR 230KV	C756	Seven Springs	989	OH
1.1.1.39	PALM HARBOR 230KV	C757	Seven Springs	253	OH
1.1.1.40	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.1.1.41	EAST CLEARWATER 230KV	C902	Clearwater	0	OH
1.1.1.42	STARKEY ROAD 69KV	J114	Walsingham	1,454	OH
1.1.1.43	STARKEY ROAD 69KV	J115	Walsingham	327	OH
1.1.1.44	CROSS BAYOU 69KV	J141	Walsingham	(3,044)	OH
1.1.1.45	CROSS BAYOU 69KV	J143	Walsingham	(6,830)	OH
1.1.1.46	CROSS BAYOU 69KV	J148	Walsingham	(8,834)	OH
1.1.1.47	OAKHURST 69KV	J224	Walsingham	(70)	OH
1.1.1.48	OAKHURST 69KV	J227	Walsingham	120	OH
1.1.1.49	ULMERTON 230KV	J243	Walsingham	0	OH
1.1.1.50	TAYLOR AVENUE 69KV	J2905	Walsingham	1,060	OH
1.1.1.51	LARGO 230KV	J406	Clearwater	28,873	OH
1.1.1.52	LARGO 230KV	J407	Clearwater	17,396	OH
1.1.1.53	LARGO 230KV	J409	Clearwater	2,784	OH
1.1.1.54	WALSINGHAM 69KV	J555	Walsingham	4	OH
1.1.1.55	SEMINOLE 230KV	J888	Walsingham	146	OH
1.1.1.56	SEMINOLE 230KV	J893	Walsingham	1,517	OH
1.1.1.57	SEMINOLE 230KV	J895	Walsingham	0	OH
1.1.1.58	TAFT 69KV	K1023	SE Orlando	4,827	OH
1.1.1.59	TAFT 69KV	K1025	SE Orlando	27,890	OH
1.1.1.60	SUN N LAKES 69KV	K1137	Highlands	46	OH
1.1.1.61	HAINES CITY 69KV	K16	Lake Wales	82	OH
1.1.1.62	CABBAGE ISLAND 69KV	K1614	Lake Wales	814	OH
1.1.1.63	CABBAGE ISLAND 69KV	K1616	Lake Wales	1,055	OH
1.1.1.64	DINNER LAKE 69KV	K1687	Highlands	966	OH
1.1.1.65	DINNER LAKE 69KV	K1688	Highlands	6,129	OH
1.1.1.66	DINNER LAKE 69KV	K1689	Highlands	51,342	OH
1.1.1.67	DINNER LAKE 69KV	K1690	Highlands	6,864	OH
1.1.1.68	DINNER LAKE 69KV	K1691	Highlands	39,725	OH
1.1.1.69	HAINES CITY 69KV	K17	Lake Wales	199	OH
1.1.1.70	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	1,099	OH
1.1.1.71	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	(2,482)	OH
1.1.1.72	HAINES CITY 69KV	K18	Lake Wales	74	OH
1.1.1.73	WINTER GARDEN 69KV	K203	Winter Garden	0	OH
1.1.1.74	HAINES CITY 69KV	K21	Lake Wales	78	OH
1.1.1.75	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.1.1.76	HEMPLE 69KV	K2252	Winter Garden	0	OH
1.1.1.77	LAKE BRYAN 230KV	K230	Buena Vista	0	OH
1.1.1.78	LAKE BRYAN 230KV	K239	Buena Vista	0	OH
1.1.1.79	CROWN POINT 69KV	K278	Winter Garden	(5)	OH
1.1.1.80	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	(59)	OH
	Subtotal			\$ 211,759	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. ____ (GPD-1)
Form 5A - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.81	MONTVERDE 69KV	K4833	Clermont	311	OH
1.1.1.82	MONTVERDE 69KV	K4836	Clermont	(6,037)	OH
1.1.1.83	CENTRAL PARK 69KV	K495	SE Orlando	268	OH
1.1.1.84	CLERMONT 69KV	K601	Clermont	(713)	OH
1.1.1.85	CLERMONT 69KV	K605	Clermont	63	OH
1.1.1.86	BAY HILL 69KV	K67	Buena Vista	888	OH
1.1.1.87	BAY HILL 69KV	K68	Buena Vista	176	OH
1.1.1.88	BAY HILL 69KV	K73	Buena Vista	5	OH
1.1.1.89	BAY HILL 69KV	K76	Buena Vista	52	OH
1.1.1.90	ISLEWORTH 69KV	K789	Winter Garden	6,385	OH
1.1.1.91	SHINGLE CREEK 69KV	K857	Buena Vista	737	OH
1.1.1.92	SHINGLE CREEK 69KV	K863	Buena Vista	867	OH
1.1.1.93	LAKE WILSON 69KV	K883	Buena Vista	1,532	OH
1.1.1.94	LAKE WILSON 69KV	K884	Buena Vista	87	OH
1.1.1.95	VINELAND 69KV	K903	Buena Vista	1,377	OH
1.1.1.96	VINELAND 69KV	K907	Buena Vista	700	OH
1.1.1.97	BOGOY MARSH 69KV	K957	Buena Vista	10,891	OH
1.1.1.98	BOGOY MARSH 69KV	K959	Buena Vista	(11)	OH
1.1.1.99	BONNET CREEK 69KV	K976	Buena Vista	(73)	OH
1.1.1.100	EATONVILLE 69KV	M1139	Longwood	64	OH
1.1.1.101	LONGWOOD 69KV	M143	Longwood	(98)	OH
1.1.1.102	LONGWOOD 69KV	M144	Longwood	1,011	OH
1.1.1.103	DOUGLAS AVENUE 69KV	M1704	Apopka	3,289	OH
1.1.1.104	DOUGLAS AVENUE 69KV	M1709	Apopka	121,950	OH
1.1.1.105	NORTH LONGWOOD 230KV	M1757	Longwood	1,668	OH
1.1.1.106	NORTH LONGWOOD 230KV	M1758	Longwood	(64,209)	OH
1.1.1.107	NORTH LONGWOOD 230KV	M1760	Longwood	(16,068)	OH
1.1.1.108	KELLER ROAD 69KV	M3	Longwood	0	OH
1.1.1.109	PIEDMONT 230KV	M472	Apopka	0	OH
1.1.1.110	PIEDMONT 230KV	M477	Apopka	0	OH
1.1.1.111	ALTAMONTE 230KV	M572	Longwood	84	OH
1.1.1.112	ALTAMONTE 230KV	M578	Longwood	0	OH
1.1.1.113	ALTAMONTE 230KV	M579	Longwood	0	OH
1.1.1.114	MYRTLE LAKE 230KV	M648	Longwood	7,657	OH
1.1.1.115	MYRTLE LAKE 230KV	M649	Longwood	1,210	OH
1.1.1.116	MYRTLE LAKE 230KV	M659	Longwood	1,563	OH
1.1.1.117	APOPKA SOUTH 69KV	M721	Apopka	0	OH
1.1.1.118	MAITLAND 69KV	M80	Longwood	(126)	OH
1.1.1.119	MAITLAND 69KV	M82	Longwood	(87)	OH
1.1.1.120	MADISON 115KV	N1	Monticello	41	OH
1.1.1.121	JASPER SOUTH 115KV	N191	Monticello	99	OH
1.1.1.122	JASPER SOUTH 115KV	N192	Monticello	(69)	OH
1.1.1.123	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	0	OH
1.1.1.124	ST GEORGE ISLAND 69KV	N233	Monticello	0	OH
1.1.1.125	ST GEORGE ISLAND 69KV	N234	Monticello	0	OH
1.1.1.126	BEACON HILL 69KV	N516	Monticello	0	OH
1.1.1.127	PERRY 230KV	N7	Monticello	64	OH
1.1.1.128	WINTER PARK 69KV	W0015	Longwood	856	OH
1.1.1.129	WINTER PARK 69KV	W0016	Longwood	1,248	OH
1.1.1.130	CASSELBERRY 69KV	W0022	Jamestown	56	OH
1.1.1.131	CASSELBERRY 69KV	W0025	Jamestown	705	OH
1.1.1.132	CASSELBERRY 69KV	W0027	Jamestown	388	OH
1.1.1.133	CASSELBERRY 69KV	W0029	Jamestown	(558)	OH
1.1.1.134	DELEON SPRINGS 115KV	W0034	Deland	654	OH
1.1.1.135	MAITLAND 69KV	W0079	Longwood	461	OH
1.1.1.136	MAITLAND 69KV	W0086	Longwood	10,479	OH
1.1.1.137	LAKE ALOMA 69KV	W0151	Longwood	0	OH
1.1.1.138	OVIEDO 69KV	W0174	Jamestown	1,161	OH
1.1.1.139	OVIEDO 69KV	W0175	Jamestown	1	OH
1.1.1.140	NARCOOSSEE 69KV	W0212	SE Orlando	303	OH
1.1.1.141	NARCOOSSEE 69KV	W0213	SE Orlando	591	OH
1.1.1.142	NARCOOSSEE 69KV	W0217	SE Orlando	324	OH
1.1.1.143	ECON 230KV	W0320	Jamestown	(842)	OH
1.1.1.144	ECON 230KV	W0321	Jamestown	(1,689)	OH
1.1.1.145	SKY LAKE 230KV	W0363	SE Orlando	(7,478)	OH
1.1.1.146	SKY LAKE 230KV	W0365	SE Orlando	(37)	OH
1.1.1.147	SKY LAKE 230KV	W0366	SE Orlando	23	OH
1.1.1.148	SKY LAKE 230KV	W0367	SE Orlando	(725)	OH
1.1.1.149	SKY LAKE 230KV	W0368	SE Orlando	559	OH
1.1.1.150	PINECASTLE 69KV	W0391	SE Orlando	9	OH
1.1.1.151	SUNFLOWER 69KV	W0470	Jamestown	0	OH
1.1.1.152	CENTRAL PARK 69KV	W0494	SE Orlando	(6,546)	OH
1.1.1.153	CENTRAL PARK 69KV	W0497	SE Orlando	573	OH
1.1.1.154	CENTRAL PARK 69KV	W0500	SE Orlando	(790)	OH
1.1.1.155	DELAND 69KV	W0805	Deland	0	OH
1.1.1.156	DELAND 69KV	W0809	Deland	0	OH
1.1.1.157	RIO PINAR 230KV	W0968	SE Orlando	157	OH
1.1.1.158	RIO PINAR 230KV	W0970	SE Orlando	2,767	OH
1.1.1.159	RIO PINAR 230KV	W0975	SE Orlando	88	OH
1.1.1.160	UCF 69KV	W1013	Jamestown	36	OH
	Subtotal			\$ 78,340	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Project Listing by Each Program

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Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.161	UCF 69KV	W1015	Jamestown	0	OH
1.1.1.162	DELAND EAST 115KV	W1105	Deland	0	OH
1.1.1.163	DELAND EAST 115KV	W1109	Deland	(0)	OH
1.1.1.164	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0	OH
1.1.1.165	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0	OH
1.1.1.166	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	0	OH
1.1.1.167	GATEWAY 115KV	X111	Walsingham	26	OH
1.1.1.168	GATEWAY 115KV	X113	Walsingham	(161)	OH
1.1.1.169	GATEWAY 115KV	X123	Walsingham	1,103	OH
1.1.1.170	GATEWAY 115KV	X125	Walsingham	(60)	OH
1.1.1.171	CROSSROADS 115KV	X132	St. Petersburg	0	OH
1.1.1.172	MAXIMO 115KV	X142	St. Petersburg	22	OH
1.1.1.173	MAXIMO 115KV	X143	St. Petersburg	496	OH
1.1.1.174	MAXIMO 115KV	X146	St. Petersburg	616	OH
1.1.1.175	MAXIMO 115KV	X147	St. Petersburg	445	OH
1.1.1.176	MAXIMO 115KV	X150	St. Petersburg	934	OH
1.1.1.177	MAXIMO 115KV	X151	St. Petersburg	318	OH
1.1.1.178	BAYBORO SOUTH 115KV	X21	St. Petersburg	25	OH
1.1.1.179	PASADENA 230KV	X211	St. Petersburg	0	OH
1.1.1.180	PASADENA 230KV	X213	St. Petersburg	(232)	OH
1.1.1.181	PASADENA 230KV	X219	St. Petersburg	(173)	OH
1.1.1.182	PASADENA 230KV	X220	St. Petersburg	(24)	OH
1.1.1.183	THIRTY SECOND STREET 115KV	X25	St. Petersburg	0	OH
1.1.1.184	PILSBURY 115KV	X252	St. Petersburg	0	OH
1.1.1.185	CENTRAL PLAZA 115KV	X262	St. Petersburg	1,983	OH
1.1.1.186	CENTRAL PLAZA 115KV	X268	St. Petersburg	0	OH
1.1.1.187	NORTHEAST 230KV	X284	St. Petersburg	923	OH
1.1.1.188	NORTHEAST 230KV	X287	St. Petersburg	7,962	OH
1.1.1.189	NORTHEAST 230KV	X289	St. Petersburg	7,860	OH
1.1.1.190	SIXTEENTH STREET 115KV	X45	St. Petersburg	44	OH
1.1.1.191	SIXTEENTH STREET 115KV	X46	St. Petersburg	157	OH
1.1.1.192	KENNETH 115KV	X50	Walsingham	4,494	OH
1.1.1.193	KENNETH 115KV	X53	Walsingham	8,131	OH
1.1.1.194	DISSTON 115KV	X66	Walsingham	27	OH
1.1.1.195	VINOY 115KV	X70	St. Petersburg	228	OH
1.1.1.196	VINOY 115KV	X71	St. Petersburg	62	OH
1.1.1.197	VINOY 115KV	X72	St. Petersburg	104	OH
1.1.1.198	VINOY 115KV	X78	St. Petersburg	38	OH
1.1.1.199	FORTIETH STREET 230KV	X81	St. Petersburg	806	OH
1.1.1.200	FORTIETH STREET 230KV	X82	St. Petersburg	1,015	OH
1.1.1.201	FORTIETH STREET 230KV	X84	St. Petersburg	1,216	OH
1.1.1.202	FORTIETH STREET 230KV	X85	St. Petersburg	2,599	OH
1.1.1.203	BAYBORO SOUTH 115KV	X9	St. Petersburg	105	OH
1.1.1.204	BAYWAY 115KV	X96	St. Petersburg	0	OH
	Subtotal			\$ 41,088	
	Total Feeder Hardening			\$ 331,187	
1.2 FH - Wood Pole Replacement & Inspection					
1.2.1			Monticello	\$ 240	OH
1.2.2			Ocala	\$ 560	OH
1.2.3			Seven Springs/Zephyrhills	\$ 27	OH
1.2.4			Apopka	\$ (354)	OH
1.2.5			Deland	\$ 612	OH
1.2.6			Jamestown	\$ 264	OH
1.2.7			Clearwater	\$ 24	OH
1.2.8			St. Petersburg	\$ 113	OH
1.2.9			Walsingham	\$ 204	OH
1.2.10			Buena Vista	\$ 166	OH
1.2.11			Highlands	\$ 521	OH
1.2.12			Winter Garden	\$ 548	OH
			FH - Wood Pole Replacements	\$ 2,925	
			FH - Pole Inspections	369,029	
			TOTAL FH - Wood Pole Replacement & Inspection	\$ 371,954	

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	Clearwater	0	OH
1.3.2	CLEARWATER 69KV	C10	Clearwater	598	OH
1.3.3	DUNEDIN 69KV	C102	Clearwater	(5)	OH
1.3.4	DUNEDIN 69KV	C106	Clearwater	0	OH
1.3.5	CLEARWATER 69KV	C11	Clearwater	503	OH
1.3.6	CLEARWATER 69KV	C12	Clearwater	10	OH
1.3.7	CLEARWATER 69KV	C18	Clearwater	(53)	OH
1.3.8	PORT RICHEY WEST 115KV	C202	Seven Springs	270	OH
1.3.9	PORT RICHEY WEST 115KV	C205	Seven Springs	1,019	OH
1.3.10	PORT RICHEY WEST 115KV	C206	Seven Springs	11	OH
1.3.11	PORT RICHEY WEST 115KV	C207	Seven Springs	130	OH
1.3.12	PORT RICHEY WEST 115KV	C208	Seven Springs	757	OH
1.3.13	PORT RICHEY WEST 115KV	C209	Seven Springs	152	OH
1.3.14	PORT RICHEY WEST 115KV	C210	Seven Springs	64	OH
1.3.15	TARPON SPRINGS 115KV	C304	Seven Springs	0	OH
1.3.16	SAFETY HARBOR 115KV	C3523	Clearwater	(353)	OH
1.3.17	SAFETY HARBOR 115KV	C3525	Clearwater	(851)	OH
1.3.18	FLORA-MAR 115KV	C4002	Seven Springs	408	OH
1.3.19	FLORA-MAR 115KV	C4007	Seven Springs	324	OH
1.3.20	FLORA-MAR 115KV	C4009	Seven Springs	327	OH
1.3.21	ANCLOTE PLANT 230KV	C4202	Seven Springs	491	OH
1.3.22	ANCLOTE PLANT 230KV	C4203	Seven Springs	994	OH
1.3.23	ODESSA 69KV	C4320	Seven Springs	(790)	OH
1.3.24	SEVEN SPRINGS 230KV	C4501	Seven Springs	0	OH
1.3.25	SEVEN SPRINGS 230KV	C4508	Seven Springs	0	OH
1.3.26	CURLEW 115KV	C4973	Seven Springs	(15)	OH
1.3.27	CURLEW 115KV	C4976	Seven Springs	(12)	OH
1.3.28	CURLEW 115KV	C4985	Seven Springs	(15)	OH
1.3.29	CURLEW 115KV	C4987	Seven Springs	(55)	OH
1.3.30	CURLEW 115KV	C4989	Seven Springs	0	OH
1.3.31	CURLEW 115KV	C4990	Seven Springs	30	OH
1.3.32	CURLEW 115KV	C4991	Seven Springs	(19)	OH
1.3.33	BROOKER CREEK 115KV	C5405	Seven Springs	(0)	OH
1.3.34	BROOKER CREEK 115KV	C5406	Seven Springs	33	OH
1.3.35	PALM HARBOR 230KV	C753	Seven Springs	135	OH
1.3.36	PALM HARBOR 230KV	C756	Seven Springs	2,008	OH
1.3.37	PALM HARBOR 230KV	C757	Seven Springs	250	OH
1.3.38	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.3.39	STARKEY ROAD 69KV	J114	Walsingham	2,087	OH
1.3.40	STARKEY ROAD 69KV	J115	Walsingham	(157)	OH
1.3.41	CROSS BAYOU 69KV	J141	Walsingham	1,209	OH
1.3.42	CROSS BAYOU 69KV	J143	Walsingham	8,950	OH
1.3.43	CROSS BAYOU 69KV	J148	Walsingham	4,518	OH
1.3.44	OAKHURST 69KV	J224	Walsingham	0	OH
1.3.45	OAKHURST 69KV	J227	Walsingham	0	OH
1.3.46	TAYLOR AVENUE 69KV	J2905	Walsingham	545	OH
1.3.47	LARGO 230KV	J406	Clearwater	989	OH
1.3.48	LARGO 230KV	J407	Clearwater	427	OH
1.3.49	LARGO 230KV	J409	Clearwater	45	OH
1.3.50	WALSINGHAM 69KV	J555	Walsingham	(44)	OH
1.3.51	ULMERTON WEST 69KV	J680	Walsingham	16	OH
1.3.52	SEMINOLE 230KV	J898	Walsingham	(0)	OH
1.3.53	SEMINOLE 230KV	J893	Walsingham	601	OH
1.3.54	TAFT 69KV	K1023	SE Orlando	1,090	OH
1.3.55	TAFT 69KV	K1025	SE Orlando	500	OH
1.3.56	SUN N LAKES 69KV	K1137	Highlands	12	OH
1.3.57	HAINES CITY 69KV	K16	Lake Wales	121	OH
1.3.58	CABBAGE ISLAND 69KV	K1614	Lake Wales	10	OH
1.3.59	CABBAGE ISLAND 69KV	K1616	Lake Wales	96	OH
1.3.60	DINNER LAKE 69KV	K1687	Highlands	962	OH
1.3.61	DINNER LAKE 69KV	K1688	Highlands	14,015	OH
1.3.62	DINNER LAKE 69KV	K1689	Highlands	1,240	OH
1.3.63	DINNER LAKE 69KV	K1690	Highlands	4,635	OH
1.3.64	DINNER LAKE 69KV	K1691	Highlands	3,601	OH
1.3.65	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	12	OH
1.3.66	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	(1,557)	OH
1.3.67	HAINES CITY 69KV	K18	Lake Wales	92	OH
1.3.68	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.3.69	HEMPLE 69KV	K2252	Winter Garden	0	OH
1.3.70	HEMPLE 69KV	K2253	Winter Garden	0	OH
1.3.71	LAKE BRYAN 230KV	K238	Buena Vista	0	OH
1.3.72	LAKE BRYAN 230KV	K244	Buena Vista	21	OH
1.3.73	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	0	OH
1.3.74	MONTVERDE 69KV	K4833	Clermont	(4,327)	OH
1.3.75	MONTVERDE 69KV	K4836	Clermont	71	OH
1.3.76	CENTRAL PARK 69KV	K495	SE Orlando	760	OH
1.3.77	CLERMONT 69KV	K601	Clermont	(46)	OH
1.3.78	CLERMONT 69KV	K605	Clermont	(46)	OH
1.3.79	BAY HILL 69KV	K67	Buena Vista	2	OH
1.3.80	BAY HILL 69KV	K68	Buena Vista	1,092	OH
	Subtotal			\$ 47,885	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.81	BAY HILL 69KV	K73	Buena Vista	(75)	OH
1.2.82	LAKE PLACID 69KV	K758	Highlands	0	OH
1.2.83	BAY HILL 69KV	K76	Buena Vista	(50)	OH
1.2.84	ISLEWORTH 69KV	K789	Winter Garden	139	OH
1.2.85	SHINGLE CREEK 69KV	K857	Buena Vista	(200)	OH
1.2.86	SHINGLE CREEK 69KV	K863	Buena Vista	(65)	OH
1.2.87	LAKE WILSON 69KV	K883	Buena Vista	93	OH
1.2.88	LAKE WILSON 69KV	K884	Buena Vista	189	OH
1.2.89	VINELAND 69KV	K903	Buena Vista	1,255	OH
1.2.90	VINELAND 69KV	K907	Buena Vista	240	OH
1.2.91	BOGGY MARSH 69KV	K957	Buena Vista	0	OH
1.2.92	BOGGY MARSH 69KV	K959	Buena Vista	0	OH
1.2.93	BONNET CREEK 69KV	K976	Buena Vista	905	OH
1.2.94	WEKIVA 230KV	M110	Apopka	0	OH
1.2.95	EATONVILLE 69KV	M1138	Longwood	91	OH
1.2.96	LONGWOOD 69KV	M143	Longwood	(770)	OH
1.2.97	LONGWOOD 69KV	M144	Longwood	(425)	OH
1.2.98	DOUGLAS AVENUE 69KV	M1704	Apopka	563	OH
1.2.99	DOUGLAS AVENUE 69KV	M1709	Apopka	208	OH
1.2.100	NORTH LONGWOOD 230KV	M1757	Longwood	78	OH
1.2.101	NORTH LONGWOOD 230KV	M1758	Longwood	(3,724)	OH
1.2.102	NORTH LONGWOOD 230KV	M1760	Longwood	27,829	OH
1.2.103	LOCKHART 230KV	M406	Apopka	0	OH
1.2.104	BAY RIDGE 69KV	M453	Apopka	0	OH
1.2.105	PIEDMONT 230KV	M471	Apopka	0	OH
1.2.106	PIEDMONT 230KV	M472	Apopka	34	OH
1.2.107	PIEDMONT 230KV	M476	Apopka	0	OH
1.2.108	PIEDMONT 230KV	M477	Apopka	0	OH
1.2.109	PIEDMONT 230KV	M478	Apopka	0	OH
1.2.110	ALTAMONTE 230KV	M572	Longwood	143	OH
1.2.111	ALTAMONTE 230KV	M573	Longwood	152	OH
1.2.112	ALTAMONTE 230KV	M575	Longwood	0	OH
1.2.113	ALTAMONTE 230KV	M578	Longwood	31	OH
1.2.114	MYRTLE LAKE 230KV	M648	Longwood	265	OH
1.2.115	MYRTLE LAKE 230KV	M649	Longwood	101	OH
1.2.116	MYRTLE LAKE 230KV	M659	Longwood	(119)	OH
1.2.117	APOPKA SOUTH 69KV	M721	Apopka	26	OH
1.2.118	MAITLAND 69KV	M80	Longwood	(40)	OH
1.2.119	MAITLAND 69KV	M82	Longwood	26	OH
1.2.120	FERN PARK 69KV	M907	Longwood	67	OH
1.2.121	FERN PARK 69KV	M909	Longwood	89	OH
1.2.122	PERRY NORTH 69KV	N15	Monticello	1,638	OH
1.2.123	BEACON HILL 69KV	N515	Monticello	19	OH
1.2.124	BEACON HILL 69KV	N516	Monticello	0	OH
1.2.125	BEACON HILL 69KV	N527	Monticello	62	OH
1.2.126	WINTER PARK 69KV	W0015	Longwood	1,305	OH
1.2.127	WINTER PARK 69KV	W0016	Longwood	251	OH
1.2.128	CASSELBERRY 69KV	W0022	Jamestown	1,155	OH
1.2.129	CASSELBERRY 69KV	W0025	Jamestown	114	OH
1.2.130	CASSELBERRY 69KV	W0027	Jamestown	(69)	OH
1.2.131	CASSELBERRY 69KV	W0029	Jamestown	3,489	OH
1.2.132	DELEON SPRINGS 115KV	W0034	Deland	3,116	OH
1.2.133	MAITLAND 69KV	W0079	Longwood	117	OH
1.2.134	MAITLAND 69KV	W0086	Longwood	(9)	OH
1.2.135	LAKE ALOMA 69KV	W0151	Longwood	0	OH
1.2.136	LAKE ALOMA 69KV	W0153	Longwood	0	OH
1.2.137	OVIEDO 69KV	W0174	Jamestown	1,110	OH
1.2.138	OVIEDO 69KV	W0175	Jamestown	208	OH
1.2.139	NARCOOSSEE 69KV	W0212	SE Orlando	367	OH
1.2.140	NARCOOSSEE 69KV	W0213	SE Orlando	195	OH
1.2.141	NARCOOSSEE 69KV	W0217	SE Orlando	2,130	OH
1.2.142	ECON 230KV	W0320	Jamestown	(208)	OH
1.2.143	ECON 230KV	W0321	Jamestown	1,472	OH
1.2.144	SKY LAKE 230KV	W0363	SE Orlando	1,841	OH
1.2.145	SKY LAKE 230KV	W0365	SE Orlando	(299)	OH
1.2.146	SKY LAKE 230KV	W0366	SE Orlando	(12)	OH
1.2.147	SKY LAKE 230KV	W0367	SE Orlando	(96)	OH
1.2.148	SKY LAKE 230KV	W0368	SE Orlando	179	OH
1.2.149	PINECASTLE 69KV	W0391	SE Orlando	0	OH
1.2.150	CENTRAL PARK 69KV	W0494	SE Orlando	655	OH
1.2.151	CENTRAL PARK 69KV	W0497	SE Orlando	177	OH
1.2.152	CENTRAL PARK 69KV	W0500	SE Orlando	353	OH
1.2.153	DELAND 69KV	W0805	Deland	0	OH
1.2.154	DELAND 69KV	W0806	Deland	0	OH
1.2.155	DELAND 69KV	W0807	Deland	0	OH
1.2.156	DELAND 69KV	W0808	Deland	0	OH
1.2.157	DELAND 69KV	W0809	Deland	0	OH
1.2.158	RIO PINAR 230KV	W0968	SE Orlando	(483)	OH
1.2.159	RIO PINAR 230KV	W0970	SE Orlando	(243)	OH
1.2.160	RIO PINAR 230KV	W0975	SE Orlando	(760)	OH
	Subtotal			\$ 44,828	

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Line			O&M Expenditures	OH or UG
1. Distribution				
1.3 Lateral Hardening - O/H				
	Substation	Feeder	Operations Center	
1.3.161	UCF 69KV	W1012	Jamestown	41 OH
1.3.162	DELAND EAST 115KV	W1103	Deland	(12) OH
1.3.163	DELAND EAST 115KV	W1105	Deland	0 OH
1.3.164	DELAND EAST 115KV	W1109	Deland	0 OH
1.3.165	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0 OH
1.3.166	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0 OH
1.3.167	GATEWAY 115KV	X113	Walsingham	(16) OH
1.3.168	GATEWAY 115KV	X123	Walsingham	(7) OH
1.3.169	GATEWAY 115KV	X125	Walsingham	0 OH
1.3.170	MAXIMO 115KV	X142	St. Petersburg	6 OH
1.3.171	MAXIMO 115KV	X143	St. Petersburg	178 OH
1.3.172	MAXIMO 115KV	X146	St. Petersburg	718 OH
1.3.173	MAXIMO 115KV	X147	St. Petersburg	374 OH
1.3.174	MAXIMO 115KV	X150	St. Petersburg	547 OH
1.3.175	MAXIMO 115KV	X151	St. Petersburg	335 OH
1.3.176	BAYBORO SOUTH 115KV	X21	St. Petersburg	70 OH
1.3.177	PASADENA 230KV	X211	St. Petersburg	(2,939) OH
1.3.178	PASADENA 230KV	X213	St. Petersburg	(170) OH
1.3.179	PASADENA 230KV	X219	St. Petersburg	(171) OH
1.3.180	PASADENA 230KV	X220	St. Petersburg	(161) OH
1.3.181	THIRTY SECOND STREET 115KV	X24	St. Petersburg	0 OH
1.3.182	PILSBURY 115KV	X252	St. Petersburg	25 OH
1.3.183	CENTRAL PLAZA 115KV	X262	St. Petersburg	1,721 OH
1.3.184	CENTRAL PLAZA 115KV	X268	St. Petersburg	1,363 OH
1.3.185	NORTHEAST 230KV	X284	St. Petersburg	443 OH
1.3.186	NORTHEAST 230KV	X287	St. Petersburg	364 OH
1.3.187	NORTHEAST 230KV	X289	St. Petersburg	469 OH
1.3.188	SIXTEENTH STREET 115KV	X43	St. Petersburg	197 OH
1.3.189	KENNETH 115KV	X50	Walsingham	1,837 OH
1.3.190	KENNETH 115KV	X53	Walsingham	3,586 OH
1.3.191	DISSTON 115KV	X62	Walsingham	0 OH
1.3.192	DISSTON 115KV	X65	Walsingham	36 OH
1.3.193	VINOY 115KV	X70	St. Petersburg	127 OH
1.3.194	VINOY 115KV	X71	St. Petersburg	18,666 OH
1.3.195	VINOY 115KV	X72	St. Petersburg	485 OH
1.3.196	VINOY 115KV	X78	St. Petersburg	12,218 OH
1.3.197	FORTIETH STREET 230KV	X81	St. Petersburg	1,588 OH
1.3.198	FORTIETH STREET 230KV	X82	St. Petersburg	577 OH
1.3.199	FORTIETH STREET 230KV	X84	St. Petersburg	(510) OH
1.3.200	FORTIETH STREET 230KV	X85	St. Petersburg	(268) OH
1.3.201	BAYBORO SOUTH 115KV	X9	St. Petersburg	165 OH
1.3.202	BAYWAY 115KV	X97	St. Petersburg	0 OH
	Subtotal		\$	41,882
		TOTAL Lateral Hardening - O/H	\$	134,595
1.4 LH - Wood Pole Replacement & Inspection				
		Operations Center		
1.4.1		Monticello	1,309	OH
1.4.2		Ocala	6,373	OH
1.4.3		Seven Springs/Zephyrhills	385	OH
1.4.4		Apopka	(491)	OH
1.4.5		Deland	668	OH
1.4.6		Jamestown	1,798	OH
1.4.7		Clearwater	925	OH
1.4.8		St. Petersburg	1,715	OH
1.4.9		Walsingham	1,620	OH
1.4.10		Buena Vista	226	OH
1.4.11		Highlands	2,737	OH
1.4.12		Winter Garden	685	OH
		LH - Wood Pole Replacements	\$	17,949
		LH - Pole Inspections	\$	606,530
		TOTAL LH - Wood Pole Replacement & Inspection	\$	624,479

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - AUTOMATION				
	Substation	Feeder	Operations Center		
1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	19	OH
1.5.2	CROSS CITY 69KV	A115	Monticello	0	OH
1.5.3	CROSS CITY 69KV	A115,A46	Monticello	0	OH
1.5.4	CROSS CITY 69KV	A118	Monticello	0	OH
1.5.5	CROSS CITY 69KV	A118,A119	Monticello	0	OH
1.5.6	CROSS CITY 69KV	A119	Monticello	0	OH
1.5.7	WILLISTON 69KV	A124	Monticello	1,133	OH
1.5.8	SILVER SPRINGS SHORES 69KV	A129	Ocala	87	OH
1.5.9	LEBANON 69KV	A132	Inverness	(2,304)	OH
1.5.10	SILVER SPRINGS 230KV	A153	Ocala	(50)	OH
1.5.11	SILVER SPRINGS 230KV	A154	Ocala	1	OH
1.5.12	ARCHER 230KV	A195	Monticello	(258)	OH
1.5.13	ARCHER 230KV	A196	Monticello	(161)	OH
1.5.14	ADAMS 69KV	A199	Inverness	0	OH
1.5.15	ADAMS 69KV	A200	Inverness	0	OH
1.5.16	ZUBER 69KV	A202	Ocala	37	OH
1.5.17	EAGLES NEST 69KV	A228	Ocala	0	OH
1.5.18	LADY LAKE 69KV	A243	Ocala	(226)	OH
1.5.19	LADY LAKE 69KV	A245	Ocala	92	OH
1.5.20	LADY LAKE 69KV	A246	Ocala	0	OH
1.5.21	CIRCLE SQUARE 69KV	A250	Inverness	0	OH
1.5.22	CIRCLE SQUARE 69KV	A251	Inverness	0	OH
1.5.23	CIRCLE SQUARE 69KV	A253	Inverness	0	OH
1.5.24	TANGERINE 115KV	A262	Inverness	68	OH
1.5.25	TANGERINE 115KV	A263	Inverness	0	OH
1.5.26	TANGERINE 115KV	A264	Inverness	0	OH
1.5.27	CITRUS HILLS 115KV	A282	Inverness	37	OH
1.5.28	ORANGE BLOSSOM 69KV	A309	Ocala	203	OH
1.5.29	ORANGE BLOSSOM 69KV	A310	Ocala	0	OH
1.5.30	WEIRSDALE 69KV	A321	Ocala	29	OH
1.5.31	WEIRSDALE 69KV	A322	Ocala	96	OH
1.5.32	MARICAMP 69KV	A333	Ocala	0	OH
1.5.33	MARICAMP 69KV	A334	Ocala	0	OH
1.5.34	RAINBOW SPRINGS 69KV	A368	Inverness	0	OH
1.5.35	RAINBOW SPRINGS 69KV	A369	Inverness	0	OH
1.5.36	ORANGE BLOSSOM 69KV	A388	Ocala	135	OH
1.5.37	ORANGE BLOSSOM 69KV	A389	Ocala	(263)	OH
1.5.38	WILDWOOD CITY 69KV	A395	Ocala	0	OH
1.5.39	HERNANDO AIRPORT 115KV	A430	Inverness	0	OH
1.5.40	HERNANDO AIRPORT 115KV	A431	Inverness	0	OH
1.5.41	GEORGIA PACIFIC 69KV	A45	Monticello	0	OH
1.5.42	HOLDER 230KV	A47	Inverness	0	OH
1.5.43	HOLDER 230KV	A48	Inverness	55	OH
1.5.44	HOLDER 230KV	A49	Inverness	0	OH
1.5.45	LAKE WEIR 69KV	A61	Ocala	0	OH
1.5.46	LAKE WEIR 69KV	A64	Ocala	66	OH
1.5.47	DUNNELLON TOWN 69KV	A68	Inverness	0	OH
1.5.48	DUNNELLON TOWN 69KV	A69	Inverness	0	OH
1.5.49	DUNNELLON TOWN 69KV	A70	Inverness	0	OH
1.5.50	DUNNELLON TOWN 69KV	A71	Inverness	0	OH
1.5.51	BEVERLY HILLS 115KV	A72	Inverness	0	OH
1.5.52	BEVERLY HILLS 115KV	A72,A73	Inverness	0	OH
1.5.53	BEVERLY HILLS 115KV	A74	Inverness	0	OH
1.5.54	BEVERLY HILLS 115KV	A75	Inverness	0	OH
1.5.55	INVERNESS 115KV	A81	Inverness	0	OH
1.5.56	INVERNESS 115KV	A82	Inverness	0	OH
1.5.57	INVERNESS 115KV	A84	Inverness	0	OH
1.5.58	INVERNESS 115KV	A85	Inverness	0	OH
1.5.59	FLORAL CITY 69KV	A87	Inverness	0	OH
1.5.60	BROOKSVILLE 115KV	A95	Inverness	0	OH
1.5.61	BROOKSVILLE 115KV	A96	Inverness	0	OH
1.5.62	BROOKSVILLE 115KV	A97	Inverness	0	OH
1.5.63	BROOKSVILLE 115KV	A98	Inverness	87	OH
1.5.64	CLEARWATER 69KV	C10	Clearwater	121	OH
1.5.65	BELLEAIR 69KV	C1002	Clearwater	584	OH
1.5.66	BELLEAIR 69KV	C1003	Clearwater	29	OH
1.5.67	BELLEAIR 69KV	C1004	Clearwater	53	OH
1.5.68	BELLEAIR 69KV	C1005	Clearwater	(10)	OH
1.5.69	BELLEAIR 69KV	C1007	Clearwater	333	OH
1.5.70	BELLEAIR 69KV	C1008	Clearwater	34	OH
1.5.71	DUNEDIN 69KV	C102	Clearwater	0	OH
1.5.72	DUNEDIN 69KV	C106	Clearwater	0	OH
1.5.73	DUNEDIN 69KV	C107	Clearwater	(104)	OH
1.5.74	CLEARWATER 69KV	C11	Clearwater	15	OH
1.5.75	CLEARWATER 69KV	C12	Clearwater	86	OH
1.5.76	CLEARWATER 69KV	C14	Clearwater	252	OH
1.5.77	LAND O LAKES 69KV	C148	Seven Springs	0	OH
1.5.78	DENHAM 69KV	C151	Seven Springs	0	OH
1.5.79	DENHAM 69KV	C151,C156	Seven Springs	0	OH
1.5.80	DENHAM 69KV	C152	Seven Springs	0	OH
	Subtotal			\$ 256	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.81	DENHAM 69KV	C152,C156	Seven Springs	0	OH
1.5.82	DENHAM 69KV	C156	Seven Springs	0	OH
1.5.83	DENHAM 69KV	C156,C152	Seven Springs	0	OH
1.5.84	DENHAM 69KV	C157	Seven Springs	0	OH
1.5.85	DENHAM 69KV	C157,C151	Seven Springs	0	OH
1.5.86	DENHAM 69KV	C157,C53	Seven Springs	0	OH
1.5.87	CLEARWATER 69KV	C16	Clearwater	209	OH
1.5.88	CLEARWATER 69KV	C17	Clearwater	220	OH
1.5.89	CLEARWATER 69KV	C18	Clearwater	139	OH
1.5.90	PORT RICHEY WEST 115KV	C202	Seven Springs	38	OH
1.5.91	PORT RICHEY WEST 115KV	C203	Seven Springs	36	OH
1.5.92	PORT RICHEY WEST 115KV	C205	Seven Springs	14	OH
1.5.93	PORT RICHEY WEST 115KV	C206	Seven Springs	37	OH
1.5.94	PORT RICHEY WEST 115KV	C207	Seven Springs	18	OH
1.5.95	PORT RICHEY WEST 115KV	C209	Seven Springs	39	OH
1.5.96	HIGHLANDS 69KV	C2806	Clearwater	60	OH
1.5.97	TARPON SPRINGS 115KV	C301	Seven Springs	0	OH
1.5.98	TARPON SPRINGS 115KV	C302	Seven Springs	140	OH
1.5.99	TARPON SPRINGS 115KV	C303	Seven Springs	100	OH
1.5.100	TARPON SPRINGS 115KV	C304	Seven Springs	156	OH
1.5.101	TARPON SPRINGS 115KV	C305	Seven Springs	237	OH
1.5.102	TARPON SPRINGS 115KV	C306	Seven Springs	204	OH
1.5.103	TARPON SPRINGS 115KV	C307	Seven Springs	310	OH
1.5.104	TARPON SPRINGS 115KV	C308	Seven Springs	42	OH
1.5.105	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	229	OH
1.5.106	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	277	OH
1.5.107	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	202	OH
1.5.108	SAFETY HARBOR 115KV	C3518	Clearwater	0	OH
1.5.109	SAFETY HARBOR 115KV	C3521	Clearwater	64	OH
1.5.110	SAFETY HARBOR 115KV	C3523	Clearwater	0	OH
1.5.111	SAFETY HARBOR 115KV	C3524	Clearwater	88	OH
1.5.112	SAFETY HARBOR 115KV	C3525	Clearwater	0	OH
1.5.113	SAFETY HARBOR 115KV	C3527	Clearwater	0	OH
1.5.114	SAFETY HARBOR 115KV	C3528	Clearwater	139	OH
1.5.115	CLEARWATER 69KV	C4	Clearwater	14	OH
1.5.116	FLORA-MAR 115KV	C4008	Seven Springs	0	OH
1.5.117	ANCLOTE PLANT 230KV	C4201	Seven Springs	85	OH
1.5.118	ANCLOTE PLANT 230KV	C4202	Seven Springs	143	OH
1.5.119	ANCLOTE PLANT 230KV	C4203	Seven Springs	13	OH
1.5.120	ANCLOTE PLANT 230KV	C4206	Seven Springs	0	OH
1.5.121	ANCLOTE PLANT 230KV	C4207	Seven Springs	256	OH
1.5.122	ODESSA 69KV	C4320	Seven Springs	(66)	OH
1.5.123	ODESSA 69KV	C4323	Seven Springs	154	OH
1.5.124	ODESSA 69KV	C4328	Seven Springs	86	OH
1.5.125	ODESSA 69KV	C4329	Seven Springs	114	OH
1.5.126	ODESSA 69KV	C4344	Seven Springs	34	OH
1.5.127	NEW PORT RICHEY 115KV	C442	Seven Springs	45	OH
1.5.128	NEW PORT RICHEY 115KV	C443	Seven Springs	0	OH
1.5.129	NEW PORT RICHEY 115KV	C444	Seven Springs	0	OH
1.5.130	SEVEN SPRINGS 230KV	C4500	Seven Springs	0	OH
1.5.131	SEVEN SPRINGS 230KV	C4507	Seven Springs	42	OH
1.5.132	SEVEN SPRINGS 230KV	C4509	Seven Springs	0	OH
1.5.133	SEVEN SPRINGS 230KV	C4510	Seven Springs	64	OH
1.5.134	SEVEN SPRINGS 230KV	C4512	Seven Springs	99	OH
1.5.135	CURLEW 115KV	C4972	Seven Springs	219	OH
1.5.136	CURLEW 115KV	C4973	Seven Springs	37	OH
1.5.137	CURLEW 115KV	C4976	Seven Springs	7	OH
1.5.138	CURLEW 115KV	C4977	Seven Springs	0	OH
1.5.139	CURLEW 115KV	C4985	Seven Springs	0	OH
1.5.140	CURLEW 115KV	C4986	Seven Springs	(21)	OH
1.5.141	CURLEW 115KV	C4989	Seven Springs	0	OH
1.5.142	CURLEW 115KV	C4990	Seven Springs	46	OH
1.5.143	CURLEW 115KV	C4991	Seven Springs	(9)	OH
1.5.144	CLEARWATER 69KV	C5	Clearwater	233	OH
1.5.145	ALDERMAN 115KV	C5000	Seven Springs	(14)	OH
1.5.146	ALDERMAN 115KV	C5001	Seven Springs	0	OH
1.5.147	ALDERMAN 115KV	C5003	Seven Springs	211	OH
1.5.148	ALDERMAN 115KV	C5008	Seven Springs	106	OH
1.5.149	ALDERMAN 115KV	C5009	Seven Springs	0	OH
1.5.150	ALDERMAN 115KV	C5010	Seven Springs	50	OH
1.5.151	ALDERMAN 115KV	C5011	Seven Springs	308	OH
1.5.152	ALDERMAN 115KV	C5012	Seven Springs	121	OH
1.5.153	ALDERMAN 115KV	C5013	Seven Springs	373	OH
1.5.154	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	0	OH
1.5.155	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	0	OH
1.5.156	STATION MORGAN ROAD 230.000 KV	C53,C56	Seven Springs	0	OH
1.5.157	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	0	OH
1.5.158	BROOKER CREEK 115KV	C5400	Seven Springs	13	OH
1.5.159	BROOKER CREEK 115KV	C5401	Seven Springs	0	OH
1.5.160	BROOKER CREEK 115KV	C5402	Seven Springs	11	OH
	Subtotal			\$	5,749

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.161	BROOKER CREEK 115KV	C5404	Seven Springs	33	OH
1.5.162	BROOKER CREEK 115KV	C5405	Seven Springs	1,423	OH
1.5.163	BROOKER CREEK 115KV	C5406	Seven Springs	0	OH
1.5.164	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	0	OH
1.5.165	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	0	OH
1.5.166	STATION MORGAN ROAD 230.000 KV	C96	Seven Springs	0	OH
1.5.167	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	0	OH
1.5.168	BAYVIEW 115KV	C651	Clearwater	58	OH
1.5.169	BAYVIEW 115KV	C653	Clearwater	704	OH
1.5.170	BAYVIEW 115KV	C654	Clearwater	541	OH
1.5.171	BAYVIEW 115KV	C655	Clearwater	48	OH
1.5.172	BAYVIEW 115KV	C656	Clearwater	0	OH
1.5.173	BAYVIEW 115KV	C657	Clearwater	1,383	OH
1.5.174	BAYVIEW 115KV	C658	Clearwater	0	OH
1.5.175	CLEARWATER 69KV	C7	Clearwater	(7)	OH
1.5.176	PALM HARBOR 230KV	C752	Seven Springs	53	OH
1.5.177	PALM HARBOR 230KV	C756	Seven Springs	166	OH
1.5.178	PALM HARBOR 230KV	C757	Seven Springs	0	OH
1.5.179	ZEPHYRHILLS 69KV	C853	Zephyrhills	18	OH
1.5.180	ZEPHYRHILLS 69KV	C854	Zephyrhills	340	OH
1.5.181	ZEPHYRHILLS 69KV	C856	Zephyrhills	16	OH
1.5.182	ZEPHYRHILLS 69KV	C857	Zephyrhills	13	OH
1.5.183	EAST CLEARWATER 230KV	C900	Clearwater	46	OH
1.5.184	EAST CLEARWATER 230KV	C901	Clearwater	0	OH
1.5.185	EAST CLEARWATER 230KV	C902	Clearwater	33	OH
1.5.186	EAST CLEARWATER 230KV	C903	Clearwater	0	OH
1.5.187	EAST CLEARWATER 230KV	C906	Clearwater	(75)	OH
1.5.188	EAST CLEARWATER 230KV	C909	Clearwater	0	OH
1.5.189	EAST CLEARWATER 230KV	C911	Clearwater	(19)	OH
1.5.190	ELFERS 115KV	C953	Seven Springs	0	OH
1.5.191	ELFERS 115KV	C954	Seven Springs	0	OH
1.5.192	ELFERS 115KV	C955	Seven Springs	253	OH
1.5.193	ELFERS 115KV	C956	Seven Springs	304	OH
1.5.194	ELFERS 115KV	C957	Seven Springs	161	OH
1.5.195	BELLEAIR 69KV	J1001	Clearwater	101	OH
1.5.196	STARKEY ROAD 69KV	J112	Walsingham	1,302	OH
1.5.197	STARKEY ROAD 69KV	J113	Walsingham	0	OH
1.5.198	STARKEY ROAD 69KV	J114	Walsingham	(110)	OH
1.5.199	STARKEY ROAD 69KV	J115	Walsingham	0	OH
1.5.200	STARKEY ROAD 69KV	J116	Walsingham	4	OH
1.5.201	STARKEY ROAD 69KV	J117	Walsingham	42	OH
1.5.202	STARKEY ROAD 69KV	J118	Walsingham	12	OH
1.5.203	CROSS BAYOU 69KV	J140	Walsingham	1,179	OH
1.5.204	CROSS BAYOU 69KV	J141	Walsingham	(8)	OH
1.5.205	CROSS BAYOU 69KV	J142	Walsingham	66	OH
1.5.206	CROSS BAYOU 69KV	J143	Walsingham	2,338	OH
1.5.207	CROSS BAYOU 69KV	J145	Walsingham	(24)	OH
1.5.208	CROSS BAYOU 69KV	J146	Walsingham	1,099	OH
1.5.209	CROSS BAYOU 69KV	J147	Walsingham	(5)	OH
1.5.210	CROSS BAYOU 69KV	J148	Walsingham	12,772	OH
1.5.211	CROSS BAYOU 69KV	J150	Walsingham	3,773	OH
1.5.212	OAKHURST 69KV	J221	Walsingham	0	OH
1.5.213	OAKHURST 69KV	J223	Walsingham	0	OH
1.5.214	OAKHURST 69KV	J224	Walsingham	0	OH
1.5.215	OAKHURST 69KV	J226	Walsingham	64	OH
1.5.216	OAKHURST 69KV	J227	Walsingham	67	OH
1.5.217	OAKHURST 69KV	J228	Walsingham	7	OH
1.5.218	OAKHURST 69KV	J229	Walsingham	279	OH
1.5.219	ULMERTON 230KV	J240	Walsingham	0	OH
1.5.220	ULMERTON 230KV	J242	Walsingham	1,285	OH
1.5.221	ULMERTON 230KV	J244	Walsingham	0	OH
1.5.222	ULMERTON 230KV	J246	Walsingham	12	OH
1.5.223	TAYLOR AVENUE 69KV	J2901	Walsingham	249	OH
1.5.224	TAYLOR AVENUE 69KV	J2902	Walsingham	192	OH
1.5.225	TAYLOR AVENUE 69KV	J2903	Walsingham	186	OH
1.5.226	TAYLOR AVENUE 69KV	J2904	Walsingham	110	OH
1.5.227	TAYLOR AVENUE 69KV	J2905	Walsingham	(16)	OH
1.5.228	TAYLOR AVENUE 69KV	J2906	Walsingham	260	OH
1.5.229	TAYLOR AVENUE 69KV	J2907	Walsingham	176	OH
1.5.230	LARGO 230KV	J403	Clearwater	227	OH
1.5.231	LARGO 230KV	J404	Clearwater	283	OH
1.5.232	LARGO 230KV	J405	Clearwater	115	OH
1.5.233	LARGO 230KV	J406	Clearwater	94	OH
1.5.234	LARGO 230KV	J407	Clearwater	0	OH
1.5.235	LARGO 230KV	J408	Clearwater	165	OH
1.5.236	LARGO 230KV	J409	Clearwater	149	OH
1.5.237	TRI CITY 115KV	J5030	Clearwater	141	OH
1.5.238	TRI CITY 115KV	J5032	Clearwater	494	OH
1.5.239	TRI CITY 115KV	J5034	Clearwater	22	OH
1.5.240	TRI CITY 115KV	J5036	Clearwater	531	OH
	Subtotal			\$ 33,124	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.241	TRI CITY 115KV	J5038	Clearwater	(88)	OH
1.5.242	TRI CITY 115KV	J5040	Clearwater	188	OH
1.5.243	WALSINGHAM 69KV	J551	Walsingham	72	OH
1.5.244	WALSINGHAM 69KV	J552	Walsingham	36	OH
1.5.245	WALSINGHAM 69KV	J553	Walsingham	221	OH
1.5.246	WALSINGHAM 69KV	J554	Walsingham	313	OH
1.5.247	WALSINGHAM 69KV	J555	Walsingham	155	OH
1.5.248	WALSINGHAM 69KV	J556	Walsingham	0	OH
1.5.249	WALSINGHAM 69KV	J557	Walsingham	20	OH
1.5.250	ULMERTON WEST 69KV	J680	Walsingham	983	OH
1.5.251	ULMERTON WEST 69KV	J682	Walsingham	157	OH
1.5.252	ULMERTON WEST 69KV	J684	Walsingham	282	OH
1.5.253	ULMERTON WEST 69KV	J689	Walsingham	124	OH
1.5.254	ULMERTON WEST 69KV	J690	Walsingham	205	OH
1.5.255	ULMERTON WEST 69KV	J691	Walsingham	2,572	OH
1.5.256	ULMERTON WEST 69KV	J692	Walsingham	0	OH
1.5.257	SEMINOLE 230KV	J888	Walsingham	153	OH
1.5.258	SEMINOLE 230KV	J889	Walsingham	128	OH
1.5.259	SEMINOLE 230KV	J890	Walsingham	0	OH
1.5.260	SEMINOLE 230KV	J891	Walsingham	323	OH
1.5.261	SEMINOLE 230KV	J892	Walsingham	0	OH
1.5.262	SEMINOLE 230KV	J893	Walsingham	129	OH
1.5.263	SEMINOLE 230KV	J894	Walsingham	325	OH
1.5.264	SEMINOLE 230KV	J895	Walsingham	498	OH
1.5.265	FROSTPROOF 69KV	K100	Lake Wales	(33)	OH
1.5.266	TAFT 69KV	K1023	SE Orlando	0	OH
1.5.267	TAFT 69KV	K1024	SE Orlando	147	OH
1.5.268	TAFT 69KV	K1025	SE Orlando	217	OH
1.5.269	TAFT 69KV	K1026	SE Orlando	111	OH
1.5.270	TAFT 69KV	K1028	SE Orlando	64	OH
1.5.271	MEADOW WOODS EAST 69KV	K1061	SE Orlando	0	OH
1.5.272	REEDY LAKE 69KV	K1102	Buena Vista	75	OH
1.5.273	REEDY LAKE 69KV	K1104	Buena Vista	(52)	OH
1.5.274	REEDY LAKE 69KV	K1108	Buena Vista	0	OH
1.5.275	REEDY LAKE 69KV	K1110	Buena Vista	24	OH
1.5.276	REEDY LAKE 69KV	K1111	Buena Vista	48	OH
1.5.277	REEDY LAKE 69KV	K1113	Buena Vista	123	OH
1.5.278	REEDY LAKE 69KV	K1116	Buena Vista	170	OH
1.5.279	SUN N LAKES 69KV	K1135	Highlands	0	OH
1.5.280	SUN N LAKES 69KV	K1136	Highlands	0	OH
1.5.281	BABSON PARK 69KV	K1196	Lake Wales	143	OH
1.5.282	BONNET CREEK 69KV	K1231	Buena Vista	315	OH
1.5.283	LAKE MARION 69KV	K1286	Lake Wales	81	OH
1.5.284	LAKE MARION 69KV	K1287	Lake Wales	46	OH
1.5.285	LAKE MARION 69KV	K1289	Lake Wales	64	OH
1.5.286	SUN N LAKES 69KV	K1297	Highlands	0	OH
1.5.287	SUN N LAKES 69KV	K1300	Highlands	0	OH
1.5.288	FOUR CORNERS 69KV	K1406	Buena Vista	49	OH
1.5.289	FOUR CORNERS 69KV	K1409	Buena Vista	170	OH
1.5.290	FOUR CORNERS 69KV	K1410	Buena Vista	194	OH
1.5.291	FOUR CORNERS 69KV	K1412	Buena Vista	248	OH
1.5.292	FOUR CORNERS 69KV	K1416	Buena Vista	65	OH
1.5.293	BARNUM CITY 69KV	K1503	Buena Vista	83	OH
1.5.294	WEST DAVENPORT 69KV	K1521	Lake Wales	0	OH
1.5.295	WEST DAVENPORT 69KV	K1523	Lake Wales	0	OH
1.5.296	WEST DAVENPORT 69KV	K1526	Lake Wales	0	OH
1.5.297	WEST DAVENPORT 69KV	K1527	Lake Wales	0	OH
1.5.298	WEST DAVENPORT 69KV	K1529	Lake Wales	0	OH
1.5.299	CABBAGE ISLAND 69KV	K1613	Lake Wales	264	OH
1.5.300	CABBAGE ISLAND 69KV	K1614	Lake Wales	290	OH
1.5.301	CABBAGE ISLAND 69KV	K1615	Lake Wales	(0)	OH
1.5.302	CABBAGE ISLAND 69KV	K1616	Lake Wales	163	OH
1.5.303	CABBAGE ISLAND 69KV	K1618	Lake Wales	49	OH
1.5.304	DINNER LAKE 69KV	K1688	Highlands	34	OH
1.5.305	DINNER LAKE 69KV	K1689	Highlands	29	OH
1.5.306	LAKEWOOD 69KV	K1694	Highlands	28	OH
1.5.307	HAINES CITY 69KV	K17	Lake Wales	135	OH
1.5.308	LAKEWOOD 69KV	K1705	Highlands	0	OH
1.5.309	LAKEWOOD 69KV	K1706	Highlands	5	OH
1.5.310	CHAMPIONS GATE 69KV	K1761	Lake Wales	299	OH
1.5.311	CHAMPIONS GATE 69KV	K1762	Lake Wales	(161)	OH
1.5.312	CHAMPIONS GATE 69KV	K1763	Lake Wales	137	OH
1.5.313	CHAMPIONS GATE 69KV	K1764	Lake Wales	0	OH
1.5.314	CHAMPIONS GATE 69KV	K1766	Lake Wales	92	OH
1.5.315	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	23	OH
1.5.316	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	0	OH
1.5.317	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	0	OH
1.5.318	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	76	OH
1.5.319	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	0	OH
1.5.320	HAINES CITY 69KV	K18	Lake Wales	514	OH
	Subtotal			\$ 11,134	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. ____ (GPD-1)
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.321	LAKE OF THE HILLS 69KV	K1885	Lake Wales	0	OH
1.5.322	HAINES CITY 69KV	K20	Lake Wales	115	OH
1.5.323	WINTER GARDEN 69KV	K201	Winter Garden	0	OH
1.5.324	WINTER GARDEN 69KV	K203	Winter Garden	0	OH
1.5.325	WINTER GARDEN 69KV	K204	Winter Garden	0	OH
1.5.326	WINTER GARDEN 69KV	K205	Winter Garden	37	OH
1.5.327	WINTER GARDEN 69KV	K207	Winter Garden	(551)	OH
1.5.328	HEMPLE 69KV	K2246	Winter Garden	0	OH
1.5.329	HEMPLE 69KV	K2247	Winter Garden	0	OH
1.5.330	ORANGEWOOD 69KV	K228	Buena Vista	24	OH
1.5.331	LAKE BRYAN 230KV	K232	Buena Vista	162	OH
1.5.332	COLONIAL 69KV	K2476	SE Orlando	(235)	OH
1.5.333	CELEBRATION 69KV	K2701	Buena Vista	295	OH
1.5.334	CELEBRATION 69KV	K2703	Buena Vista	225	OH
1.5.335	CELEBRATION 69KV	K2704	Buena Vista	76	OH
1.5.336	CELEBRATION 69KV	K2706	Buena Vista	263	OH
1.5.337	CROWN POINT 69KV	K278	Winter Garden	0	OH
1.5.338	CROWN POINT 69KV	K287	Winter Garden	1,474	OH
1.5.339	CROWN POINT 69KV	K288	Winter Garden	41	OH
1.5.340	WINDERMERE 230KV	K302	Buena Vista	(49)	OH
1.5.341	WINDERMERE 230KV	K304	Buena Vista	(24)	OH
1.5.342	DESOTO CITY 69KV	K3222	Highlands	0	OH
1.5.343	DUNDEE 230KV	K3245	Lake Wales	167	OH
1.5.344	LAKE LUNTZ 69KV	K3282	Winter Garden	61	OH
1.5.345	LAKE LUNTZ 69KV	K3283	Winter Garden	209	OH
1.5.346	LAKE LUNTZ 69KV	K3284	Winter Garden	72	OH
1.5.347	LAKE LUNTZ 69KV	K3286	Winter Garden	(64)	OH
1.5.348	LAKE LUNTZ 69KV	K3288	Winter Garden	0	OH
1.5.349	BARNUM CITY 69KV	K3360	Buena Vista	45	OH
1.5.350	BARNUM CITY 69KV	K3362	Buena Vista	(77)	OH
1.5.351	BARNUM CITY 69KV	K3364	Buena Vista	230	OH
1.5.352	BARNUM CITY 69KV	K3366	Buena Vista	152	OH
1.5.353	AVALON 230KV	K37	Winter Garden	429	OH
1.5.354	AVALON 230KV	K38	Winter Garden	131	OH
1.5.355	PINECASTLE 69KV	K396	SE Orlando	0	OH
1.5.356	PARKWAY 69KV	K408	Buena Vista	13	OH
1.5.357	HUNTERS CREEK 69KV	K42	Buena Vista	(185)	OH
1.5.358	WESTRIDGE 69KV	K426	Buena Vista	0	OH
1.5.359	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	91	OH
1.5.360	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	131	OH
1.5.361	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	125	OH
1.5.362	MONTVERDE 69KV	K4833	Clermont	883	OH
1.5.363	MONTVERDE 69KV	K4836	Clermont	184	OH
1.5.364	MONTVERDE 69KV	K4837	Clermont	274	OH
1.5.365	MONTVERDE 69KV	K4840	Clermont	(268)	OH
1.5.366	MONTVERDE 69KV	K4841	Clermont	336	OH
1.5.367	MONTVERDE 69KV	K4845	Clermont	18	OH
1.5.368	HUNTERS CREEK 69KV	K49	Buena Vista	252	OH
1.5.369	CENTRAL PARK 69KV	K495	SE Orlando	343	OH
1.5.370	CENTRAL PARK 69KV	K499	SE Orlando	(0)	OH
1.5.371	LOUGHMAN 69KV	K5078	Lake Wales	0	OH
1.5.372	LOUGHMAN 69KV	K5079	Lake Wales	137	OH
1.5.373	LAKE WALES 69KV	K53	Lake Wales	139	OH
1.5.374	CYPRESSWOOD 69KV	K561	Lake Wales	0	OH
1.5.375	LAKE WALES 69KV	K57	Lake Wales	64	OH
1.5.376	LAKE WALES 69KV	K58	Lake Wales	237	OH
1.5.377	CLERMONT 69KV	K601	Clermont	363	OH
1.5.378	CLERMONT 69KV	K605	Clermont	(21)	OH
1.5.379	CLERMONT 69KV	K606	Clermont	225	OH
1.5.380	CLERMONT 69KV	K607	Clermont	52	OH
1.5.381	BAY HILL 69KV	K67	Buena Vista	60	OH
1.5.382	DAVENPORT 69KV	K7	Lake Wales	0	OH
1.5.383	BAY HILL 69KV	K72	Buena Vista	(539)	OH
1.5.384	BAY HILL 69KV	K73	Buena Vista	0	OH
1.5.385	BAY HILL 69KV	K74	Buena Vista	(28)	OH
1.5.386	BAY HILL 69KV	K76	Buena Vista	11	OH
1.5.387	BAY HILL 69KV	K77	Buena Vista	(11)	OH
1.5.388	ISLEWORTH 69KV	K773	Winter Garden	283	OH
1.5.389	ISLEWORTH 69KV	K784	Winter Garden	55	OH
1.5.390	ISLEWORTH 69KV	K789	Winter Garden	217	OH
1.5.391	BAY HILL 69KV	K79	Buena Vista	(561)	OH
1.5.392	ISLEWORTH 69KV	K792	Winter Garden	92	OH
1.5.393	CENTRAL PARK 69KV	K800	SE Orlando	55	OH
1.5.394	SHINGLE CREEK 69KV	K855	Buena Vista	107	OH
1.5.395	SHINGLE CREEK 69KV	K857	Buena Vista	63	OH
1.5.396	SHINGLE CREEK 69KV	K861	Buena Vista	506	OH
1.5.397	SHINGLE CREEK 69KV	K863	Buena Vista	153	OH
1.5.398	LAKE WILSON 69KV	K860	Buena Vista	0	OH
1.5.399	LAKE WILSON 69KV	K881	Buena Vista	0	OH
1.5.400	LAKE WILSON 69KV	K882	Buena Vista	334	OH
	Subtotal			\$	7,401

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.401	LAKE WILSON 69KV	K883	Buena Vista	418	OH
1.5.402	LAKE WILSON 69KV	K884	Buena Vista	295	OH
1.5.403	DAVENPORT 69KV	K9	Lake Wales	0	OH
1.5.404	VINELAND 69KV	K903	Buena Vista	(1,370)	OH
1.5.405	VINELAND 69KV	K904	Buena Vista	(1,109)	OH
1.5.406	VINELAND 69KV	K906	Buena Vista	(129)	OH
1.5.407	VINELAND 69KV	K907	Buena Vista	22	OH
1.5.408	VINELAND 69KV	K909	Buena Vista	(46)	OH
1.5.409	VINELAND 69KV	K910	Buena Vista	87	OH
1.5.410	VINELAND 69KV	K913	Buena Vista	80	OH
1.5.411	VINELAND 69KV	K919	Buena Vista	268	OH
1.5.412	SAND LAKE 69KV	K925	Buena Vista	(70)	OH
1.5.413	SAND LAKE 69KV	K934	Buena Vista	(5)	OH
1.5.414	BOGGY MARSH 69KV	K957	Buena Vista	0	OH
1.5.415	BOGGY MARSH 69KV	K959	Buena Vista	0	OH
1.5.416	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	(0)	OH
1.5.417	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	0	OH
1.5.418	BONNET CREEK 69KV	K973	Buena Vista	0	OH
1.5.419	BONNET CREEK 69KV	K975	Buena Vista	0	OH
1.5.420	BONNET CREEK 69KV	K976	Buena Vista	439	OH
1.5.421	KELLER ROAD 69KV	M1	Longwood	4	OH
1.5.422	WEKIVA 230KV	M101	Apopka	0	OH
1.5.423	WEKIVA 230KV	M107	Apopka	61	OH
1.5.424	OCOE 69KV	M1086	Winter Garden	0	OH
1.5.425	OCOE 69KV	M1087	Winter Garden	0	OH
1.5.426	OCOE 69KV	M1092	Winter Garden	0	OH
1.5.427	OCOE 69KV	M1096	Winter Garden	0	OH
1.5.428	WEKIVA 230KV	M112	Apopka	230	OH
1.5.429	WEKIVA 230KV	M113	Apopka	151	OH
1.5.430	EATONVILLE 69KV	M1131	Longwood	66	OH
1.5.431	EATONVILLE 69KV	M1132	Longwood	(69)	OH
1.5.432	EATONVILLE 69KV	M1133	Longwood	0	OH
1.5.433	EATONVILLE 69KV	M1136	Longwood	0	OH
1.5.434	EATONVILLE 69KV	M1139	Longwood	(1)	OH
1.5.435	WEKIVA 230KV	M115	Apopka	116	OH
1.5.436	LONGWOOD 69KV	M144	Longwood	59	OH
1.5.437	LISBON 69KV	M1517	Apopka	15	OH
1.5.438	LISBON 69KV	M1518	Apopka	0	OH
1.5.439	LISBON 69KV	M1519	Apopka	0	OH
1.5.440	LISBON 69KV	M1520	Apopka	0	OH
1.5.441	DOUGLAS AVENUE 69KV	M1706	Apopka	86	OH
1.5.442	DOUGLAS AVENUE 69KV	M1707	Apopka	248	OH
1.5.443	DOUGLAS AVENUE 69KV	M1712	Apopka	(3)	OH
1.5.444	NORTH LONGWOOD 230KV	M1749	Longwood	59	OH
1.5.445	NORTH LONGWOOD 230KV	M1757	Longwood	8	OH
1.5.446	NORTH LONGWOOD 230KV	M1758	Longwood	165	OH
1.5.447	NORTH LONGWOOD 230KV	M1760	Longwood	0	OH
1.5.448	NORTH LONGWOOD 230KV	M1761	Longwood	785	OH
1.5.449	NORTH LONGWOOD 230KV	M1763	Longwood	143	OH
1.5.450	KELLER ROAD 69KV	M2	Longwood	0	OH
1.5.451	KELLER ROAD 69KV	M3	Longwood	0	OH
1.5.452	CLARCONA 69KV	M340	Winter Garden	0	OH
1.5.453	CLARCONA 69KV	M345	Winter Garden	0	OH
1.5.454	KELLER ROAD 69KV	M4	Longwood	0	OH
1.5.455	LAKE EMMA 230KV	M422	Longwood	28	OH
1.5.456	LAKE EMMA 230KV	M423	Longwood	42	OH
1.5.457	LAKE EMMA 230KV	M425	Longwood	234	OH
1.5.458	LAKE EMMA 230KV	M426	Longwood	2,563	OH
1.5.459	LAKE EMMA 230KV	M427	Longwood	35	OH
1.5.460	LAKE EMMA 230KV	M428	Longwood	635	OH
1.5.461	UMATILLA 69KV	M4405	Apopka	0	OH
1.5.462	UMATILLA 69KV	M4407	Apopka	0	OH
1.5.463	UMATILLA 69KV	M4408	Apopka	21	OH
1.5.464	BAY RIDGE 69KV	m445	Apopka	127	OH
1.5.465	BAY RIDGE 69KV	M447	Apopka	202	OH
1.5.466	BAY RIDGE 69KV	M451	Apopka	0	OH
1.5.467	BAY RIDGE 69KV	M453	Apopka	86	OH
1.5.468	PIEDMONT 230KV	M471	Apopka	195	OH
1.5.469	EUSTIS 69KV	M500	Apopka	(158)	OH
1.5.470	WELCH ROAD 230KV	M545	Apopka	43	OH
1.5.471	WELCH ROAD 230KV	M548	Apopka	123	OH
1.5.472	WOLF LAKE 69KV	M564	Apopka	73	OH
1.5.473	ALTAMONTE 230KV	M572	Longwood	346	OH
1.5.474	ALTAMONTE 230KV	M574	Longwood	(342)	OH
1.5.475	ALTAMONTE 230KV	M575	Longwood	(606)	OH
1.5.476	ALTAMONTE 230KV	M576	Longwood	(519)	OH
1.5.477	ALTAMONTE 230KV	M579	Longwood	(859)	OH
1.5.478	MYRTLE LAKE 230KV	M648	Longwood	553	OH
1.5.479	MYRTLE LAKE 230KV	M649	Longwood	0	OH
1.5.480	MYRTLE LAKE 230KV	M650	Longwood	240	OH
	Subtotal			\$ 4,053	

Duke Energy Florida
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Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.481	MYRTLE LAKE 230KV	M657	Longwood	0	OH
1.5.482	MYRTLE LAKE 230KV	M659	Longwood	(334)	OH
1.5.483	SPRING LAKE 230KV	M663	Longwood	109	OH
1.5.484	SPRING LAKE 230KV	M664	Longwood	0	OH
1.5.485	SPRING LAKE 230KV	M666	Longwood	0	OH
1.5.486	SPRING LAKE 230KV	M667	Longwood	0	OH
1.5.487	SPRING LAKE 230KV	M668	Longwood	(11)	OH
1.5.488	SPRING LAKE 230KV	M670	Longwood	83	OH
1.5.489	APOKA SOUTH 69KV	M722	Apopka	0	OH
1.5.490	MAITLAND 69KV	M80	Longwood	0	OH
1.5.491	MAITLAND 69KV	M81	Longwood	(330)	OH
1.5.492	MAITLAND 69KV	M82	Longwood	(262)	OH
1.5.493	KELLY PARK 69KV	m822	Apopka	230	OH
1.5.494	MAITLAND 69KV	M84	Longwood	39	OH
1.5.495	MAITLAND 69KV	M85	Longwood	(3,358)	OH
1.5.496	FERN PARK 69KV	M907	Longwood	(6,716)	OH
1.5.497	FERN PARK 69KV	M908	Longwood	(6,844)	OH
1.5.498	FERN PARK 69KV	M909	Longwood	0	OH
1.5.499	MADISON 115KV	N1	Monticello	0	OH
1.5.500	PERRY 230KV	N10	Monticello	0	OH
1.5.501	PERRY 230KV	N10,N14	Monticello	0	OH
1.5.502	PERRY NORTH 69KV	N14	Monticello	0	OH
1.5.503	PERRY NORTH 69KV	N15	Monticello	0	OH
1.5.504	MADISON 115KV	N2	Monticello	0	OH
1.5.505	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	0	OH
1.5.506	MADISON 115KV	N3	Monticello	0	OH
1.5.507	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	0	OH
1.5.508	BEACON HILL 69KV	N515	Monticello	0	OH
1.5.509	BEACON HILL 69KV	N516	Monticello	0	OH
1.5.510	PORT ST JOE 230KV	N52	Monticello	0	OH
1.5.511	BEACON HILL 69KV	N527	Monticello	0	OH
1.5.512	PORT ST JOE 230KV	N53	Monticello	0	OH
1.5.513	PORT ST JOE 230KV	N54	Monticello	0	OH
1.5.514	PORT ST JOE 230KV	N55	Monticello	0	OH
1.5.515	INDIAN PASS 69KV	N556	Monticello	0	OH
1.5.516	WAUKEENAH 115KV	N64	Monticello	0	OH
1.5.517	WAUKEENAH 115KV	N65	Monticello	0	OH
1.5.518	MONTICELLO 69KV	N66	Monticello	0	OH
1.5.519	MONTICELLO 69KV	N67	Monticello	0	OH
1.5.520	MONTICELLO 69KV	N68	Monticello	0	OH
1.5.521	PERRY 230KV	N7	Monticello	0	OH
1.5.522	PERRY 230KV	N7,N10	Monticello	0	OH
1.5.523	PERRY 230KV	N7,N14	Monticello	0	OH
1.5.524	PERRY 230KV	N8	Monticello	0	OH
1.5.525	PERRY 230KV	N9	Monticello	0	OH
1.5.526	PERRY 230KV	N9,N10	Monticello	0	OH
1.5.527	WINTER PARK 69KV	W0015	Longwood	116	OH
1.5.528	WINTER PARK 69KV	W0016	Longwood	63	OH
1.5.529	CASSELBERRY 69KV	W0017	Jamestown	0	OH
1.5.530	CASSELBERRY 69KV	W0020	Jamestown	134	OH
1.5.531	CASSELBERRY 69KV	W0021	Jamestown	0	OH
1.5.532	CASSELBERRY 69KV	W0025	Jamestown	0	OH
1.5.533	CASSELBERRY 69KV	W0026	Jamestown	0	OH
1.5.534	CASSELBERRY 69KV	W0028	Jamestown	8	OH
1.5.535	CASSELBERRY 69KV	W0029	Jamestown	0	OH
1.5.536	MAITLAND 69KV	W0079	Longwood	(236)	OH
1.5.537	MAITLAND 69KV	W0086	Longwood	46	OH
1.5.538	MAITLAND 69KV	W0087	Longwood	(30)	OH
1.5.539	DELTONA EAST 115KV	W0124	Deland	(954)	OH
1.5.540	DELTONA EAST 115KV	W0132	Deland	(1,891)	OH
1.5.541	LAKE ALOMA 69KV	W0153	Longwood	0	OH
1.5.542	OVIEDO 69KV	W0175	Jamestown	61	OH
1.5.543	OVIEDO 69KV	W0176	Jamestown	18	OH
1.5.544	OVIEDO 69KV	W0181	Jamestown	125	OH
1.5.545	WINTER SPRINGS 230KV	W0187	Jamestown	0	OH
1.5.546	WINTER SPRINGS 230KV	W0189	Jamestown	74	OH
1.5.547	WINTER SPRINGS 230KV	W0192	Jamestown	28	OH
1.5.548	WINTER SPRINGS 230KV	W0196	Jamestown	0	OH
1.5.549	MONASTERY 115KV	W0201	Deland	(212)	OH
1.5.550	NARCOOSSEE 69KV	W0215	SE Orlando	174	OH
1.5.551	NARCOOSSEE 69KV	W0216	SE Orlando	37	OH
1.5.552	EAST ORANGE 69KV	W0265	Jamestown	38	OH
1.5.553	EAST ORANGE 69KV	W0281	Jamestown	0	OH
1.5.554	ECON 230KV	W0321	Jamestown	0	OH
1.5.555	ECON 230KV	W0324	Jamestown	(368)	OH
1.5.556	SKY LAKE 230KV	W0363	SE Orlando	0	OH
1.5.557	SKY LAKE 230KV	W0365	SE Orlando	0	OH
1.5.558	SKY LAKE 230KV	W0366	SE Orlando	6	OH
1.5.559	SKY LAKE 230KV	W0369	SE Orlando	0	OH
1.5.560	PINECASTLE 69KV	W0392	SE Orlando	0	OH
	Subtotal			\$ (20,157)	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.561	PINECASTLE 69KV	W0395	SE Orlando	0	OH
1.5.562	CONWAY 69KV	W0408	SE Orlando	0	OH
1.5.563	SUNFLOWER 69KV	W0469	Jamestown	0	OH
1.5.564	SUNFLOWER 69KV	W0472	Jamestown	0	OH
1.5.565	SUNFLOWER 69KV	W0475	Jamestown	0	OH
1.5.566	CENTRAL PARK 69KV	W0493	SE Orlando	(39)	OH
1.5.567	CENTRAL PARK 69KV	W0494	SE Orlando	52	OH
1.5.568	CENTRAL PARK 69KV	W0497	SE Orlando	(21)	OH
1.5.569	CENTRAL PARK 69KV	W0498	SE Orlando	(37)	OH
1.5.570	CENTRAL PARK 69KV	W0500	SE Orlando	34	OH
1.5.571	CENTRAL PARK 69KV	W0501	SE Orlando	109	OH
1.5.572	CURRY FORD 230KV	W0597	SE Orlando	141	OH
1.5.573	CURRY FORD 230KV	W0598	SE Orlando	8	OH
1.5.574	CURRY FORD 230KV	W0601	SE Orlando	(6)	OH
1.5.575	WEST CHAPMAN 69KV	W0700	Jamestown	0	OH
1.5.576	WEST CHAPMAN 69KV	W0702	Jamestown	78	OH
1.5.577	WEST CHAPMAN 69KV	W0703	Jamestown	17	OH
1.5.578	WEST CHAPMAN 69KV	W0705	Jamestown	54	OH
1.5.579	TURNER PLANT 115KV	W0764	Deland	(2,352)	OH
1.5.580	DELAND 69KV	W0806	Deland	0	OH
1.5.581	BARBERVILLE 115KV	W0902	Deland	0	OH
1.5.582	WINTER PARK EAST 230KV	W0925	Jamestown	38	OH
1.5.583	WINTER PARK EAST 230KV	W0926	Jamestown	42	OH
1.5.584	RIO PINAR 230KV	W0968	SE Orlando	(2,027)	OH
1.5.585	RIO PINAR 230KV	W0969	SE Orlando	(6)	OH
1.5.586	RIO PINAR 230KV	W0971	SE Orlando	0	OH
1.5.587	RIO PINAR 230KV	W0972	SE Orlando	0	OH
1.5.588	RIO PINAR 230KV	W0974	SE Orlando	82	OH
1.5.589	RIO PINAR 230KV	W0975	SE Orlando	0	OH
1.5.590	UCF NORTH 69KV	W0992	Jamestown	0	OH
1.5.591	UCF 69KV	W1012	Jamestown	90	OH
1.5.592	UCF 69KV	W1013	Jamestown	0	OH
1.5.593	UCF 69KV	W1015	Jamestown	0	OH
1.5.594	UCF 69KV	W1018	Jamestown	0	OH
1.5.595	DELAND EAST 115KV	W1103	Deland	0	OH
1.5.596	DELAND EAST 115KV	W1104	Deland	0	OH
1.5.597	DELAND EAST 115KV	W1105	Deland	0	OH
1.5.598	DELAND EAST 115KV	W1106	Deland	0	OH
1.5.599	DELAND EAST 115KV	W1109	Deland	0	OH
1.5.600	DELAND EAST 115KV	W1110	Deland	0	OH
1.5.601	DELTONA 115KV	W4555	Deland	1,458	OH
1.5.602	BAYWAY 115KV	X100	St. Petersburg	159	OH
1.5.603	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0	OH
1.5.604	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	0	OH
1.5.605	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	0	OH
1.5.606	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	0	OH
1.5.607	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	0	OH
1.5.608	GATEWAY 115KV	X112	Walsingham	(12)	OH
1.5.609	GATEWAY 115KV	X113	Walsingham	23	OH
1.5.610	GATEWAY 115KV	X119	Walsingham	6	OH
1.5.611	GATEWAY 115KV	X120	Walsingham	0	OH
1.5.612	GATEWAY 115KV	X121	Walsingham	5	OH
1.5.613	GATEWAY 115KV	X123	Walsingham	0	OH
1.5.614	GATEWAY 115KV	X125	Walsingham	0	OH
1.5.615	CROSSROADS 115KV	X132	St. Petersburg	255	OH
1.5.616	CROSSROADS 115KV	X133	St. Petersburg	(314)	OH
1.5.617	CROSSROADS 115KV	X136	St. Petersburg	(90)	OH
1.5.618	CROSSROADS 115KV	X138	St. Petersburg	(180)	OH
1.5.619	MAXIMO 115KV	X141	St. Petersburg	95	OH
1.5.620	MAXIMO 115KV	X146	St. Petersburg	243	OH
1.5.621	MAXIMO 115KV	X151	St. Petersburg	610	OH
1.5.622	MAXIMO 115KV	X152	St. Petersburg	0	OH
1.5.623	PASADENA 230KV	X215	St. Petersburg	101	OH
1.5.624	PASADENA 230KV	X216	St. Petersburg	(399)	OH
1.5.625	THIRTY SECOND STREET 115KV	X23	St. Petersburg	28	OH
1.5.626	THIRTY SECOND STREET 115KV	X25	St. Petersburg	0	OH
1.5.627	PILSBURY 115KV	X253	St. Petersburg	67	OH
1.5.628	PILSBURY 115KV	X255	St. Petersburg	0	OH
1.5.629	PILSBURY 115KV	X256	St. Petersburg	0	OH
1.5.630	PILSBURY 115KV	X257	St. Petersburg	60	OH
1.5.631	PILSBURY 115KV	X258	St. Petersburg	321	OH
1.5.632	CENTRAL PLAZA 115KV	X262	St. Petersburg	184	OH
1.5.633	CENTRAL PLAZA 115KV	X264	St. Petersburg	97	OH
1.5.634	CENTRAL PLAZA 115KV	X265	St. Petersburg	(40)	OH
1.5.635	CENTRAL PLAZA 115KV	X267	St. Petersburg	35	OH
1.5.636	THIRTY SECOND STREET 115KV	X27	St. Petersburg	0	OH
1.5.637	THIRTY SECOND STREET 115KV	X28	St. Petersburg	82	OH
1.5.638	NORTHEAST 230KV	X282	St. Petersburg	0	OH
1.5.639	NORTHEAST 230KV	X283	St. Petersburg	117	OH
1.5.640	NORTHEAST 230KV	X284	St. Petersburg	265	OH
	Subtotal			\$	(568)

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Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center		
1.5.641	NORTHEAST 230KV	X285	St. Petersburg	168	OH
1.5.642	NORTHEAST 230KV	X286	St. Petersburg	222	OH
1.5.643	NORTHEAST 230KV	X287	St. Petersburg	264	OH
1.5.644	NORTHEAST 230KV	X289	St. Petersburg	117	OH
1.5.645	THIRTY SECOND STREET 115KV	X29	St. Petersburg	126	OH
1.5.646	NORTHEAST 230KV	X290	St. Petersburg	256	OH
1.5.647	NORTHEAST 230KV	X291	St. Petersburg	0	OH
1.5.648	THIRTY SECOND STREET 115KV	X30	St. Petersburg	0	OH
1.5.649	SIXTEENTH STREET 115KV	X31	St. Petersburg	12	OH
1.5.650	SIXTEENTH STREET 115KV	X33	St. Petersburg	0	OH
1.5.651	SIXTEENTH STREET 115KV	X34	St. Petersburg	32	OH
1.5.652	SIXTEENTH STREET 115KV	X36	St. Petersburg	146	OH
1.5.653	SIXTEENTH STREET 115KV	X45	St. Petersburg	107	OH
1.5.654	KENNETH 115KV	X50	Walsingham	122	OH
1.5.655	KENNETH 115KV	X53	Walsingham	7	OH
1.5.656	KENNETH 115KV	X55	Walsingham	31	OH
1.5.657	KENNETH 115KV	X56	Walsingham	10	OH
1.5.658	KENNETH 115KV	X57	Walsingham	34	OH
1.5.659	DISSTON 115KV	X60	Walsingham	57	OH
1.5.660	DISSTON 115KV	X63	Walsingham	(87)	OH
1.5.661	DISSTON 115KV	X64	Walsingham	95	OH
1.5.662	DISSTON 115KV	X66	Walsingham	0	OH
1.5.663	VINOY 115KV	X70	St. Petersburg	0	OH
1.5.664	VINOY 115KV	X71	St. Petersburg	37	OH
1.5.665	VINOY 115KV	X72	St. Petersburg	343	OH
1.5.666	VINOY 115KV	X78	St. Petersburg	56	OH
1.5.667	FORTIETH STREET 230KV	X82	St. Petersburg	35	OH
1.5.668	FORTIETH STREET 230KV	X85	St. Petersburg	(22)	OH
1.5.669	BAYWAY 115KV	X96	St. Petersburg	704	OH
1.5.670	BAYWAY 115KV	X97	St. Petersburg	27	OH
1.5.671	BAYWAY 115KV	X99	St. Petersburg	0	OH
	Subtotal			\$ 2,902	
		TOTAL SOG - AUTOMATION		43,895	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - C&C				
	Substation	Feeder	Operations Center		
1.5.2.1	ROSS PRAIRIE 230KV	A112	Inverness	(16)	OH
1.5.2.2	CROSS CITY 69KV	A118,A119	Monticello	0	OH
1.5.2.3	WILLISTON 69KV	A124	Monticello	3,353	OH
1.5.2.4	SILVER SPRINGS SHORES 69KV	A130	Ocala	6	OH
1.5.2.5	SILVER SPRINGS SHORES 69KV	A131	Ocala	382	OH
1.5.2.6	BELLEVUE 69KV	A14	Ocala	49	OH
1.5.2.7	SILVER SPRINGS 230KV	A153	Ocala	116	OH
1.5.2.8	SILVER SPRINGS 230KV	A154	Ocala	0	OH
1.5.2.9	ARCHER 230KV	A196	Monticello	31	OH
1.5.2.10	ADAMS 69KV	A199	Inverness	29	OH
1.5.2.11	ADAMS 69KV	A200	Inverness	665	OH
1.5.2.12	ZUBER 69KV	A205	Ocala	0	OH
1.5.2.13	EAGLES NEST 69KV	A228	Ocala	30	OH
1.5.2.14	LADY LAKE 69KV	A245	Ocala	(12)	OH
1.5.2.15	CIRCLE SQUARE 69KV	A250	Inverness	63	OH
1.5.2.16	TANGERINE 115KV	A263	Inverness	0	OH
1.5.2.17	CITRUS HILLS 115KV	A282	Inverness	0	OH
1.5.2.18	ORANGE BLOSSOM 69KV	A309	Ocala	0	OH
1.5.2.19	WEIRSDALE 69KV	A322	Ocala	607	OH
1.5.2.20	MARICAMP 69KV	A333	Ocala	1,361	OH
1.5.2.21	MARICAMP 69KV	A334	Ocala	1,862	OH
1.5.2.22	MARICAMP 69KV	A336	Ocala	604	OH
1.5.2.23	ORANGE BLOSSOM 69KV	A388	Ocala	485	OH
1.5.2.24	ORANGE BLOSSOM 69KV	A389	Ocala	21	OH
1.5.2.25	ORANGE BLOSSOM 69KV	A392	Ocala	450	OH
1.5.2.26	ORANGE BLOSSOM 69KV	A394	Ocala	2,117	OH
1.5.2.27	WILDWOOD CITY 69KV	A395	Ocala	0	OH
1.5.2.28	HERNANDO AIRPORT 115KV	A431	Inverness	68	OH
1.5.2.29	GEORGIA PACIFIC 69KV	A45	Monticello	0	OH
1.5.2.30	HOLDER 230KV	A47,A73,A74,A75	Inverness	0	OH
1.5.2.31	HOLDER 230KV	A48	Inverness	154	OH
1.5.2.32	HOLDER 230KV	A49	Inverness	143	OH
1.5.2.33	BELLEVUE 69KV	A6	Ocala	0	OH
1.5.2.34	LAKE WEIR 69KV	A61	Ocala	207	OH
1.5.2.35	LAKE WEIR 69KV	A64	Ocala	1,602	OH
1.5.2.36	DUNNELLON TOWN 69KV	A68	Inverness	34	OH
1.5.2.37	DUNNELLON TOWN 69KV	A69	Inverness	214	OH
1.5.2.38	DUNNELLON TOWN 69KV	A70	Inverness	0	OH
1.5.2.39	INVERNESS 115KV	A81	Inverness	0	OH
1.5.2.40	INVERNESS 115KV	A84	Inverness	0	OH
1.5.2.41	INVERNESS 115KV	A85	Inverness	67	OH
1.5.2.42	FLORAL CITY 69KV	A87	Inverness	0	OH
1.5.2.43	BROOKSVILLE 115KV	A95	Inverness	0	OH
1.5.2.44	BROOKSVILLE 115KV	A96	Inverness	0	OH
1.5.2.45	BROOKSVILLE 115KV	A97	Inverness	93	OH
1.5.2.46	BROOKSVILLE 115KV	A98	Inverness	61	OH
1.5.2.47	BELLEAIR 69KV	C1002	Clearwater	0	OH
1.5.2.48	BELLEAIR 69KV	C1003	Clearwater	1,101	OH
1.5.2.49	BELLEAIR 69KV	C1005	Clearwater	18	OH
1.5.2.50	BELLEAIR 69KV	C1007	Clearwater	174	OH
1.5.2.51	DUNEDIN 69KV	C106	Clearwater	(2,321)	OH
1.5.2.52	DUNEDIN 69KV	C107	Clearwater	2,206	OH
1.5.2.53	LAND O LAKES 69KV	C148	Seven Springs	0	OH
1.5.2.54	DENHAM 69KV	C151,C156,C157	Seven Springs	0	OH
1.5.2.55	DENHAM 69KV	C152	Seven Springs	0	OH
1.5.2.56	CLEARWATER 69KV	C16	Clearwater	(510)	OH
1.5.2.57	CLEARWATER 69KV	C17	Clearwater	22	OH
1.5.2.58	PORT RICHEY WEST 115KV	C202	Seven Springs	0	OH
1.5.2.59	PORT RICHEY WEST 115KV	C203	Seven Springs	0	OH
1.5.2.60	PORT RICHEY WEST 115KV	C206	Seven Springs	18	OH
1.5.2.61	PORT RICHEY WEST 115KV	C207	Seven Springs	(67)	OH
1.5.2.62	PORT RICHEY WEST 115KV	C209	Seven Springs	(15)	OH
1.5.2.63	HIGHLANDS 69KV	C2806	Clearwater	(256)	OH
1.5.2.64	TARPON SPRINGS 115KV	C301	Seven Springs	(636)	OH
1.5.2.65	TARPON SPRINGS 115KV	C302	Seven Springs	1,469	OH
1.5.2.66	TARPON SPRINGS 115KV	C303	Seven Springs	1,237	OH
1.5.2.67	TARPON SPRINGS 115KV	C304	Seven Springs	261	OH
1.5.2.68	TARPON SPRINGS 115KV	C305	Seven Springs	906	OH
1.5.2.69	TARPON SPRINGS 115KV	C307	Seven Springs	771	OH
1.5.2.70	TARPON SPRINGS 115KV	C308	Seven Springs	0	OH
1.5.2.71	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	0	OH
1.5.2.72	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	15	OH
1.5.2.73	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	937	OH
1.5.2.74	SAFETY HARBOR 115KV	C3518	Clearwater	64	OH
1.5.2.75	SAFETY HARBOR 115KV	C3521	Clearwater	(2,523)	OH
1.5.2.76	SAFETY HARBOR 115KV	C3528	Clearwater	0	OH
1.5.2.77	ANCLOTE PLANT 230KV	C4201	Seven Springs	19	OH
1.5.2.78	ANCLOTE PLANT 230KV	C4203	Seven Springs	142	OH
1.5.2.79	ANCLOTE PLANT 230KV	C4206	Seven Springs	38	OH
1.5.2.80	ANCLOTE PLANT 230KV	C4207	Seven Springs	487	OH
	Subtotal			18,406.76	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.2.81	ODESSA 69KV	C4320	Seven Springs	0 OH
1.5.2.82	ODESSA 69KV	C4323	Seven Springs	173 OH
1.5.2.83	ODESSA 69KV	C4328	Seven Springs	0 OH
1.5.2.84	ODESSA 69KV	C4329	Seven Springs	728 OH
1.5.2.85	ODESSA 69KV	C4344	Seven Springs	74 OH
1.5.2.86	NEW PORT RICHEY 115KV	C441	Seven Springs	(18) OH
1.5.2.87	NEW PORT RICHEY 115KV	C442	Seven Springs	0 OH
1.5.2.88	NEW PORT RICHEY 115KV	C443	Seven Springs	0 OH
1.5.2.89	SEVEN SPRINGS 230KV	C4500	Seven Springs	0 OH
1.5.2.90	SEVEN SPRINGS 230KV	C4509	Seven Springs	0 OH
1.5.2.91	CURLEW 115KV	C4973	Seven Springs	(5) OH
1.5.2.92	CURLEW 115KV	C4987	Seven Springs	(41) OH
1.5.2.93	CURLEW 115KV	C4991	Seven Springs	0 OH
1.5.2.94	CLEARWATER 69KV	C5	Clearwater	139 OH
1.5.2.95	ALDERMAN 115KV	C5000	Seven Springs	(15) OH
1.5.2.96	ALDERMAN 115KV	C5003	Seven Springs	5 OH
1.5.2.97	ALDERMAN 115KV	C5008	Seven Springs	24 OH
1.5.2.98	ALDERMAN 115KV	C5009	Seven Springs	0 OH
1.5.2.99	ALDERMAN 115KV	C5010	Seven Springs	24 OH
1.5.2.100	ALDERMAN 115KV	C5011	Seven Springs	1,479 OH
1.5.2.101	ALDERMAN 115KV	C5012	Seven Springs	168 OH
1.5.2.102	ALDERMAN 115KV	C5013	Seven Springs	2,303 OH
1.5.2.103	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	48 OH
1.5.2.104	STATION MORGAN ROAD 230.000 KV	C52,C53,C54,C55,C57	Seven Springs	70 OH
1.5.2.105	STATION MORGAN ROAD 230.000 KV	C53,C54,C57,C56,C52,C55,C151,C152,C156,C157	Seven Springs	104 OH
1.5.2.106	BROOKER CREEK 115KV	C5400	Seven Springs	0 OH
1.5.2.107	BROOKER CREEK 115KV	C5404	Seven Springs	3 OH
1.5.2.108	BROOKER CREEK 115KV	C5408	Seven Springs	19 OH
1.5.2.109	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	0 OH
1.5.2.110	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	196 OH
1.5.2.111	BAYVIEW 115KV	C653	Clearwater	(28) OH
1.5.2.112	CLEARWATER 69KV	C7	Clearwater	(1,040) OH
1.5.2.113	PALM HARBOR 230KV	C752	Seven Springs	4 OH
1.5.2.114	PALM HARBOR 230KV	C756	Seven Springs	0 OH
1.5.2.115	PALM HARBOR 230KV	C757	Seven Springs	0 OH
1.5.2.116	ZEPHYRHILLS 69KV	C853	Zephyrhills	45 OH
1.5.2.117	ZEPHYRHILLS 69KV	C854	Zephyrhills	490 OH
1.5.2.118	ZEPHYRHILLS 69KV	C856	Zephyrhills	32 OH
1.5.2.119	ZEPHYRHILLS 69KV	C857	Zephyrhills	2,300 OH
1.5.2.120	EAST CLEARWATER 230KV	C900	Clearwater	0 OH
1.5.2.121	EAST CLEARWATER 230KV	C903	Clearwater	0 OH
1.5.2.122	EAST CLEARWATER 230KV	C906	Clearwater	(11) OH
1.5.2.123	ELFERS 115KV	C955	Seven Springs	1,409 OH
1.5.2.124	ELFERS 115KV	C957	Seven Springs	1,171 OH
1.5.2.125	BELLEAIR 69KV	J1001	Clearwater	0 OH
1.5.2.126	STARKEY ROAD 69KV	J115	Walsingham	0 OH
1.5.2.127	STARKEY ROAD 69KV	J116	Walsingham	0 OH
1.5.2.128	STARKEY ROAD 69KV	J117	Walsingham	0 OH
1.5.2.129	STARKEY ROAD 69KV	J118	Walsingham	581 OH
1.5.2.130	CROSS BAYOU 69KV	J142	Walsingham	65 OH
1.5.2.131	CROSS BAYOU 69KV	J147	Walsingham	(21) OH
1.5.2.132	CROSS BAYOU 69KV	J148	Walsingham	484 OH
1.5.2.133	CROSS BAYOU 69KV	J150	Walsingham	(12) OH
1.5.2.134	OAKHURST 69KV	J221	Walsingham	0 OH
1.5.2.135	OAKHURST 69KV	J227	Walsingham	(23) OH
1.5.2.136	OAKHURST 69KV	J228	Walsingham	28 OH
1.5.2.137	ULMERTON 230KV	J242	Walsingham	154 OH
1.5.2.138	TAYLOR AVENUE 69KV	J2901	Walsingham	23 OH
1.5.2.139	TAYLOR AVENUE 69KV	J2902	Walsingham	1,027 OH
1.5.2.140	TAYLOR AVENUE 69KV	J2903	Walsingham	202 OH
1.5.2.141	TAYLOR AVENUE 69KV	J2904	Walsingham	3,084 OH
1.5.2.142	TAYLOR AVENUE 69KV	J2907	Walsingham	1 OH
1.5.2.143	LARGO 230KV	J403	Clearwater	78 OH
1.5.2.144	LARGO 230KV	J404	Clearwater	1,147 OH
1.5.2.145	LARGO 230KV	J405	Clearwater	1,148 OH
1.5.2.146	LARGO 230KV	J409	Clearwater	1,039 OH
1.5.2.147	TRI CITY 115KV	J5032	Clearwater	2,290 OH
1.5.2.148	TRI CITY 115KV	J5034	Clearwater	16 OH
1.5.2.149	WALSINGHAM 69KV	J551	Walsingham	0 OH
1.5.2.150	WALSINGHAM 69KV	J552	Walsingham	0 OH
1.5.2.151	WALSINGHAM 69KV	J553	Walsingham	(31) OH
1.5.2.152	WALSINGHAM 69KV	J554	Walsingham	757 OH
1.5.2.153	WALSINGHAM 69KV	J555	Walsingham	93 OH
1.5.2.154	WALSINGHAM 69KV	J557	Walsingham	0 OH
1.5.2.155	ULMERTON WEST 69KV	J684	Walsingham	75 OH
1.5.2.156	ULMERTON WEST 69KV	J690	Walsingham	748 OH
1.5.2.157	ULMERTON WEST 69KV	J691	Walsingham	37 OH
1.5.2.158	SEMINOLE 230KV	J890	Walsingham	(36) OH
1.5.2.159	SEMINOLE 230KV	J891	Walsingham	0 OH
1.5.2.160	SEMINOLE 230KV	J892	Walsingham	0 OH
	Subtotal		\$	22,803

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.161	SEMINOLE 230KV	J893	Walsingham	206	OH
1.5.2.162	SEMINOLE 230KV	J894	Walsingham	2,006	OH
1.5.2.163	SEMINOLE 230KV	J895	Walsingham	619	OH
1.5.2.164	TAFT 69KV	K1025	SE Orlando	295	OH
1.5.2.165	REEDY LAKE 69KV	K1102	Buena Vista	0	OH
1.5.2.166	REEDY LAKE 69KV	K1104	Buena Vista	47	OH
1.5.2.167	REEDY LAKE 69KV	K1110	Buena Vista	0	OH
1.5.2.168	REEDY LAKE 69KV	K1113	Buena Vista	66	OH
1.5.2.169	SUN N LAKES 69KV	K1135	Highlands	0	OH
1.5.2.170	BABSON PARK 69KV	K1195	Lake Wales	0	OH
1.5.2.171	BABSON PARK 69KV	K1196	Lake Wales	102	OH
1.5.2.172	BONNET CREEK 69KV	K1231	Buena Vista	50	OH
1.5.2.173	LAKE MARION 69KV	K1286	Lake Wales	10	OH
1.5.2.174	LAKE MARION 69KV	K1289	Lake Wales	35	OH
1.5.2.175	FOUR CORNERS 69KV	K1410	Buena Vista	309	OH
1.5.2.176	FOUR CORNERS 69KV	K1412	Buena Vista	805	OH
1.5.2.177	FOUR CORNERS 69KV	K1416	Buena Vista	149	OH
1.5.2.178	COUNTRY OAKS 69KV	K1443	Lake Wales	0	OH
1.5.2.179	HAINES CITY 69KV	K15	Lake Wales	29	OH
1.5.2.180	POINCIANA 69KV	K1508	Lake Wales	0	OH
1.5.2.181	WEST DAVENPORT 69KV	K1523	Lake Wales	0	OH
1.5.2.182	WEST DAVENPORT 69KV	K1526	Lake Wales	0	OH
1.5.2.183	WEST DAVENPORT 69KV	K1529	Lake Wales	0	OH
1.5.2.184	CABBAGE ISLAND 69KV	K1614	Lake Wales	1,562	OH
1.5.2.185	CABBAGE ISLAND 69KV	K1615	Lake Wales	61	OH
1.5.2.186	CABBAGE ISLAND 69KV	K1618	Lake Wales	(0)	OH
1.5.2.187	HAINES CITY 69KV	K17	Lake Wales	20	OH
1.5.2.188	LAKEWOOD 69KV	K1705	Highlands	0	OH
1.5.2.189	LAKEWOOD 69KV	K1706	Highlands	0	OH
1.5.2.190	CHAMPIONS GATE 69KV	K1761	Lake Wales	13	OH
1.5.2.191	CHAMPIONS GATE 69KV	K1762	Lake Wales	(15)	OH
1.5.2.192	CHAMPIONS GATE 69KV	K1763	Lake Wales	56	OH
1.5.2.193	CHAMPIONS GATE 69KV	K1764	Lake Wales	0	OH
1.5.2.194	CHAMPIONS GATE 69KV	K1766	Lake Wales	23	OH
1.5.2.195	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	0	OH
1.5.2.196	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	0	OH
1.5.2.197	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	0	OH
1.5.2.198	HAINES CITY 69KV	K18	Lake Wales	1,925	OH
1.5.2.199	LAKE OF THE HILLS 69KV	K1885	Lake Wales	0	OH
1.5.2.200	HAINES CITY 69KV	K20	Lake Wales	188	OH
1.5.2.201	WINTER GARDEN 69KV	K201	Winter Garden	0	OH
1.5.2.202	WINTER GARDEN 69KV	K204	Winter Garden	(12)	OH
1.5.2.203	WINTER GARDEN 69KV	K205	Winter Garden	11	OH
1.5.2.204	HAINES CITY 69KV	K22	Lake Wales	122	OH
1.5.2.205	HEMPLE 69KV	K2247	Winter Garden	0	OH
1.5.2.206	ORANGEWOOD 69KV	K228	Buena Vista	10	OH
1.5.2.207	LAKE BRYAN 230KV	K232	Buena Vista	494	OH
1.5.2.208	COLONIAL 69KV	K2476	SE Orlando	(42)	OH
1.5.2.209	CELEBRATION 69KV	K2701	Buena Vista	512	OH
1.5.2.210	CELEBRATION 69KV	K2703	Buena Vista	19	OH
1.5.2.211	CELEBRATION 69KV	K2704	Buena Vista	0	OH
1.5.2.212	CELEBRATION 69KV	K2706	Buena Vista	19	OH
1.5.2.213	WINDERMERE 230KV	K302	Buena Vista	0	OH
1.5.2.214	DESOTO CITY 69KV	K3222	Highlands	0	OH
1.5.2.215	DUNDEE 230KV	K3245	Lake Wales	0	OH
1.5.2.216	DUNDEE 230KV	K3246	Lake Wales	0	OH
1.5.2.217	LAKE LUNTZ 69KV	K3283	Winter Garden	10	OH
1.5.2.218	LAKE LUNTZ 69KV	K3286	Winter Garden	(5,740)	OH
1.5.2.219	LAKE LUNTZ 69KV	K3288	Winter Garden	510	OH
1.5.2.220	LAKE LUNTZ 69KV	K3289	Winter Garden	10	OH
1.5.2.221	BARNUM CITY 69KV	K3360	Buena Vista	0	OH
1.5.2.222	BARNUM CITY 69KV	K3362	Buena Vista	11	OH
1.5.2.223	BARNUM CITY 69KV	K3364	Buena Vista	1,607	OH
1.5.2.224	AVALON 230KV	K37	Winter Garden	451	OH
1.5.2.225	AVALON 230KV	K38	Winter Garden	19	OH
1.5.2.226	WESTRIDGE 69KV	K425	Buena Vista	23	OH
1.5.2.227	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	31	OH
1.5.2.228	MONTVERDE 69KV	K4833	Clermont	6	OH
1.5.2.229	MONTVERDE 69KV	K4837	Clermont	0	OH
1.5.2.230	MONTVERDE 69KV	K4840	Clermont	0	OH
1.5.2.231	MONTVERDE 69KV	K4841	Clermont	121	OH
1.5.2.232	MONTVERDE 69KV	K4845	Clermont	(18)	OH
1.5.2.233	HUNTERS CREEK 69KV	K49	Buena Vista	57	OH
1.5.2.234	CENTRAL PARK 69KV	K495	SE Orlando	34	OH
1.5.2.235	CYPRESSWOOD 69KV	K561	Lake Wales	0	OH
1.5.2.236	CYPRESSWOOD 69KV	K562	Lake Wales	15	OH
1.5.2.237	CYPRESSWOOD 69KV	K563	Lake Wales	53	OH
1.5.2.238	LAKE WALES 69KV	K57	Lake Wales	1,725	OH
1.5.2.239	CLERMONT 69KV	K601	Clermont	18	OH
1.5.2.240	CLERMONT 69KV	K606	Clermont	1,002	OH
	Subtotal			\$	9,638

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Witness: R. McCabe
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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.2.241	BAY HILL 69KV	K67	Buena Vista	0 OH
1.5.2.242	DAVENPORT 69KV	K7	Lake Wales	0 OH
1.5.2.243	BAY HILL 69KV	K72	Buena Vista	0 OH
1.5.2.244	BAY HILL 69KV	K74	Buena Vista	(51) OH
1.5.2.245	BAY HILL 69KV	K75	Buena Vista	0 OH
1.5.2.246	BAY HILL 69KV	K76	Buena Vista	0 OH
1.5.2.247	ISLEWORTH 69KV	K773	Winter Garden	11 OH
1.5.2.248	ISLEWORTH 69KV	K779	Winter Garden	0 OH
1.5.2.249	ISLEWORTH 69KV	K781	Winter Garden	0 OH
1.5.2.250	ISLEWORTH 69KV	K789	Winter Garden	6 OH
1.5.2.251	BAY HILL 69KV	K79	Buena Vista	(3,669) OH
1.5.2.252	ISLEWORTH 69KV	K792	Winter Garden	30 OH
1.5.2.253	SHINGLE CREEK 69KV	K857	Buena Vista	0 OH
1.5.2.254	SHINGLE CREEK 69KV	K863	Buena Vista	0 OH
1.5.2.255	LAKE WILSON 69KV	K880	Buena Vista	0 OH
1.5.2.256	LAKE WILSON 69KV	K883	Buena Vista	60 OH
1.5.2.257	LAKE WILSON 69KV	K884	Buena Vista	38 OH
1.5.2.258	DAVENPORT 69KV	K9	Lake Wales	0 OH
1.5.2.259	VINELAND 69KV	K903	Buena Vista	0 OH
1.5.2.260	VINELAND 69KV	K904	Buena Vista	(24) OH
1.5.2.261	VINELAND 69KV	K906	Buena Vista	0 OH
1.5.2.262	VINELAND 69KV	K917	Buena Vista	0 OH
1.5.2.263	SAND LAKE 69KV	K934	Buena Vista	0 OH
1.5.2.264	BOGGY MARSH 69KV	K957	Buena Vista	0 OH
1.5.2.265	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	122 OH
1.5.2.266	OCOE 69KV	M1088	Winter Garden	196 OH
1.5.2.267	EATONVILLE 69KV	M1136	Longwood	29 OH
1.5.2.268	LONGWOOD 69KV	M144	Longwood	18 OH
1.5.2.269	LISBON 69KV	M1517	Apopka	(17) OH
1.5.2.270	LISBON 69KV	M1518	Apopka	0 OH
1.5.2.271	LISBON 69KV	M1520	Apopka	0 OH
1.5.2.272	DOUGLAS AVENUE 69KV	M1707	Apopka	489 OH
1.5.2.273	NORTH LONGWOOD 230KV	M1749	Longwood	220 OH
1.5.2.274	NORTH LONGWOOD 230KV	M1758	Longwood	954 OH
1.5.2.275	NORTH LONGWOOD 230KV	M1761	Longwood	(7,101) OH
1.5.2.276	NORTH LONGWOOD 230KV	M1763	Longwood	912 OH
1.5.2.277	CLARCONA 69KV	M340	Winter Garden	(3) OH
1.5.2.278	CLARCONA 69KV	M346	Winter Garden	0 OH
1.5.2.279	LAKE EMMA 230KV	M426	Longwood	(105) OH
1.5.2.280	LAKE EMMA 230KV	M428	Longwood	133 OH
1.5.2.281	UMATILLA 69KV	M4405	Apopka	35 OH
1.5.2.282	BAY RIDGE 69KV	m445	Apopka	44 OH
1.5.2.283	BAY RIDGE 69KV	M451	Apopka	6 OH
1.5.2.284	BAY RIDGE 69KV	M453	Apopka	78 OH
1.5.2.285	EUSTIS 69KV	M499	Apopka	0 OH
1.5.2.286	WELCH ROAD 230KV	M545	Apopka	186 OH
1.5.2.287	WOLF LAKE 69KV	M564	Apopka	0 OH
1.5.2.288	ALTAMONTE 230KV	M572	Longwood	580 OH
1.5.2.289	MYRTLE LAKE 230KV	M649	Longwood	182 OH
1.5.2.290	MYRTLE LAKE 230KV	M650	Longwood	0 OH
1.5.2.291	MYRTLE LAKE 230KV	M658	Longwood	60 OH
1.5.2.292	MYRTLE LAKE 230KV	M659	Longwood	0 OH
1.5.2.293	SPRING LAKE 230KV	M663	Longwood	66 OH
1.5.2.294	MAITLAND 69KV	M82	Longwood	(102) OH
1.5.2.295	FERN PARK 69KV	M907	Longwood	(70) OH
1.5.2.296	FERN PARK 69KV	M909	Longwood	694 OH
1.5.2.297	MADISON 115KV	N1	Monticello	41 OH
1.5.2.298	MADISON 115KV	N2	Monticello	0 OH
1.5.2.299	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	0 OH
1.5.2.300	MADISON 115KV	N3	Monticello	0 OH
1.5.2.301	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	0 OH
1.5.2.302	BEACON HILL 69KV	N515	Monticello	0 OH
1.5.2.303	BEACON HILL 69KV	N516	Monticello	0 OH
1.5.2.304	PORT ST JOE 230KV	N52	Monticello	42 OH
1.5.2.305	BEACON HILL 69KV	N527	Monticello	0 OH
1.5.2.306	PORT ST JOE 230KV	N53	Monticello	56 OH
1.5.2.307	PORT ST JOE 230KV	N54	Monticello	0 OH
1.5.2.308	PORT ST JOE 230KV	N55	Monticello	0 OH
1.5.2.309	INDIAN PASS 69KV	N556	Monticello	0 OH
1.5.2.310	WAUKEENAH 115KV	N64	Monticello	0 OH
1.5.2.311	PERRY NORTH 69KV	N7,N8,N9,N14	Monticello	28 OH
1.5.2.312	WINTER PARK 69KV	W0015	Longwood	(1) OH
1.5.2.313	WINTER PARK 69KV	W0016	Longwood	(9) OH
1.5.2.314	CASSELBERRY 69KV	W0017	Jamestown	(87) OH
1.5.2.315	CASSELBERRY 69KV	W0020	Jamestown	90 OH
1.5.2.316	CASSELBERRY 69KV	W0026	Jamestown	84 OH
1.5.2.317	CASSELBERRY 69KV	W0028	Jamestown	715 OH
1.5.2.318	CASSELBERRY 69KV	W0029	Jamestown	(90) OH
1.5.2.319	MAITLAND 69KV	W0079	Longwood	0 OH
1.5.2.320	MAITLAND 69KV	W0086	Longwood	40 OH
	Subtotal		\$	(5,082)

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.321	DELTONA EAST 115KV	W0124	Deland	949	OH
1.5.2.322	OVIEDO 69KV	W0175	Jamestown	19	OH
1.5.2.323	OVIEDO 69KV	W0176	Jamestown	174	OH
1.5.2.324	WINTER SPRINGS 230KV	W0187	Jamestown	0	OH
1.5.2.325	WINTER SPRINGS 230KV	W0189	Jamestown	58	OH
1.5.2.326	WINTER SPRINGS 230KV	W0192	Jamestown	(11)	OH
1.5.2.327	NARCOOSSEE 69KV	W0215	SE Orlando	(13)	OH
1.5.2.328	NARCOOSSEE 69KV	W0216	SE Orlando	(0)	OH
1.5.2.329	EAST ORANGE 69KV	W0265	Jamestown	0	OH
1.5.2.330	EAST ORANGE 69KV	W0281	Jamestown	0	OH
1.5.2.331	SKY LAKE 230KV	W0363	SE Orlando	0	OH
1.5.2.332	SKY LAKE 230KV	W0368	SE Orlando	0	OH
1.5.2.333	SKY LAKE 230KV	W0369	SE Orlando	(781)	OH
1.5.2.334	CONWAY 69KV	W0408	SE Orlando	19,098	OH
1.5.2.335	SUNFLOWER 69KV	W0470	Jamestown	0	OH
1.5.2.336	SUNFLOWER 69KV	W0472	Jamestown	0	OH
1.5.2.337	CASSADAGA 115KV	W0524	Deland	0	OH
1.5.2.338	CURRY FORD 230KV	W0596	SE Orlando	126	OH
1.5.2.339	CURRY FORD 230KV	W0597	SE Orlando	262	OH
1.5.2.340	CURRY FORD 230KV	W0598	SE Orlando	152	OH
1.5.2.341	WEST CHAPMAN 69KV	W0702	Jamestown	91	OH
1.5.2.342	WEST CHAPMAN 69KV	W0703	Jamestown	0	OH
1.5.2.343	WEST CHAPMAN 69KV	W0705	Jamestown	379	OH
1.5.2.344	TURNER PLANT 115KV	W0764	Deland	44	OH
1.5.2.345	DELAND 69KV	W0805	Deland	0	OH
1.5.2.346	DELAND 69KV	W0806	Deland	0	OH
1.5.2.347	BARBERVILLE 115KV	W0902	Deland	1,674	OH
1.5.2.348	WINTER PARK EAST 230KV	W0926	Jamestown	0	OH
1.5.2.349	BITHLO 230KV	W0954	Jamestown	5	OH
1.5.2.350	BITHLO 230KV	W0955	Jamestown	0	OH
1.5.2.351	BITHLO 230KV	W0956	Jamestown	271	OH
1.5.2.352	RIO PINAR 230KV	W0968	SE Orlando	(37)	OH
1.5.2.353	RIO PINAR 230KV	W0971	SE Orlando	0	OH
1.5.2.354	RIO PINAR 230KV	W0972	SE Orlando	0	OH
1.5.2.355	UCF NORTH 69KV	W0992	Jamestown	0	OH
1.5.2.356	UCF 69KV	W1012	Jamestown	0	OH
1.5.2.357	UCF 69KV	W1018	Jamestown	171	OH
1.5.2.358	DELAND EAST 115KV	W1105	Deland	0	OH
1.5.2.359	DELAND EAST 115KV	W1108	Deland	0	OH
1.5.2.360	DELTONA 115KV	W4555	Deland	3,135	OH
1.5.2.361	BAYWAY 115KV	X100	St. Petersburg	34	OH
1.5.2.362	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	0	OH
1.5.2.363	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	2,961	OH
1.5.2.364	GATEWAY 115KV	X112	Walsingham	10	OH
1.5.2.365	GATEWAY 115KV	X120	Walsingham	(675)	OH
1.5.2.366	CROSSROADS 115KV	X133	St. Petersburg	4,680	OH
1.5.2.367	CROSSROADS 115KV	X136	St. Petersburg	(5,004)	OH
1.5.2.368	MAXIMO 115KV	X146	St. Petersburg	16	OH
1.5.2.369	MAXIMO 115KV	X151	St. Petersburg	(0)	OH
1.5.2.370	PASADENA 230KV	X215	St. Petersburg	16	OH
1.5.2.371	PASADENA 230KV	X216	St. Petersburg	0	OH
1.5.2.372	THIRTY SECOND STREET 115KV	X22	St. Petersburg	0	OH
1.5.2.373	THIRTY SECOND STREET 115KV	X23	St. Petersburg	494	OH
1.5.2.374	THIRTY SECOND STREET 115KV	X25	St. Petersburg	(16)	OH
1.5.2.375	PILSBURY 115KV	X253	St. Petersburg	186	OH
1.5.2.376	PILSBURY 115KV	X256	St. Petersburg	0	OH
1.5.2.377	CENTRAL PLAZA 115KV	X262	St. Petersburg	117	OH
1.5.2.378	CENTRAL PLAZA 115KV	X264	St. Petersburg	750	OH
1.5.2.379	CENTRAL PLAZA 115KV	X265	St. Petersburg	(11)	OH
1.5.2.380	THIRTY SECOND STREET 115KV	X27	St. Petersburg	0	OH
1.5.2.381	NORTHEAST 230KV	X284	St. Petersburg	0	OH
1.5.2.382	NORTHEAST 230KV	X285	St. Petersburg	0	OH
1.5.2.383	NORTHEAST 230KV	X287	St. Petersburg	0	OH
1.5.2.384	THIRTY SECOND STREET 115KV	X29	St. Petersburg	28	OH
1.5.2.385	NORTHEAST 230KV	X290	St. Petersburg	2,520	OH
1.5.2.386	SIXTEENTH STREET 115KV	X34	St. Petersburg	1,945	OH
1.5.2.387	KENNETH 115KV	X50	Walsingham	391	OH
1.5.2.388	KENNETH 115KV	X53	Walsingham	1,187	OH
1.5.2.389	KENNETH 115KV	X55	Walsingham	(27)	OH
1.5.2.390	KENNETH 115KV	X56	Walsingham	42	OH
1.5.2.391	KENNETH 115KV	X57	Walsingham	564	OH
1.5.2.392	DISSTON 115KV	X60	Walsingham	(1)	OH
1.5.2.393	DISSTON 115KV	X64	Walsingham	150	OH
1.5.2.394	DISSTON 115KV	X66	Walsingham	42	OH
1.5.2.395	VINOY 115KV	X71	St. Petersburg	0	OH
1.5.2.396	VINOY 115KV	X72	St. Petersburg	0	OH
1.5.2.397	VINOY 115KV	X78	St. Petersburg	0	OH
1.5.2.398	BAYWAY 115KV	X96	St. Petersburg	104	OH
1.5.2.399	BAYWAY 115KV	X97	St. Petersburg	(2)	OH
	Subtotal			\$ 36,265	
		TOTAL SOG - C&C		\$ 82,051	
		TOTAL SOG - AUTOMATION		\$ 43,895	
		TOTAL SOG		\$ 125,926	

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Line				O&M Expenditures	OH or UG
4.	Underground Distribution				
4.2	UG - Lateral Hardening				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	1,482	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	876	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	964	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	1,357	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	8,698	UG
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	8,692	UG
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	324	UG
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	8,357	UG
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	1,747	UG
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	(2,594)	UG
4.2.11	SAFETY HARBOR 115KV	C3523	Clearwater	76	UG
4.2.12	SAFETY HARBOR 115KV	C3525	Clearwater	232	UG
4.2.13	SEVEN SPRINGS 230KV	C4501	Seven Springs	2,575	UG
4.2.14	SEVEN SPRINGS 230KV	C4508	Seven Springs	908	UG
4.2.15	CURLLEW 115KV	C4973	Seven Springs	4,018	UG
4.2.16	CURLLEW 115KV	C4976	Seven Springs	571	UG
4.2.17	CURLLEW 115KV	C4985	Seven Springs	2,479	UG
4.2.18	CURLLEW 115KV	C4987	Seven Springs	419	UG
4.2.19	CURLLEW 115KV	C4989	Seven Springs	727	UG
4.2.20	CURLLEW 115KV	C4990	Seven Springs	346	UG
4.2.21	CURLLEW 115KV	C4991	Seven Springs	330	UG
4.2.22	BROOKER CREEK 115KV	C5405	Seven Springs	78	UG
4.2.23	BROOKER CREEK 115KV	C5406	Seven Springs	475	UG
4.2.24	PALM HARBOR 230KV	C753	Seven Springs	536	UG
4.2.25	PALM HARBOR 230KV	C756	Seven Springs	36	UG
4.2.26	PALM HARBOR 230KV	C757	Seven Springs	68	UG
4.2.27	STARKEY ROAD 69KV	J114	Walsingham	0	UG
4.2.28	STARKEY ROAD 69KV	J115	Walsingham	121	UG
4.2.29	CROSS BAYOU 69KV	J141	Walsingham	328	UG
4.2.30	CROSS BAYOU 69KV	J143	Walsingham	436	UG
4.2.31	CROSS BAYOU 69KV	J148	Walsingham	49	UG
4.2.32	OAKHURST 69KV	J224	Walsingham	15	UG
4.2.33	OAKHURST 69KV	J227	Walsingham	13,387	UG
4.2.34	TAYLOR AVENUE 69KV	J2905	Walsingham	0	UG
4.2.35	WALSINGHAM 69KV	J555	Walsingham	151	UG
4.2.36	SEMINOLE 230KV	J888	Walsingham	0	UG
4.2.37	SEMINOLE 230KV	J893	Walsingham	827	UG
4.2.38	DINNER LAKE 69KV	K1687	Highlands	29	UG
4.2.39	DINNER LAKE 69KV	K1688	Highlands	0	UG
4.2.40	DINNER LAKE 69KV	K1689	Highlands	103	UG
4.2.41	DINNER LAKE 69KV	K1690	Highlands	54	UG
4.2.42	DINNER LAKE 69KV	K1691	Highlands	38	UG
4.2.43	HEMPLE 69KV	K2246	Winter Garden	0	UG
4.2.44	HEMPLE 69KV	K2253	Winter Garden	0	UG
4.2.45	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	0	UG
4.2.46	CENTRAL PARK 69KV	K495	SE Orlando	853	UG
4.2.47	CLERMONT 69KV	K601	Clermont	15	UG
4.2.48	CLERMONT 69KV	K605	Clermont	0	UG
4.2.49	BAY HILL 69KV	K67	Buena Vista	462	UG
4.2.50	BAY HILL 69KV	K68	Buena Vista	3,461	UG
4.2.51	BAY HILL 69KV	K73	Buena Vista	498	UG
4.2.52	BAY HILL 69KV	K76	Buena Vista	2,411	UG
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	0	UG
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	2,406	UG
4.2.55	LONGWOOD 69KV	M144	Longwood	37	UG
4.2.56	NORTH LONGWOOD 230KV	M1758	Longwood	0	UG
4.2.57	NORTH LONGWOOD 230KV	M1760	Longwood	0	UG
4.2.58	MAITLAND 69KV	M80	Longwood	379	UG
4.2.59	MAITLAND 69KV	M82	Longwood	260	UG
4.2.60	CASSELBERRY 69KV	W0022	Jamestown	0	UG
4.2.61	CASSELBERRY 69KV	W0025	Jamestown	0	UG
4.2.62	CASSELBERRY 69KV	W0027	Jamestown	0	UG
4.2.63	CASSELBERRY 69KV	W0029	Jamestown	0	UG
4.2.64	DELEON SPRINGS 115KV	W0034	Deland	0	UG
4.2.65	MAITLAND 69KV	W0079	Longwood	14,890	UG
4.2.66	MAITLAND 69KV	W0086	Longwood	427	UG
4.2.67	LAKE ALOMA 69KV	W0151	Longwood	5,503	UG
4.2.68	LAKE ALOMA 69KV	W0153	Longwood	0	UG
4.2.69	ECON 230KV	W0320	Jamestown	(27)	UG
4.2.70	ECON 230KV	W0321	Jamestown	(119)	UG
4.2.71	SKY LAKE 230KV	W0363	SE Orlando	137	UG
4.2.72	SKY LAKE 230KV	W0365	SE Orlando	166	UG
4.2.73	SKY LAKE 230KV	W0366	SE Orlando	246	UG
4.2.74	SKY LAKE 230KV	W0367	SE Orlando	0	UG
4.2.75	SKY LAKE 230KV	W0368	SE Orlando	0	UG
4.2.76	PINECASTLE 69KV	W0391	SE Orlando	(2,446)	UG
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	780	UG
4.2.78	DELAND 69KV	W0805	Deland	14,361	UG
4.2.79	DELAND 69KV	W0806	Deland	6,074	UG
4.2.80	DELAND 69KV	W0807	Deland	9,850	UG
	Subtotal			\$ 119,945	

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Line				O&M Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	DELAND 69KV	W0808	Deland	24	UG
4.2.82	DELAND 69KV	W0809	Deland	(97)	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	3	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	(220)	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	38	UG
4.2.86	DELAND EAST 115KV	W1103	Deland	378	UG
4.2.87	DELAND EAST 115KV	W1105	Deland	(80)	UG
4.2.88	DELAND EAST 115KV	W1109	Deland	773	UG
4.2.89	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	8,490	UG
4.2.90	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	17,128	UG
4.2.91	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	16,907	UG
4.2.92	GATEWAY 115KV	X111	Walsingham	0	UG
4.2.93	GATEWAY 115KV	X113	Walsingham	1,046	UG
4.2.94	GATEWAY 115KV	X125	Walsingham	35	UG
4.2.95	PASADENA 230KV	X211	St. Petersburg	(5,871)	UG
4.2.96	PASADENA 230KV	X213	St. Petersburg	7,532	UG
4.2.97	PASADENA 230KV	X219	St. Petersburg	3,414	UG
4.2.98	CENTRAL PLAZA 115KV	X262	St. Petersburg	102	UG
4.2.99	CENTRAL PLAZA 115KV	X268	St. Petersburg	3	UG
4.2.100	KENNETH 115KV	X50	Walsingham	0	UG
4.2.101	KENNETH 115KV	X53	Walsingham	666	UG
4.2.102	VINOY 115KV	X70	St. Petersburg	3,604	UG
4.2.103	VINOY 115KV	X71	St. Petersburg	149	UG
4.2.104	VINOY 115KV	X72	St. Petersburg	0	UG
	Subtotal			\$ 54,026	
			LHUG Operations	\$ 173,971	
			Meter Can Replacement	\$ 4,281,640	
			TOTAL	\$ 4,455,611	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	0	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	0	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	198	UG
4.1.4	PORT RICHEY WEST 115KV	C209	Seven Springs	134	UG
4.1.5	PORT RICHEY WEST 115KV	C210	Seven Springs	179	UG
4.1.6	FLORA-MAR 115KV	C4002	Seven Springs	933	UG
4.1.7	NORTHEAST 230KV	X283	St. Petersburg	0	UG
4.1.8	NORTHEAST 230KV	X284	St. Petersburg	0	UG
4.1.9	NORTHEAST 230KV	X286	St. Petersburg	116	UG
4.1.10	NORTHEAST 230KV	X290	St. Petersburg	140	UG
			TOTAL	\$ 1,699	
3. Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution		TOTAL	\$ 48,429,286	OH

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	0	OH
2.1.2	AF-1	0	OH
2.1.3	AF-2	0	OH
2.1.4	AF2-1	1,742	OH
2.1.5	AFC-1	22,033	OH
2.1.6	AL-1	0	OH
2.1.7	AL-3	212	OH
2.1.8	AL-3-TL2	0	OH
2.1.9	AL-3-TL3	0	OH
2.1.10	ALP-1	0	OH
2.1.11	ALP-1-TL3	0	OH
2.1.12	ALP-2	3,854	OH
2.1.13	ALP-SUC-1	8,270	OH
2.1.14	ALP-SUC-1-TL3	0	OH
2.1.15	AND-1	0	OH
2.1.16	AND-2	0	OH
2.1.17	AOGX-1	0	OH
2.1.18	APW-1	0	OH
2.1.19	ASC-1	0	OH
2.1.20	ASL-1	11,507	OH
2.1.21	ASL-2	0	OH
2.1.22	ASW-1	0	OH
2.1.23	ASW-2	0	OH
2.1.24	ASW-3	0	OH
2.1.25	AUCF-1	24,118	OH
2.1.26	AUF-1	0	OH
2.1.27	AUF-2	0	OH
2.1.28	AW-1	0	OH
2.1.29	BCP-1	0	OH
2.1.30	BD-1	0	OH
2.1.31	BF-1	1,382	OH
2.1.32	BFE-1	13,630	OH
2.1.33	BFR-1	2,904	OH
2.1.34	BH-4	2,898	OH
2.1.35	BI-1	0	OH
2.1.36	BI-2	0	OH
2.1.37	BK-1	0	OH
2.1.38	BMF-2	32,228	OH
2.1.39	BW	6	OH
2.1.40	BW-1	0	OH
2.1.41	BWL-1	4,698	OH
2.1.42	BWR-1	0	OH
2.1.43	BWR-2-TL2	473	OH
2.1.44	BZ-1	0	OH
2.1.45	BZ-5	0	OH
2.1.46	BZ-6	0	OH
2.1.47	CEB-2	0	OH
2.1.48	CEB-3	1,204	OH
2.1.49	CET-1	0	OH
2.1.50	CET-2	7,364	OH
2.1.51	CFLE-1	6,821	OH
2.1.52	CLA-1	15,063	OH
2.1.53	CLC-1	1,626	OH
2.1.54	CLC-2	0	OH
2.1.55	CLFX-1	1,712	OH
2.1.56	CLG-1	0	OH
2.1.57	CLL-1	1,864	OH
2.1.58	CLL-3	0	OH
2.1.59	CNS-1	31,847	OH
2.1.60	CP-2	0	OH
2.1.61	CP-3	29,614	OH
2.1.62	CPS-1	96,002	OH
2.1.63	CRB-1	23,209	OH
2.1.64	CRB-2	6,117	OH
2.1.65	CRB-3	5,631	OH
2.1.66	CRB-3-TL1	0	OH
2.1.67	CS-1	0	OH
2.1.68	CSB-1	14,337	OH
2.1.69	CSB-1-TL1	0	OH
2.1.70	DA-1	1,878	OH
2.1.71	DB-1	13,783	OH
2.1.72	DC-1	3,400	OH
2.1.73	DCO-1	42,184	OH
2.1.74	DCP-1	5,607	OH
2.1.75	DCP-1-TL1	4,896	OH
2.1.76	DDW-1	6,060	OH
2.1.77	DDW-2	0	OH
2.1.78	DED-1	9,870	OH
2.1.79	DEX-1	71,976	OH
2.1.80	DL-1	0	OH
	Subtotal	\$ 532,019	

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLL-1	0	OH
2.1.82	DLL-OCF-1	1,691	OH
2.1.83	DLM-1	0	OH
2.1.84	DLM-LMP-1	33,586	OH
2.1.85	DLM-LMP-2	0	OH
2.1.86	DLP-1-TL1	493	OH
2.1.87	DLS-1	0	OH
2.1.88	DLW-1	5	OH
2.1.89	DLW-2	1,476	OH
2.1.90	DLW-3	1,465	OH
2.1.91	DLW-4	0	OH
2.1.92	DLW-6	13,004	OH
2.1.93	DW-1	0	OH
2.1.94	DWB-1	0	OH
2.1.95	DW-OCF-1	51,899	OH
2.1.96	ECTW-1	1,472	OH
2.1.97	ECTW-2	0	OH
2.1.98	ECTW-3	7,420	OH
2.1.99	ECTW-4	0	OH
2.1.100	ED-1	8,834	OH
2.1.101	ED-2	0	OH
2.1.102	ED-3	5,881	OH
2.1.103	ED-4	0	OH
2.1.104	ELX-AL-1	8,551	OH
2.1.105	EP-1	0	OH
2.1.106	EP-2	57,427	OH
2.1.107	EP-3	0	OH
2.1.108	EP-4	9,086	OH
2.1.109	FFG-1	0	OH
2.1.110	FH-1	0	OH
2.1.111	FMB-1	0	OH
2.1.112	FMB-3	0	OH
2.1.113	FMB-4	0	OH
2.1.114	FP-1	4,292	OH
2.1.115	FTO-3	0	OH
2.1.116	FTR-3	1,443	OH
2.1.117	FV-1	0	OH
2.1.118	GH-1	506	OH
2.1.119	GH-3A	0	OH
2.1.120	HB-1	6,978	OH
2.1.121	HB-2	0	OH
2.1.122	HB-3	0	OH
2.1.123	HC-1	0	OH
2.1.124	HCL-1	5,905	OH
2.1.125	HCR-1	0	OH
2.1.126	HCR-HT-1	1,136	OH
2.1.127	HP-1	34,324	OH
2.1.128	HP-2	5,193	OH
2.1.129	IB-1	6,440	OH
2.1.130	ICB-1	779	OH
2.1.131	ICLB-2	2,184	OH
2.1.132	ICLB-4	0	OH
2.1.133	ICLW-1	11,080	OH
2.1.134	ICLW-2	0	OH
2.1.135	ICLW-5	0	OH
2.1.136	ICLW-6	12,724	OH
2.1.137	ICP-1	5,969	OH
2.1.138	IG-GUF-1	0	OH
2.1.139	IO-1	0	OH
2.1.140	IR-1	31,686	OH
2.1.141	IS-1	0	OH
2.1.142	IS-2	0	OH
2.1.143	IS-5	0	OH
2.1.144	IT-CKT1	1,875	OH
2.1.145	J148	0	OH
2.1.146	J2902	0	OH
2.1.147	JA-1	18,712	OH
2.1.148	JA-3	0	OH
2.1.149	JF-1	0	OH
2.1.150	JF-1-TL1	954	OH
2.1.151	JQ-3	0	OH
2.1.152	JQ-5	64,146	OH
2.1.153	JS-1	13,787	OH
2.1.154	JS-2	32,756	OH
2.1.155	JS-3	9,321	OH
2.1.156	JS-3-TL2	6,218	OH
2.1.157	JW2	0	OH
2.1.158	LBV-1	0	OH
2.1.159	LC-1	119,764	OH
2.1.160	LD-2	0	OH
	Subtotal	\$ 600,462	

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2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.161	LD-3	518	OH
2.1.162	LE-1	48,410	OH
2.1.163	LE-1-TL1	0	OH
2.1.164	LE-2	0	OH
2.1.165	LECW-3	199	OH
2.1.166	LEL-1	6,968	OH
2.1.167	LEL-2	3,394	OH
2.1.168	LMP-1	19,463	OH
2.1.169	LMP-2	0	OH
2.1.170	LTW-1	1,896	OH
2.1.171	MF-1	0	OH
2.1.172	MM-1	5,985	OH
2.1.173	MS-1	0	OH
2.1.174	MSH-1	716	OH
2.1.175	N191	0	OH
2.1.176	N327	0	OH
2.1.177	N36	431	OH
2.1.178	N43	0	OH
2.1.179	N69	0	OH
2.1.180	NLA-1	0	OH
2.1.181	NT-1	42,389	OH
2.1.182	NT-1.6	0	OH
2.1.183	OCC-1	26,466	OH
2.1.184	OCF	49,546	OH
2.1.185	OCF-1	15,450	OH
2.1.186	OCF-6	0	OH
2.1.187	OCF-7	1,615	OH
2.1.188	OH-1	3,607	OH
2.1.189	OLR-1	6,994	OH
2.1.190	OSC-1	4,002	OH
2.1.191	PAX-1	583	OH
2.1.192	PF-1	2,011	OH
2.1.193	PP-1	0	OH
2.1.194	PS-2	6,169	OH
2.1.195	PSL-1	4,555	OH
2.1.196	PW-1	0	OH
2.1.197	QX-3	463	OH
2.1.198	RW-3	1,724	OH
2.1.199	RW-4	141,944	OH
2.1.200	SB-1	4,318	OH
2.1.201	SCSC-1	0	OH
2.1.202	SDW-1	0	OH
2.1.203	SES-1	346	OH
2.1.204	SI-4-TL2	0	OH
2.1.205	SLE-1	0	OH
2.1.206	SLM-1	1,827	OH
2.1.207	SP-1	0	OH
2.1.208	SSC-1	2,667	OH
2.1.209	TC-1	720	OH
2.1.210	TC-2	715	OH
2.1.211	TD-1	0	OH
2.1.212	TDE-1	3,703	OH
2.1.213	TMS-2	3,527	OH
2.1.214	TZ-2	4,012	OH
2.1.215	UEN-1	16,124	OH
2.1.216	VFG-1	0	OH
2.1.217	VFGS-1	1,469	OH
2.1.218	VW-1	0	OH
2.1.219	WA-1	0	OH
2.1.220	WA-2	0	OH
2.1.221	WCC	0	OH
2.1.222	WCC-1	9,420	OH
2.1.223	WF-1	17,966	OH
2.1.224	WGP-1	0	OH
2.1.225	WIW-1	5,211	OH
2.1.226	WL-1	6,115	OH
2.1.227	WLB-1	19,343	OH
2.1.228	WLL-1	11,897	OH
2.1.229	WO-1	790	OH
2.1.230	WO-2	0	OH
2.1.231	WO-3	9,084	OH
2.1.232	WO-5	0	OH
2.1.233	WO-6	17,875	OH
2.1.234	WO-7	192	OH
2.1.235	WR-1	11,418	OH
2.1.236	WR-2	7,121	OH
2.1.237	WR-3	12,065	OH
2.1.238	WR-4	36,663	OH
2.1.239	WR-5	0	OH
2.1.240	WT-1	712	OH
	Subtotal	\$ 600,809	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. ____ (GPD-1)
Form 5A - Projects
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Line		O&M Expenditures	OH or UG
2. Transmission			
2.1 Pole Replacement & Inspection			
	Location		
		0	OH
2.1.231	WT-2	0	OH
2.1.232	WWW-1	0	OH
2.1.233	CSB-2B	0	OH
2.1.234	MS-2	0	OH
2.1.235	MS-3	0	OH
2.1.236	OCF-3	0	OH
2.1.237	MM-1A	935	OH
2.1.238	LC-1A	0	OH
2.1.239	CSB-2A	0	OH
2.1.240	BFE	0	OH
	Subtotal	\$ 935	
	Total Pole Replacement	\$ 1,734,225	
Line 1.6	Distribution Underbuild (Tx Wood Pole Replacement)	\$ 415,191	
	Total Pole Replacement - Transmission	\$ 1,319,034	
	Total Pole Inspections	\$ 402,014	
Line 2.1	Total Transmission Pole Replacement & Inspection - Transmission	\$ 1,721,048	
	Total Transmission Pole Replacement & Inspection	\$ 2,136,239	
2. Transmission			
2.2 Tower Upgrade			
	Location		
2.2.1	CP-1	0	OH
2.2.2	CRB-1	0	OH
2.2.3	NR-4	0	OH
2.2.4	SX-1	0	OH
2.2.5	WLXF-1	70,612	OH
2.2.6	WLXF-3	0	OH
2.2.7	WLXT-1	10,605	OH
	TOTAL Tower Upgrade	\$ 81,217	
2.4 Drone Inspection			
	Location		
2.4.1	Total Drone Inspection	\$ 121,851	OH
2.5 GOAB			
	Location		
2.5.1	MS-1-TL1	\$ 4,094	OH
3. Veg. Management O&M Programs			
3.2 Vegetation Management - Transmission		\$ 12,210,337	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 6A
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Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1)	(2)	(3)	(4)
		Actual	Estimated/ Actual	Variance Amount	Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	\$ 59,556,719	\$ 56,684,553	\$ 2,872,165	5.1%
1.2	FH - Wood Pole Replacement & Inspection	3,967,277	5,239,398	(1,272,121)	-24.3%
1.3	Lateral Hardening - O/H	28,455,048	27,446,071	1,008,977	3.7%
1.4	LH - Wood Pole Replacement & Inspection	17,914,890	18,057,404	(142,514)	-0.8%
1.5	Self-Optimizing Grid - SOG	30,244,647	30,672,235	(427,588)	-1.4%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	3,336,170	3,419,230	(83,060)	-2.4%
1.7	Substation Hardening	1,307,079	1,450,527	(143,448)	-9.9%
1.8	Structure Hardening - Trans - GOAB - Distribution	89,782	0	89,782	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	\$ 144,871,612	\$ 142,969,418	\$ 1,902,195	1.3%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$ 32,906,003	\$ 32,292,059	\$ 613,944	1.9%
2.2	Structure Hardening - Trans - Tower Upgrades	2,143,832	1,952,382	191,450	9.8%
2.3	Structure Hardening - Trans - Cathodic Protection	710,240	688,273	21,966	3.2%
2.4	Structure Hardening - Trans - Drone Inspections	0	0	0	0.0%
2.5	Structure Hardening - Trans - GOAB	658,933	773,780	(114,846)	-14.8%
2.6	Structure Hardening - Overhead Ground Wire	1,499,861	1,736,948	(237,087)	-13.6%
2.7	Substation Hardening	847,785	927,790	(80,005)	-8.6%
2.8	Substation Flood Mitigation	438	1,199	(761)	-63.5%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	\$ 38,767,092	\$ 38,372,430	\$ 394,662	1.0%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	\$ 903,074	\$ 845,861	\$ 57,213	6.8%
3.2	Vegetation Management - Transmission	2,951,329	2,948,956	2,372	0.1%
3T	Subtotal of Vegetation Management Programs	\$ 3,854,402	\$ 3,794,817	\$ 59,585	1.6%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	\$ 91,478	\$ 120,779	\$ (29,301)	-24.3%
4.2	UG - Lateral Hardening	17,418,263	18,231,560	(813,297)	-4.5%
4T	Subtotal of Underground Distribution Programs	\$ 17,509,741	\$ 18,352,339	\$ (842,598)	-4.6%
5	Total of Capital Programs	\$ 205,002,847	\$ 203,489,003	\$ 1,513,844	0.7%
6	Allocation of Costs to Energy and Demand				
a.	Energy	\$ -	\$ -	\$ -	0.0%
b.	Demand	\$ 205,002,847	\$ 203,489,003	\$ 1,513,844	0.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is based on Order No. PSC-2025-0439-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January through December 2025
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 3,862,170	\$ 3,942,042	\$ 4,084,567	\$ 4,443,676	\$ 4,624,862	\$ 4,849,993	\$ 5,195,682	\$ 5,341,308	\$ 5,547,368	\$ 5,766,792	\$ 5,907,468	\$ 5,990,791	\$ 59,556,719
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	291,243	298,973	305,996	312,051	317,613	323,796	330,714	339,947	348,261	357,960	368,988	371,735	3,967,277
1.3	Lateral Hardening - O/H	D	1,762,864	1,815,760	1,903,193	2,143,831	2,247,609	2,363,053	2,529,851	2,600,714	2,685,841	2,745,153	2,804,485	2,852,695	28,455,048
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,299,907	1,331,688	1,365,969	1,401,123	1,427,494	1,462,228	1,495,919	1,535,435	1,577,553	1,629,557	1,680,415	1,707,601	17,914,890
1.5	SOG	D	1,993,758	2,054,722	2,140,949	2,290,952	2,369,687	2,449,337	2,636,162	2,688,802	2,776,660	2,897,785	2,949,216	2,996,617	30,244,647
1.6	Structure Hardening - Trans - Pole Replacements - Distrib.	D	212,021	219,425	231,756	240,502	251,161	262,163	283,798	308,013	317,954	328,391	336,550	344,438	3,336,170
1.7	Substation Hardening	D	87,607	98,685	102,712	106,625	108,068	107,570	109,386	111,458	114,402	117,762	119,946	122,856	1,307,079
1.8	Structure Hardening - Trans - GOAB - Distribution	D	4,933	5,124	5,352	5,623	5,955	6,220	6,586	8,101	9,489	9,766	10,935	11,698	89,782
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 2,403,915	\$ 2,455,271	\$ 2,516,146	\$ 2,574,371	\$ 2,657,528	\$ 2,728,245	\$ 2,781,427	\$ 2,833,231	\$ 2,896,414	\$ 2,956,105	\$ 3,032,753	\$ 3,070,597	\$ 32,906,003
2.2	Structure Hardening - Trans - Tower Upgrades	D	135,251	137,484	137,058	143,534	156,843	167,255	174,365	185,753	198,643	210,010	245,101	252,535	2,143,832
2.3	Structure Hardening - Trans - Cathodic Protection	D	52,953	56,321	58,015	58,146	58,105	60,462	60,519	60,729	60,673	60,677	60,688	62,952	710,240
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	49,724	49,610	49,833	50,515	51,872	53,532	55,802	56,969	57,177	58,239	60,775	64,885	658,933
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	93,390	96,038	101,454	107,915	116,750	128,850	132,743	135,070	136,858	143,260	149,223	158,312	1,499,861
2.7	Substation Hardening	D	51,929	55,891	58,501	61,235	66,423	73,611	74,751	76,524	78,695	81,259	83,074	85,893	847,785
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	5	18	29	73	140	173	438
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 60,606	\$ 62,174	\$ 63,884	\$ 66,369	\$ 70,448	\$ 74,080	\$ 76,316	\$ 78,972	\$ 81,863	\$ 85,237	\$ 89,169	\$ 93,955	\$ 903,074
3.2	Vegetation Management - Transmission	D	219,778	224,390	228,560	233,018	237,969	242,683	247,921	252,463	256,977	262,536	269,516	275,519	\$ 2,951,329
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 1,274	\$ 1,259	\$ 1,729	\$ 2,592	\$ 3,118	\$ 5,176	\$ 8,344	\$ 10,398	\$ 11,731	\$ 13,241	\$ 16,045	\$ 16,572	\$ 91,478
4.2	Lateral Hardening Underground	D	1,236,483	1,261,416	1,275,274	1,294,189	1,320,176	1,359,103	1,424,947	1,496,933	1,577,660	1,640,356	1,717,219	1,814,508	17,418,263
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 13,819,806	\$ 14,166,273	\$ 14,630,946	\$ 15,536,267	\$ 16,091,680	\$ 16,717,357	\$ 17,625,238	\$ 18,120,836	\$ 18,734,247	\$ 19,364,159	\$ 19,901,706	\$ 20,294,331	\$ 205,002,847
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 9,514,503	\$ 9,766,419	\$ 10,140,494	\$ 10,944,383	\$ 11,352,448	\$ 11,824,360	\$ 12,588,099	\$ 12,933,778	\$ 13,377,528	\$ 13,853,166	\$ 14,178,003	\$ 14,398,431	\$ 144,871,612
7.	Overhead: Transmission Capital Programs		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,787,161	\$ 2,850,615	\$ 2,921,007	\$ 2,995,717	\$ 3,107,521	\$ 3,211,955	\$ 3,279,611	\$ 3,348,293	\$ 3,428,488	\$ 3,509,623	\$ 3,631,755	\$ 3,695,346	\$ 38,767,092
8.	Veg. Management Capital Programs		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 280,384	\$ 286,564	\$ 292,444	\$ 299,387	\$ 308,417	\$ 316,763	\$ 324,237	\$ 331,434	\$ 338,840	\$ 347,773	\$ 358,685	\$ 369,474	\$ 3,854,402
9.	Underground: Distribution Hardening Capital Programs		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,237,757	\$ 1,262,675	\$ 1,277,002	\$ 1,296,781	\$ 1,323,294	\$ 1,364,279	\$ 1,433,291	\$ 1,507,330	\$ 1,589,391	\$ 1,653,597	\$ 1,733,264	\$ 1,831,079	\$ 17,509,741

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. ____ (GPD-1)
Form 7A - Projects
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	156,387	OH
1.1.1.2	ZUBER 69KV	A205	Ocala	(534,736)	OH
1.1.1.3	HOMOSSASSA 115KV	A272	Inverness	1,883,035	OH
1.1.1.4	INVERNESS 115KV	A84	Inverness	124,650	OH
1.1.1.5	CLEARWATER 69KV	C10	Clearwater	1,478,424	OH
1.1.1.6	DUNEDIN 69KV	C102	Clearwater	192,966	OH
1.1.1.7	DUNEDIN 69KV	C107	Clearwater	32,089	OH
1.1.1.8	CLEARWATER 69KV	C11	Clearwater	950,843	OH
1.1.1.9	CLEARWATER 69KV	C12	Clearwater	613,431	OH
1.1.1.10	CLEARWATER 69KV	C18	Clearwater	1,210,809	OH
1.1.1.11	PORT RICHEY WEST 115KV	C202	Seven Springs	117,122	OH
1.1.1.12	PORT RICHEY WEST 115KV	C205	Seven Springs	122,654	OH
1.1.1.13	PORT RICHEY WEST 115KV	C207	Seven Springs	208,948	OH
1.1.1.14	PORT RICHEY WEST 115KV	C208	Seven Springs	65,218	OH
1.1.1.15	PORT RICHEY WEST 115KV	C210	Seven Springs	432,479	OH
1.1.1.16	TARPON SPRINGS 115KV	C302	Seven Springs	9,244	OH
1.1.1.17	SAFETY HARBOR 115KV	C3523	Clearwater	1,229,879	OH
1.1.1.18	SAFETY HARBOR 115KV	C3525	Clearwater	813,937	OH
1.1.1.19	FLORA-MAR 115KV	C4002	Seven Springs	6,216,721	OH
1.1.1.20	FLORA-MAR 115KV	C4007	Seven Springs	730,209	OH
1.1.1.21	FLORA-MAR 115KV	C4009	Seven Springs	5,922,350	OH
1.1.1.22	ANCLOTE PLANT 230KV	C4202	Seven Springs	4,595,493	OH
1.1.1.23	ANCLOTE PLANT 230KV	C4203	Seven Springs	1,028,579	OH
1.1.1.24	ODESSA 69KV	C4320	Seven Springs	4,462,322	OH
1.1.1.25	SEVEN SPRINGS 230KV	C4501	Seven Springs	193,243	OH
1.1.1.26	SEVEN SPRINGS 230KV	C4508	Seven Springs	122,358	OH
1.1.1.27	CURLEW 115KV	C4973	Seven Springs	563,704	OH
1.1.1.28	CURLEW 115KV	C4976	Seven Springs	223,843	OH
1.1.1.29	CURLEW 115KV	C4985	Seven Springs	70,117	OH
1.1.1.30	CURLEW 115KV	C4987	Seven Springs	(46,569)	OH
1.1.1.31	CURLEW 115KV	C4989	Seven Springs	(329,060)	OH
1.1.1.32	CURLEW 115KV	C4990	Seven Springs	(252,409)	OH
1.1.1.33	CURLEW 115KV	C4991	Seven Springs	(196,341)	OH
1.1.1.34	BROOKER CREEK 115KV	C5405	Seven Springs	454,909	OH
1.1.1.35	BROOKER CREEK 115KV	C5406	Seven Springs	900,848	OH
1.1.1.36	BAYVIEW 115KV	C655	Clearwater	29,890	OH
1.1.1.37	PALM HARBOR 230KV	C753	Seven Springs	2,518,152	OH
1.1.1.38	PALM HARBOR 230KV	C756	Seven Springs	2,256,921	OH
1.1.1.39	PALM HARBOR 230KV	C757	Seven Springs	2,015,577	OH
1.1.1.40	EAST CLEARWATER 230KV	C901	Clearwater	64,098	OH
1.1.1.41	EAST CLEARWATER 230KV	C902	Clearwater	115,768	OH
1.1.1.42	STARKEY ROAD 69KV	J114	Walsingham	3,815,057	OH
1.1.1.43	STARKEY ROAD 69KV	J115	Walsingham	941,036	OH
1.1.1.44	CROSS BAYOU 69KV	J141	Walsingham	271,671	OH
1.1.1.45	CROSS BAYOU 69KV	J143	Walsingham	342,624	OH
1.1.1.46	CROSS BAYOU 69KV	J148	Walsingham	395,129	OH
1.1.1.47	OAKHURST 69KV	J224	Walsingham	(179,287)	OH
1.1.1.48	OAKHURST 69KV	J227	Walsingham	(722,023)	OH
1.1.1.49	ULMERTON 230KV	J243	Walsingham	15,363	OH
1.1.1.50	TAYLOR AVENUE 69KV	J2905	Walsingham	4,074,191	OH
1.1.1.51	LARGO 230KV	J406	Clearwater	3,910,074	OH
1.1.1.52	LARGO 230KV	J407	Clearwater	3,407,914	OH
1.1.1.53	LARGO 230KV	J409	Clearwater	2,921,246	OH
1.1.1.54	WALSINGHAM 69KV	J555	Walsingham	55,568	OH
1.1.1.55	SEMINOLE 230KV	J888	Walsingham	379,495	OH
1.1.1.56	SEMINOLE 230KV	J893	Walsingham	1,077,746	OH
1.1.1.57	SEMINOLE 230KV	J895	Walsingham	(151)	OH
1.1.1.58	TAFT 69KV	K1023	SE Orlando	4,084,874	OH
1.1.1.59	TAFT 69KV	K1025	SE Orlando	3,399,600	OH
1.1.1.60	SUN N LAKES 69KV	K1137	Highlands	164,970	OH
1.1.1.61	HAINES CITY 69KV	K16	Lake Wales	212,423	OH
1.1.1.62	CABBAGE ISLAND 69KV	K1614	Lake Wales	3,235,680	OH
1.1.1.63	CABBAGE ISLAND 69KV	K1616	Lake Wales	3,844,010	OH
1.1.1.64	DINNER LAKE 69KV	K1687	Highlands	3,204,597	OH
1.1.1.65	DINNER LAKE 69KV	K1688	Highlands	3,166,798	OH
1.1.1.66	DINNER LAKE 69KV	K1689	Highlands	9,041,579	OH
1.1.1.67	DINNER LAKE 69KV	K1690	Highlands	10,338,548	OH
1.1.1.68	DINNER LAKE 69KV	K1691	Highlands	6,239,375	OH
1.1.1.69	HAINES CITY 69KV	K17	Lake Wales	723,119	OH
1.1.1.70	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	3,756,135	OH
1.1.1.71	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	1,311,267	OH
1.1.1.72	HAINES CITY 69KV	K18	Lake Wales	184,939	OH
1.1.1.73	WINTER GARDEN 69KV	K203	Winter Garden	(1,374)	OH
1.1.1.74	HAINES CITY 69KV	K21	Lake Wales	242,266	OH
1.1.1.75	HEMPLE 69KV	K2246	Winter Garden	1,806	OH
1.1.1.76	HEMPLE 69KV	K2252	Winter Garden	(50,247)	OH
1.1.1.77	LAKE BRYAN 230KV	K230	Buena Vista	29,140	OH
1.1.1.78	LAKE BRYAN 230KV	K239	Buena Vista	46,550	OH
1.1.1.79	CROWN POINT 69KV	K278	Winter Garden	23,738	OH
1.1.1.80	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	143,023	OH
	Subtotal			\$ 114,816,569	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distributor				
	Substation	Feeder	Operations Center		
1.1.1.81	MONTVERDE 69KV	K4833	Clermont	4,271,439	OH
1.1.1.82	MONTVERDE 69KV	K4836	Clermont	659,092	OH
1.1.1.83	CENTRAL PARK 69KV	K495	SE Orlando	506,120	OH
1.1.1.84	CLERMONT 69KV	K601	Clermont	693,455	OH
1.1.1.85	CLERMONT 69KV	K605	Clermont	209,505	OH
1.1.1.86	BAY HILL 69KV	K67	Buena Vista	139,571	OH
1.1.1.87	BAY HILL 69KV	K68	Buena Vista	873,335	OH
1.1.1.88	BAY HILL 69KV	K73	Buena Vista	(24,149)	OH
1.1.1.89	BAY HILL 69KV	K76	Buena Vista	(2,025)	OH
1.1.1.90	ISLEWORTH 69KV	K789	Winter Garden	3,749,404	OH
1.1.1.91	SHINGLE CREEK 69KV	K857	Buena Vista	2,435,662	OH
1.1.1.92	SHINGLE CREEK 69KV	K863	Buena Vista	2,990,261	OH
1.1.1.93	LAKE WILSON 69KV	K883	Buena Vista	5,284,653	OH
1.1.1.94	LAKE WILSON 69KV	K884	Buena Vista	455,519	OH
1.1.1.95	VINELAND 69KV	K903	Buena Vista	4,484,481	OH
1.1.1.96	VINELAND 69KV	K907	Buena Vista	2,268,714	OH
1.1.1.97	BOGOY MARSH 69KV	K957	Buena Vista	366,270	OH
1.1.1.98	BOGOY MARSH 69KV	K959	Buena Vista	93,335	OH
1.1.1.99	BONNET CREEK 69KV	K976	Buena Vista	519,339	OH
1.1.1.100	EATONVILLE 69KV	M1139	Longwood	263,520	OH
1.1.1.101	LONGWOOD 69KV	M143	Longwood	79,103	OH
1.1.1.102	LONGWOOD 69KV	M144	Longwood	810,365	OH
1.1.1.103	DOUGLAS AVENUE 69KV	M1704	Apopka	2,201,973	OH
1.1.1.104	DOUGLAS AVENUE 69KV	M1709	Apopka	2,189,310	OH
1.1.1.105	NORTH LONGWOOD 230KV	M1757	Longwood	4,429,367	OH
1.1.1.106	NORTH LONGWOOD 230KV	M1758	Longwood	5,839,717	OH
1.1.1.107	NORTH LONGWOOD 230KV	M1760	Longwood	4,510,626	OH
1.1.1.108	KELLER ROAD 69KV	M3	Longwood	391	OH
1.1.1.109	PIEDMONT 230KV	M472	Apopka	45,293	OH
1.1.1.110	PIEDMONT 230KV	M477	Apopka	65,554	OH
1.1.1.111	ALTAMONTE 230KV	M572	Longwood	252,919	OH
1.1.1.112	ALTAMONTE 230KV	M578	Longwood	64,341	OH
1.1.1.113	ALTAMONTE 230KV	M579	Longwood	40,543	OH
1.1.1.114	MYRTLE LAKE 230KV	M648	Longwood	2,565,851	OH
1.1.1.115	MYRTLE LAKE 230KV	M649	Longwood	3,140,780	OH
1.1.1.116	MYRTLE LAKE 230KV	M659	Longwood	2,078,422	OH
1.1.1.117	APOPKA SOUTH 69KV	M721	Apopka	21,694	OH
1.1.1.118	MAITLAND 69KV	M80	Longwood	(254,189)	OH
1.1.1.119	MAITLAND 69KV	M82	Longwood	(253,250)	OH
1.1.1.120	MADISON 115KV	N1	Monticello	343,351	OH
1.1.1.121	JASPER SOUTH 115KV	N191	Monticello	312,593	OH
1.1.1.122	JASPER SOUTH 115KV	N192	Monticello	139,326	OH
1.1.1.123	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	(922)	OH
1.1.1.124	ST GEORGE ISLAND 69KV	N233	Monticello	(1,910)	OH
1.1.1.125	ST GEORGE ISLAND 69KV	N234	Monticello	(90,745)	OH
1.1.1.126	BEACON HILL 69KV	N516	Monticello	38,034	OH
1.1.1.127	PERRY 230KV	N7	Monticello	171,149	OH
1.1.1.128	WINTER PARK 69KV	W0015	Longwood	2,622,848	OH
1.1.1.129	WINTER PARK 69KV	W0016	Longwood	3,778,333	OH
1.1.1.130	CASSELBERRY 69KV	W0022	Jamestown	108,696	OH
1.1.1.131	CASSELBERRY 69KV	W0025	Jamestown	1,540,668	OH
1.1.1.132	CASSELBERRY 69KV	W0027	Jamestown	257,632	OH
1.1.1.133	CASSELBERRY 69KV	W0029	Jamestown	2,444,885	OH
1.1.1.134	DELEON SPRINGS 115KV	W0034	Deland	1,380,512	OH
1.1.1.135	MAITLAND 69KV	W0079	Longwood	(141,249)	OH
1.1.1.136	MAITLAND 69KV	W0086	Longwood	(499,734)	OH
1.1.1.137	LAKE ALOMA 69KV	W0151	Longwood	1,143	OH
1.1.1.138	OVIEDO 69KV	W0174	Jamestown	2,872,719	OH
1.1.1.139	OVIEDO 69KV	W0175	Jamestown	(4,329)	OH
1.1.1.140	NARCOOSSEE 69KV	W0212	SE Orlando	940,085	OH
1.1.1.141	NARCOOSSEE 69KV	W0213	SE Orlando	1,958,319	OH
1.1.1.142	NARCOOSSEE 69KV	W0217	SE Orlando	1,149,597	OH
1.1.1.143	ECON 230KV	W0320	Jamestown	247,699	OH
1.1.1.144	ECON 230KV	W0321	Jamestown	425,679	OH
1.1.1.145	SKY LAKE 230KV	W0363	SE Orlando	(100,357)	OH
1.1.1.146	SKY LAKE 230KV	W0365	SE Orlando	248,732	OH
1.1.1.147	SKY LAKE 230KV	W0366	SE Orlando	(36,232)	OH
1.1.1.148	SKY LAKE 230KV	W0367	SE Orlando	38,847	OH
1.1.1.149	SKY LAKE 230KV	W0368	SE Orlando	(108,634)	OH
1.1.1.150	PINECASTLE 69KV	W0391	SE Orlando	21,257	OH
1.1.1.151	SUNFLOWER 69KV	W0470	Jamestown	35,485	OH
1.1.1.152	CENTRAL PARK 69KV	W0494	SE Orlando	104,592	OH
1.1.1.153	CENTRAL PARK 69KV	W0497	SE Orlando	1,087,104	OH
1.1.1.154	CENTRAL PARK 69KV	W0500	SE Orlando	169,371	OH
1.1.1.155	DELAND 69KV	W0805	Deland	(216,736)	OH
1.1.1.156	DELAND 69KV	W0809	Deland	132,470	OH
1.1.1.157	RIO PINAR 230KV	W0968	SE Orlando	(41,732)	OH
1.1.1.158	RIO PINAR 230KV	W0970	SE Orlando	(28,332)	OH
1.1.1.159	RIO PINAR 230KV	W0975	SE Orlando	(139,035)	OH
1.1.1.160	UCF 69KV	W1013	Jamestown	88,988	OH
	Subtotal			\$ 79,316,055	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	Feeder	Operations Center		
1.1.1.161	UCF 69KV	W1015	Jamestown	11,415	OH
1.1.1.162	DELAND EAST 115KV	W1105	Deland	(18,147)	OH
1.1.1.163	DELAND EAST 115KV	W1109	Deland	(669,511)	OH
1.1.1.164	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	104,114	OH
1.1.1.165	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	68,858	OH
1.1.1.166	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	31,553	OH
1.1.1.167	GATEWAY 115KV	X111	Walsingham	153,921	OH
1.1.1.168	GATEWAY 115KV	X113	Walsingham	1,088,888	OH
1.1.1.169	GATEWAY 115KV	X123	Walsingham	293,621	OH
1.1.1.170	GATEWAY 115KV	X125	Walsingham	(36,466)	OH
1.1.1.171	CROSSROADS 115KV	X132	St. Petersburg	80,802	OH
1.1.1.172	MAXIMO 115KV	X142	St. Petersburg	132,408	OH
1.1.1.173	MAXIMO 115KV	X143	St. Petersburg	1,992,094	OH
1.1.1.174	MAXIMO 115KV	X146	St. Petersburg	2,549,222	OH
1.1.1.175	MAXIMO 115KV	X147	St. Petersburg	1,754,762	OH
1.1.1.176	MAXIMO 115KV	X150	St. Petersburg	3,253,224	OH
1.1.1.177	MAXIMO 115KV	X151	St. Petersburg	1,218,198	OH
1.1.1.178	BAYBORO SOUTH 115KV	X21	St. Petersburg	123,779	OH
1.1.1.179	PASADENA 230KV	X211	St. Petersburg	(318)	OH
1.1.1.180	PASADENA 230KV	X213	St. Petersburg	295,836	OH
1.1.1.181	PASADENA 230KV	X219	St. Petersburg	(227,693)	OH
1.1.1.182	PASADENA 230KV	X220	St. Petersburg	374,721	OH
1.1.1.183	THIRTY SECOND STREET 115KV	X25	St. Petersburg	126,914	OH
1.1.1.184	PILSBURY 115KV	X252	St. Petersburg	11,825	OH
1.1.1.185	CENTRAL PLAZA 115KV	X262	St. Petersburg	169,650	OH
1.1.1.186	CENTRAL PLAZA 115KV	X268	St. Petersburg	15,164	OH
1.1.1.187	NORTHEAST 230KV	X284	St. Petersburg	3,269,284	OH
1.1.1.188	NORTHEAST 230KV	X287	St. Petersburg	4,284,236	OH
1.1.1.189	NORTHEAST 230KV	X289	St. Petersburg	2,050,518	OH
1.1.1.190	SIXTEENTH STREET 115KV	X45	St. Petersburg	146,352	OH
1.1.1.191	SIXTEENTH STREET 115KV	X46	St. Petersburg	238,156	OH
1.1.1.192	KENNETH 115KV	X50	Walsingham	745,131	OH
1.1.1.193	KENNETH 115KV	X53	Walsingham	1,270,948	OH
1.1.1.194	DISSTON 115KV	X66	Walsingham	106,674	OH
1.1.1.195	VINOY 115KV	X70	St. Petersburg	357,296	OH
1.1.1.196	VINOY 115KV	X71	St. Petersburg	128,879	OH
1.1.1.197	VINOY 115KV	X72	St. Petersburg	196,579	OH
1.1.1.198	VINOY 115KV	X78	St. Petersburg	81,778	OH
1.1.1.199	FORTIETH STREET 230KV	X81	St. Petersburg	2,798,546	OH
1.1.1.200	FORTIETH STREET 230KV	X82	St. Petersburg	2,429,303	OH
1.1.1.201	FORTIETH STREET 230KV	X84	St. Petersburg	27,498	OH
1.1.1.202	FORTIETH STREET 230KV	X85	St. Petersburg	62,653	OH
1.1.1.203	BAYBORO SOUTH 115KV	X9	St. Petersburg	281,753	OH
1.1.1.204	BAYWAY 115KV	X96	St. Petersburg	51,827	OH
	Subtotal			\$ 31,426,245	OH
	Total Feeder Hardening			\$ 225,558,869	
1.2 FH - Wood Pole Replacement & Inspection					
1.2.1			Monticello	457,866	OH
1.2.2			Ocala	1,623,832	OH
1.2.3			Seven Springs/Zephyrhills	153,988	OH
1.2.4			Apopka	685,378	OH
1.2.5			Deland	1,422,358	OH
1.2.6			Jamestown	639,899	OH
1.2.7			Clearwater	297,851	OH
1.2.8			St. Petersburg	261,395	OH
1.2.9			Walsingham	690,013	OH
1.2.10			Buena Vista	130,999	OH
1.2.11			Highlands	1,673,529	OH
1.2.12			Winter Garden	329,350	OH
			FH - Wood Pole Replacements	\$ 8,366,457	OH
			FH - Pole Inspections	1,402,092	OH
			TOTAL FH - Wood Pole Replacement & Inspection	\$ 9,768,549	

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1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A126	Clearwater	68,007	OH
1.3.2	CLEARWATER 69KV	C10	Clearwater	373,137	OH
1.3.3	DUNEDIN 69KV	C102	Clearwater	12,945	OH
1.3.4	DUNEDIN 69KV	C106	Clearwater	40,453	OH
1.3.5	CLEARWATER 69KV	C11	Clearwater	142,613	OH
1.3.6	CLEARWATER 69KV	C12	Clearwater	40,581	OH
1.3.7	CLEARWATER 69KV	C18	Clearwater	58,917	OH
1.3.8	PORT RICHEY WEST 115KV	C202	Seven Springs	233,967	OH
1.3.9	PORT RICHEY WEST 115KV	C205	Seven Springs	(99,280)	OH
1.3.10	PORT RICHEY WEST 115KV	C206	Seven Springs	(5,682)	OH
1.3.11	PORT RICHEY WEST 115KV	C207	Seven Springs	86,798	OH
1.3.12	PORT RICHEY WEST 115KV	C208	Seven Springs	71,634	OH
1.3.13	PORT RICHEY WEST 115KV	C209	Seven Springs	(278,591)	OH
1.3.14	PORT RICHEY WEST 115KV	C210	Seven Springs	1,030,220	OH
1.3.15	TARPON SPRINGS 115KV	C304	Seven Springs	1,217	OH
1.3.16	SAFETY HARBOR 115KV	C3523	Clearwater	129,937	OH
1.3.17	SAFETY HARBOR 115KV	C3525	Clearwater	(14,923)	OH
1.3.18	FLORA-MAR 115KV	C4002	Seven Springs	1,796,158	OH
1.3.19	FLORA-MAR 115KV	C4007	Seven Springs	1,125,745	OH
1.3.20	FLORA-MAR 115KV	C4009	Seven Springs	1,122,221	OH
1.3.21	ANCLOTE PLANT 230KV	C4202	Seven Springs	1,752,292	OH
1.3.22	ANCLOTE PLANT 230KV	C4203	Seven Springs	2,754,793	OH
1.3.23	ODESSA 69KV	C4320	Seven Springs	1,115,595	OH
1.3.24	SEVEN SPRINGS 230KV	C4501	Seven Springs	(61,582)	OH
1.3.25	SEVEN SPRINGS 230KV	C4508	Seven Springs	4,318	OH
1.3.26	CURLEW 115KV	C4973	Seven Springs	(16,024)	OH
1.3.27	CURLEW 115KV	C4976	Seven Springs	(52,427)	OH
1.3.28	CURLEW 115KV	C4985	Seven Springs	(24,059)	OH
1.3.29	CURLEW 115KV	C4987	Seven Springs	(9,612)	OH
1.3.30	CURLEW 115KV	C4989	Seven Springs	5,913	OH
1.3.31	CURLEW 115KV	C4990	Seven Springs	44,896	OH
1.3.32	CURLEW 115KV	C4991	Seven Springs	(56,578)	OH
1.3.33	BROOKER CREEK 115KV	C5405	Seven Springs	9,315	OH
1.3.34	BROOKER CREEK 115KV	C5406	Seven Springs	110,951	OH
1.3.35	PALM HARBOR 230KV	C753	Seven Springs	134,532	OH
1.3.36	PALM HARBOR 230KV	C756	Seven Springs	1,065,544	OH
1.3.37	PALM HARBOR 230KV	C757	Seven Springs	68,045	OH
1.3.38	EAST CLEARWATER 230KV	C901	Clearwater	5,611	OH
1.3.39	STARKEY ROAD 69KV	J114	Walsingham	848,594	OH
1.3.40	STARKEY ROAD 69KV	J115	Walsingham	243,679	OH
1.3.41	CROSS BAYOU 69KV	J141	Walsingham	133,311	OH
1.3.42	CROSS BAYOU 69KV	J143	Walsingham	43,319	OH
1.3.43	CROSS BAYOU 69KV	J148	Walsingham	107,161	OH
1.3.44	OAKHURST 69KV	J224	Walsingham	73,446	OH
1.3.45	OAKHURST 69KV	J227	Walsingham	25,288	OH
1.3.46	TAYLOR AVENUE 69KV	J2505	Walsingham	2,069,270	OH
1.3.47	LARGO 230KV	J406	Clearwater	3,196,829	OH
1.3.48	LARGO 230KV	J407	Clearwater	1,491,813	OH
1.3.49	LARGO 230KV	J409	Clearwater	240,188	OH
1.3.50	WALSINGHAM 69KV	J555	Walsingham	45,102	OH
1.3.51	ULMERTON WEST 69KV	J680	Walsingham	169,757	OH
1.3.52	SEMINOLE 230KV	J898	Walsingham	5,794	OH
1.3.53	SEMINOLE 230KV	J893	Walsingham	836,480	OH
1.3.54	TAFT 69KV	K1023	SE Orlando	2,701,109	OH
1.3.55	TAFT 69KV	K1025	SE Orlando	1,395,915	OH
1.3.56	SUN N LAKES 69KV	K1137	Highlands	53,960	OH
1.3.57	HAINES CITY 69KV	K16	Lake Wales	465,835	OH
1.3.58	CABBAGE ISLAND 69KV	K1614	Lake Wales	126,405	OH
1.3.59	CABBAGE ISLAND 69KV	K1616	Lake Wales	329,657	OH
1.3.60	DINNER LAKE 69KV	K1687	Highlands	1,868,391	OH
1.3.61	DINNER LAKE 69KV	K1688	Highlands	2,350,757	OH
1.3.62	DINNER LAKE 69KV	K1689	Highlands	3,339,612	OH
1.3.63	DINNER LAKE 69KV	K1690	Highlands	6,411,586	OH
1.3.64	DINNER LAKE 69KV	K1691	Highlands	4,170,862	OH
1.3.65	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	(17,961)	OH
1.3.66	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	739,001	OH
1.3.67	HAINES CITY 69KV	K18	Lake Wales	326,196	OH
1.3.68	HEMPLE 69KV	K2246	Winter Garden	(6,216)	OH
1.3.69	HEMPLE 69KV	K2252	Winter Garden	(246,151)	OH
1.3.70	HEMPLE 69KV	K2253	Winter Garden	(52,521)	OH
1.3.71	LAKE BRYAN 230KV	K238	Buena Vista	23,221	OH
1.3.72	LAKE BRYAN 230KV	K244	Buena Vista	69,386	OH
1.3.73	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	(14,661)	OH
1.3.74	MONTVERDE 69KV	K4833	Clermont	1,673,598	OH
1.3.75	MONTVERDE 69KV	K4836	Clermont	(20,533)	OH
1.3.76	CENTRAL PARK 69KV	K495	SE Orlando	(4,919)	OH
1.3.77	CLERMONT 69KV	K601	Clermont	62,670	OH
1.3.78	CLERMONT 69KV	K605	Clermont	75,202	OH
1.3.79	BAY HILL 69KV	K67	Buena Vista	(22,953)	OH
1.3.80	BAY HILL 69KV	K68	Buena Vista	91,062	OH
	Subtotal			\$ 48,185,956	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.81	BAY HILL 69KV	K73	Buena Vista	1,673	OH
1.2.82	LAKE PLACID 69KV	K758	Highlands	1,735	OH
1.2.83	BAY HILL 69KV	K76	Buena Vista	(13,915)	OH
1.2.84	ISLEWORTH 69KV	K789	Winter Garden	417,209	OH
1.2.85	SHINGLE CREEK 69KV	K857	Buena Vista	102,025	OH
1.2.86	SHINGLE CREEK 69KV	K863	Buena Vista	320,535	OH
1.2.87	LAKE WILSON 69KV	K883	Buena Vista	269,833	OH
1.2.88	LAKE WILSON 69KV	K884	Buena Vista	174,647	OH
1.2.89	VINELAND 69KV	K903	Buena Vista	3,144,954	OH
1.2.90	VINELAND 69KV	K907	Buena Vista	637,574	OH
1.2.91	BOGGY MARSH 69KV	K957	Buena Vista	12,058	OH
1.2.92	BOGGY MARSH 69KV	K959	Buena Vista	23,664	OH
1.2.93	BONNET CREEK 69KV	K976	Buena Vista	77,869	OH
1.2.94	WEKIVA 230KV	M110	Apopka	3,213	OH
1.2.95	EATONVILLE 69KV	M1138	Longwood	332,577	OH
1.2.96	LONGWOOD 69KV	M143	Longwood	221,212	OH
1.2.97	LONGWOOD 69KV	M144	Longwood	359,952	OH
1.2.98	DOUGLAS AVENUE 69KV	M1704	Apopka	1,104,439	OH
1.2.99	DOUGLAS AVENUE 69KV	M1709	Apopka	709,348	OH
1.2.100	NORTH LONGWOOD 230KV	M1757	Longwood	126,838	OH
1.2.101	NORTH LONGWOOD 230KV	M1758	Longwood	1,251,458	OH
1.2.102	NORTH LONGWOOD 230KV	M1760	Longwood	3,584,996	OH
1.2.103	LOCKHART 230KV	M406	Apopka	152	OH
1.2.104	BAY RIDGE 69KV	M453	Apopka	52,996	OH
1.2.105	PIEDMONT 230KV	M471	Apopka	77,893	OH
1.2.106	PIEDMONT 230KV	M472	Apopka	160,917	OH
1.2.107	PIEDMONT 230KV	M476	Apopka	93,307	OH
1.2.108	PIEDMONT 230KV	M477	Apopka	37,559	OH
1.2.109	PIEDMONT 230KV	M478	Apopka	93,146	OH
1.2.110	ALTAMONTE 230KV	M572	Longwood	520,599	OH
1.2.111	ALTAMONTE 230KV	M573	Longwood	437,741	OH
1.2.112	ALTAMONTE 230KV	M575	Longwood	17,132	OH
1.2.113	ALTAMONTE 230KV	M578	Longwood	129,005	OH
1.2.114	MYRTLE LAKE 230KV	M648	Longwood	308,386	OH
1.2.115	MYRTLE LAKE 230KV	M649	Longwood	77,243	OH
1.2.116	MYRTLE LAKE 230KV	M659	Longwood	194,583	OH
1.2.117	APOPKA SOUTH 69KV	M721	Apopka	61,860	OH
1.2.118	MAITLAND 69KV	M80	Longwood	(14,056)	OH
1.2.119	MAITLAND 69KV	M82	Longwood	(1,294)	OH
1.2.120	FERN PARK 69KV	M907	Longwood	261,748	OH
1.2.121	FERN PARK 69KV	M909	Longwood	277,120	OH
1.2.122	PERRY NORTH 69KV	N15	Monticello	2,288,265	OH
1.2.123	BEACON HILL 69KV	N515	Monticello	118,095	OH
1.2.124	BEACON HILL 69KV	N516	Monticello	159,260	OH
1.2.125	BEACON HILL 69KV	N527	Monticello	244,035	OH
1.2.126	WINTER PARK 69KV	W0015	Longwood	3,833,003	OH
1.2.127	WINTER PARK 69KV	W0016	Longwood	784,029	OH
1.2.128	CASSELBERRY 69KV	W0022	Jamestown	18,312	OH
1.2.129	CASSELBERRY 69KV	W0025	Jamestown	313,871	OH
1.2.130	CASSELBERRY 69KV	W0027	Jamestown	78,660	OH
1.2.131	CASSELBERRY 69KV	W0029	Jamestown	278,679	OH
1.2.132	DELEON SPRINGS 115KV	W0034	Deland	8,347,477	OH
1.2.133	MAITLAND 69KV	W0079	Longwood	(119,857)	OH
1.2.134	MAITLAND 69KV	W0086	Longwood	(90,848)	OH
1.2.135	LAKE ALOMA 69KV	W0151	Longwood	20,261	OH
1.2.136	LAKE ALOMA 69KV	W0153	Longwood	(1,802)	OH
1.2.137	OVIEDO 69KV	W0174	Jamestown	1,646,492	OH
1.2.138	OVIEDO 69KV	W0175	Jamestown	634,155	OH
1.2.139	NARCOOSSEE 69KV	W0212	SE Orlando	980,344	OH
1.2.140	NARCOOSSEE 69KV	W0213	SE Orlando	372,704	OH
1.2.141	NARCOOSSEE 69KV	W0217	SE Orlando	351,724	OH
1.2.142	ECON 230KV	W0320	Jamestown	39,655	OH
1.2.143	ECON 230KV	W0321	Jamestown	(54,339)	OH
1.2.144	SKY LAKE 230KV	W0363	SE Orlando	(280,505)	OH
1.2.145	SKY LAKE 230KV	W0365	SE Orlando	(32,233)	OH
1.2.146	SKY LAKE 230KV	W0366	SE Orlando	(80,448)	OH
1.2.147	SKY LAKE 230KV	W0367	SE Orlando	6,510	OH
1.2.148	SKY LAKE 230KV	W0368	SE Orlando	(119,931)	OH
1.2.149	PINECASTLE 69KV	W0391	SE Orlando	(339,278)	OH
1.2.150	CENTRAL PARK 69KV	W0494	SE Orlando	143,852	OH
1.2.151	CENTRAL PARK 69KV	W0497	SE Orlando	(5,828)	OH
1.2.152	CENTRAL PARK 69KV	W0500	SE Orlando	(23,869)	OH
1.2.153	DELAND 69KV	W0805	Deland	902	OH
1.2.154	DELAND 69KV	W0806	Deland	(16,673)	OH
1.2.155	DELAND 69KV	W0807	Deland	(215,818)	OH
1.2.156	DELAND 69KV	W0808	Deland	(177,540)	OH
1.2.157	DELAND 69KV	W0809	Deland	34,965	OH
1.2.158	RIO PINAR 230KV	W0968	SE Orlando	(136,097)	OH
1.2.159	RIO PINAR 230KV	W0970	SE Orlando	(11,726)	OH
1.2.160	RIO PINAR 230KV	W0975	SE Orlando	(112,568)	OH
	Subtotal			\$ 34,526,019	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.161	UCF 69KV	W1012	Jamestown	113,128	OH
1.3.162	DELAND EAST 115KV	W1103	Deland	(496,319)	OH
1.3.163	DELAND EAST 115KV	W1105	Deland	(57,719)	OH
1.3.164	DELAND EAST 115KV	W1109	Deland	(13,654)	OH
1.3.165	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	149	OH
1.3.166	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	102	OH
1.3.167	GATEWAY 115KV	X113	Walsingham	61,236	OH
1.3.168	GATEWAY 115KV	X123	Walsingham	92,330	OH
1.3.169	GATEWAY 115KV	X125	Walsingham	(20,582)	OH
1.3.170	MAXIMO 115KV	X142	St. Petersburg	74,921	OH
1.3.171	MAXIMO 115KV	X143	St. Petersburg	639,633	OH
1.3.172	MAXIMO 115KV	X146	St. Petersburg	2,817,884	OH
1.3.173	MAXIMO 115KV	X147	St. Petersburg	1,175,557	OH
1.3.174	MAXIMO 115KV	X150	St. Petersburg	1,799,560	OH
1.3.175	MAXIMO 115KV	X151	St. Petersburg	1,270,930	OH
1.3.176	BAYBORO SOUTH 115KV	X21	St. Petersburg	300,984	OH
1.3.177	PASADENA 230KV	X211	St. Petersburg	1,896,657	OH
1.3.178	PASADENA 230KV	X213	St. Petersburg	27,599	OH
1.3.179	PASADENA 230KV	X219	St. Petersburg	24,031	OH
1.3.180	PASADENA 230KV	X220	St. Petersburg	(418,258)	OH
1.3.181	THIRTY SECOND STREET 115KV	X24	St. Petersburg	43,440	OH
1.3.182	PILSBURY 115KV	X252	St. Petersburg	73,449	OH
1.3.183	CENTRAL PLAZA 115KV	X262	St. Petersburg	3,063,867	OH
1.3.184	CENTRAL PLAZA 115KV	X268	St. Petersburg	6,906,848	OH
1.3.185	NORTHEAST 230KV	X284	St. Petersburg	1,458,221	OH
1.3.186	NORTHEAST 230KV	X287	St. Petersburg	910,016	OH
1.3.187	NORTHEAST 230KV	X289	St. Petersburg	574,868	OH
1.3.188	SIXTEENTH STREET 115KV	X43	St. Petersburg	380,442	OH
1.3.189	KENNETH 115KV	X50	Walsingham	417,500	OH
1.3.190	KENNETH 115KV	X53	Walsingham	200,098	OH
1.3.191	DISSTON 115KV	X62	Walsingham	43,999	OH
1.3.192	DISSTON 115KV	X65	Walsingham	150,065	OH
1.3.193	VINOY 115KV	X70	St. Petersburg	310,659	OH
1.3.194	VINOY 115KV	X71	St. Petersburg	2,270,136	OH
1.3.195	VINOY 115KV	X72	St. Petersburg	346,420	OH
1.3.196	VINOY 115KV	X78	St. Petersburg	292,550	OH
1.3.197	FORTIETH STREET 230KV	X81	St. Petersburg	2,945,271	OH
1.3.198	FORTIETH STREET 230KV	X82	St. Petersburg	1,916,706	OH
1.3.199	FORTIETH STREET 230KV	X84	St. Petersburg	115,462	OH
1.3.200	FORTIETH STREET 230KV	X85	St. Petersburg	79,457	OH
1.3.201	BAYBORO SOUTH 115KV	X9	St. Petersburg	439,261	OH
1.3.202	BAYWAY 115KV	X97	St. Petersburg	103,574	OH
	Subtotal			\$ 32,330,479	
			TOTAL Lateral Hardening - O/H	\$ 115,042,454	
1.4 LH - Wood Pole Replacement & Inspection					
			Operations Center		
1.4.1			Monticello	\$ 2,608,370	OH
1.4.2			Ocala	\$ 9,801,614	OH
1.4.3			Seven Springs/Zephyrhills	\$ 836,439	OH
1.4.4			Apopka	\$ 1,451,499	OH
1.4.5			Deland	\$ 4,923,490	OH
1.4.6			Jamestown	\$ 4,584,216	OH
1.4.7			Clearwater	\$ 1,667,015	OH
1.4.8			St. Petersburg	\$ 4,430,975	OH
1.4.9			Walsingham	\$ 5,748,099	OH
1.4.10			Buena Vista	\$ 752,598	OH
1.4.11			Highlands	\$ 7,537,801	OH
1.4.12			Winter Garden	\$ 1,224,673	OH
			LH - Wood Pole Replacements	\$ 45,566,790	
			LH - Pole Inspections	\$ 2,851,579	
			TOTAL LH - Wood Pole Replacement & Inspection	\$ 48,418,369	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - AUTOMATION				
	Substation	Feeder	Operations Center		
1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	6,556	OH
1.5.2	CROSS CITY 69KV	A115	Monticello	3,248	OH
1.5.3	CROSS CITY 69KV	A115,A46	Monticello	2,019	OH
1.5.4	CROSS CITY 69KV	A118	Monticello	1,623	OH
1.5.5	CROSS CITY 69KV	A118,A119	Monticello	2,144	OH
1.5.6	CROSS CITY 69KV	A119	Monticello	1,581	OH
1.5.7	WILLISTON 69KV	A124	Monticello	27,773	OH
1.5.8	SILVER SPRINGS SHORES 69KV	A129	Ocala	106,955	OH
1.5.9	LEBANON 69KV	A132	Inverness	5,140	OH
1.5.10	SILVER SPRINGS 230KV	A153	Ocala	96,654	OH
1.5.11	SILVER SPRINGS 230KV	A154	Ocala	72,312	OH
1.5.12	ARCHER 230KV	A195	Monticello	11,542	OH
1.5.13	ARCHER 230KV	A196	Monticello	138	OH
1.5.14	ADAMS 69KV	A199	Inverness	9,110	OH
1.5.15	ADAMS 69KV	A200	Inverness	1,223	OH
1.5.16	ZUBER 69KV	A202	Ocala	23,794	OH
1.5.17	EAGLES NEST 69KV	A228	Ocala	9,321	OH
1.5.18	LADY LAKE 69KV	A243	Ocala	251,062	OH
1.5.19	LADY LAKE 69KV	A245	Ocala	230,107	OH
1.5.20	LADY LAKE 69KV	A246	Ocala	117,918	OH
1.5.21	CIRCLE SQUARE 69KV	A250	Inverness	21,354	OH
1.5.22	CIRCLE SQUARE 69KV	A251	Inverness	16,583	OH
1.5.23	CIRCLE SQUARE 69KV	A253	Inverness	11,750	OH
1.5.24	TANGERINE 115KV	A262	Inverness	141,482	OH
1.5.25	TANGERINE 115KV	A263	Inverness	9,391	OH
1.5.26	TANGERINE 115KV	A264	Inverness	2,700	OH
1.5.27	CITRUS HILLS 115KV	A282	Inverness	(11,531)	OH
1.5.28	ORANGE BLOSSOM 69KV	A309	Ocala	158,457	OH
1.5.29	ORANGE BLOSSOM 69KV	A310	Ocala	112,716	OH
1.5.30	WEIRSDALE 69KV	A321	Ocala	230,891	OH
1.5.31	WEIRSDALE 69KV	A322	Ocala	151,253	OH
1.5.32	MARICAMP 69KV	A333	Ocala	245	OH
1.5.33	MARICAMP 69KV	A334	Ocala	1,283	OH
1.5.34	RAINBOW SPRINGS 69KV	A368	Inverness	6,588	OH
1.5.35	RAINBOW SPRINGS 69KV	A369	Inverness	5,902	OH
1.5.36	ORANGE BLOSSOM 69KV	A388	Ocala	216,039	OH
1.5.37	ORANGE BLOSSOM 69KV	A389	Ocala	130,746	OH
1.5.38	WILDWOOD CITY 69KV	A395	Ocala	104,171	OH
1.5.39	HERNANDO AIRPORT 115KV	A430	Inverness	3,923	OH
1.5.40	HERNANDO AIRPORT 115KV	A431	Inverness	13,650	OH
1.5.41	GEORGIA PACIFIC 69KV	A45	Monticello	4,494	OH
1.5.42	HOLDER 230KV	A47	Inverness	5,336	OH
1.5.43	HOLDER 230KV	A48	Inverness	(31,973)	OH
1.5.44	HOLDER 230KV	A49	Inverness	5,603	OH
1.5.45	LAKE WEIR 69KV	A61	Ocala	8,631	OH
1.5.46	LAKE WEIR 69KV	A64	Ocala	43,136	OH
1.5.47	DUNNELLON TOWN 69KV	A68	Inverness	11,877	OH
1.5.48	DUNNELLON TOWN 69KV	A69	Inverness	11,866	OH
1.5.49	DUNNELLON TOWN 69KV	A70	Inverness	3,405	OH
1.5.50	DUNNELLON TOWN 69KV	A71	Inverness	8,662	OH
1.5.51	BEVERLY HILLS 115KV	A72	Inverness	7,274	OH
1.5.52	BEVERLY HILLS 115KV	A72,A73	Inverness	1,907	OH
1.5.53	BEVERLY HILLS 115KV	A74	Inverness	6,846	OH
1.5.54	BEVERLY HILLS 115KV	A75	Inverness	9,466	OH
1.5.55	INVERNESS 115KV	A81	Inverness	12,081	OH
1.5.56	INVERNESS 115KV	A82	Inverness	9,766	OH
1.5.57	INVERNESS 115KV	A84	Inverness	4,176	OH
1.5.58	INVERNESS 115KV	A85	Inverness	14,970	OH
1.5.59	FLORAL CITY 69KV	A87	Inverness	11,041	OH
1.5.60	BROOKSVILLE 115KV	A95	Inverness	78,713	OH
1.5.61	BROOKSVILLE 115KV	A96	Inverness	152,602	OH
1.5.62	BROOKSVILLE 115KV	A97	Inverness	133,219	OH
1.5.63	BROOKSVILLE 115KV	A98	Inverness	148,774	OH
1.5.64	CLEARWATER 69KV	C10	Clearwater	147,650	OH
1.5.65	BELLEAIR 69KV	C1002	Clearwater	43,437	OH
1.5.66	BELLEAIR 69KV	C1003	Clearwater	104,840	OH
1.5.67	BELLEAIR 69KV	C1004	Clearwater	90,441	OH
1.5.68	BELLEAIR 69KV	C1005	Clearwater	32,092	OH
1.5.69	BELLEAIR 69KV	C1007	Clearwater	208,952	OH
1.5.70	BELLEAIR 69KV	C1008	Clearwater	112,599	OH
1.5.71	DUNEDIN 69KV	C102	Clearwater	2,631	OH
1.5.72	DUNEDIN 69KV	C106	Clearwater	44,716	OH
1.5.73	DUNEDIN 69KV	C107	Clearwater	87,612	OH
1.5.74	CLEARWATER 69KV	C11	Clearwater	4,875	OH
1.5.75	CLEARWATER 69KV	C12	Clearwater	113,302	OH
1.5.76	CLEARWATER 69KV	C14	Clearwater	73,740	OH
1.5.77	LAND O LAKES 69KV	C148	Seven Springs	788	OH
1.5.78	DENHAM 69KV	C151	Seven Springs	5,061	OH
1.5.79	DENHAM 69KV	C151,C156	Seven Springs	2,768	OH
1.5.80	DENHAM 69KV	C152	Seven Springs	8,152	OH
	Subtotal			\$ 4,053,140	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.81	DENHAM 69KV	C152,C156	Seven Springs	4,526	OH
1.5.82	DENHAM 69KV	C156	Seven Springs	13,794	OH
1.5.83	DENHAM 69KV	C156,C152	Seven Springs	3,586	OH
1.5.84	DENHAM 69KV	C157	Seven Springs	5,742	OH
1.5.85	DENHAM 69KV	C157,C151	Seven Springs	2,709	OH
1.5.86	DENHAM 69KV	C157,C53	Seven Springs	5,846	OH
1.5.87	CLEARWATER 69KV	C16	Clearwater	35,755	OH
1.5.88	CLEARWATER 69KV	C17	Clearwater	142,273	OH
1.5.89	CLEARWATER 69KV	C18	Clearwater	122,807	OH
1.5.90	PORT RICHEY WEST 115KV	C202	Seven Springs	18,993	OH
1.5.91	PORT RICHEY WEST 115KV	C203	Seven Springs	(13,685)	OH
1.5.92	PORT RICHEY WEST 115KV	C205	Seven Springs	998	OH
1.5.93	PORT RICHEY WEST 115KV	C206	Seven Springs	(1,565)	OH
1.5.94	PORT RICHEY WEST 115KV	C207	Seven Springs	(17,818)	OH
1.5.95	PORT RICHEY WEST 115KV	C209	Seven Springs	(8,280)	OH
1.5.96	HIGHLANDS 69KV	C2806	Clearwater	11,335	OH
1.5.97	TARPON SPRINGS 115KV	C301	Seven Springs	(36,241)	OH
1.5.98	TARPON SPRINGS 115KV	C302	Seven Springs	207,945	OH
1.5.99	TARPON SPRINGS 115KV	C303	Seven Springs	241,026	OH
1.5.100	TARPON SPRINGS 115KV	C304	Seven Springs	208,374	OH
1.5.101	TARPON SPRINGS 115KV	C305	Seven Springs	437,457	OH
1.5.102	TARPON SPRINGS 115KV	C306	Seven Springs	353,827	OH
1.5.103	TARPON SPRINGS 115KV	C307	Seven Springs	184,943	OH
1.5.104	TARPON SPRINGS 115KV	C308	Seven Springs	182,845	OH
1.5.105	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	182,626	OH
1.5.106	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	414,179	OH
1.5.107	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	137,207	OH
1.5.108	SAFETY HARBOR 115KV	C3518	Clearwater	11,658	OH
1.5.109	SAFETY HARBOR 115KV	C3521	Clearwater	28,015	OH
1.5.110	SAFETY HARBOR 115KV	C3523	Clearwater	(9,155)	OH
1.5.111	SAFETY HARBOR 115KV	C3524	Clearwater	32,498	OH
1.5.112	SAFETY HARBOR 115KV	C3525	Clearwater	4,670	OH
1.5.113	SAFETY HARBOR 115KV	C3527	Clearwater	(9,488)	OH
1.5.114	SAFETY HARBOR 115KV	C3528	Clearwater	3,056	OH
1.5.115	CLEARWATER 69KV	C4	Clearwater	23,188	OH
1.5.116	FLORA-MAR 115KV	C4008	Seven Springs	(9,001)	OH
1.5.117	ANCLOTE PLANT 230KV	C4201	Seven Springs	210,076	OH
1.5.118	ANCLOTE PLANT 230KV	C4202	Seven Springs	223,132	OH
1.5.119	ANCLOTE PLANT 230KV	C4203	Seven Springs	63,545	OH
1.5.120	ANCLOTE PLANT 230KV	C4206	Seven Springs	21,965	OH
1.5.121	ANCLOTE PLANT 230KV	C4207	Seven Springs	245,120	OH
1.5.122	ODESSA 69KV	C4320	Seven Springs	254,185	OH
1.5.123	ODESSA 69KV	C4323	Seven Springs	450,316	OH
1.5.124	ODESSA 69KV	C4328	Seven Springs	263,919	OH
1.5.125	ODESSA 69KV	C4329	Seven Springs	268,329	OH
1.5.126	ODESSA 69KV	C4344	Seven Springs	297,828	OH
1.5.127	NEW PORT RICHEY 115KV	C442	Seven Springs	(8,530)	OH
1.5.128	NEW PORT RICHEY 115KV	C443	Seven Springs	1,298	OH
1.5.129	NEW PORT RICHEY 115KV	C444	Seven Springs	(4,626)	OH
1.5.130	SEVEN SPRINGS 230KV	C4500	Seven Springs	23,119	OH
1.5.131	SEVEN SPRINGS 230KV	C4507	Seven Springs	10,583	OH
1.5.132	SEVEN SPRINGS 230KV	C4509	Seven Springs	24,602	OH
1.5.133	SEVEN SPRINGS 230KV	C4510	Seven Springs	(19,571)	OH
1.5.134	SEVEN SPRINGS 230KV	C4512	Seven Springs	127,992	OH
1.5.135	CURLEW 115KV	C4972	Seven Springs	102,616	OH
1.5.136	CURLEW 115KV	C4973	Seven Springs	4,880	OH
1.5.137	CURLEW 115KV	C4976	Seven Springs	7,972	OH
1.5.138	CURLEW 115KV	C4977	Seven Springs	19,489	OH
1.5.139	CURLEW 115KV	C4985	Seven Springs	4,486	OH
1.5.140	CURLEW 115KV	C4986	Seven Springs	(11,054)	OH
1.5.141	CURLEW 115KV	C4989	Seven Springs	6,669	OH
1.5.142	CURLEW 115KV	C4990	Seven Springs	6,860	OH
1.5.143	CURLEW 115KV	C4991	Seven Springs	52,514	OH
1.5.144	CLEARWATER 69KV	C5	Clearwater	52,979	OH
1.5.145	ALDERMAN 115KV	C5000	Seven Springs	57,263	OH
1.5.146	ALDERMAN 115KV	C5001	Seven Springs	1,463	OH
1.5.147	ALDERMAN 115KV	C5003	Seven Springs	160,521	OH
1.5.148	ALDERMAN 115KV	C5008	Seven Springs	66,022	OH
1.5.149	ALDERMAN 115KV	C5009	Seven Springs	1,965	OH
1.5.150	ALDERMAN 115KV	C5010	Seven Springs	31,224	OH
1.5.151	ALDERMAN 115KV	C5011	Seven Springs	164,511	OH
1.5.152	ALDERMAN 115KV	C5012	Seven Springs	65,602	OH
1.5.153	ALDERMAN 115KV	C5013	Seven Springs	339,780	OH
1.5.154	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	20,852	OH
1.5.155	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	10,115	OH
1.5.156	STATION MORGAN ROAD 230.000 KV	C53,C56	Seven Springs	3,107	OH
1.5.157	STATION MORGAN ROAD 230.000 KV	C54,C57	Seven Springs	11,881	OH
1.5.158	BROOKER CREEK 115KV	C5400	Seven Springs	(710)	OH
1.5.159	BROOKER CREEK 115KV	C5401	Seven Springs	(1,064)	OH
1.5.160	BROOKER CREEK 115KV	C5402	Seven Springs	(13,347)	OH
	Subtotal			\$ 6,536,539	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

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Duke Energy Florida, LLC
Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.161	BROOKER CREEK 115KV	C5404	Seven Springs	(251,263)	OH
1.5.162	BROOKER CREEK 115KV	C5405	Seven Springs	600,643	OH
1.5.163	BROOKER CREEK 115KV	C5406	Seven Springs	31,184	OH
1.5.164	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	14,476	OH
1.5.165	STATION MORGAN ROAD 230.000 KV	C55,C56	Seven Springs	4,416	OH
1.5.166	STATION MORGAN ROAD 230.000 KV	C96	Seven Springs	4,063	OH
1.5.167	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	3,350	OH
1.5.168	BAYVIEW 115KV	C651	Clearwater	21,798	OH
1.5.169	BAYVIEW 115KV	C653	Clearwater	121,496	OH
1.5.170	BAYVIEW 115KV	C654	Clearwater	513,612	OH
1.5.171	BAYVIEW 115KV	C655	Clearwater	65,662	OH
1.5.172	BAYVIEW 115KV	C656	Clearwater	77,409	OH
1.5.173	BAYVIEW 115KV	C657	Clearwater	615,020	OH
1.5.174	BAYVIEW 115KV	C658	Clearwater	(15,486)	OH
1.5.175	CLEARWATER 69KV	C7	Clearwater	50,633	OH
1.5.176	PALM HARBOR 230KV	C752	Seven Springs	41,126	OH
1.5.177	PALM HARBOR 230KV	C756	Seven Springs	1,859	OH
1.5.178	PALM HARBOR 230KV	C757	Seven Springs	(18,892)	OH
1.5.179	ZEPHYRHILLS 69KV	C853	Zephyrhills	246,186	OH
1.5.180	ZEPHYRHILLS 69KV	C854	Zephyrhills	458,219	OH
1.5.181	ZEPHYRHILLS 69KV	C856	Zephyrhills	374,696	OH
1.5.182	ZEPHYRHILLS 69KV	C857	Zephyrhills	241,631	OH
1.5.183	EAST CLEARWATER 230KV	C900	Clearwater	21,364	OH
1.5.184	EAST CLEARWATER 230KV	C901	Clearwater	(2,284)	OH
1.5.185	EAST CLEARWATER 230KV	C902	Clearwater	16,490	OH
1.5.186	EAST CLEARWATER 230KV	C903	Clearwater	9,403	OH
1.5.187	EAST CLEARWATER 230KV	C906	Clearwater	8,297	OH
1.5.188	EAST CLEARWATER 230KV	C909	Clearwater	(62,094)	OH
1.5.189	EAST CLEARWATER 230KV	C911	Clearwater	4,877	OH
1.5.190	ELFERS 115KV	C953	Seven Springs	25,459	OH
1.5.191	ELFERS 115KV	C954	Seven Springs	4,368	OH
1.5.192	ELFERS 115KV	C955	Seven Springs	491,384	OH
1.5.193	ELFERS 115KV	C956	Seven Springs	365,349	OH
1.5.194	ELFERS 115KV	C957	Seven Springs	339,477	OH
1.5.195	BELLEAIR 69KV	J1001	Clearwater	253,412	OH
1.5.196	STARKEY ROAD 69KV	J112	Walsingham	158	OH
1.5.197	STARKEY ROAD 69KV	J113	Walsingham	52,767	OH
1.5.198	STARKEY ROAD 69KV	J114	Walsingham	28,391	OH
1.5.199	STARKEY ROAD 69KV	J115	Walsingham	3,456	OH
1.5.200	STARKEY ROAD 69KV	J116	Walsingham	(10,830)	OH
1.5.201	STARKEY ROAD 69KV	J117	Walsingham	(17,145)	OH
1.5.202	STARKEY ROAD 69KV	J118	Walsingham	(80,391)	OH
1.5.203	CROSS BAYOU 69KV	J140	Walsingham	394	OH
1.5.204	CROSS BAYOU 69KV	J141	Walsingham	(11,008)	OH
1.5.205	CROSS BAYOU 69KV	J142	Walsingham	(20,040)	OH
1.5.206	CROSS BAYOU 69KV	J143	Walsingham	63,203	OH
1.5.207	CROSS BAYOU 69KV	J145	Walsingham	(14,337)	OH
1.5.208	CROSS BAYOU 69KV	J146	Walsingham	(30,178)	OH
1.5.209	CROSS BAYOU 69KV	J147	Walsingham	20,606	OH
1.5.210	CROSS BAYOU 69KV	J148	Walsingham	142,068	OH
1.5.211	CROSS BAYOU 69KV	J150	Walsingham	(19,415)	OH
1.5.212	OAKHURST 69KV	J221	Walsingham	(4,790)	OH
1.5.213	OAKHURST 69KV	J223	Walsingham	10,898	OH
1.5.214	OAKHURST 69KV	J224	Walsingham	(61,385)	OH
1.5.215	OAKHURST 69KV	J226	Walsingham	58,293	OH
1.5.216	OAKHURST 69KV	J227	Walsingham	50,677	OH
1.5.217	OAKHURST 69KV	J228	Walsingham	(8,467)	OH
1.5.218	OAKHURST 69KV	J229	Walsingham	291,732	OH
1.5.219	ULMERTON 230KV	J240	Walsingham	43,441	OH
1.5.220	ULMERTON 230KV	J242	Walsingham	5,564	OH
1.5.221	ULMERTON 230KV	J244	Walsingham	(1,984)	OH
1.5.222	ULMERTON 230KV	J246	Walsingham	17,866	OH
1.5.223	TAYLOR AVENUE 69KV	J2901	Walsingham	131,524	OH
1.5.224	TAYLOR AVENUE 69KV	J2902	Walsingham	224,110	OH
1.5.225	TAYLOR AVENUE 69KV	J2903	Walsingham	193,890	OH
1.5.226	TAYLOR AVENUE 69KV	J2904	Walsingham	86,298	OH
1.5.227	TAYLOR AVENUE 69KV	J2905	Walsingham	1,060	OH
1.5.228	TAYLOR AVENUE 69KV	J2906	Walsingham	174,112	OH
1.5.229	TAYLOR AVENUE 69KV	J2907	Walsingham	28	OH
1.5.230	LARGO 230KV	J403	Clearwater	260,839	OH
1.5.231	LARGO 230KV	J404	Clearwater	182,760	OH
1.5.232	LARGO 230KV	J405	Clearwater	200,698	OH
1.5.233	LARGO 230KV	J406	Clearwater	338,835	OH
1.5.234	LARGO 230KV	J407	Clearwater	32,352	OH
1.5.235	LARGO 230KV	J408	Clearwater	166,986	OH
1.5.236	LARGO 230KV	J409	Clearwater	152,557	OH
1.5.237	TRI CITY 115KV	J5030	Clearwater	48,190	OH
1.5.238	TRI CITY 115KV	J5032	Clearwater	513,705	OH
1.5.239	TRI CITY 115KV	J5034	Clearwater	35,209	OH
1.5.240	TRI CITY 115KV	J5036	Clearwater	548,797	OH
	Subtotal			\$ 8,478,837	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.241	TRI CITY 115KV	J5038	Clearwater	21,336	OH
1.5.242	TRI CITY 115KV	J5040	Clearwater	76,135	OH
1.5.243	WALSINGHAM 69KV	J551	Walsingham	18,753	OH
1.5.244	WALSINGHAM 69KV	J552	Walsingham	19,981	OH
1.5.245	WALSINGHAM 69KV	J553	Walsingham	34,353	OH
1.5.246	WALSINGHAM 69KV	J554	Walsingham	10,062	OH
1.5.247	WALSINGHAM 69KV	J555	Walsingham	4,754	OH
1.5.248	WALSINGHAM 69KV	J556	Walsingham	(11,594)	OH
1.5.249	WALSINGHAM 69KV	J557	Walsingham	24,903	OH
1.5.250	ULMERTON WEST 69KV	J680	Walsingham	1,768	OH
1.5.251	ULMERTON WEST 69KV	J682	Walsingham	38,827	OH
1.5.252	ULMERTON WEST 69KV	J684	Walsingham	219,338	OH
1.5.253	ULMERTON WEST 69KV	J689	Walsingham	57,266	OH
1.5.254	ULMERTON WEST 69KV	J690	Walsingham	126,010	OH
1.5.255	ULMERTON WEST 69KV	J691	Walsingham	(34,593)	OH
1.5.256	ULMERTON WEST 69KV	J692	Walsingham	3	OH
1.5.257	SEMINOLE 230KV	J888	Walsingham	78,465	OH
1.5.258	SEMINOLE 230KV	J889	Walsingham	87,176	OH
1.5.259	SEMINOLE 230KV	J890	Walsingham	(9,555)	OH
1.5.260	SEMINOLE 230KV	J891	Walsingham	136,965	OH
1.5.261	SEMINOLE 230KV	J892	Walsingham	(8,451)	OH
1.5.262	SEMINOLE 230KV	J893	Walsingham	73,215	OH
1.5.263	SEMINOLE 230KV	J894	Walsingham	201,112	OH
1.5.264	SEMINOLE 230KV	J895	Walsingham	338,688	OH
1.5.265	FROSTPROOF 69KV	K100	Lake Wales	1,182	OH
1.5.266	TAFT 69KV	K1023	SE Orlando	309	OH
1.5.267	TAFT 69KV	K1024	SE Orlando	205,169	OH
1.5.268	TAFT 69KV	K1025	SE Orlando	321,356	OH
1.5.269	TAFT 69KV	K1026	SE Orlando	52,565	OH
1.5.270	TAFT 69KV	K1028	SE Orlando	(31,235)	OH
1.5.271	MEADOW WOODS EAST 69KV	K1061	SE Orlando	7,658	OH
1.5.272	REEDY LAKE 69KV	K1102	Buena Vista	205,595	OH
1.5.273	REEDY LAKE 69KV	K1104	Buena Vista	82,028	OH
1.5.274	REEDY LAKE 69KV	K1108	Buena Vista	64,105	OH
1.5.275	REEDY LAKE 69KV	K1110	Buena Vista	169,279	OH
1.5.276	REEDY LAKE 69KV	K1111	Buena Vista	217,139	OH
1.5.277	REEDY LAKE 69KV	K1113	Buena Vista	231,209	OH
1.5.278	REEDY LAKE 69KV	K1116	Buena Vista	224,952	OH
1.5.279	SUN N LAKES 69KV	K1135	Highlands	133,964	OH
1.5.280	SUN N LAKES 69KV	K1136	Highlands	78,300	OH
1.5.281	BABSON PARK 69KV	K1196	Lake Wales	38,994	OH
1.5.282	BONNET CREEK 69KV	K1231	Buena Vista	323,057	OH
1.5.283	LAKE MARION 69KV	K1286	Lake Wales	128,116	OH
1.5.284	LAKE MARION 69KV	K1287	Lake Wales	82,096	OH
1.5.285	LAKE MARION 69KV	K1289	Lake Wales	128,855	OH
1.5.286	SUN N LAKES 69KV	K1297	Highlands	145,717	OH
1.5.287	SUN N LAKES 69KV	K1300	Highlands	66,236	OH
1.5.288	FOUR CORNERS 69KV	K1406	Buena Vista	31,126	OH
1.5.289	FOUR CORNERS 69KV	K1409	Buena Vista	195,480	OH
1.5.290	FOUR CORNERS 69KV	K1410	Buena Vista	295,349	OH
1.5.291	FOUR CORNERS 69KV	K1412	Buena Vista	270,025	OH
1.5.292	FOUR CORNERS 69KV	K1416	Buena Vista	130,309	OH
1.5.293	BARNUM CITY 69KV	K1503	Buena Vista	146,954	OH
1.5.294	WEST DAVENPORT 69KV	K1521	Lake Wales	1,797	OH
1.5.295	WEST DAVENPORT 69KV	K1523	Lake Wales	5,111	OH
1.5.296	WEST DAVENPORT 69KV	K1526	Lake Wales	13,706	OH
1.5.297	WEST DAVENPORT 69KV	K1527	Lake Wales	4,250	OH
1.5.298	WEST DAVENPORT 69KV	K1529	Lake Wales	12,020	OH
1.5.299	CABBAGE ISLAND 69KV	K1613	Lake Wales	466,138	OH
1.5.300	CABBAGE ISLAND 69KV	K1614	Lake Wales	386,150	OH
1.5.301	CABBAGE ISLAND 69KV	K1615	Lake Wales	160,105	OH
1.5.302	CABBAGE ISLAND 69KV	K1616	Lake Wales	119,696	OH
1.5.303	CABBAGE ISLAND 69KV	K1618	Lake Wales	75,536	OH
1.5.304	DINNER LAKE 69KV	K1688	Highlands	17,209	OH
1.5.305	DINNER LAKE 69KV	K1689	Highlands	51,806	OH
1.5.306	LAKEWOOD 69KV	K1694	Highlands	23,981	OH
1.5.307	HAINES CITY 69KV	K17	Lake Wales	224,108	OH
1.5.308	LAKEWOOD 69KV	K1705	Highlands	69,841	OH
1.5.309	LAKEWOOD 69KV	K1706	Highlands	69,852	OH
1.5.310	CHAMPIONS GATE 69KV	K1761	Lake Wales	286,313	OH
1.5.311	CHAMPIONS GATE 69KV	K1762	Lake Wales	11,637	OH
1.5.312	CHAMPIONS GATE 69KV	K1763	Lake Wales	315,503	OH
1.5.313	CHAMPIONS GATE 69KV	K1764	Lake Wales	18,312	OH
1.5.314	CHAMPIONS GATE 69KV	K1766	Lake Wales	149,646	OH
1.5.315	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	13,448	OH
1.5.316	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	29,411	OH
1.5.317	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	2,967	OH
1.5.318	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	30,891	OH
1.5.319	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	3,055	OH
1.5.320	HAINES CITY 69KV	K18	Lake Wales	228,964	OH
	Subtotal			\$ 8,242,263	

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Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.321	LAKE OF THE HILLS 69KV	K1885	Lake Wales	2,789	OH
1.5.322	HAINES CITY 69KV	K20	Lake Wales	73,038	OH
1.5.323	WINTER GARDEN 69KV	K201	Winter Garden	(11,674)	OH
1.5.324	WINTER GARDEN 69KV	K203	Winter Garden	139	OH
1.5.325	WINTER GARDEN 69KV	K204	Winter Garden	9,470	OH
1.5.326	WINTER GARDEN 69KV	K205	Winter Garden	136,946	OH
1.5.327	WINTER GARDEN 69KV	K207	Winter Garden	(11,901)	OH
1.5.328	HEMPLE 69KV	K2246	Winter Garden	(6)	OH
1.5.329	HEMPLE 69KV	K2247	Winter Garden	(241)	OH
1.5.330	ORANGWOOD 69KV	K228	Buena Vista	35,039	OH
1.5.331	LAKE BRYAN 230KV	K232	Buena Vista	125,598	OH
1.5.332	COLONIAL 69KV	K2476	SE Orlando	(972)	OH
1.5.333	CELEBRATION 69KV	K2701	Buena Vista	293,509	OH
1.5.334	CELEBRATION 69KV	K2703	Buena Vista	185,515	OH
1.5.335	CELEBRATION 69KV	K2704	Buena Vista	122,282	OH
1.5.336	CELEBRATION 69KV	K2706	Buena Vista	220,585	OH
1.5.337	CROWN POINT 69KV	K278	Winter Garden	32,893	OH
1.5.338	CROWN POINT 69KV	K287	Winter Garden	34,268	OH
1.5.339	CROWN POINT 69KV	K288	Winter Garden	29,645	OH
1.5.340	WINDERMERE 230KV	K302	Buena Vista	(6,400)	OH
1.5.341	WINDERMERE 230KV	K304	Buena Vista	(257)	OH
1.5.342	DESOTO CITY 69KV	K3222	Highlands	66,357	OH
1.5.343	DUNDEE 230KV	K3245	Lake Wales	244,101	OH
1.5.344	LAKE LUNTZ 69KV	K3282	Winter Garden	87,686	OH
1.5.345	LAKE LUNTZ 69KV	K3283	Winter Garden	130,233	OH
1.5.346	LAKE LUNTZ 69KV	K3284	Winter Garden	134,182	OH
1.5.347	LAKE LUNTZ 69KV	K3286	Winter Garden	130,198	OH
1.5.348	LAKE LUNTZ 69KV	K3288	Winter Garden	37,178	OH
1.5.349	BARNUM CITY 69KV	K3360	Buena Vista	110,568	OH
1.5.350	BARNUM CITY 69KV	K3362	Buena Vista	432,957	OH
1.5.351	BARNUM CITY 69KV	K3364	Buena Vista	454,884	OH
1.5.352	BARNUM CITY 69KV	K3366	Buena Vista	193,523	OH
1.5.353	AVALON 230KV	K37	Winter Garden	173,522	OH
1.5.354	AVALON 230KV	K38	Winter Garden	329,002	OH
1.5.355	PINECASTLE 69KV	K396	SE Orlando	(2,537)	OH
1.5.356	PARKWAY 69KV	K408	Buena Vista	(81,765)	OH
1.5.357	HUNTERS CREEK 69KV	K42	Buena Vista	35,163	OH
1.5.358	WESTRIDGE 69KV	K426	Buena Vista	17,290	OH
1.5.359	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	93,201	OH
1.5.360	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	107,864	OH
1.5.361	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	105,813	OH
1.5.362	MONTVERDE 69KV	K4833	Clermont	341,070	OH
1.5.363	MONTVERDE 69KV	K4836	Clermont	77,428	OH
1.5.364	MONTVERDE 69KV	K4837	Clermont	129,926	OH
1.5.365	MONTVERDE 69KV	K4840	Clermont	2,396	OH
1.5.366	MONTVERDE 69KV	K4841	Clermont	302,370	OH
1.5.367	MONTVERDE 69KV	K4845	Clermont	(6,390)	OH
1.5.368	HUNTERS CREEK 69KV	K49	Buena Vista	368,045	OH
1.5.369	CENTRAL PARK 69KV	K495	SE Orlando	206,260	OH
1.5.370	CENTRAL PARK 69KV	K499	SE Orlando	62,021	OH
1.5.371	LOUGHMAN 69KV	K5078	Lake Wales	8,784	OH
1.5.372	LOUGHMAN 69KV	K5079	Lake Wales	68,906	OH
1.5.373	LAKE WALES 69KV	K53	Lake Wales	205,518	OH
1.5.374	CYPRESSWOOD 69KV	K561	Lake Wales	4,694	OH
1.5.375	LAKE WALES 69KV	K57	Lake Wales	83,128	OH
1.5.376	LAKE WALES 69KV	K58	Lake Wales	119,419	OH
1.5.377	CLERMONT 69KV	K601	Clermont	93,556	OH
1.5.378	CLERMONT 69KV	K605	Clermont	55,753	OH
1.5.379	CLERMONT 69KV	K606	Clermont	193,875	OH
1.5.380	CLERMONT 69KV	K607	Clermont	44,482	OH
1.5.381	BAY HILL 69KV	K67	Buena Vista	(48,531)	OH
1.5.382	DAVENPORT 69KV	K7	Lake Wales	7,261	OH
1.5.383	BAY HILL 69KV	K72	Buena Vista	(761)	OH
1.5.384	BAY HILL 69KV	K73	Buena Vista	28,088	OH
1.5.385	BAY HILL 69KV	K74	Buena Vista	5,792	OH
1.5.386	BAY HILL 69KV	K76	Buena Vista	(13,739)	OH
1.5.387	BAY HILL 69KV	K77	Buena Vista	(51,767)	OH
1.5.388	ISLEWORTH 69KV	K773	Winter Garden	360,383	OH
1.5.389	ISLEWORTH 69KV	K784	Winter Garden	113,907	OH
1.5.390	ISLEWORTH 69KV	K789	Winter Garden	289,478	OH
1.5.391	BAY HILL 69KV	K79	Buena Vista	25,274	OH
1.5.392	ISLEWORTH 69KV	K792	Winter Garden	267,511	OH
1.5.393	CENTRAL PARK 69KV	K800	SE Orlando	37,064	OH
1.5.394	SHINGLE CREEK 69KV	K855	Buena Vista	132,768	OH
1.5.395	SHINGLE CREEK 69KV	K857	Buena Vista	253,446	OH
1.5.396	SHINGLE CREEK 69KV	K861	Buena Vista	455,278	OH
1.5.397	SHINGLE CREEK 69KV	K863	Buena Vista	446,198	OH
1.5.398	LAKE WILSON 69KV	K860	Buena Vista	21,348	OH
1.5.399	LAKE WILSON 69KV	K881	Buena Vista	12,237	OH
1.5.400	LAKE WILSON 69KV	K882	Buena Vista	407,835	OH
	Subtotal			\$ 9,179,997	

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Exh. No. ____ (GPD-1)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.401	LAKE WILSON 69KV	K883	Buena Vista	436,285	OH
1.5.402	LAKE WILSON 69KV	K884	Buena Vista	234,442	OH
1.5.403	DAVENPORT 69KV	K9	Lake Wales	8,955	OH
1.5.404	VINELAND 69KV	K903	Buena Vista	(13,478)	OH
1.5.405	VINELAND 69KV	K904	Buena Vista	(3,841)	OH
1.5.406	VINELAND 69KV	K906	Buena Vista	(6,895)	OH
1.5.407	VINELAND 69KV	K907	Buena Vista	165,488	OH
1.5.408	VINELAND 69KV	K909	Buena Vista	(118,776)	OH
1.5.409	VINELAND 69KV	K910	Buena Vista	217,452	OH
1.5.410	VINELAND 69KV	K913	Buena Vista	392,430	OH
1.5.411	VINELAND 69KV	K919	Buena Vista	597,196	OH
1.5.412	SAND LAKE 69KV	K925	Buena Vista	(5,988)	OH
1.5.413	SAND LAKE 69KV	K934	Buena Vista	69	OH
1.5.414	BOGGY MARSH 69KV	K957	Buena Vista	456	OH
1.5.415	BOGGY MARSH 69KV	K959	Buena Vista	(291)	OH
1.5.416	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	99,908	OH
1.5.417	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	5,817	OH
1.5.418	BONNET CREEK 69KV	K973	Buena Vista	13,809	OH
1.5.419	BONNET CREEK 69KV	K975	Buena Vista	(4,087)	OH
1.5.420	BONNET CREEK 69KV	K976	Buena Vista	262,724	OH
1.5.421	KELLER ROAD 69KV	M1	Longwood	(17,094)	OH
1.5.422	WEKIVA 230KV	M101	Apopka	(752)	OH
1.5.423	WEKIVA 230KV	M107	Apopka	163,335	OH
1.5.424	OCOEE 69KV	M1086	Winter Garden	(9,971)	OH
1.5.425	OCOEE 69KV	M1087	Winter Garden	(11,996)	OH
1.5.426	OCOEE 69KV	M1092	Winter Garden	(7,311)	OH
1.5.427	OCOEE 69KV	M1096	Winter Garden	(40,458)	OH
1.5.428	WEKIVA 230KV	M112	Apopka	169,498	OH
1.5.429	WEKIVA 230KV	M113	Apopka	160,342	OH
1.5.430	EATONVILLE 69KV	M1131	Longwood	86,054	OH
1.5.431	EATONVILLE 69KV	M1132	Longwood	17,213	OH
1.5.432	EATONVILLE 69KV	M1133	Longwood	4,025	OH
1.5.433	EATONVILLE 69KV	M1136	Longwood	(5,249)	OH
1.5.434	EATONVILLE 69KV	M1139	Longwood	71,830	OH
1.5.435	WEKIVA 230KV	M115	Apopka	157,520	OH
1.5.436	LONGWOOD 69KV	M144	Longwood	(12,730)	OH
1.5.437	LISBON 69KV	M1517	Apopka	9,848	OH
1.5.438	LISBON 69KV	M1518	Apopka	13,853	OH
1.5.439	LISBON 69KV	M1519	Apopka	9,062	OH
1.5.440	LISBON 69KV	M1520	Apopka	14,310	OH
1.5.441	DOUGLAS AVENUE 69KV	M1706	Apopka	136,418	OH
1.5.442	DOUGLAS AVENUE 69KV	M1707	Apopka	660,711	OH
1.5.443	DOUGLAS AVENUE 69KV	M1712	Apopka	(81,436)	OH
1.5.444	NORTH LONGWOOD 230KV	M1749	Longwood	28,246	OH
1.5.445	NORTH LONGWOOD 230KV	M1757	Longwood	624	OH
1.5.446	NORTH LONGWOOD 230KV	M1758	Longwood	167,779	OH
1.5.447	NORTH LONGWOOD 230KV	M1760	Longwood	3,471	OH
1.5.448	NORTH LONGWOOD 230KV	M1761	Longwood	194,228	OH
1.5.449	NORTH LONGWOOD 230KV	M1763	Longwood	109,779	OH
1.5.450	KELLER ROAD 69KV	M2	Longwood	2,271	OH
1.5.451	KELLER ROAD 69KV	M3	Longwood	9,705	OH
1.5.452	CLARCONA 69KV	M340	Winter Garden	(791)	OH
1.5.453	CLARCONA 69KV	M345	Winter Garden	2	OH
1.5.454	KELLER ROAD 69KV	M4	Longwood	2,454	OH
1.5.455	LAKE EMMA 230KV	M422	Longwood	27,961	OH
1.5.456	LAKE EMMA 230KV	M423	Longwood	31,942	OH
1.5.457	LAKE EMMA 230KV	M425	Longwood	205,132	OH
1.5.458	LAKE EMMA 230KV	M426	Longwood	566,315	OH
1.5.459	LAKE EMMA 230KV	M427	Longwood	74,406	OH
1.5.460	LAKE EMMA 230KV	M428	Longwood	396,464	OH
1.5.461	UMATILLA 69KV	M4405	Apopka	1,304	OH
1.5.462	UMATILLA 69KV	M4407	Apopka	1,813	OH
1.5.463	UMATILLA 69KV	M4408	Apopka	51,997	OH
1.5.464	BAY RIDGE 69KV	m445	Apopka	314,380	OH
1.5.465	BAY RIDGE 69KV	M447	Apopka	325,493	OH
1.5.466	BAY RIDGE 69KV	M451	Apopka	8,555	OH
1.5.467	BAY RIDGE 69KV	M453	Apopka	189,946	OH
1.5.468	PIEDMONT 230KV	M471	Apopka	224,504	OH
1.5.469	EUSTIS 69KV	M500	Apopka	(3,906)	OH
1.5.470	WELCH ROAD 230KV	M545	Apopka	227,175	OH
1.5.471	WELCH ROAD 230KV	M548	Apopka	162,933	OH
1.5.472	WOLF LAKE 69KV	M564	Apopka	242,113	OH
1.5.473	ALTAMONTE 230KV	M572	Longwood	(98,735)	OH
1.5.474	ALTAMONTE 230KV	M574	Longwood	(577)	OH
1.5.475	ALTAMONTE 230KV	M575	Longwood	4,389	OH
1.5.476	ALTAMONTE 230KV	M576	Longwood	29,776	OH
1.5.477	ALTAMONTE 230KV	M579	Longwood	6,173	OH
1.5.478	MYRTLE LAKE 230KV	M648	Longwood	433,062	OH
1.5.479	MYRTLE LAKE 230KV	M649	Longwood	57,858	OH
1.5.480	MYRTLE LAKE 230KV	M650	Longwood	128,254	OH
	Subtotal			\$ 8,004,821	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.481	MYRTLE LAKE 230KV	M657	Longwood	4,342	OH
1.5.482	MYRTLE LAKE 230KV	M659	Longwood	(68,056)	OH
1.5.483	SPRING LAKE 230KV	M663	Longwood	149,225	OH
1.5.484	SPRING LAKE 230KV	M664	Longwood	(2,935)	OH
1.5.485	SPRING LAKE 230KV	M666	Longwood	1,323	OH
1.5.486	SPRING LAKE 230KV	M667	Longwood	2,940	OH
1.5.487	SPRING LAKE 230KV	M668	Longwood	21,559	OH
1.5.488	SPRING LAKE 230KV	M670	Longwood	136,523	OH
1.5.489	APOPKA SOUTH 69KV	M722	Apopka	(148)	OH
1.5.490	MAITLAND 69KV	M80	Longwood	(6,278)	OH
1.5.491	MAITLAND 69KV	M81	Longwood	13,820	OH
1.5.492	MAITLAND 69KV	M82	Longwood	(13,180)	OH
1.5.493	KELLY PARK 69KV	m822	Apopka	390,915	OH
1.5.494	MAITLAND 69KV	M84	Longwood	12,787	OH
1.5.495	MAITLAND 69KV	M85	Longwood	6,676	OH
1.5.496	FERN PARK 69KV	M907	Longwood	12,056	OH
1.5.497	FERN PARK 69KV	M908	Longwood	(3,306)	OH
1.5.498	FERN PARK 69KV	M909	Longwood	3,201	OH
1.5.499	MADISON 115KV	N1	Monticello	11,401	OH
1.5.500	PERRY 230KV	N10	Monticello	3,300	OH
1.5.501	PERRY 230KV	N10,N14	Monticello	1,948	OH
1.5.502	PERRY NORTH 69KV	N14	Monticello	3,645	OH
1.5.503	PERRY NORTH 69KV	N15	Monticello	2,066	OH
1.5.504	MADISON 115KV	N2	Monticello	1,931	OH
1.5.505	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	3,330	OH
1.5.506	MADISON 115KV	N3	Monticello	3,568	OH
1.5.507	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	3,378	OH
1.5.508	BEACON HILL 69KV	N515	Monticello	7,964	OH
1.5.509	BEACON HILL 69KV	N516	Monticello	3,471	OH
1.5.510	PORT ST JOE 230KV	N52	Monticello	1,342	OH
1.5.511	BEACON HILL 69KV	N527	Monticello	3,652	OH
1.5.512	PORT ST JOE 230KV	N53	Monticello	3,704	OH
1.5.513	PORT ST JOE 230KV	N54	Monticello	1,449	OH
1.5.514	PORT ST JOE 230KV	N55	Monticello	1,450	OH
1.5.515	INDIAN PASS 69KV	N556	Monticello	4,767	OH
1.5.516	WAUKEENAH 115KV	N64	Monticello	4,002	OH
1.5.517	WAUKEENAH 115KV	N65	Monticello	1,800	OH
1.5.518	MONTICELLO 69KV	N66	Monticello	3,556	OH
1.5.519	MONTICELLO 69KV	N67	Monticello	8,220	OH
1.5.520	MONTICELLO 69KV	N68	Monticello	5,122	OH
1.5.521	PERRY 230KV	N7	Monticello	5,378	OH
1.5.522	PERRY 230KV	N7,N10	Monticello	1,712	OH
1.5.523	PERRY 230KV	N7,N14	Monticello	2,512	OH
1.5.524	PERRY 230KV	N8	Monticello	3,271	OH
1.5.525	PERRY 230KV	N9	Monticello	3,428	OH
1.5.526	PERRY 230KV	N9,N10	Monticello	2,135	OH
1.5.527	WINTER PARK 69KV	W0015	Longwood	176,526	OH
1.5.528	WINTER PARK 69KV	W0016	Longwood	166,967	OH
1.5.529	CASSELBERRY 69KV	W0017	Jamestown	2,046	OH
1.5.530	CASSELBERRY 69KV	W0020	Jamestown	(2,027)	OH
1.5.531	CASSELBERRY 69KV	W0021	Jamestown	1,885	OH
1.5.532	CASSELBERRY 69KV	W0025	Jamestown	124,870	OH
1.5.533	CASSELBERRY 69KV	W0026	Jamestown	13,116	OH
1.5.534	CASSELBERRY 69KV	W0028	Jamestown	4,160	OH
1.5.535	CASSELBERRY 69KV	W0029	Jamestown	(40,439)	OH
1.5.536	MAITLAND 69KV	W0079	Longwood	(3,142)	OH
1.5.537	MAITLAND 69KV	W0086	Longwood	71,297	OH
1.5.538	MAITLAND 69KV	W0087	Longwood	(47,662)	OH
1.5.539	DELTONA EAST 115KV	W0124	Deland	28,106	OH
1.5.540	DELTONA EAST 115KV	W0132	Deland	18,032	OH
1.5.541	LAKE ALOMA 69KV	W0153	Longwood	10	OH
1.5.542	OVIEDO 69KV	W0175	Jamestown	224,612	OH
1.5.543	OVIEDO 69KV	W0176	Jamestown	(5,769)	OH
1.5.544	OVIEDO 69KV	W0181	Jamestown	154,055	OH
1.5.545	WINTER SPRINGS 230KV	W0187	Jamestown	(78,491)	OH
1.5.546	WINTER SPRINGS 230KV	W0189	Jamestown	3,312	OH
1.5.547	WINTER SPRINGS 230KV	W0192	Jamestown	(6,014)	OH
1.5.548	WINTER SPRINGS 230KV	W0196	Jamestown	(7,250)	OH
1.5.549	MONASTERY 115KV	W0201	Deland	(6,558)	OH
1.5.550	NARCOOSSEE 69KV	W0215	SE Orlando	146,938	OH
1.5.551	NARCOOSSEE 69KV	W0216	SE Orlando	142,027	OH
1.5.552	EAST ORANGE 69KV	W0265	Jamestown	118,218	OH
1.5.553	EAST ORANGE 69KV	W0281	Jamestown	101,367	OH
1.5.554	ECON 230KV	W0321	Jamestown	2,963	OH
1.5.555	ECON 230KV	W0324	Jamestown	(69,626)	OH
1.5.556	SKY LAKE 230KV	W0363	SE Orlando	(646)	OH
1.5.557	SKY LAKE 230KV	W0365	SE Orlando	7	OH
1.5.558	SKY LAKE 230KV	W0366	SE Orlando	10,648	OH
1.5.559	SKY LAKE 230KV	W0369	SE Orlando	1,382	OH
1.5.560	PINECASTLE 69KV	W0392	SE Orlando	(198)	OH
	Subtotal			\$ 2,008,811	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.561	PINECASTLE 69KV	W0395	SE Orlando	12,617	OH
1.5.562	CONWAY 69KV	W0408	SE Orlando	(490)	OH
1.5.563	SUNFLOWER 69KV	W0469	Jamestown	13,275	OH
1.5.564	SUNFLOWER 69KV	W0472	Jamestown	77,581	OH
1.5.565	SUNFLOWER 69KV	W0475	Jamestown	31,988	OH
1.5.566	CENTRAL PARK 69KV	W0493	SE Orlando	28,900	OH
1.5.567	CENTRAL PARK 69KV	W0494	SE Orlando	(57,386)	OH
1.5.568	CENTRAL PARK 69KV	W0497	SE Orlando	89,725	OH
1.5.569	CENTRAL PARK 69KV	W0498	SE Orlando	81,573	OH
1.5.570	CENTRAL PARK 69KV	W0500	SE Orlando	81,826	OH
1.5.571	CENTRAL PARK 69KV	W0501	SE Orlando	45,632	OH
1.5.572	CURRY FORD 230KV	W0597	SE Orlando	334,799	OH
1.5.573	CURRY FORD 230KV	W0598	SE Orlando	166,939	OH
1.5.574	CURRY FORD 230KV	W0601	SE Orlando	211,229	OH
1.5.575	WEST CHAPMAN 69KV	W0700	Jamestown	(14,528)	OH
1.5.576	WEST CHAPMAN 69KV	W0702	Jamestown	170,877	OH
1.5.577	WEST CHAPMAN 69KV	W0703	Jamestown	25,820	OH
1.5.578	WEST CHAPMAN 69KV	W0705	Jamestown	77,563	OH
1.5.579	TURNER PLANT 115KV	W0764	Deland	18,957	OH
1.5.580	DELAND 69KV	W0806	Deland	(52,712)	OH
1.5.581	BARBERVILLE 115KV	W0902	Deland	11,399	OH
1.5.582	WINTER PARK EAST 230KV	W0925	Jamestown	6,165	OH
1.5.583	WINTER PARK EAST 230KV	W0926	Jamestown	38,888	OH
1.5.584	RIO PINAR 230KV	W0968	SE Orlando	711	OH
1.5.585	RIO PINAR 230KV	W0969	SE Orlando	1,930	OH
1.5.586	RIO PINAR 230KV	W0971	SE Orlando	1,086	OH
1.5.587	RIO PINAR 230KV	W0972	SE Orlando	7,372	OH
1.5.588	RIO PINAR 230KV	W0974	SE Orlando	60,408	OH
1.5.589	RIO PINAR 230KV	W0975	SE Orlando	5,427	OH
1.5.590	UCF NORTH 69KV	W0992	Jamestown	7,163	OH
1.5.591	UCF 69KV	W1012	Jamestown	139,996	OH
1.5.592	UCF 69KV	W1013	Jamestown	13,678	OH
1.5.593	UCF 69KV	W1015	Jamestown	(2,396)	OH
1.5.594	UCF 69KV	W1018	Jamestown	14,839	OH
1.5.595	DELAND EAST 115KV	W1103	Deland	(25,138)	OH
1.5.596	DELAND EAST 115KV	W1104	Deland	(4,173)	OH
1.5.597	DELAND EAST 115KV	W1105	Deland	(6,574)	OH
1.5.598	DELAND EAST 115KV	W1106	Deland	(32,805)	OH
1.5.599	DELAND EAST 115KV	W1109	Deland	(9,533)	OH
1.5.600	DELAND EAST 115KV	W1110	Deland	(22,154)	OH
1.5.601	DELTONA 115KV	W4555	Deland	4,131	OH
1.5.602	BAYWAY 115KV	X100	St. Petersburg	110,635	OH
1.5.603	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	107,223	OH
1.5.604	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	(9,353)	OH
1.5.605	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	(4,687)	OH
1.5.606	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	25,829	OH
1.5.607	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	(23,887)	OH
1.5.608	GATEWAY 115KV	X112	Walsingham	5,165	OH
1.5.609	GATEWAY 115KV	X113	Walsingham	(807)	OH
1.5.610	GATEWAY 115KV	X119	Walsingham	19,418	OH
1.5.611	GATEWAY 115KV	X120	Walsingham	(1,869)	OH
1.5.612	GATEWAY 115KV	X121	Walsingham	8,544	OH
1.5.613	GATEWAY 115KV	X123	Walsingham	459	OH
1.5.614	GATEWAY 115KV	X125	Walsingham	(2,864)	OH
1.5.615	CROSSROADS 115KV	X132	St. Petersburg	109,412	OH
1.5.616	CROSSROADS 115KV	X133	St. Petersburg	(55,505)	OH
1.5.617	CROSSROADS 115KV	X136	St. Petersburg	77	OH
1.5.618	CROSSROADS 115KV	X138	St. Petersburg	2,167	OH
1.5.619	MAXIMO 115KV	X141	St. Petersburg	260,014	OH
1.5.620	MAXIMO 115KV	X146	St. Petersburg	62,155	OH
1.5.621	MAXIMO 115KV	X151	St. Petersburg	529,819	OH
1.5.622	MAXIMO 115KV	X152	St. Petersburg	31,476	OH
1.5.623	PASADENA 230KV	X215	St. Petersburg	12,649	OH
1.5.624	PASADENA 230KV	X216	St. Petersburg	(10,091)	OH
1.5.625	THIRTY SECOND STREET 115KV	X23	St. Petersburg	190,494	OH
1.5.626	THIRTY SECOND STREET 115KV	X25	St. Petersburg	(6,762)	OH
1.5.627	PILSBURY 115KV	X253	St. Petersburg	145,006	OH
1.5.628	PILSBURY 115KV	X255	St. Petersburg	17,445	OH
1.5.629	PILSBURY 115KV	X256	St. Petersburg	2,865	OH
1.5.630	PILSBURY 115KV	X257	St. Petersburg	78,888	OH
1.5.631	PILSBURY 115KV	X258	St. Petersburg	402,391	OH
1.5.632	CENTRAL PLAZA 115KV	X262	St. Petersburg	9,016	OH
1.5.633	CENTRAL PLAZA 115KV	X264	St. Petersburg	46,254	OH
1.5.634	CENTRAL PLAZA 115KV	X265	St. Petersburg	12,128	OH
1.5.635	CENTRAL PLAZA 115KV	X267	St. Petersburg	32,788	OH
1.5.636	THIRTY SECOND STREET 115KV	X27	St. Petersburg	13,061	OH
1.5.637	THIRTY SECOND STREET 115KV	X28	St. Petersburg	89,294	OH
1.5.638	NORTHEAST 230KV	X282	St. Petersburg	14,474	OH
1.5.639	NORTHEAST 230KV	X283	St. Petersburg	165,905	OH
1.5.640	NORTHEAST 230KV	X284	St. Petersburg	345,583	OH
	Subtotal			\$ 4,289,112	

Duke Energy Florida
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Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.641	NORTHEAST 230KV	X285	St. Petersburg	742,829	OH
1.5.642	NORTHEAST 230KV	X286	St. Petersburg	245,207	OH
1.5.643	NORTHEAST 230KV	X287	St. Petersburg	325,988	OH
1.5.644	NORTHEAST 230KV	X289	St. Petersburg	154,808	OH
1.5.645	THIRTY SECOND STREET 115KV	X29	St. Petersburg	107,207	OH
1.5.646	NORTHEAST 230KV	X290	St. Petersburg	371,695	OH
1.5.647	NORTHEAST 230KV	X291	St. Petersburg	5,353	OH
1.5.648	THIRTY SECOND STREET 115KV	X30	St. Petersburg	52,962	OH
1.5.649	SIXTEENTH STREET 115KV	X31	St. Petersburg	5,769	OH
1.5.650	SIXTEENTH STREET 115KV	X33	St. Petersburg	(2,573)	OH
1.5.651	SIXTEENTH STREET 115KV	X34	St. Petersburg	23,652	OH
1.5.652	SIXTEENTH STREET 115KV	X36	St. Petersburg	22,687	OH
1.5.653	SIXTEENTH STREET 115KV	X45	St. Petersburg	31,125	OH
1.5.654	KENNETH 115KV	X50	Walsingham	21,511	OH
1.5.655	KENNETH 115KV	X53	Walsingham	25,089	OH
1.5.656	KENNETH 115KV	X55	Walsingham	8,790	OH
1.5.657	KENNETH 115KV	X56	Walsingham	23,472	OH
1.5.658	KENNETH 115KV	X57	Walsingham	22,980	OH
1.5.659	DISSTON 115KV	X60	Walsingham	28,722	OH
1.5.660	DISSTON 115KV	X63	Walsingham	28,613	OH
1.5.661	DISSTON 115KV	X64	Walsingham	72,742	OH
1.5.662	DISSTON 115KV	X66	Walsingham	(2,386)	OH
1.5.663	VINOY 115KV	X70	St. Petersburg	55	OH
1.5.664	VINOY 115KV	X71	St. Petersburg	(39,055)	OH
1.5.665	VINOY 115KV	X72	St. Petersburg	168,398	OH
1.5.666	VINOY 115KV	X78	St. Petersburg	(1,019)	OH
1.5.667	FORTIETH STREET 230KV	X82	St. Petersburg	18,234	OH
1.5.668	FORTIETH STREET 230KV	X85	St. Petersburg	6,451	OH
1.5.669	BAYWAY 115KV	X96	St. Petersburg	831,352	OH
1.5.670	BAYWAY 115KV	X97	St. Petersburg	90,384	OH
1.5.671	BAYWAY 115KV	X99	St. Petersburg	47,863	OH
	Subtotal			\$ 3,438,906	
		TOTAL SOG - AUTOMATION		\$ 54,232,425	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG - C&C				
	Substation	Feeder	Operations Center		
1.5.2.1	ROSS PRAIRIE 230KV	A112	Inverness	(565)	OH
1.5.2.2	CROSS CITY 69KV	A118,A119	Monticello	4,147	OH
1.5.2.3	WILLISTON 69KV	A124	Monticello	2,088,901	OH
1.5.2.4	SILVER SPRINGS SHORES 69KV	A130	Ocala	55,162	OH
1.5.2.5	SILVER SPRINGS SHORES 69KV	A131	Ocala	268,828	OH
1.5.2.6	BELLEVUE 69KV	A14	Ocala	28,964	OH
1.5.2.7	SILVER SPRINGS 230KV	A153	Ocala	64,475	OH
1.5.2.8	SILVER SPRINGS 230KV	A154	Ocala	(408)	OH
1.5.2.9	ARCHER 230KV	A196	Monticello	20,671	OH
1.5.2.10	ADAMS 69KV	A199	Inverness	25,013	OH
1.5.2.11	ADAMS 69KV	A200	Inverness	921,330	OH
1.5.2.12	ZUBER 69KV	A205	Ocala	10,226	OH
1.5.2.13	EAGLES NEST 69KV	A228	Ocala	14,185	OH
1.5.2.14	LADY LAKE 69KV	A245	Ocala	(2,076)	OH
1.5.2.15	CIRCLE SQUARE 69KV	A250	Inverness	24,183	OH
1.5.2.16	TANGERINE 115KV	A263	Inverness	476	OH
1.5.2.17	CITRUS HILLS 115KV	A282	Inverness	6,424	OH
1.5.2.18	ORANGE BLOSSOM 69KV	A309	Ocala	7,155	OH
1.5.2.19	WEIRSDALE 69KV	A322	Ocala	410,141	OH
1.5.2.20	MARICAMP 69KV	A333	Ocala	779,959	OH
1.5.2.21	MARICAMP 69KV	A334	Ocala	898,079	OH
1.5.2.22	MARICAMP 69KV	A336	Ocala	318,470	OH
1.5.2.23	ORANGE BLOSSOM 69KV	A388	Ocala	280,603	OH
1.5.2.24	ORANGE BLOSSOM 69KV	A389	Ocala	18,250	OH
1.5.2.25	ORANGE BLOSSOM 69KV	A392	Ocala	284,924	OH
1.5.2.26	ORANGE BLOSSOM 69KV	A394	Ocala	1,320,006	OH
1.5.2.27	WILDWOOD CITY 69KV	A395	Ocala	19,015	OH
1.5.2.28	HERNANDO AIRPORT 115KV	A431	Inverness	36,993	OH
1.5.2.29	GEORGIA PACIFIC 69KV	A45	Monticello	7,895	OH
1.5.2.30	HOLDER 230KV	A47,A73,A74,A75	Inverness	8,728	OH
1.5.2.31	HOLDER 230KV	A48	Inverness	16,646	OH
1.5.2.32	HOLDER 230KV	A49	Inverness	65,370	OH
1.5.2.33	BELLEVUE 69KV	A6	Ocala	5,937	OH
1.5.2.34	LAKE WEIR 69KV	A61	Ocala	102,909	OH
1.5.2.35	LAKE WEIR 69KV	A64	Ocala	1,227,670	OH
1.5.2.36	DUNNELLON TOWN 69KV	A68	Inverness	16,781	OH
1.5.2.37	DUNNELLON TOWN 69KV	A69	Inverness	105,237	OH
1.5.2.38	DUNNELLON TOWN 69KV	A70	Inverness	4,865	OH
1.5.2.39	INVERNESS 115KV	A81	Inverness	3,492	OH
1.5.2.40	INVERNESS 115KV	A84	Inverness	2,201	OH
1.5.2.41	INVERNESS 115KV	A85	Inverness	32,454	OH
1.5.2.42	FLORAL CITY 69KV	A87	Inverness	2,922	OH
1.5.2.43	BROOKSVILLE 115KV	A95	Inverness	1,137	OH
1.5.2.44	BROOKSVILLE 115KV	A96	Inverness	2,661	OH
1.5.2.45	BROOKSVILLE 115KV	A97	Inverness	44,627	OH
1.5.2.46	BROOKSVILLE 115KV	A98	Inverness	48,860	OH
1.5.2.47	BELLEAIR 69KV	C1002	Clearwater	73,801	OH
1.5.2.48	BELLEAIR 69KV	C1003	Clearwater	103,080	OH
1.5.2.49	BELLEAIR 69KV	C1005	Clearwater	16,646	OH
1.5.2.50	BELLEAIR 69KV	C1007	Clearwater	212,860	OH
1.5.2.51	DUNEDIN 69KV	C106	Clearwater	226,349	OH
1.5.2.52	DUNEDIN 69KV	C107	Clearwater	1,008,439	OH
1.5.2.53	LAND O LAKES 69KV	C148	Seven Springs	222	OH
1.5.2.54	DENHAM 69KV	C151,C156,C157	Seven Springs	10,575	OH
1.5.2.55	DENHAM 69KV	C152	Seven Springs	(153)	OH
1.5.2.56	CLEARWATER 69KV	C16	Clearwater	(1,097)	OH
1.5.2.57	CLEARWATER 69KV	C17	Clearwater	51,958	OH
1.5.2.58	PORT RICHEY WEST 115KV	C202	Seven Springs	11,721	OH
1.5.2.59	PORT RICHEY WEST 115KV	C203	Seven Springs	(127)	OH
1.5.2.60	PORT RICHEY WEST 115KV	C206	Seven Springs	5,976	OH
1.5.2.61	PORT RICHEY WEST 115KV	C207	Seven Springs	18,982	OH
1.5.2.62	PORT RICHEY WEST 115KV	C209	Seven Springs	8,315	OH
1.5.2.63	HIGHLANDS 69KV	C2806	Clearwater	(13,532)	OH
1.5.2.64	TARPON SPRINGS 115KV	C301	Seven Springs	10,048	OH
1.5.2.65	TARPON SPRINGS 115KV	C302	Seven Springs	810,909	OH
1.5.2.66	TARPON SPRINGS 115KV	C303	Seven Springs	862,239	OH
1.5.2.67	TARPON SPRINGS 115KV	C304	Seven Springs	160,468	OH
1.5.2.68	TARPON SPRINGS 115KV	C305	Seven Springs	505,967	OH
1.5.2.69	TARPON SPRINGS 115KV	C307	Seven Springs	359,025	OH
1.5.2.70	TARPON SPRINGS 115KV	C308	Seven Springs	6,752	OH
1.5.2.71	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	(777)	OH
1.5.2.72	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	10,988	OH
1.5.2.73	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	764,553	OH
1.5.2.74	SAFETY HARBOR 115KV	C3518	Clearwater	(69,033)	OH
1.5.2.75	SAFETY HARBOR 115KV	C3521	Clearwater	277,085	OH
1.5.2.76	SAFETY HARBOR 115KV	C3528	Clearwater	18,968	OH
1.5.2.77	ANCLOTE PLANT 230KV	C4201	Seven Springs	48,963	OH
1.5.2.78	ANCLOTE PLANT 230KV	C4203	Seven Springs	76,414	OH
1.5.2.79	ANCLOTE PLANT 230KV	C4206	Seven Springs	14,739	OH
1.5.2.80	ANCLOTE PLANT 230KV	C4207	Seven Springs	340,224	OH
	Subtotal			\$ 15,535,390	

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Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.81	ODESSA 69KV	C4320	Seven Springs	10,330	OH
1.5.2.82	ODESSA 69KV	C4323	Seven Springs	328,435	OH
1.5.2.83	ODESSA 69KV	C4328	Seven Springs	93,918	OH
1.5.2.84	ODESSA 69KV	C4329	Seven Springs	415,906	OH
1.5.2.85	ODESSA 69KV	C4344	Seven Springs	237,415	OH
1.5.2.86	NEW PORT RICHEY 115KV	C441	Seven Springs	(1,793)	OH
1.5.2.87	NEW PORT RICHEY 115KV	C442	Seven Springs	(1,054)	OH
1.5.2.88	NEW PORT RICHEY 115KV	C443	Seven Springs	(47,762)	OH
1.5.2.89	SEVEN SPRINGS 230KV	C4500	Seven Springs	(23,669)	OH
1.5.2.90	SEVEN SPRINGS 230KV	C4509	Seven Springs	(523)	OH
1.5.2.91	CURLEW 115KV	C4973	Seven Springs	(5,148)	OH
1.5.2.92	CURLEW 115KV	C4987	Seven Springs	(9,521)	OH
1.5.2.93	CURLEW 115KV	C4991	Seven Springs	(13,946)	OH
1.5.2.94	CLEARWATER 69KV	C5	Clearwater	111,850	OH
1.5.2.95	ALDERMAN 115KV	C5000	Seven Springs	46,141	OH
1.5.2.96	ALDERMAN 115KV	C5003	Seven Springs	6,475	OH
1.5.2.97	ALDERMAN 115KV	C5008	Seven Springs	11,615	OH
1.5.2.98	ALDERMAN 115KV	C5009	Seven Springs	222	OH
1.5.2.99	ALDERMAN 115KV	C5010	Seven Springs	17,849	OH
1.5.2.100	ALDERMAN 115KV	C5011	Seven Springs	948,713	OH
1.5.2.101	ALDERMAN 115KV	C5012	Seven Springs	96,524	OH
1.5.2.102	ALDERMAN 115KV	C5013	Seven Springs	985,082	OH
1.5.2.103	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	34,357	OH
1.5.2.104	STATION MORGAN ROAD 230.000 KV	C52,C53,C54,C55,(Seven Springs		38,046	OH
1.5.2.105	STATION MORGAN ROAD 230.000 KV	C53,C54,C57,C58,(Seven Springs		46,771	OH
1.5.2.106	BROOKER CREEK 115KV	C5400	Seven Springs	427	OH
1.5.2.107	BROOKER CREEK 115KV	C5404	Seven Springs	(18,456)	OH
1.5.2.108	BROOKER CREEK 115KV	C5406	Seven Springs	(6,457)	OH
1.5.2.109	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	(2,349)	OH
1.5.2.110	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	81,771	OH
1.5.2.111	BAYVIEW 115KV	C653	Clearwater	(8,185)	OH
1.5.2.112	CLEARWATER 69KV	C7	Clearwater	162,315	OH
1.5.2.113	PALM HARBOR 230KV	C752	Seven Springs	2,940	OH
1.5.2.114	PALM HARBOR 230KV	C756	Seven Springs	4,518	OH
1.5.2.115	PALM HARBOR 230KV	C757	Seven Springs	2,605	OH
1.5.2.116	ZEPHYRHILLS 69KV	C853	Zephyrhills	22,025	OH
1.5.2.117	ZEPHYRHILLS 69KV	C854	Zephyrhills	706,632	OH
1.5.2.118	ZEPHYRHILLS 69KV	C856	Zephyrhills	41,966	OH
1.5.2.119	ZEPHYRHILLS 69KV	C857	Zephyrhills	1,659,948	OH
1.5.2.120	EAST CLEARWATER 230KV	C900	Clearwater	(9,476)	OH
1.5.2.121	EAST CLEARWATER 230KV	C903	Clearwater	2,402	OH
1.5.2.122	EAST CLEARWATER 230KV	C906	Clearwater	1,416	OH
1.5.2.123	ELFERS 115KV	C955	Seven Springs	875,797	OH
1.5.2.124	ELFERS 115KV	C957	Seven Springs	845,636	OH
1.5.2.125	BELLEAIR 69KV	J1001	Clearwater	(584)	OH
1.5.2.126	STARKEY ROAD 69KV	J115	Walsingham	2,803	OH
1.5.2.127	STARKEY ROAD 69KV	J116	Walsingham	(36)	OH
1.5.2.128	STARKEY ROAD 69KV	J117	Walsingham	(2,849)	OH
1.5.2.129	STARKEY ROAD 69KV	J118	Walsingham	(10,330)	OH
1.5.2.130	CROSS BAYOU 69KV	J142	Walsingham	(146,272)	OH
1.5.2.131	CROSS BAYOU 69KV	J147	Walsingham	(16,103)	OH
1.5.2.132	CROSS BAYOU 69KV	J148	Walsingham	6,779	OH
1.5.2.133	CROSS BAYOU 69KV	J150	Walsingham	10	OH
1.5.2.134	OAKHURST 69KV	J221	Walsingham	186	OH
1.5.2.135	OAKHURST 69KV	J227	Walsingham	19,479	OH
1.5.2.136	OAKHURST 69KV	J228	Walsingham	13,123	OH
1.5.2.137	ULMERTON 230KV	J242	Walsingham	(1166)	OH
1.5.2.138	TAYLOR AVENUE 69KV	J2901	Walsingham	14,185	OH
1.5.2.139	TAYLOR AVENUE 69KV	J2902	Walsingham	604,180	OH
1.5.2.140	TAYLOR AVENUE 69KV	J2903	Walsingham	126,012	OH
1.5.2.141	TAYLOR AVENUE 69KV	J2904	Walsingham	2,161,879	OH
1.5.2.142	TAYLOR AVENUE 69KV	J2907	Walsingham	15,489	OH
1.5.2.143	LARGO 230KV	J403	Clearwater	35,530	OH
1.5.2.144	LARGO 230KV	J404	Clearwater	494,535	OH
1.5.2.145	LARGO 230KV	J405	Clearwater	735,293	OH
1.5.2.146	LARGO 230KV	J409	Clearwater	584,892	OH
1.5.2.147	TRI CITY 115KV	J5032	Clearwater	354,512	OH
1.5.2.148	TRI CITY 115KV	J5034	Clearwater	15,948	OH
1.5.2.149	WALSINGHAM 69KV	J551	Walsingham	(237)	OH
1.5.2.150	WALSINGHAM 69KV	J552	Walsingham	65	OH
1.5.2.151	WALSINGHAM 69KV	J553	Walsingham	4,784	OH
1.5.2.152	WALSINGHAM 69KV	J554	Walsingham	20,437	OH
1.5.2.153	WALSINGHAM 69KV	J555	Walsingham	58,696	OH
1.5.2.154	WALSINGHAM 69KV	J557	Walsingham	61	OH
1.5.2.155	ULMERTON WEST 69KV	J684	Walsingham	45,404	OH
1.5.2.156	ULMERTON WEST 69KV	J690	Walsingham	294,531	OH
1.5.2.157	ULMERTON WEST 69KV	J691	Walsingham	23,218	OH
1.5.2.158	SEMINOLE 230KV	J890	Walsingham	63,370	OH
1.5.2.159	SEMINOLE 230KV	J891	Walsingham	5,696	OH
1.5.2.160	SEMINOLE 230KV	J892	Walsingham	(59,977)	OH
	Subtotal			\$ 13,156,480	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.161	SEMINOLE 230KV	J893	Walsingham	228,998	OH
1.5.2.162	SEMINOLE 230KV	J894	Walsingham	793,495	OH
1.5.2.163	SEMINOLE 230KV	J895	Walsingham	417,403	OH
1.5.2.164	TAFT 69KV	K1025	SE Orlando	171,007	OH
1.5.2.165	REEDY LAKE 69KV	K1102	Buena Vista	11,962	OH
1.5.2.166	REEDY LAKE 69KV	K1104	Buena Vista	87,926	OH
1.5.2.167	REEDY LAKE 69KV	K1110	Buena Vista	1,845	OH
1.5.2.168	REEDY LAKE 69KV	K1113	Buena Vista	82,609	OH
1.5.2.169	SUN N LAKES 69KV	K1135	Highlands	7,560	OH
1.5.2.170	BABSON PARK 69KV	K1195	Lake Wales	232	OH
1.5.2.171	BABSON PARK 69KV	K1196	Lake Wales	273,411	OH
1.5.2.172	BONNET CREEK 69KV	K1231	Buena Vista	42,510	OH
1.5.2.173	LAKE MARION 69KV	K1286	Lake Wales	9,426	OH
1.5.2.174	LAKE MARION 69KV	K1289	Lake Wales	20,215	OH
1.5.2.175	FOUR CORNERS 69KV	K1410	Buena Vista	300,804	OH
1.5.2.176	FOUR CORNERS 69KV	K1412	Buena Vista	479,704	OH
1.5.2.177	FOUR CORNERS 69KV	K1416	Buena Vista	59,814	OH
1.5.2.178	COUNTRY OAKS 69KV	K1443	Lake Wales	790	OH
1.5.2.179	HAINES CITY 69KV	K15	Lake Wales	16,008	OH
1.5.2.180	POINCIANA 69KV	K1508	Lake Wales	(7,417)	OH
1.5.2.181	WEST DAVENPORT 69KV	K1523	Lake Wales	6,159	OH
1.5.2.182	WEST DAVENPORT 69KV	K1526	Lake Wales	3,973	OH
1.5.2.183	WEST DAVENPORT 69KV	K1529	Lake Wales	6,703	OH
1.5.2.184	CABBAGE ISLAND 69KV	K1614	Lake Wales	698,669	OH
1.5.2.185	CABBAGE ISLAND 69KV	K1615	Lake Wales	47,105	OH
1.5.2.186	CABBAGE ISLAND 69KV	K1618	Lake Wales	31,700	OH
1.5.2.187	HAINES CITY 69KV	K17	Lake Wales	14,067	OH
1.5.2.188	LAKEWOOD 69KV	K1705	Highlands	0	OH
1.5.2.189	LAKEWOOD 69KV	K1706	Highlands	8,738	OH
1.5.2.190	CHAMPIONS GATE 69KV	K1761	Lake Wales	3,454	OH
1.5.2.191	CHAMPIONS GATE 69KV	K1762	Lake Wales	17,578	OH
1.5.2.192	CHAMPIONS GATE 69KV	K1763	Lake Wales	9,720	OH
1.5.2.193	CHAMPIONS GATE 69KV	K1764	Lake Wales	2,814	OH
1.5.2.194	CHAMPIONS GATE 69KV	K1766	Lake Wales	2,056	OH
1.5.2.195	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	758	OH
1.5.2.196	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	2,966	OH
1.5.2.197	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	686	OH
1.5.2.198	HAINES CITY 69KV	K18	Lake Wales	920,152	OH
1.5.2.199	LAKE OF THE HILLS 69KV	K1885	Lake Wales	263	OH
1.5.2.200	HAINES CITY 69KV	K20	Lake Wales	180,364	OH
1.5.2.201	WINTER GARDEN 69KV	K201	Winter Garden	41,659	OH
1.5.2.202	WINTER GARDEN 69KV	K204	Winter Garden	2,653	OH
1.5.2.203	WINTER GARDEN 69KV	K205	Winter Garden	3,433	OH
1.5.2.204	HAINES CITY 69KV	K22	Lake Wales	120,896	OH
1.5.2.205	HEMPLE 69KV	K2247	Winter Garden	(6,207)	OH
1.5.2.206	ORANGEWOOD 69KV	K228	Buena Vista	13,183	OH
1.5.2.207	LAKE BRYAN 230KV	K232	Buena Vista	282,437	OH
1.5.2.208	COLONIAL 69KV	K2476	SE Orlando	(14,338)	OH
1.5.2.209	CELEBRATION 69KV	K2701	Buena Vista	136,560	OH
1.5.2.210	CELEBRATION 69KV	K2703	Buena Vista	82,652	OH
1.5.2.211	CELEBRATION 69KV	K2704	Buena Vista	13,876	OH
1.5.2.212	CELEBRATION 69KV	K2706	Buena Vista	52,620	OH
1.5.2.213	WINDERMERE 230KV	K302	Buena Vista	(2,983)	OH
1.5.2.214	DESOTO CITY 69KV	K3222	Highlands	527	OH
1.5.2.215	DUNDEE 230KV	K3245	Lake Wales	1,569	OH
1.5.2.216	DUNDEE 230KV	K3246	Lake Wales	263	OH
1.5.2.217	LAKE LUNTZ 69KV	K3283	Winter Garden	1,922	OH
1.5.2.218	LAKE LUNTZ 69KV	K3286	Winter Garden	2,040,589	OH
1.5.2.219	LAKE LUNTZ 69KV	K3288	Winter Garden	256,461	OH
1.5.2.220	LAKE LUNTZ 69KV	K3289	Winter Garden	6,552	OH
1.5.2.221	BARNUM CITY 69KV	K3360	Buena Vista	7,741	OH
1.5.2.222	BARNUM CITY 69KV	K3362	Buena Vista	15,428	OH
1.5.2.223	BARNUM CITY 69KV	K3364	Buena Vista	988,868	OH
1.5.2.224	AVALON 230KV	K37	Winter Garden	191,275	OH
1.5.2.225	AVALON 230KV	K38	Winter Garden	29,058	OH
1.5.2.226	WESTRIDGE 69KV	K425	Buena Vista	12,028	OH
1.5.2.227	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	21,923	OH
1.5.2.228	MONTVERDE 69KV	K4833	Clermont	2	OH
1.5.2.229	MONTVERDE 69KV	K4837	Clermont	1,095	OH
1.5.2.230	MONTVERDE 69KV	K4840	Clermont	1,162	OH
1.5.2.231	MONTVERDE 69KV	K4841	Clermont	42,850	OH
1.5.2.232	MONTVERDE 69KV	K4845	Clermont	2,380	OH
1.5.2.233	HUNTERS CREEK 69KV	K49	Buena Vista	26,238	OH
1.5.2.234	CENTRAL PARK 69KV	K495	SE Orlando	22,472	OH
1.5.2.235	CYPRESSWOOD 69KV	K561	Lake Wales	1,053	OH
1.5.2.236	CYPRESSWOOD 69KV	K562	Lake Wales	8,114	OH
1.5.2.237	CYPRESSWOOD 69KV	K563	Lake Wales	41,620	OH
1.5.2.238	LAKE WALES 69KV	K57	Lake Wales	(6,806)	OH
1.5.2.239	CLERMONT 69KV	K601	Clermont	(5,577)	OH
1.5.2.240	CLERMONT 69KV	K606	Clermont	491,245	OH
	Subtotal			\$ 9,892,322	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2025 through December 2025
Project Listing by Each Program

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Line			Capital Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG			
	Substation	Feeder	Operations Center	
1.5.2.241	BAY HILL 69KV	K67	Buena Vista	118 OH
1.5.2.242	DAVENPORT 69KV	K7	Lake Wales	8,181 OH
1.5.2.243	BAY HILL 69KV	K72	Buena Vista	420 OH
1.5.2.244	BAY HILL 69KV	K74	Buena Vista	(50,835) OH
1.5.2.245	BAY HILL 69KV	K75	Buena Vista	(6,297) OH
1.5.2.246	BAY HILL 69KV	K76	Buena Vista	108 OH
1.5.2.247	ISLEWORTH 69KV	K773	Winter Garden	12,180 OH
1.5.2.248	ISLEWORTH 69KV	K779	Winter Garden	(13,918) OH
1.5.2.249	ISLEWORTH 69KV	K781	Winter Garden	1,449 OH
1.5.2.250	ISLEWORTH 69KV	K789	Winter Garden	51,607 OH
1.5.2.251	BAY HILL 69KV	K79	Buena Vista	(58,822) OH
1.5.2.252	ISLEWORTH 69KV	K792	Winter Garden	47,308 OH
1.5.2.253	SHINGLE CREEK 69KV	K857	Buena Vista	309 OH
1.5.2.254	SHINGLE CREEK 69KV	K863	Buena Vista	2,384 OH
1.5.2.255	LAKE WILSON 69KV	K880	Buena Vista	3,895 OH
1.5.2.256	LAKE WILSON 69KV	K883	Buena Vista	45,824 OH
1.5.2.257	LAKE WILSON 69KV	K884	Buena Vista	18,894 OH
1.5.2.258	DAVENPORT 69KV	K9	Lake Wales	12,296 OH
1.5.2.259	VINELAND 69KV	K903	Buena Vista	(50) OH
1.5.2.260	VINELAND 69KV	K904	Buena Vista	(5,235) OH
1.5.2.261	VINELAND 69KV	K906	Buena Vista	(1,290) OH
1.5.2.262	VINELAND 69KV	K917	Buena Vista	13,021 OH
1.5.2.263	SAND LAKE 69KV	K934	Buena Vista	15,834 OH
1.5.2.264	BOGGY MARSH 69KV	K957	Buena Vista	21,448 OH
1.5.2.265	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	52,494 OH
1.5.2.266	OCOE 69KV	M1088	Winter Garden	6,062 OH
1.5.2.267	EATONVILLE 69KV	M1136	Longwood	8,719 OH
1.5.2.268	LONGWOOD 69KV	M144	Longwood	(18) OH
1.5.2.269	LISBON 69KV	M1517	Apopka	583 OH
1.5.2.270	LISBON 69KV	M1518	Apopka	6,773 OH
1.5.2.271	LISBON 69KV	M1520	Apopka	1,445 OH
1.5.2.272	DOUGLAS AVENUE 69KV	M1707	Apopka	732,856 OH
1.5.2.273	NORTH LONGWOOD 230KV	M1749	Longwood	86,131 OH
1.5.2.274	NORTH LONGWOOD 230KV	M1758	Longwood	346,178 OH
1.5.2.275	NORTH LONGWOOD 230KV	M1761	Longwood	1,010,597 OH
1.5.2.276	NORTH LONGWOOD 230KV	M1763	Longwood	430,724 OH
1.5.2.277	CLARCONA 69KV	M340	Winter Garden	4,177 OH
1.5.2.278	CLARCONA 69KV	M346	Winter Garden	4,632 OH
1.5.2.279	LAKE EMMA 230KV	M426	Longwood	(23,975) OH
1.5.2.280	LAKE EMMA 230KV	M428	Longwood	12,857 OH
1.5.2.281	UMATILLA 69KV	M4405	Apopka	44,393 OH
1.5.2.282	BAY RIDGE 69KV	m445	Apopka	9,595 OH
1.5.2.283	BAY RIDGE 69KV	M451	Apopka	3,147 OH
1.5.2.284	BAY RIDGE 69KV	M453	Apopka	198,175 OH
1.5.2.285	EUSTIS 69KV	M499	Apopka	(153) OH
1.5.2.286	WELCH ROAD 230KV	M545	Apopka	24,709 OH
1.5.2.287	WOLF LAKE 69KV	M564	Apopka	205,058 OH
1.5.2.288	ALTAMONTE 230KV	M572	Longwood	581,051 OH
1.5.2.289	MYRTLE LAKE 230KV	M649	Longwood	224,533 OH
1.5.2.290	MYRTLE LAKE 230KV	M650	Longwood	(324) OH
1.5.2.291	MYRTLE LAKE 230KV	M658	Longwood	45,007 OH
1.5.2.292	MYRTLE LAKE 230KV	M659	Longwood	(739) OH
1.5.2.293	SPRING LAKE 230KV	M663	Longwood	30,515 OH
1.5.2.294	MAITLAND 69KV	M82	Longwood	(2,230) OH
1.5.2.295	FERN PARK 69KV	M907	Longwood	36,695 OH
1.5.2.296	FERN PARK 69KV	M909	Longwood	662,390 OH
1.5.2.297	MADISON 115KV	N1	Monticello	30,485 OH
1.5.2.298	MADISON 115KV	N2	Monticello	3,596 OH
1.5.2.299	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	1,499 OH
1.5.2.300	MADISON 115KV	N3	Monticello	4,337 OH
1.5.2.301	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	2,281 OH
1.5.2.302	BEACON HILL 69KV	N515	Monticello	1,282 OH
1.5.2.303	BEACON HILL 69KV	N516	Monticello	4,221 OH
1.5.2.304	PORT ST JOE 230KV	N52	Monticello	20,637 OH
1.5.2.305	BEACON HILL 69KV	N527	Monticello	1,449 OH
1.5.2.306	PORT ST JOE 230KV	N53	Monticello	41,524 OH
1.5.2.307	PORT ST JOE 230KV	N54	Monticello	3,759 OH
1.5.2.308	PORT ST JOE 230KV	N55	Monticello	3,043 OH
1.5.2.309	INDIAN PASS 69KV	N556	Monticello	1,028 OH
1.5.2.310	WAUKEENAH 115KV	N64	Monticello	11,726 OH
1.5.2.311	PERRY NORTH 69KV	N7,N8,N9,N14	Monticello	11,946 OH
1.5.2.312	WINTER PARK 69KV	W0015	Longwood	24,889 OH
1.5.2.313	WINTER PARK 69KV	W0016	Longwood	3,924 OH
1.5.2.314	CASSELBERRY 69KV	W0017	Jamestown	17,896 OH
1.5.2.315	CASSELBERRY 69KV	W0020	Jamestown	(10,686) OH
1.5.2.316	CASSELBERRY 69KV	W0026	Jamestown	38,796 OH
1.5.2.317	CASSELBERRY 69KV	W0028	Jamestown	420,354 OH
1.5.2.318	CASSELBERRY 69KV	W0029	Jamestown	4,600 OH
1.5.2.319	MAITLAND 69KV	W0079	Longwood	3,384 OH
1.5.2.320	MAITLAND 69KV	W0086	Longwood	22,162 OH
	Subtotal		\$	5,529,016

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.2.321	DELTONA EAST 115KV	W0124	Deland	(4,595)	OH
1.5.2.322	OVIEDO 69KV	W0175	Jamestown	1,605	OH
1.5.2.323	OVIEDO 69KV	W0176	Jamestown	54,504	OH
1.5.2.324	WINTER SPRINGS 230KV	W0187	Jamestown	(621)	OH
1.5.2.325	WINTER SPRINGS 230KV	W0189	Jamestown	73,716	OH
1.5.2.326	WINTER SPRINGS 230KV	W0192	Jamestown	(237)	OH
1.5.2.327	NARCOOSSEE 69KV	W0215	SE Orlando	3,158	OH
1.5.2.328	NARCOOSSEE 69KV	W0216	SE Orlando	15,739	OH
1.5.2.329	EAST ORANGE 69KV	W0265	Jamestown	2,759	OH
1.5.2.330	EAST ORANGE 69KV	W0281	Jamestown	3,731	OH
1.5.2.331	SKY LAKE 230KV	W0363	SE Orlando	157	OH
1.5.2.332	SKY LAKE 230KV	W0368	SE Orlando	(30,668)	OH
1.5.2.333	SKY LAKE 230KV	W0369	SE Orlando	84,927	OH
1.5.2.334	CONWAY 69KV	W0408	SE Orlando	403,868	OH
1.5.2.335	SUNFLOWER 69KV	W0470	Jamestown	397	OH
1.5.2.336	SUNFLOWER 69KV	W0472	Jamestown	4,615	OH
1.5.2.337	CASSADAGA 115KV	W0524	Deland	2,207	OH
1.5.2.338	CURRY FORD 230KV	W0596	SE Orlando	245,148	OH
1.5.2.339	CURRY FORD 230KV	W0597	SE Orlando	662,468	OH
1.5.2.340	CURRY FORD 230KV	W0598	SE Orlando	108,941	OH
1.5.2.341	WEST CHAPMAN 69KV	W0702	Jamestown	35,211	OH
1.5.2.342	WEST CHAPMAN 69KV	W0703	Jamestown	(169)	OH
1.5.2.343	WEST CHAPMAN 69KV	W0705	Jamestown	246,012	OH
1.5.2.344	TURNER PLANT 115KV	W0764	Deland	19,952	OH
1.5.2.345	DELAND 69KV	W0805	Deland	35,431	OH
1.5.2.346	DELAND 69KV	W0806	Deland	(3)	OH
1.5.2.347	BARBERVILLE 115KV	W0902	Deland	0	OH
1.5.2.348	WINTER PARK EAST 230KV	W0926	Jamestown	2,717	OH
1.5.2.349	BITHLO 230KV	W0954	Jamestown	1,000	OH
1.5.2.350	BITHLO 230KV	W0955	Jamestown	23,456	OH
1.5.2.351	BITHLO 230KV	W0956	Jamestown	61,496	OH
1.5.2.352	RIO PINAR 230KV	W0968	SE Orlando	(8,171)	OH
1.5.2.353	RIO PINAR 230KV	W0971	SE Orlando	24,874	OH
1.5.2.354	RIO PINAR 230KV	W0972	SE Orlando	4,839	OH
1.5.2.355	UCF NORTH 69KV	W0992	Jamestown	7,270	OH
1.5.2.356	UCF 69KV	W1012	Jamestown	4,416	OH
1.5.2.357	UCF 69KV	W1018	Jamestown	109,397	OH
1.5.2.358	DELAND EAST 115KV	W1105	Deland	(18,705)	OH
1.5.2.359	DELAND EAST 115KV	W1108	Deland	144	OH
1.5.2.360	DELTONA 115KV	W4555	Deland	(2,447)	OH
1.5.2.361	BAYWAY 115KV	X100	St. Petersburg	14,863	OH
1.5.2.362	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	(377,789)	OH
1.5.2.363	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	19,054	OH
1.5.2.364	GATEWAY 115KV	X112	Walsingham	1,722	OH
1.5.2.365	GATEWAY 115KV	X120	Walsingham	36,636	OH
1.5.2.366	CROSSROADS 115KV	X133	St. Petersburg	2,113,009	OH
1.5.2.367	CROSSROADS 115KV	X136	St. Petersburg	(1,216,107)	OH
1.5.2.368	MAXIMO 115KV	X146	St. Petersburg	17,528	OH
1.5.2.369	MAXIMO 115KV	X151	St. Petersburg	183	OH
1.5.2.370	PASADENA 230KV	X215	St. Petersburg	10,924	OH
1.5.2.371	PASADENA 230KV	X216	St. Petersburg	(1,500)	OH
1.5.2.372	THIRTY SECOND STREET 115KV	X22	St. Petersburg	10,893	OH
1.5.2.373	THIRTY SECOND STREET 115KV	X23	St. Petersburg	476,781	OH
1.5.2.374	THIRTY SECOND STREET 115KV	X25	St. Petersburg	840	OH
1.5.2.375	PILSBURY 115KV	X253	St. Petersburg	123,540	OH
1.5.2.376	PILSBURY 115KV	X256	St. Petersburg	14,765	OH
1.5.2.377	CENTRAL PLAZA 115KV	X262	St. Petersburg	87,103	OH
1.5.2.378	CENTRAL PLAZA 115KV	X264	St. Petersburg	452,964	OH
1.5.2.379	CENTRAL PLAZA 115KV	X265	St. Petersburg	(3,509)	OH
1.5.2.380	THIRTY SECOND STREET 115KV	X27	St. Petersburg	3,126	OH
1.5.2.381	NORTHEAST 230KV	X284	St. Petersburg	10,217	OH
1.5.2.382	NORTHEAST 230KV	X285	St. Petersburg	27,956	OH
1.5.2.383	NORTHEAST 230KV	X287	St. Petersburg	3,798	OH
1.5.2.384	THIRTY SECOND STREET 115KV	X29	St. Petersburg	32,697	OH
1.5.2.385	NORTHEAST 230KV	X290	St. Petersburg	1,175,509	OH
1.5.2.386	SIXTEENTH STREET 115KV	X34	St. Petersburg	1,196,794	OH
1.5.2.387	KENNETH 115KV	X50	Walsingham	(3,575)	OH
1.5.2.388	KENNETH 115KV	X53	Walsingham	(1,660)	OH
1.5.2.389	KENNETH 115KV	X55	Walsingham	(8,404)	OH
1.5.2.390	KENNETH 115KV	X56	Walsingham	(5,397)	OH
1.5.2.391	KENNETH 115KV	X57	Walsingham	246,186	OH
1.5.2.392	DISSTON 115KV	X60	Walsingham	24,944	OH
1.5.2.393	DISSTON 115KV	X64	Walsingham	(655)	OH
1.5.2.394	DISSTON 115KV	X66	Walsingham	15,312	OH
1.5.2.395	VINOY 115KV	X71	St. Petersburg	7,308	OH
1.5.2.396	VINOY 115KV	X72	St. Petersburg	1,748	OH
1.5.2.397	VINOY 115KV	X78	St. Petersburg	3,141	OH
1.5.2.398	BAYWAY 115KV	X96	St. Petersburg	58,706	OH
1.5.2.399	BAYWAY 115KV	X97	St. Petersburg	13,201	OH
	Subtotal			\$ 6,765,388	
		TOTAL SOG - C&C		\$ 50,878,596	
		TOTAL SOG - AUTOMATION		\$ 54,232,425	
		TOTAL SOG		\$ 105,111,021	

Duke Energy Florida
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Witness: R. McCabe
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Line				Capital Expenditures	OH or UG
4.	Underground Distribution				
4.2	UG - Lateral Hardening				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	816,532	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	499,898	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	445,104	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	700,540	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	1,527,861	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	3,275,590	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	367,162	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	313,372	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	1,078,626	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	(142,513)	OH
4.2.11	SAFETY HARBOR 115KV	C3523	Clearwater	34,248	OH
4.2.12	SAFETY HARBOR 115KV	C3525	Clearwater	102,108	OH
4.2.13	SEVEN SPRINGS 230KV	C4501	Seven Springs	1,175,531	OH
4.2.14	SEVEN SPRINGS 230KV	C4508	Seven Springs	516,749	OH
4.2.15	CURLW 115KV	C4973	Seven Springs	2,261,879	OH
4.2.16	CURLW 115KV	C4976	Seven Springs	288,760	OH
4.2.17	CURLW 115KV	C4985	Seven Springs	1,354,569	OH
4.2.18	CURLW 115KV	C4987	Seven Springs	217,700	OH
4.2.19	CURLW 115KV	C4989	Seven Springs	319,710	OH
4.2.20	CURLW 115KV	C4990	Seven Springs	208,536	OH
4.2.21	CURLW 115KV	C4991	Seven Springs	148,533	OH
4.2.22	BROOKER CREEK 115KV	C5405	Seven Springs	26,381	OH
4.2.23	BROOKER CREEK 115KV	C5406	Seven Springs	233,492	OH
4.2.24	PALM HARBOR 230KV	C753	Seven Springs	236,161	OH
4.2.25	PALM HARBOR 230KV	C756	Seven Springs	30,746	OH
4.2.26	PALM HARBOR 230KV	C757	Seven Springs	36,774	OH
4.2.27	STARKEY ROAD 69KV	J114	Walsingham	4,645	OH
4.2.28	STARKEY ROAD 69KV	J115	Walsingham	53,383	OH
4.2.29	CROSS BAYOU 69KV	J141	Walsingham	202,675	OH
4.2.30	CROSS BAYOU 69KV	J143	Walsingham	190,323	OH
4.2.31	CROSS BAYOU 69KV	J148	Walsingham	41,351	OH
4.2.32	OAKHURST 69KV	J224	Walsingham	113,506	OH
4.2.33	OAKHURST 69KV	J227	Walsingham	6,990,815	OH
4.2.34	TAYLOR AVENUE 69KV	J2905	Walsingham	25,762	OH
4.2.35	WALSINGHAM 69KV	J555	Walsingham	66,726	OH
4.2.36	SEMINOLE 230KV	J888	Walsingham	22,042	OH
4.2.37	SEMINOLE 230KV	J893	Walsingham	323,745	OH
4.2.38	DINNER LAKE 69KV	K1687	Highlands	11,113	OH
4.2.39	DINNER LAKE 69KV	K1688	Highlands	8,134	OH
4.2.40	DINNER LAKE 69KV	K1689	Highlands	41,697	OH
4.2.41	DINNER LAKE 69KV	K1690	Highlands	20,884	OH
4.2.42	DINNER LAKE 69KV	K1691	Highlands	14,435	OH
4.2.43	HEMPLE 69KV	K2246	Winter Garden	(36,535)	OH
4.2.44	HEMPLE 69KV	K2253	Winter Garden	137,278	OH
4.2.45	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	8,834	OH
4.2.46	CENTRAL PARK 69KV	K495	SE Orlando	483,430	OH
4.2.47	CLERMONT 69KV	K601	Clermont	3,131	OH
4.2.48	CLERMONT 69KV	K605	Clermont	7	OH
4.2.49	BAY HILL 69KV	K67	Buena Vista	323,170	OH
4.2.50	BAY HILL 69KV	K68	Buena Vista	1,804,963	OH
4.2.51	BAY HILL 69KV	K73	Buena Vista	337,131	OH
4.2.52	BAY HILL 69KV	K76	Buena Vista	1,452,877	OH
4.2.53	BOGGY MARSH 69KV	K957	Buena Vista	19,430	OH
4.2.54	BOGGY MARSH 69KV	K959	Buena Vista	1,194,418	OH
4.2.55	LONGWOOD 69KV	M144	Longwood	61	OH
4.2.56	NORTH LONGWOOD 230KV	M1758	Longwood	49	OH
4.2.57	NORTH LONGWOOD 230KV	M1760	Longwood	1,231	OH
4.2.58	MAITLAND 69KV	M80	Longwood	164,090	OH
4.2.59	MAITLAND 69KV	M82	Longwood	85,343	OH
4.2.60	CASSELBERRY 69KV	W0022	Jamestown	28,704	OH
4.2.61	CASSELBERRY 69KV	W0025	Jamestown	22	OH
4.2.62	CASSELBERRY 69KV	W0027	Jamestown	591	OH
4.2.63	CASSELBERRY 69KV	W0029	Jamestown	2,861	OH
4.2.64	DELEON SPRINGS 115KV	W0034	Deland	222	OH
4.2.65	MAITLAND 69KV	W0079	Longwood	7,075,072	OH
4.2.66	MAITLAND 69KV	W0086	Longwood	230,039	OH
4.2.67	LAKE ALOMA 69KV	W0151	Longwood	2,775,290	OH
4.2.68	LAKE ALOMA 69KV	W0153	Longwood	(126)	OH
4.2.69	ECON 230KV	W0320	Jamestown	3,469	OH
4.2.70	ECON 230KV	W0321	Jamestown	(52,821)	OH
4.2.71	SKY LAKE 230KV	W0363	SE Orlando	(22)	OH
4.2.72	SKY LAKE 230KV	W0365	SE Orlando	97,054	OH
4.2.73	SKY LAKE 230KV	W0366	SE Orlando	77	OH
4.2.74	SKY LAKE 230KV	W0367	SE Orlando	(5,350)	OH
4.2.75	SKY LAKE 230KV	W0368	SE Orlando	162	OH
4.2.76	PINECASTLE 69KV	W0391	SE Orlando	(847,519)	OH
4.2.77	CENTRAL PARK 69KV	W0497	SE Orlando	326,581	OH
4.2.78	DELAND 69KV	W0805	Deland	7,561,470	OH
4.2.79	DELAND 69KV	W0806	Deland	3,165,053	OH
4.2.80	DELAND 69KV	W0807	Deland	5,407,186	OH
	Subtotal			\$ 55,952,208	

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Line				Capital Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	DELAND 69KV	W0808	Deland	53,955	UG
4.2.82	DELAND 69KV	W0809	Deland	15,285	UG
4.2.83	RIO PINAR 230KV	W0968	SE Orlando	612	UG
4.2.84	RIO PINAR 230KV	W0970	SE Orlando	(39,350)	UG
4.2.85	RIO PINAR 230KV	W0975	SE Orlando	1,164	UG
4.2.86	DELAND EAST 115KV	W1103	Deland	724,269	UG
4.2.87	DELAND EAST 115KV	W1105	Deland	(348,486)	UG
4.2.88	DELAND EAST 115KV	W1109	Deland	232,505	UG
4.2.89	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	4,764,699	UG
4.2.90	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	8,891,570	UG
4.2.91	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	10,663,273	UG
4.2.92	GATEWAY 115KV	X111	Walsingham	1,532	UG
4.2.93	GATEWAY 115KV	X113	Walsingham	7,025	UG
4.2.94	GATEWAY 115KV	X125	Walsingham	16,992	UG
4.2.95	PASADENA 230KV	X211	St. Petersburg	8,415	UG
4.2.96	PASADENA 230KV	X213	St. Petersburg	5,998,950	UG
4.2.97	PASADENA 230KV	X219	St. Petersburg	1,822,943	UG
4.2.98	CENTRAL PLAZA 115KV	X262	St. Petersburg	48,265	UG
4.2.99	CENTRAL PLAZA 115KV	X268	St. Petersburg	36,283	UG
4.2.100	KENNETH 115KV	X50	Walsingham	45,141	UG
4.2.101	KENNETH 115KV	X53	Walsingham	313,747	UG
4.2.102	VINOY 115KV	X70	St. Petersburg	1,839,059	UG
4.2.103	VINOY 115KV	X71	St. Petersburg	69,587	UG
4.2.104	VINOY 115KV	X72	St. Petersburg	1,135	UG
	Subtotal			\$ 35,168,571	
		TOTAL UG - Lateral Hardening		\$ 91,120,779	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	TROPIC TERRACE 115KV	A207	Inverness	1,524	UG
4.1.2	HOMOSASSA 115KV	A272	Inverness	2,027	UG
4.1.3	PORT RICHEY WEST 115KV	C208	Seven Springs	215,754	UG
4.1.4	PORT RICHEY WEST 115KV	C209	Seven Springs	167,606	UG
4.1.5	PORT RICHEY WEST 115KV	C210	Seven Springs	247,596	UG
4.1.6	FLORA-MAR 115KV	C4002	Seven Springs	1,331,551	UG
4.1.7	NORTHEAST 230KV	X283	St. Petersburg	8,768	UG
4.1.8	NORTHEAST 230KV	X284	St. Petersburg	4,382	UG
4.1.9	NORTHEAST 230KV	X286	St. Petersburg	45,633	UG
4.1.10	NORTHEAST 230KV	X290	St. Petersburg	55,692	UG
		TOTAL UG - Flood Mitigation		\$ 2,080,532	
3. Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution		TOTAL	\$ 4,284,530	OH

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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	(25,827)	OH
2.1.2	AF-1	469	OH
2.1.3	AF-2	178	OH
2.1.4	AF2-1	218,895	OH
2.1.5	AFC-1	3,137,841	OH
2.1.6	AL-1	360,308	OH
2.1.7	AL-3	141,861	OH
2.1.8	AL-3-TL2	26,190	OH
2.1.9	AL-3-TL3	79,970	OH
2.1.10	ALP-1	139,741	OH
2.1.11	ALP-1-TL3	7,202	OH
2.1.12	ALP-2	167,671	OH
2.1.13	ALP-SUC-1	160,938	OH
2.1.14	ALP-SUC-1-TL3	2,007	OH
2.1.15	AND-1	815	OH
2.1.16	AND-2	1,848	OH
2.1.17	AOGX-1	(424)	OH
2.1.18	APW-1	(20,201)	OH
2.1.19	ASC-1	(493)	OH
2.1.20	ASL-1	297,415	OH
2.1.21	ASL-2	14,139	OH
2.1.22	ASW-1	770	OH
2.1.23	ASW-2	(781)	OH
2.1.24	ASW-3	4,644	OH
2.1.25	AUCF-1	382,248	OH
2.1.26	AUF-1	19,193	OH
2.1.27	AUF-2	21,454	OH
2.1.28	AW-1	1,399	OH
2.1.29	BCP-1	91,955	OH
2.1.30	BD-1	408	OH
2.1.31	BF-1	63,157	OH
2.1.32	BFE-1	1,155,896	OH
2.1.33	BFR-1	323,636	OH
2.1.34	BH-4	424,111	OH
2.1.35	BI-1	51	OH
2.1.36	BI-2	(144,300)	OH
2.1.37	BK-1	(10,074)	OH
2.1.38	BMF-2	1,295,678	OH
2.1.39	BW	16,677	OH
2.1.40	BW-1	(27,554)	OH
2.1.41	BWL-1	1,319,852	OH
2.1.42	BWR-1	696	OH
2.1.43	BWR-2-TL2	103,863	OH
2.1.44	BZ-1	170	OH
2.1.45	BZ-5	1,013	OH
2.1.46	BZ-6	79,070	OH
2.1.47	CEB-2	14,022	OH
2.1.48	CEB-3	60,057	OH
2.1.49	CET-1	28,619	OH
2.1.50	CET-2	950,587	OH
2.1.51	CFLE-1	615,359	OH
2.1.52	CLA-1	494,018	OH
2.1.53	CLC-1	57,589	OH
2.1.54	CLC-2	1,952	OH
2.1.55	CLFX-1	254,079	OH
2.1.56	CLG-1	17,183	OH
2.1.57	CLL-1	35,484	OH
2.1.58	CLL-3	1,291	OH
2.1.59	CNS-1	3,181,869	OH
2.1.60	CP-2	38	OH
2.1.61	CP-3	4,357,744	OH
2.1.62	CPS-1	7,801,913	OH
2.1.63	CRB-1	1,207,672	OH
2.1.64	CRB-2	550,673	OH
2.1.65	CRB-3	523,265	OH
2.1.66	CRB-3-TL1	553	OH
2.1.67	CS-1	60,703	OH
2.1.68	CSB-1	1,328,996	OH
2.1.69	CSB-1-TL1	7,860	OH
2.1.70	DA-1	337,640	OH
2.1.71	DB-1	1,119,156	OH
2.1.72	DC-1	104,470	OH
2.1.73	DCO-1	1,750,003	OH
2.1.74	DCP-1	1,416,336	OH
2.1.75	DCP-1-TL1	132,675	OH
2.1.76	DDW-1	343,015	OH
2.1.77	DDW-2	15,167	OH
2.1.78	DED-1	389,505	OH
2.1.79	DEX-1	4,659,971	OH
2.1.80	DL-1	7,551	OH
	Subtotal	\$ 41,660,589	

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2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLL-1	7,859	
2.1.82	DLL-OCF-1	26,423	
2.1.83	DLM-1	282,142	
2.1.84	DLM-LMP-1	7,559,409	
2.1.85	DLM-LMP-2	96,865	
2.1.86	DLP-1-TL1	109,215	
2.1.87	DLS-1	451,110	
2.1.88	DLW-1	36,297	
2.1.89	DLW-2	28,781	
2.1.90	DLW-3	(37,737)	
2.1.91	DLW-4	25,188	
2.1.92	DLW-6	794,912	
2.1.93	DW-1	35,609	
2.1.94	DWB-1	6,045	
2.1.95	DW-OCF-1	5,468,538	
2.1.96	ECTW-1	86,294	
2.1.97	ECTW-2	7,865	
2.1.98	ECTW-3	444,469	
2.1.99	ECTW-4	28,347	
2.1.100	ED-1	74,710	
2.1.101	ED-2	22,312	
2.1.102	ED-3	251,637	
2.1.103	ED-4	1,219,296	
2.1.104	ELX-AL-1	2,573,067	
2.1.105	EP-1	625	
2.1.106	EP-2	1,483,196	
2.1.107	EP-3	(5,670)	
2.1.108	EP-4	877,791	
2.1.109	FFG-1	570	
2.1.110	FH-1	1,551	
2.1.111	FMB-1	64	
2.1.112	FMB-3	(497)	
2.1.113	FMB-4	1,793	
2.1.114	FP-1	531,584	
2.1.115	FTO-3	2,832	
2.1.116	FTR-3	121,524	
2.1.117	FV-1	98,447	
2.1.118	GH-1	83,496	
2.1.119	GH-3A	(500)	
2.1.120	HB-1	634,889	
2.1.121	HB-2	91,314	
2.1.122	HB-3	57,463	
2.1.123	HC-1	161,460	
2.1.124	HCL-1	454,245	
2.1.125	HCR-1	86,300	
2.1.126	HCR-HT-1	99,819	
2.1.127	HP-1	3,386,868	
2.1.128	HP-2	(1,036,108)	
2.1.129	IB-1	426,754	
2.1.130	ICB-1	39,847	
2.1.131	ICLB-2	44,262	
2.1.132	ICLB-4	2,458	
2.1.133	ICLW-1	1,623,209	
2.1.134	ICLW-2	(19,066)	
2.1.135	ICLW-5	0	
2.1.136	ICLW-6	196,405	
2.1.137	ICP-1	1,087,233	
2.1.138	IG-GUF-1	13,927	
2.1.139	IO-1	(149)	
2.1.140	IR-1	3,760,731	
2.1.141	IS-1	76,786	
2.1.142	IS-2	13,347	
2.1.143	IS-5	(1,208)	
2.1.144	IT-CKT1	129,742	
2.1.145	J148	13,787	
2.1.146	J2902	23,134	
2.1.147	JA-1	4,132,222	
2.1.148	JA-3	19,643	
2.1.149	JF-1	39,544	
2.1.150	JF-1-TL1	160,849	
2.1.151	JQ-3	32,093	
2.1.152	JQ-5	2,833,060	
2.1.153	JS-1	3,224,472	
2.1.154	JS-2	2,706,763	
2.1.155	JS-3	1,363,055	
2.1.156	JS-3-TL2	859,092	
2.1.157	JW2	10,945	
2.1.158	LBV-1	44,208	
2.1.159	LC-1	7,829,857	
2.1.160	LD-2	22,677	
	Subtotal	\$ 57,441,390	

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2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.161	LD-3	346,630	
2.1.162	LE-1	3,763,930	
2.1.163	LE-1-TL1	(148)	
2.1.164	LE-2	126,311	
2.1.165	LECW-3	(29,034)	
2.1.166	LEL-1	799,876	
2.1.167	LEL-2	212,599	
2.1.168	LMP-1	517,761	
2.1.169	LMP-2	42,678	
2.1.170	LTW-1	278,002	
2.1.171	MF-1	(9,292)	
2.1.172	MM-1	566,986	
2.1.173	MS-1	92,870	
2.1.174	MSH-1	28,577	
2.1.175	N191	9,282	
2.1.176	N327	6,746	
2.1.177	N36	35,793	
2.1.178	N43	5,349	
2.1.179	N69	4,410	
2.1.180	NLA-1	29,370	
2.1.181	NT-1	502,709	
2.1.182	NT-1.6	256,202	
2.1.183	OCC-1	280,907	
2.1.184	OCF	740,244	
2.1.185	OCF-1	2,842,242	
2.1.186	OCF-6	42,716	
2.1.187	OCF-7	264,483	
2.1.188	OH-1	26,637	
2.1.189	OLR-1	964,390	
2.1.190	OSC-1	29,068	
2.1.191	PAX-1	164,637	
2.1.192	PF-1	113,672	
2.1.193	PP-1	(60,290)	
2.1.194	PS-2	782,904	
2.1.195	PSL-1	100,285	
2.1.196	PW-1	98,534	
2.1.197	QX-3	342,440	
2.1.198	RW-3	596,481	
2.1.199	RW-4	11,208,418	
2.1.200	SB-1	(10,625)	
2.1.201	SCSC-1	25,944	
2.1.202	SDW-1	2,354	
2.1.203	SES-1	29,309	
2.1.204	SI-4-TL2	127	
2.1.205	SLE-1	8,204	
2.1.206	SLM-1	46,479	
2.1.207	SP-1	9,113	
2.1.208	SSC-1	91,290	
2.1.209	TC-1	91,848	
2.1.210	TC-2	110,054	
2.1.211	TD-1	2,248	
2.1.212	TDE-1	121,187	
2.1.213	TMS-2	(4,505)	
2.1.214	TZ-2	204,565	
2.1.215	UEN-1	151,754	
2.1.216	VFG-1	262	
2.1.217	VFGS-1	501,503	
2.1.218	VW-1	1,819	
2.1.219	WA-1	672,279	
2.1.220	WA-2	90,297	
2.1.221	WCC	1,040	
2.1.222	WCC-1	211,906	
2.1.223	WF-1	977,516	
2.1.224	WGP-1	76	
2.1.225	WIV-1	656,714	
2.1.226	WL-1	9,087	
2.1.227	WLB-1	451,805	
2.1.228	WLL-1	130,844	
2.1.229	WO-1	226,972	
2.1.230	WO-2	(2,475)	
2.1.231	WO-3	703,642	
2.1.232	WO-5	22,007	
2.1.233	WO-6	228,597	
2.1.234	WO-7	4,218	
2.1.235	WR-1	100,078	
2.1.236	WR-2	668,000	
2.1.237	WR-3	601,407	
2.1.238	WR-4	753,852	
2.1.239	WR-5	3,469	
2.1.240	WT-1	(77,003)	
	Subtotal	\$ 33,944,664	

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2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.241	WT-2	127	OH
2.1.242	WWW-1	181,406	OH
2.1.243	CSB-2B	27	OH
2.1.244	MS-2	7,641	OH
2.1.245	MS-3	16,108	OH
2.1.246	OCF-3	6,522	OH
2.1.247	MM-1A	4,464	OH
2.1.248	LC-1A	15,719	OH
2.1.249	CSB-2A	27	OH
2.1.250	BFE	5,778	OH
	Subtotal	\$ 237,819	
	Total Transmission Pole Replacement	\$ 133,284,462	
2.2	Tower Upgrade		
	Location		
2.2.1	CP-1	156,351	OH
2.2.2	CRB-1	2,462,201	OH
2.2.3	NR-4	49,880	OH
2.2.4	SX-1	799	OH
2.2.5	WLXF-1	15,642,126	OH
2.2.6	WLXF-3	246,534	OH
2.2.7	WLXT-1	1,167,875	OH
	TOTAL Tower Upgrade	\$ 19,725,765	
2.3	Tower Cathodic Protection		
	Location		
2.3.1	AF2-1	840,042	OH
2.3.2	CFO-2	58,055	OH
2.3.3	CFO-4	132,100	OH
2.3.4	CFW-5	5,341	OH
2.3.5	CLT-1	38,080	OH
2.3.6	CLT-2	30,373	OH
2.3.7	CRCF-1	4,421	OH
2.3.8	SDW-1	23,262	OH
2.3.9	SF2-1	787,775	OH
2.3.10	SPP-1	497,780	OH
2.3.11	UL-1	183,403	OH
	Tower Cathodic Protection Total	\$ 2,600,631	OH
3.	Veg. Management O&M Programs		
3.2	Vegetation Management - Transmission	\$ 10,953,719	OH

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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.5	GOAB			
	Location			
2.5.1	AL-3-TL3		272,949	OH
2.5.2	ALP-SUC-1		80,444	OH
2.5.3	APW-1-TL3		190	OH
2.5.4	CS-1-TL2		(150,262)	OH
2.5.5	JQ-2		451,114	OH
2.5.6	MS-1-TL1		63,774	OH
2.5.7	ALP-1-TL1		(97,486)	OH
2.5.8	CEB-2 from S-0224 to S-6801		(87,326)	OH
2.5.9	CEB-2-TL2		6,556	OH
2.5.10	CRTC-1-TL2 FROM S-9852 to S-6768		2,694	OH
2.5.11	DR-1 from S-0035 to S-6806		65,134	OH
2.5.12	DWH-WHX-1-TL2		8,121	OH
2.5.13	ELX-AL-1 From S-0223 to S-0401		3,028	OH
2.5.14	JA-2 from S-0128 to S-0128		172,785	OH
2.5.15	JQ-2-TL1		20,266	OH
2.5.16	MS-1 from S-0341 to 0034		6	OH
2.5.17	MS-1 from S-0341 to S-0034		(135,017)	OH
2.5.18	S-0026		18,926	OH
2.5.19	S-0027		507,806	OH
2.5.20	S-6017		315,281	OH
2.5.21	S-6035		112,317	OH
2.5.22	S-6858		(113,606)	OH
2.5.23	S-6860		19,866	OH
2.5.24	S-9012		88,404	OH
2.5.25	S-9013		63,440	OH
2.5.26	S-9014		4,066	OH
2.5.27	S-9571		501,764	OH
2.5.28	S-9574		430,529	OH
2.5.29	S-9576		(1,855)	OH
2.5.30	S-9577		141,257	OH
2.5.31	S-9582		408,679	OH
2.5.32	S-9610		49,835	OH
2.5.33	S-9653		55,636	OH
2.5.34	S-9663		886,646	OH
2.5.35	S-9796		60,250	OH
	Total		\$ 4,226,212	
	GOAB - Transmission		\$ 3,313,027	
	GOAB - Distribution		\$ 913,185	
	TOTAL GOAB		\$ 4,226,212	
2.	Transmission			
2.8	Substation Flood Mititigation			
	Location			
2.8.1	Total Substation Flood Mititigation		\$ 37,638	OH

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2.	Transmission		
2.6	Overhead Ground Wires		
	Location		
2.6.1	AD-1	713	OH
2.6.2	AL-3	452,411	OH
2.6.3	APW-1	28,636	OH
2.6.4	ASC-1	34,571	OH
2.6.5	ASW-1	5,472	OH
2.6.6	CET-1	9,831	OH
2.6.7	DB-1	1,137,441	OH
2.6.8	DC-1	101,493	OH
2.6.9	DCO-1	454,557	OH
2.6.10	DK-1	549,492	OH
2.6.11	DLL-1	744,595	OH
2.6.12	DLP-1	160,779	OH
2.6.13	DLW-3	54,566	OH
2.6.14	ECTW-1	2,653,651	OH
2.6.15	ED-1	2,450	OH
2.6.16	ICLW-1	132	OH
2.6.17	ICLW-2	13,827	OH
2.6.18	ICLW-3	7,712	OH
2.6.19	ICLW-6	51,281	OH
2.6.20	LD-1	10,684	OH
2.6.21	LECW-3	46,023	OH
2.6.22	LMP-2	231	OH
2.6.23	OCC-1	18,499	OH
2.6.24	OSC-1	674,356	OH
2.6.25	PF-1	765,751	OH
2.6.26	PP-1	68,015	OH
2.6.27	SES-1	(157)	OH
2.6.28	SLE-1	30,550	OH
2.6.29	SLM-1	6,120	OH
2.6.30	SLX-1	643,644	OH
2.6.31	TMS-1	999,627	OH
2.6.32	WA-1	54,688	OH
2.6.33	WLB-2	516,554	OH
2.6.34	WO-2	1,273,731	OH
2.6.35	WO-4	768,970	OH
2.6.36	WO-6	8,987	OH
2.6.37	WR-1	880,662	OH
2.6.38	WT-1	109,670	OH
	Total Overhead Ground Wires	\$ 13,340,212	
2.7	Breaker Replacements & Electromechanical Relays		
	Location		
2.7.1	S-0023	119,204	OH
2.7.2	S-0026	1,987,055	OH
2.7.3	S-0031	107,321	OH
2.7.4	S-0045	1,753,076	OH
2.7.5	S-0066	188,931	OH
2.7.6	S-0083	1,288,517	OH
2.7.7	S-0085	(65)	OH
2.7.8	S-0136	903,055	OH
2.7.9	S-0143	736,986	OH
2.7.10	S-0156	287,714	OH
2.7.11	S-0164	6,564	OH
2.7.12	S-0167	596,367	OH
2.7.13	S-0176	60,037	OH
2.7.14	S-0197	748,575	OH
2.7.15	S-0206	519,828	OH
2.7.16	S-0208	3,152	OH
2.7.17	S-0213	10,628	OH
2.7.18	S-0234	1,067,441	OH
2.7.19	S-0267	75,611	OH
2.7.20	S-0305	156,943	OH
2.7.21	S-0315	485,825	OH
2.7.22	S-0317	24,980	OH
2.7.23	S-0340	94,348	OH
2.7.24	S-0504	129,824	OH
		\$ 11,351,919	
	Breaker Replacements & Electromechanical Relays - Transmission	\$ 6,815,723	
	Breaker Replacements & Electromechanical Relays - Distribution	\$ 4,536,196	
	Total Replacements & Electromechanical Relays	\$ 11,351,919	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 363)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$665	\$895	\$1,018	\$1,368	\$4,124	\$1,570	\$1,541	\$1,125	\$21,033	\$1,284	\$979	\$627	\$36,229
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$8,070	\$133	\$0	\$0	\$25,135	\$0	\$0	\$0	\$33,338
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	8,070	8,203	8,203	8,203	33,338	33,338	33,338	33,338	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	(46)	(94)	(141)	(188)	(380)	(571)	(763)	
4	CWIP - Non-Interest Bearing	\$0	665	1,560	2,578	3,946	0	1,436	2,977	4,102	0	1,284	2,264	2,891	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$665	\$1,560	\$2,578	\$3,946	\$8,069	\$9,593	\$11,087	\$12,164	\$33,150	\$34,243	\$35,030	\$35,466	
6	Average Net Investment		\$332	\$1,112	\$2,069	\$3,262	\$6,007	\$8,831	\$10,340	\$11,626	\$22,657	\$33,696	\$34,636	\$35,248	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1	\$2	\$3	\$5	\$9	\$14	\$16	\$18	\$35	\$53	\$54	\$55	266
	b. Equity Component Grossed Up For Taxes	6.29%	\$2	\$6	\$11	\$17	\$31	\$46	\$54	\$61	\$119	\$177	\$181	\$185	890
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.9%	\$0	\$0	\$0	\$0	\$0	\$46	\$47	\$47	\$47	\$192	\$192	\$192	763
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	8	14	22	41	107	118	126	201	421	427	432	1,919
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$8	\$14	\$22	\$41	\$107	\$118	\$126	\$201	\$421	\$427	\$432	\$1,919

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 7A
Page 63 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,823,030	\$5,146,599	\$5,855,117	\$7,868,705	\$9,695,380	\$9,029,876	\$8,864,021	\$6,469,447	\$7,348,022	\$7,387,477	\$5,632,532	\$3,606,334	\$80,726,540
	b. Clearings to Plant		(\$160,143)	\$4,376,607	\$33,587,641	\$2,600,179	\$4,843,935	\$25,596,611	\$1,496,681	\$10,393,555	\$14,019,819	\$4,035,158	(\$717,549)	\$11,424,561	111,497,055
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$80,248,350	80,088,207	84,464,814	118,052,455	120,652,634	125,496,569	151,093,180	152,589,861	162,983,417	177,003,235	181,038,393	180,320,844	191,745,406	
3	Less: Accumulated Depreciation	(\$2,760,589)	(3,041,459)	(3,321,767)	(3,617,394)	(4,030,578)	(4,452,862)	(4,892,100)	(5,420,926)	(5,954,991)	(6,525,433)	(7,144,944)	(7,778,578)	(8,409,701)	
4	CWIP - Non-Interest Bearing	\$50,308,290	\$4,291,463	\$5,061,455	\$7,328,931	\$2,597,457	\$7,448,902	\$20,882,167	\$28,249,506	\$24,325,398	\$17,653,601	\$21,005,920	\$27,356,002	\$19,537,775	
5	Net Investment (Lines 2 + 3 + 4)	\$127,796,051	\$131,338,211	\$136,204,501	\$141,763,992	\$149,219,513	\$158,492,609	\$167,083,247	\$175,418,441	\$181,353,824	\$188,131,404	\$194,899,370	\$199,898,268	\$202,873,479	
6	Average Net Investment		\$129,567,131	\$133,771,356	\$138,984,247	\$145,491,752	\$153,856,061	\$162,787,928	\$171,250,844	\$178,386,133	\$184,742,614	\$191,515,387	\$197,398,819	\$201,385,873	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$202,989	\$209,575	\$217,742	\$227,937	\$241,041	\$255,034	\$268,293	\$279,472	\$289,430	\$300,041	\$309,258	\$315,505	3,116,316
	b. Equity Component Grossed Up For Taxes	6.29%	\$678,857	\$700,884	\$728,197	\$762,292	\$806,117	\$852,914	\$897,255	\$934,640	\$967,944	\$1,003,430	\$1,034,255	\$1,055,145	10,421,930
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$280,869	\$280,309	\$295,627	\$413,184	\$422,284	\$439,238	\$528,826	\$534,065	\$570,442	\$619,511	\$633,634	\$631,123	5,649,112
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	\$53,624	643,486
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,216,338	1,244,392	1,295,189	1,457,037	1,523,066	1,600,811	1,747,998	1,801,800	1,881,440	1,976,605	2,030,772	2,055,396	19,830,844
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,216,338	\$1,244,392	\$1,295,189	\$1,457,037	\$1,523,066	\$1,600,811	\$1,747,998	\$1,801,800	\$1,881,440	\$1,976,605	\$2,030,772	\$2,055,396	\$19,830,844

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,122,686	\$5,549,999	\$6,314,052	\$8,485,469	\$10,173,380	\$7,928,762	\$9,558,800	\$6,214,920	\$6,544,917	\$7,907,213	\$4,487,798	\$62,573	\$77,350,569
	b. Clearings to Plant		(\$446,645)	\$4,391,774	\$33,341,675	\$2,467,932	\$2,704,625	\$24,439,721	(\$626,471)	\$8,743,769	\$8,618,875	\$1,820,469	(\$2,143,097)	\$3,838,137	87,150,763
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$119,624,015	119,177,369	123,569,143	156,910,818	159,378,750	162,083,375	186,523,096	185,896,625	194,640,394	203,259,270	205,079,738	202,936,642	206,774,778	
3	Less: Accumulated Depreciation	(\$3,412,959)	(3,682,113)	(3,950,263)	(4,228,293)	(4,581,342)	(4,939,945)	(5,304,632)	(5,724,309)	(6,142,577)	(6,580,517)	(7,037,851)	(7,499,280)	(7,955,888)	
4	CWIP - Non-Interest Bearing	\$118,512,882	123,082,213	124,240,439	97,212,816	103,230,353	110,699,108	94,188,149	104,373,420	101,844,570	99,770,612	105,857,357	112,488,251	108,712,688	
5	Net Investment (Lines 2 + 3 + 4)	\$234,723,937	\$238,577,469	\$243,859,319	\$249,895,341	\$258,027,761	\$267,842,539	\$275,406,613	\$284,545,736	\$290,342,388	\$296,449,364	\$303,899,244	\$307,925,612	\$307,531,578	
6	Average Net Investment		\$236,650,703	\$241,218,394	\$246,877,330	\$253,961,551	\$262,935,150	\$271,624,576	\$279,976,174	\$287,444,062	\$293,395,876	\$300,174,304	\$305,912,428	\$307,728,595	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$370,753	\$377,909	\$386,774	\$397,873	\$411,932	\$425,545	\$438,629	\$450,329	\$459,654	\$470,273	\$479,263	\$482,108	5,151,042
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,239,912	\$1,263,844	\$1,293,494	\$1,330,611	\$1,377,628	\$1,423,155	\$1,466,913	\$1,506,040	\$1,537,224	\$1,572,739	\$1,602,804	\$1,612,319	17,226,684
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$269,154	\$268,149	\$278,031	\$353,049	\$358,602	\$364,688	\$419,677	\$418,267	\$437,941	\$457,333	\$461,429	\$456,607	4,542,928
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	\$79,936	959,227
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,959,755	1,989,838	2,038,235	2,161,469	2,228,097	2,293,324	2,405,155	2,454,572	2,514,754	2,580,281	2,623,431	2,630,970	27,879,881
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,959,755	\$1,989,838	\$2,038,235	\$2,161,469	\$2,228,097	\$2,293,324	\$2,405,155	\$2,454,572	\$2,514,754	\$2,580,281	\$2,623,431	\$2,630,970	\$27,879,881

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ____ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$382,796	\$515,323	\$586,266	\$787,884	\$1,250,292	\$2,713,044	\$887,544	\$920,209	\$735,749	\$799,008	\$563,979	\$361,098	\$10,503,191
	b. Clearings to Plant		(\$7,764)	\$1,399,344	\$2,957,886	\$822,359	\$1,593,810	\$2,713,044	\$86,640	\$1,721,113	\$623,095	\$911,662	\$205,309	(\$92,630)	12,933,865
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,265,380	6,257,616	7,656,959	10,614,845	11,437,204	13,031,014	15,744,057	15,830,697	17,551,810	18,174,905	19,086,567	19,291,876	19,199,245	
3	Less: Accumulated Depreciation	(\$66,611)	(74,809)	(82,996)	(93,013)	(106,901)	(121,865)	(138,914)	(159,512)	(180,224)	(203,188)	(226,967)	(251,938)	(277,178)	
4	CWIP - Non-Interest Bearing	\$3,243,072	3,633,632	2,749,612	377,992	343,517	0	0	800,904	0	112,654	0	358,670	812,399	
5	Net Investment (Lines 2 + 3 + 4)	\$9,441,841	\$9,816,439	\$10,323,575	\$10,899,824	\$11,673,820	\$12,909,149	\$15,605,143	\$16,472,089	\$17,371,586	\$18,084,371	\$18,859,600	\$19,398,608	\$19,734,465	
6	Average Net Investment		\$9,629,140	\$10,070,007	\$10,611,699	\$11,286,822	\$12,291,484	\$14,257,146	\$16,038,616	\$16,921,838	\$17,727,979	\$18,471,986	\$19,129,104	\$19,566,537	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$15,086	\$15,776	\$16,625	\$17,683	\$19,257	\$22,336	\$25,127	\$26,511	\$27,774	\$28,939	\$29,969	\$30,654	275,737
	b. Equity Component Grossed Up For Taxes	6.29%	\$50,451	\$52,761	\$55,599	\$59,136	\$64,400	\$74,699	\$84,033	\$88,661	\$92,884	\$96,782	\$100,225	\$102,517	922,150
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$8,197	\$8,187	\$10,018	\$13,888	\$14,964	\$17,049	\$20,598	\$20,712	\$22,964	\$23,779	\$24,972	\$25,240	210,567
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	\$4,187	50,240
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		77,921	80,911	86,429	94,894	102,807	118,271	133,945	140,070	147,808	153,687	159,353	162,598	1,458,694
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$77,921	\$80,911	\$86,429	\$94,894	\$102,807	\$118,271	\$133,945	\$140,070	\$147,808	\$153,687	\$159,353	\$162,598	\$1,458,694

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,576,852	\$2,122,773	\$2,415,009	\$3,245,536	\$3,998,970	\$3,724,475	\$3,656,066	\$2,668,397	\$3,030,775	\$3,047,049	\$2,323,202	\$1,287,473	\$33,096,576
	b. Clearings to Plant		(\$161,724)	\$5,292,583	\$12,181,826	\$1,831,109	\$5,927,832	\$9,889,364	\$928,724	\$5,676,527	\$3,203,643	\$2,427,763	\$801,046	\$1,018,997	49,017,689
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$30,069,876	29,908,153	35,200,736	47,382,562	49,213,671	55,141,503	65,030,866	65,959,591	71,636,117	74,839,760	77,267,523	78,068,568	79,087,565	
3	Less: Accumulated Depreciation	(\$697,486)	(772,661)	(847,431)	(935,433)	(1,053,889)	(1,176,924)	(1,314,777)	(1,477,354)	(1,642,253)	(1,821,344)	(2,008,443)	(2,201,612)	(2,396,783)	
4	CWIP - Non-Interest Bearing	\$20,087,173	21,825,749	18,655,939	8,889,122	10,303,549	8,374,687	2,209,798	4,937,139	1,929,010	1,756,142	2,375,428	3,897,584	4,166,060	
5	Net Investment (Lines 2 + 3 + 4)	\$49,459,563	\$50,961,240	\$53,009,243	\$55,336,251	\$58,463,331	\$62,339,266	\$65,925,887	\$69,419,376	\$71,922,873	\$74,774,558	\$77,634,507	\$79,764,540	\$80,856,842	
6	Average Net Investment		\$50,210,402	\$51,985,242	\$54,172,747	\$56,899,791	\$60,401,298	\$64,132,577	\$67,672,631	\$70,671,124	\$73,348,716	\$76,204,533	\$78,699,524	\$80,310,691	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$78,663	\$81,444	\$84,871	\$89,143	\$94,629	\$100,474	\$106,020	\$110,718	\$114,913	\$119,387	\$123,296	\$125,820	1,229,378
	b. Equity Component Grossed Up For Taxes	6.29%	\$263,073	\$272,373	\$283,834	\$298,122	\$316,468	\$336,017	\$354,565	\$370,276	\$384,305	\$399,268	\$412,340	\$420,781	4,111,421
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$75,175	\$74,770	\$88,002	\$118,456	\$123,034	\$137,854	\$162,577	\$164,899	\$179,090	\$187,099	\$193,169	\$195,171	1,699,297
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	\$20,093	241,121
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		437,004	448,680	476,800	525,815	554,224	594,439	643,256	665,986	698,401	725,847	748,898	761,866	7,281,217
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$437,004	\$448,680	\$476,800	\$525,815	\$554,224	\$594,439	\$643,256	\$665,986	\$698,401	\$725,847	\$748,898	\$761,866	\$7,281,217

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$422,482	\$568,749	\$647,047	\$869,568	\$1,071,433	\$997,888	\$979,560	\$714,936	\$812,027	\$816,387	\$622,449	\$398,535	\$8,921,060
	b. Clearings to Plant		\$342,951	\$850,305	\$2,754,704	\$122,023	\$720,806	\$3,621,020	\$523,598	\$563,841	\$1,435,126	\$112,821	\$466,905	\$1,318,383	12,832,484
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,357,229	8,700,179	9,550,484	12,305,189	12,427,212	13,148,018	16,769,038	17,292,636	17,856,477	19,291,603	19,404,425	19,871,329	21,189,713	
3	Less: Accumulated Depreciation	(\$233,045)	(253,242)	(274,267)	(297,348)	(327,085)	(357,118)	(388,892)	(429,417)	(471,208)	(514,361)	(560,982)	(607,876)	(655,899)	
4	CWIP - Non-Interest Bearing	\$6,911,775	6,991,306	6,709,749	4,602,092	5,349,636	5,700,263	3,077,131	3,533,092	3,684,188	3,061,089	3,764,655	3,920,199	3,000,350	
5	Net Investment (Lines 2 + 3 + 4)	\$15,035,958	\$15,438,243	\$15,985,966	\$16,609,933	\$17,449,763	\$18,491,163	\$19,457,277	\$20,396,311	\$21,069,457	\$21,838,331	\$22,608,097	\$23,183,652	\$23,534,164	
6	Average Net Investment		\$15,237,101	\$15,712,105	\$16,297,950	\$17,029,848	\$17,970,463	\$18,974,220	\$19,926,794	\$20,732,884	\$21,453,894	\$22,223,214	\$22,895,875	\$23,358,908	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$23,871	\$24,616	\$25,533	\$26,680	\$28,154	\$29,726	\$31,219	\$32,482	\$33,611	\$34,816	\$35,870	\$36,596	363,174
	b. Equity Component Grossed Up For Taxes	6.29%	\$79,834	\$82,322	\$85,392	\$89,227	\$94,155	\$99,414	\$104,405	\$108,628	\$112,406	\$116,437	\$119,961	\$122,387	1,214,567
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$20,197	\$21,025	\$23,080	\$29,738	\$30,032	\$31,774	\$40,525	\$41,791	\$43,153	\$46,621	\$46,894	\$48,022	422,853
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	\$5,584	67,014
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		129,486	133,548	139,590	151,229	157,925	166,499	181,733	188,485	194,755	203,459	208,310	212,590	2,067,608
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,486	\$133,548	\$139,590	\$151,229	\$157,925	\$166,499	\$181,733	\$188,485	\$194,755	\$203,459	\$208,310	\$212,590	\$2,067,608

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$36,811	\$49,556	\$56,378	\$75,767	\$93,355	\$86,947	\$85,350	\$62,293	\$70,753	\$71,133	\$54,235	\$34,725	\$777,303
	b. Clearings to Plant		\$46,012	\$28,263	\$9,237	\$78	\$273,489	\$99,495	\$70,177	\$38,101	\$112,368	\$20,042	\$31,501	\$175,627	904,388
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$941,898	987,910	1,016,173	1,025,410	1,025,488	1,298,977	1,398,472	1,468,648	1,506,749	1,619,117	1,639,159	1,670,659	1,846,286	
3	Less: Accumulated Depreciation	(\$46,251)	(49,391)	(52,684)	(56,071)	(59,489)	(62,907)	(67,237)	(71,899)	(76,794)	(81,817)	(87,214)	(92,678)	(98,247)	
4	CWIP - Non-Interest Bearing	\$2,084,857	2,075,656	2,096,949	2,144,090	2,219,778	2,039,644	2,027,097	2,042,271	2,066,463	2,024,849	2,075,939	2,098,673	1,957,771	
5	Net Investment (Lines 2 + 3 + 4)	\$2,980,503	\$3,014,175	\$3,060,438	\$3,113,428	\$3,185,777	\$3,275,714	\$3,358,331	\$3,439,020	\$3,496,418	\$3,562,148	\$3,627,884	\$3,676,655	\$3,705,811	
6	Average Net Investment		\$2,997,339	\$3,037,306	\$3,086,933	\$3,149,603	\$3,230,745	\$3,317,023	\$3,398,676	\$3,467,719	\$3,529,283	\$3,595,016	\$3,652,269	\$3,691,233	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,696	\$4,758	\$4,836	\$4,934	\$5,062	\$5,197	\$5,325	\$5,433	\$5,529	\$5,632	\$5,722	\$5,783	62,907
	b. Equity Component Grossed Up For Taxes	6.29%	\$15,704	\$15,914	\$16,174	\$16,502	\$16,927	\$17,379	\$17,807	\$18,169	\$18,491	\$18,836	\$19,136	\$19,340	210,379
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,140	\$3,293	\$3,387	\$3,418	\$3,418	\$4,330	\$4,662	\$4,895	\$5,022	\$5,397	\$5,464	\$5,569	\$1,996
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	\$629	7,553
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,169	24,595	25,027	25,484	26,036	27,535	28,423	29,126	29,672	30,494	30,951	31,321	332,834
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,169	\$24,595	\$25,027	\$25,484	\$26,036	\$27,535	\$28,423	\$29,126	\$29,672	\$30,494	\$30,951	\$31,321	\$332,834

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,662	\$10,315	\$11,735	\$15,770	\$19,431	\$18,097	\$17,765	\$12,966	\$14,727	\$14,806	\$11,288	\$7,228	\$161,789
	b. Clearings to Plant		\$10,990	\$19,440	\$86,539	\$1,351	\$9,374	\$81,779	\$3,472	\$16,743	\$37,893	\$3,794	(\$297)	\$19,530	290,606
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$93,683	104,673	124,112	210,651	212,002	221,376	303,154	306,627	323,369	361,262	365,056	364,759	384,288	
3	Less: Accumulated Depreciation	(\$4,806)	(5,274)	(5,797)	(6,418)	(7,471)	(8,531)	(9,638)	(11,154)	(12,687)	(14,304)	(16,110)	(17,935)	(19,759)	
4	CWIP - Non-Interest Bearing	\$405,392	402,065	392,940	\$18,135	332,555	342,612	278,931	293,223	289,446	266,280	277,292	288,878	276,576	
5	Net Investment (Lines 2 + 3 + 4)	\$494,270	\$501,463	\$511,254	\$522,369	\$537,085	\$555,456	\$572,447	\$588,696	\$600,129	\$613,239	\$626,238	\$635,701	\$641,105	
6	Average Net Investment		\$497,866	\$506,359	\$516,812	\$529,727	\$546,271	\$563,952	\$580,572	\$594,412	\$606,684	\$619,738	\$630,970	\$638,403	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$780	\$793	\$810	\$830	\$856	\$884	\$910	\$931	\$950	\$971	\$989	\$1,000	10,703
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,609	\$2,653	\$2,708	\$2,775	\$2,862	\$2,955	\$3,042	\$3,114	\$3,179	\$3,247	\$3,306	\$3,345	35,794
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$468	\$523	\$621	\$1,053	\$1,060	\$1,107	\$1,516	\$1,533	\$1,617	\$1,806	\$1,825	\$1,824	14,954
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	751
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,920	4,032	4,201	4,721	4,841	5,008	5,530	5,641	5,809	6,087	6,182	6,231	62,202
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,920	\$4,032	\$4,201	\$4,721	\$4,841	\$5,008	\$5,530	\$5,641	\$5,809	\$6,087	\$6,182	\$6,231	\$62,202

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ____ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$308,984	\$415,958	\$473,222	\$635,963	\$783,599	\$729,811	\$716,407	\$1,012,057	\$1,953,183	\$597,070	\$2,041,455	\$4,317,903	\$13,985,612
	b. Clearings to Plant		\$2,917	\$8,693	\$46,250	\$574	\$3,170,118	\$197,833	\$53,976	\$2,570,798	\$1,953,183	\$130,962	\$2,507,563	\$4,317,903	14,960,769
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$536,454	539,371	548,064	594,314	594,888	3,765,006	3,962,839	4,016,815	6,587,613	8,540,795	8,671,757	11,179,320	15,497,223	
3	Less: Accumulated Depreciation	(\$27,540)	(29,431)	(31,333)	(33,264)	(35,359)	(37,456)	(50,728)	(64,697)	(78,856)	(102,078)	(132,184)	(162,752)	(202,159)	
4	CWIP - Non-Interest Bearing	\$975,157	1,281,225	1,688,489	2,115,460	2,750,850	364,331	896,309	1,558,741	0	0	466,108	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,484,071	\$1,791,164	\$2,205,221	\$2,676,510	\$3,310,379	\$4,091,881	\$4,808,420	\$5,510,858	\$6,508,756	\$8,438,718	\$9,005,681	\$11,016,568	\$15,295,064	
6	Average Net Investment		\$1,637,617	\$1,998,192	\$2,440,865	\$2,993,445	\$3,701,130	\$4,450,151	\$5,159,639	\$6,009,807	\$7,473,737	\$8,722,199	\$10,011,125	\$13,155,816	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,566	\$3,131	\$3,824	\$4,690	\$5,798	\$6,972	\$8,083	\$9,415	\$11,709	\$13,665	\$15,684	\$20,611	106,148
	b. Equity Component Grossed Up For Taxes	6.29%	\$8,580	\$10,469	\$12,789	\$15,684	\$19,392	\$23,316	\$27,034	\$31,488	\$39,158	\$45,699	\$52,452	\$68,929	354,990
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$1,891	\$1,901	\$1,932	\$2,095	\$2,097	\$13,272	\$13,969	\$14,159	\$23,221	30,106	30,568	\$39,407	174,619
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	\$358	4,302
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,395	15,860	18,903	22,827	27,646	43,918	49,444	55,421	74,447	89,829	99,063	129,305	640,058
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,395	\$15,860	\$18,903	\$22,827	\$27,646	\$43,918	\$49,444	\$55,421	\$74,447	\$89,829	\$99,063	\$129,305	\$640,058

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$7	\$127	\$0	\$0	(\$8,070)	(\$133)	\$0	\$0	(\$0)	\$0	\$0	\$0	(8,070)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,070	8,076	8,203	8,203	8,203	133	0	0	0	(0)	(0)	(0)	(0)	
3	Less: Accumulated Depreciation	(\$671)	(767)	(864)	(961)	(1,059)	(1,157)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	(1,158)	
4	CWIP - Non-Interest Bearing	\$4,102	4,095	3,968	3,968	3,968	12,038	12,171	12,171	12,171	12,171	12,171	12,171	12,171	
5	Net Investment (Lines 2 + 3 + 4)	\$11,500	\$11,404	\$11,308	\$11,210	\$11,112	\$11,014	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
6	Average Net Investment		\$11,452	\$11,356	\$11,259	\$11,161	\$11,063	\$11,014	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	\$11,013	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$18	\$18	\$18	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	\$17	209
	b. Equity Component Grossed Up For Taxes	6.29%	\$60	\$59	\$59	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	699
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$96	\$96	\$98	\$98	\$98	\$2	\$0	\$0	\$0	(0)	(0)	(\$0)	487
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	65
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
															0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		179	179	180	179	178	82	80	80	80	80	80	80	1,460
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$179	\$179	\$180	\$179	\$178	\$82	\$80	\$80	\$80	\$80	\$80	\$80	\$1,460

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		340,107	348,543	322,508	287,193	323,841	312,626	521,180	489,803	422,863	739,520	(2,266,005)	225,294	\$2,067,473
	b. Clearings to Plant		349,067	348,543	322,508	287,193	323,841	312,626	521,180	489,803	422,863	739,520	(2,266,005)	233,477	2,084,615
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,183	8,183
2	Plant-in-Service/Depreciation Base	\$8,400,723	8,749,790	9,098,332	9,420,841	9,708,033	10,031,874	10,344,500	10,865,680	11,355,483	11,778,346	12,517,866	10,251,861	10,485,338	
3	Less: Accumulated Depreciation	(\$575,870)	(605,273)	(635,897)	(667,741)	(700,714)	(734,692)	(769,804)	(806,010)	(844,040)	(883,784)	(925,008)	(968,821)	(1,004,702)	
4	CWIP - Non-Interest Bearing	\$8,959	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$7,833,812	\$8,144,517	\$8,462,435	\$8,753,099	\$9,007,319	\$9,297,182	\$9,574,696	\$10,059,670	\$10,511,444	\$10,894,562	\$11,592,858	\$9,283,041	\$9,480,636	
6	Average Net Investment		\$7,989,164	\$8,303,476	\$8,607,767	\$8,880,209	\$9,152,250	\$9,435,939	\$9,817,183	\$10,285,557	\$10,703,003	\$11,243,710	\$10,437,950	\$9,381,838	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,516	\$13,009	\$13,486	\$13,912	\$14,339	\$14,783	\$15,380	\$16,114	\$16,768	\$17,615	\$16,353	\$14,698	178,973
	b. Equity Component Grossed Up For Taxes	6.29%	\$41,859	\$43,505	\$45,100	\$46,527	\$47,952	\$49,439	\$51,436	\$53,890	\$56,078	\$58,911	\$54,689	\$49,155	598,541
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$29,403	\$30,624	\$31,844	\$32,973	\$33,978	\$35,112	\$36,206	\$38,030	\$39,744	\$41,224	\$43,813	\$35,882	428,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	\$5,614	67,363
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		89,391	92,752	96,043	99,026	101,883	104,947	108,636	113,648	118,203	123,363	120,468	105,349	1,273,708
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$89,391	\$92,752	\$96,043	\$99,026	\$101,883	\$104,947	\$108,636	\$113,648	\$118,203	\$123,363	\$120,468	\$105,349	\$1,273,708

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Adjustment to be made in 2026 G/L to adjust In-Service amount to correct amount.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		226,563	222,255	202,108	180,013	204,025	193,294	327,854	305,135	265,077	457,372	1,271,422	121,951	\$3,977,069
	b. Clearings to Plant		226,563	222,255	202,108	180,013	204,025	193,294	327,855	305,135	265,077	457,371	1,271,422	121,951	3,977,069
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$14,189,262	14,415,825	14,638,080	14,840,188	15,020,201	15,224,226	15,417,520	15,745,374	16,050,509	16,315,586	16,772,957	18,044,379	18,166,330	
3	Less: Accumulated Depreciation	(\$427,679)	(459,605)	(492,040)	(524,976)	(558,366)	(592,162)	(626,416)	(661,106)	(696,533)	(732,647)	(769,357)	(807,096)	(847,696)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$13,761,583	\$13,956,220	\$14,146,040	\$14,315,212	\$14,461,835	\$14,632,064	\$14,791,103	\$15,084,268	\$15,353,976	\$15,582,939	\$16,003,601	\$17,237,284	\$17,318,635	
6	Average Net Investment		\$13,858,902	\$14,051,130	\$14,230,626	\$14,388,523	\$14,546,949	\$14,711,583	\$14,937,686	\$15,219,122	\$15,468,458	\$15,793,270	\$16,620,442	\$17,277,959	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$21,712	\$22,013	\$22,295	\$22,542	\$22,790	\$23,048	\$23,402	\$23,843	\$24,234	\$24,743	\$26,039	\$27,069	283,731
	b. Equity Component Grossed Up For Taxes	6.29%	\$72,613	\$73,620	\$74,560	\$75,388	\$76,218	\$77,080	\$78,265	\$79,739	\$81,046	\$82,748	\$87,081	\$90,526	948,883
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$31,926	\$32,436	\$32,936	\$33,390	\$33,795	\$34,255	\$34,689	\$35,427	\$36,114	\$36,710	\$37,739	\$40,600	420,017
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	\$9,482	113,779
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		135,732	137,550	139,272	140,802	142,285	143,864	145,838	148,491	150,875	153,682	160,341	167,677	1,766,410
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$135,732	\$137,550	\$139,272	\$140,802	\$142,285	\$143,864	\$145,838	\$148,491	\$150,875	\$153,682	\$160,341	\$167,677	\$1,766,410

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$681	\$615	\$524	\$432	\$458	\$389	\$607	\$532	\$443	\$744	(\$2,877)	\$175	\$2,723
	b. Clearings to Plant		\$681	\$615	\$524	\$432	\$458	\$389	\$607	\$532	\$443	\$744	(\$2,877)	\$175	2,723
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$63,589	64,270	64,884	65,408	65,840	66,298	66,687	67,294	67,826	68,269	69,013	66,137	66,311	
3	Less: Accumulated Depreciation	(\$793)	(878)	(964)	(1,050)	(1,138)	(1,225)	(1,314)	(1,403)	(1,492)	(1,583)	(1,674)	(1,766)	(1,854)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$62,795	\$63,391	\$63,920	\$64,358	\$64,703	\$65,073	\$65,373	\$65,892	\$66,334	\$66,686	\$67,339	\$64,370	\$64,457	
6	Average Net Investment		\$63,093	\$63,656	\$64,139	\$64,530	\$64,888	\$65,223	\$65,633	\$66,113	\$66,510	\$67,013	\$65,855	\$64,414	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$99	\$100	\$100	\$101	\$102	\$102	\$103	\$104	\$104	\$105	\$103	\$101	1,224
	b. Equity Component Grossed Up For Taxes	6.29%	\$331	\$334	\$336	\$338	\$340	\$342	\$344	\$346	\$348	\$351	\$345	\$337	4,092
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$85	\$86	\$87	\$87	\$88	\$88	\$89	\$90	\$90	\$91	\$92	\$88	1,061
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	510
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$557	\$561	\$566	\$569	\$572	\$575	\$578	\$582	\$586	\$590	\$583	\$569	\$6,887
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$557	\$561	\$566	\$569	\$572	\$575	\$578	\$582	\$586	\$590	\$583	\$569	\$6,887
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		557	561	566	569	572	575	578	582	586	590	583	569	6,887
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$557	\$561	\$566	\$569	\$572	\$575	\$578	\$582	\$586	\$590	\$583	\$569	\$6,887

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
Page 75 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,831	\$22,844	\$20,929	\$17,561	\$19,297	\$17,409	\$28,473	\$26,827	\$23,436	\$40,763	(\$341,472)	\$11,660	(\$88,442)
	b. Clearings to Plant		\$23,831	\$22,844	\$20,929	\$17,561	\$19,297	\$17,409	\$28,474	\$26,827	\$23,435	\$40,764	(\$341,472)	\$11,660	(88,442)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,011,975	1,035,806	1,058,650	1,079,579	1,097,140	1,116,437	1,133,845	1,162,319	1,189,146	1,212,581	1,253,345	911,873	923,533	
3	Less: Accumulated Depreciation	(\$44,148)	(46,678)	(49,268)	(51,914)	(54,613)	(57,356)	(60,147)	(62,982)	(65,888)	(68,860)	(71,892)	(75,025)	(77,305)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$967,826	\$989,128	\$1,009,382	\$1,027,664	\$1,042,526	\$1,059,080	\$1,073,698	\$1,099,337	\$1,123,258	\$1,143,721	\$1,181,453	\$836,847	\$846,228	
6	Average Net Investment		\$978,477	\$999,255	\$1,018,523	\$1,035,095	\$1,050,803	\$1,066,389	\$1,086,517	\$1,111,297	\$1,133,489	\$1,162,587	\$1,009,150	\$841,537	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,533	\$1,565	\$1,596	\$1,622	\$1,646	\$1,671	\$1,702	\$1,741	\$1,776	\$1,821	\$1,581	\$1,318	19,573
	b. Equity Component Grossed Up For Taxes	6.29%	\$5,127	\$5,236	\$5,336	\$5,423	\$5,506	\$5,587	\$5,693	\$5,823	\$5,939	\$6,091	\$5,287	\$4,409	65,457
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,530	\$2,590	\$2,647	\$2,699	\$2,743	\$2,791	\$2,835	\$2,906	\$2,973	\$3,031	\$3,133	\$2,280	33,157
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	\$676	8,115
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,866	10,067	10,255	10,420	10,571	10,725	10,906	11,146	11,364	11,620	10,678	8,683	126,301
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,866	\$10,067	\$10,255	\$10,420	\$10,571	\$10,725	\$10,906	\$11,146	\$11,364	\$11,620	\$10,678	\$8,683	\$126,301

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$33,793	\$37,425	\$33,355	\$29,731	\$39,415	\$37,295	\$59,273	\$54,618	\$45,680	\$77,923	\$1,599,564	\$16,802	\$2,064,874
	b. Clearings to Plant		\$33,793	\$37,425	\$33,355	\$29,731	\$39,415	\$37,295	\$59,274	\$54,617	\$45,681	\$77,922	\$1,599,564	\$16,802	2,064,874
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,357,600	3,391,393	3,428,818	3,462,173	3,491,904	3,531,319	3,568,614	3,627,887	3,682,505	3,728,186	3,806,108	5,405,672	5,422,474	
3	Less: Accumulated Depreciation	(\$111,483)	(119,597)	(127,793)	(136,080)	(144,447)	(152,885)	(161,419)	(170,043)	(178,811)	(187,710)	(196,720)	(205,918)	(218,982)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,246,117	\$3,271,796	\$3,301,025	\$3,326,094	\$3,347,458	\$3,378,434	\$3,407,195	\$3,457,844	\$3,503,694	\$3,540,475	\$3,609,388	\$5,199,754	\$5,203,492	
6	Average Net Investment		\$3,258,956	\$3,286,410	\$3,313,559	\$3,336,776	\$3,362,946	\$3,392,815	\$3,432,519	\$3,480,769	\$3,522,085	\$3,574,932	\$4,404,571	\$5,201,623	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,106	\$5,149	\$5,191	\$5,228	\$5,269	\$5,315	\$5,378	\$5,453	\$5,518	\$5,601	\$6,900	\$8,149	68,256
	b. Equity Component Grossed Up For Taxes	6.29%	\$17,075	\$17,219	\$17,361	\$17,483	\$17,620	\$17,776	\$17,984	\$18,237	\$18,454	\$18,731	\$23,077	\$27,253	228,271
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$8,114	\$8,196	\$8,286	\$8,367	\$8,439	\$8,534	\$8,624	\$8,767	\$8,899	\$9,010	\$9,198	\$13,064	107,499
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	\$2,244	26,924
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,539	32,807	33,082	33,321	33,571	33,869	34,230	34,701	35,115	35,585	41,420	50,710	430,949
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,539	\$32,807	\$33,082	\$33,321	\$33,571	\$33,869	\$34,230	\$34,701	\$35,115	\$35,585	\$41,420	\$50,710	\$430,949

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,556	(\$3,177)	\$150	\$124	\$165	\$187	\$325	\$286	\$287	\$483	\$226,863	\$0	\$229,250
	b. Clearings to Plant		\$202	\$177	\$150	\$124	\$165	\$186	\$325	\$286	\$287	\$483	\$226,863	\$0	229,249
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,332,145	1,332,348	1,332,524	1,332,675	1,332,799	1,332,964	1,333,150	1,333,476	1,333,761	1,334,048	1,334,531	1,561,394	1,561,394	
3	Less: Accumulated Depreciation	(\$42,300)	(46,740)	(51,182)	(55,623)	(60,066)	(64,508)	(68,951)	(73,395)	(77,840)	(82,286)	(86,733)	(91,181)	(96,386)	
4	CWIP - Non-Interest Bearing	(\$0)	3,354	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,289,845	\$1,288,961	\$1,281,342	\$1,277,051	\$1,272,733	\$1,268,455	\$1,264,199	\$1,260,080	\$1,255,921	\$1,251,762	\$1,247,799	\$1,470,213	\$1,465,009	
6	Average Net Investment		\$1,289,403	\$1,285,152	\$1,279,197	\$1,274,892	\$1,270,594	\$1,266,327	\$1,262,140	\$1,258,001	\$1,253,842	\$1,249,781	\$1,359,006	\$1,467,611	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,020	\$2,013	\$2,004	\$1,997	\$1,991	\$1,984	\$1,977	\$1,971	\$1,964	\$1,958	\$2,129	\$2,299	24,308
	b. Equity Component Grossed Up For Taxes	6.29%	\$6,756	\$6,733	\$6,702	\$6,680	\$6,657	\$6,635	\$6,613	\$6,591	\$6,569	\$6,548	\$7,120	\$7,689	81,295
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$4,440	\$4,441	\$4,442	\$4,442	\$4,443	\$4,443	\$4,444	\$4,445	\$4,446	\$4,447	\$4,448	\$5,205	54,086
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	\$890	10,682
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,106	14,078	14,038	14,009	13,981	13,952	13,924	13,897	13,870	13,843	14,588	16,084	170,371
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,106	\$14,078	\$14,038	\$14,009	\$13,981	\$13,952	\$13,924	\$13,897	\$13,870	\$13,843	\$14,588	\$16,084	\$170,371

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,297	(\$4,721)	\$305	\$207	\$220	\$187	\$330	\$290	\$242	\$405	\$110,750	\$0	\$113,511
	b. Clearings to Plant		\$334	\$295	\$252	\$207	\$220	\$187	\$331	\$290	\$241	\$406	\$110,750	\$0	113,512
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$168,242	168,576	168,871	169,122	169,330	169,550	169,736	170,067	170,357	170,598	171,004	281,754	281,754	
3	Less: Accumulated Depreciation	(\$3,396)	(3,989)	(4,583)	(5,178)	(5,774)	(6,371)	(6,969)	(7,567)	(8,167)	(8,767)	(9,369)	(9,971)	(10,965)	
4	CWIP - Non-Interest Bearing	\$0	4,963	-53	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$164,846	\$169,550	\$164,235	\$163,944	\$163,555	\$163,178	\$162,768	\$162,499	\$162,190	\$161,831	\$161,635	\$271,782	\$270,789	
6	Average Net Investment		\$167,198	\$166,893	\$164,090	\$163,750	\$163,367	\$162,973	\$162,633	\$162,345	\$162,011	\$161,733	\$216,709	\$271,286	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$262	\$261	\$257	\$257	\$256	\$255	\$255	\$254	\$254	\$253	\$340	\$425	3,329
	b. Equity Component Grossed Up For Taxes	6.29%	\$876	\$874	\$860	\$858	\$856	\$854	\$852	\$851	\$849	\$847	\$1,135	\$1,421	11,134
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$593	\$594	\$595	\$596	\$597	\$598	\$598	\$599	\$601	\$601	\$603	\$993	7,569
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	1,349
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,843	1,843	1,825	1,823	1,821	1,819	1,818	1,817	1,816	1,815	2,190	2,952	23,381
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,843	\$1,843	\$1,825	\$1,823	\$1,821	\$1,819	\$1,818	\$1,817	\$1,816	\$1,815	\$2,190	\$2,952	\$23,381

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement & Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$226,414	\$164,716	\$142,450	\$60,980	\$133,779	\$64,924	\$95,309	\$75,322	\$83,850	\$143,546	\$90,471	\$120,331	\$1,402,092
	b. Clearings to Plant		\$226,414	\$164,716	\$142,450	\$60,980	\$133,779	\$64,924	\$95,309	\$75,322	\$83,850	\$143,546	\$90,471	\$120,331	1,402,092
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$594,183	820,597	985,313	1,127,763	1,188,743	1,322,522	1,387,447	1,482,756	1,558,078	1,641,928	1,785,474	1,875,945	1,996,276	
3	Less: Accumulated Depreciation	(\$11,134)	(13,213)	(16,086)	(19,534)	(23,481)	(27,642)	(32,271)	(37,127)	(42,316)	(47,770)	(53,516)	(59,766)	(66,331)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$583,049	\$807,384	\$969,227	\$1,108,229	\$1,165,262	\$1,294,880	\$1,355,176	\$1,445,629	\$1,515,761	\$1,594,158	\$1,731,957	\$1,816,179	\$1,929,944	
6	Average Net Investment		\$695,217	\$888,306	\$1,038,728	\$1,136,746	\$1,230,071	\$1,325,028	\$1,400,402	\$1,480,695	\$1,554,960	\$1,663,058	\$1,774,068	\$1,873,061	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,089	\$1,392	\$1,627	\$1,781	\$1,927	\$2,076	\$2,194	\$2,320	\$2,436	\$2,605	\$2,779	\$2,934	25,161
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,643	\$4,654	\$5,442	\$5,956	\$6,445	\$6,942	\$7,337	\$7,758	\$8,147	\$8,713	\$9,295	\$9,814	84,147
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$2,080	\$2,872	\$3,449	\$3,947	\$4,161	\$4,629	\$4,856	\$5,190	\$5,453	\$5,747	\$6,249	\$6,566	55,198
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	\$397	4,765
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,208	9,315	10,915	12,081	12,930	14,044	14,784	15,664	16,434	17,463	18,721	19,711	169,270
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,208	\$9,315	\$10,915	\$12,081	\$12,930	\$14,044	\$14,784	\$15,664	\$16,434	\$17,463	\$18,721	\$19,711	\$169,270

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ____ (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$539	\$756	\$1,155	\$1,203	\$1,070	\$676	\$780	\$751	\$12,768	\$543	\$872	\$370	\$21,482
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,698	(\$1)	\$0	\$0	19,697
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	19,698	19,697	19,697	19,697	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	(23)	(46)	(69)	
4	CWIP - Non-Interest Bearing	\$0	539	1,295	2,450	3,653	4,723	5,399	6,179	6,930	0	544	1,416	1,785	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$539	\$1,295	\$2,450	\$3,653	\$4,723	\$5,399	\$6,179	\$6,930	\$19,698	\$20,218	\$21,067	\$21,414	
6	Average Net Investment		\$269	\$917	\$1,873	\$3,051	\$4,188	\$5,061	\$5,789	\$6,555	\$13,314	\$19,958	\$20,643	\$21,240	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$1	\$3	\$5	\$7	\$8	\$9	\$10	\$21	\$31	\$32	\$33	161
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$5	\$10	\$16	\$22	\$27	\$30	\$34	\$70	\$105	\$108	\$111	539
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$23	\$23	\$23	69
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	6	13	21	29	34	39	45	91	159	163	168	769
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$6	\$13	\$21	\$29	\$34	\$39	\$45	\$91	\$159	\$163	\$168	\$769

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ____ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,832,035	\$3,974,444	\$6,066,956	\$6,319,465	\$5,624,335	\$3,551,661	\$4,099,483	\$3,208,805	\$418,377	\$1,386,005	\$4,580,088	\$1,941,622	\$44,003,279
	b. Clearings to Plant		(\$290,099)	\$905,938	\$21,771,419	\$1,245,146	\$6,452,220	\$14,901,493	\$1,401,533	\$6,114,199	\$3,575,628	\$845,674	(\$37,361)	\$5,356,325	62,242,115
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$41,254,193	40,964,094	41,870,031	63,641,450	64,886,596	71,338,816	86,240,309	87,641,842	93,756,041	97,331,670	98,177,344	98,139,983	103,496,308	
3	Less: Accumulated Depreciation	(\$943,141)	(1,087,530)	(1,230,905)	(1,377,450)	(1,600,195)	(1,827,298)	(2,076,984)	(2,378,825)	(2,685,571)	(3,013,718)	(3,354,378)	(3,697,999)	(4,041,489)	
4	CWIP - Non-Interest Bearing	\$62,592,896	65,715,030	68,783,537	53,079,074	58,153,394	57,325,509	45,975,678	48,673,627	45,768,234	42,610,982	43,151,313	47,768,762	44,354,059	
5	Net Investment (Lines 2 + 3 + 4)	\$102,903,948	\$105,591,593	\$109,422,663	\$115,343,075	\$121,439,795	\$126,837,027	\$130,139,002	\$133,936,645	\$136,838,704	\$136,928,934	\$137,974,278	\$142,210,746	\$143,808,878	
6	Average Net Investment		\$104,247,771	\$107,507,128	\$112,382,869	\$118,391,435	\$124,138,411	\$128,488,015	\$132,037,824	\$135,387,674	\$136,883,819	\$137,451,606	\$140,092,512	\$143,009,812	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$163,322	\$168,428	\$176,066	\$185,480	\$194,484	\$201,298	\$206,859	\$212,107	\$214,451	\$215,341	\$219,478	\$224,049	2,381,363
	b. Equity Component Grossed Up For Taxes	6.29%	\$546,198	\$563,275	\$588,821	\$620,302	\$650,413	\$673,203	\$691,802	\$709,353	\$717,192	\$720,167	\$734,003	\$749,288	7,964,017
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$144,390	\$143,374	\$146,545	\$222,745	\$227,103	\$249,686	\$301,841	\$306,746	\$328,146	\$340,661	\$343,621	\$343,490	3,098,348
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	\$27,567	330,804
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		881,476	902,644	939,000	1,056,094	1,099,567	1,151,753	1,228,069	1,255,774	1,287,356	1,303,735	1,324,669	1,344,394	13,774,533
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$881,476	\$902,644	\$939,000	\$1,056,094	\$1,099,567	\$1,151,753	\$1,228,069	\$1,255,774	\$1,287,356	\$1,303,735	\$1,324,669	\$1,344,394	\$13,774,533

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,730,545	\$3,832,013	\$5,816,725	\$6,092,997	\$5,422,778	\$2,640,250	\$3,952,571	\$3,802,480	\$1,871,683	\$2,752,188	\$4,415,953	\$1,872,041	\$45,202,224
	b. Clearings to Plant		(10,319)	1,125,040	21,908,052	1,430,826	6,635,895	15,142,501	480,470	4,942,209	3,003,796	(2,718,076)	(825,075)	2,617,960	53,733,281
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$46,054,064	46,043,744	47,168,784	69,076,837	70,507,663	77,143,558	92,286,059	92,766,529	97,708,738	100,712,535	97,994,459	97,169,384	99,787,344	
3	Less: Accumulated Depreciation	(\$653,900)	(757,522)	(861,120)	(967,250)	(1,122,673)	(1,281,315)	(1,454,888)	(1,662,532)	(1,871,256)	(2,091,101)	(2,317,704)	(2,538,192)	(2,756,823)	
4	CWIP - Non-Interest Bearing	\$33,530,494	36,271,357	38,978,331	22,887,004	27,549,174	26,336,057	13,833,805	17,305,907	16,166,178	15,034,065	20,504,329	25,745,356	24,999,437	
5	Net Investment (Lines 2 + 3 + 4)	\$78,930,657	\$81,557,580	\$85,285,995	\$90,996,590	\$96,934,164	\$102,198,300	\$104,664,977	\$108,409,905	\$112,003,660	\$113,655,498	\$116,181,083	\$120,376,549	\$122,029,958	
6	Average Net Investment		\$80,244,119	\$83,421,788	\$88,141,293	\$93,965,377	\$99,566,232	\$103,431,638	\$106,537,441	\$110,206,782	\$112,829,579	\$114,918,291	\$118,278,816	\$121,203,253	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$125,716	\$130,694	\$138,088	\$147,212	\$155,987	\$162,043	\$166,909	\$172,657	\$176,766	\$180,039	\$185,303	\$189,885	1,931,300
	b. Equity Component Grossed Up For Taxes	6.29%	\$420,433	\$437,082	\$461,809	\$492,324	\$521,669	\$541,922	\$558,194	\$577,420	\$591,162	\$602,105	\$619,712	\$635,035	6,458,867
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$103,622	\$103,598	\$106,130	\$155,423	\$158,642	\$173,573	\$207,644	\$208,725	\$219,845	\$226,603	\$220,488	\$218,631	2,102,923
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	\$30,774	369,293
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		680,544	702,149	736,801	825,734	867,073	908,312	963,521	989,576	1,018,547	1,039,521	1,056,278	1,074,325	10,862,382
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$680,544	\$702,149	\$736,801	\$825,734	\$867,073	\$908,312	\$963,521	\$989,576	\$1,018,547	\$1,039,521	\$1,056,278	\$1,074,325	\$10,862,382

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$30,397	\$42,659	\$80,543	\$67,828	\$60,367	\$202,409	\$44,001	\$42,330	\$100,784	\$76,052	\$49,159	\$20,840	\$817,370
	b. Clearings to Plant		\$3,235	\$25,618	\$159,720	\$48,252	\$58,451	\$223,903	\$27,304	\$9,402	\$150,409	\$56,570	\$2,889	\$86,592	852,344
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$258,506	261,741	287,359	447,079	495,330	553,781	777,684	804,988	814,390	964,799	1,021,369	1,024,259	1,110,850	
3	Less: Accumulated Depreciation	(\$2,117)	(2,462)	(2,811)	(3,194)	(3,790)	(4,450)	(5,189)	(6,226)	(7,299)	(8,385)	(9,671)	(11,033)	(12,399)	
4	CWIP - Non-Interest Bearing	\$34,974	62,136	79,176	0	19,577	21,493	0	16,696	49,624	0	19,482	65,752	0	
5	Net Investment (Lines 2 + 3 + 4)	\$291,363	\$321,415	\$363,725	\$443,885	\$511,117	\$570,824	\$772,495	\$815,459	\$856,715	\$956,414	\$1,031,180	\$1,078,977	\$1,098,451	
6	Average Net Investment		\$306,389	\$342,570	\$403,805	\$477,501	\$540,971	\$671,660	\$793,977	\$836,087	\$906,565	\$993,797	\$1,055,079	\$1,088,714	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$480	\$537	\$633	\$748	\$848	\$1,052	\$1,244	\$1,310	\$1,420	\$1,557	\$1,653	\$1,706	13,187
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,605	\$1,795	\$2,116	\$2,502	\$2,834	\$3,519	\$4,160	\$4,381	\$4,750	\$5,207	\$5,528	\$5,704	44,101
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$345	\$349	\$383	\$596	\$660	\$738	\$1,037	\$1,073	\$1,086	\$1,286	\$1,362	\$1,366	10,282
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	2,073
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,603	2,853	3,304	4,019	4,515	5,482	6,614	6,937	7,429	8,223	8,716	8,948	69,642
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,603	\$2,853	\$3,304	\$4,019	\$4,515	\$5,482	\$6,614	\$6,937	\$7,429	\$8,223	\$8,716	\$8,948	\$69,642

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$277,747	\$389,787	\$595,006	\$619,771	\$551,597	\$348,323	\$402,050	\$386,783	\$190,385	\$279,948	\$449,184	\$190,421	\$4,681,001
	b. Clearings to Plant		(5,365)	221,979	2,251,407	300,159	520,347	1,596,244	184,875	205,076	701,799	71,790	1,700	309,140	6,359,151
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,791,070	3,785,704	4,007,683	6,259,090	6,559,249	7,079,596	8,675,840	8,860,716	9,065,792	9,767,591	9,839,380	9,841,080	10,150,220	
3	Less: Accumulated Depreciation	(\$59,685)	(69,163)	(78,627)	(88,646)	(104,294)	(120,692)	(138,391)	(160,080)	(182,232)	(204,897)	(229,316)	(253,914)	(278,517)	
4	CWIP - Non-Interest Bearing	\$3,576,884	3,859,996	4,027,804	2,371,403	2,691,015	2,722,265	1,474,343	1,691,518	1,873,224	1,361,810	1,569,969	2,017,453	1,898,735	
5	Net Investment (Lines 2 + 3 + 4)	\$7,308,269	\$7,576,538	\$7,956,860	\$8,541,847	\$9,145,970	\$9,681,169	\$10,011,793	\$10,392,153	\$10,756,784	\$10,924,504	\$11,180,034	\$11,604,620	\$11,770,438	
6	Average Net Investment		\$7,442,403	\$7,766,699	\$8,249,354	\$8,843,909	\$9,413,570	\$9,846,481	\$10,201,973	\$10,574,469	\$10,840,644	\$11,052,269	\$11,392,327	\$11,687,529	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$11,660	\$12,168	\$12,924	\$13,855	\$14,748	\$15,426	\$15,983	\$16,567	\$16,984	\$17,315	\$17,848	\$18,310	183,788
	b. Equity Component Grossed Up For Taxes	6.29%	\$38,994	\$40,693	\$43,222	\$46,337	\$49,322	\$51,590	\$53,452	\$55,404	\$56,799	\$57,907	\$59,689	\$61,236	614,645
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$9,478	\$9,464	\$10,019	\$15,648	\$16,398	\$17,699	\$21,690	\$22,152	\$22,664	\$24,419	\$24,598	\$24,603	218,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	\$2,533	30,399
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		62,665	64,858	68,698	78,373	83,001	87,248	93,658	96,656	98,980	102,175	104,669	106,682	1,047,664
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,665	\$64,858	\$68,698	\$78,373	\$83,001	\$87,248	\$93,658	\$96,656	\$98,980	\$102,175	\$104,669	\$106,682	\$1,047,664

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$833,591	\$1,169,852	\$1,785,769	\$1,860,093	\$1,655,486	\$1,665,251	\$1,206,656	\$1,619,460	\$1,726,766	\$840,198	\$1,348,119	\$571,504	\$16,282,745
	b. Clearings to Plant		\$21,466	\$228,518	\$4,070,263	\$140,200	\$1,688,268	\$6,335,249	\$655,486	\$2,170,630	\$809,219	\$1,106,608	\$345,930	\$2,224,829	19,796,668
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,666,792	10,688,258	10,916,776	14,987,039	15,127,240	16,815,508	23,150,757	23,806,243	25,976,873	26,786,092	27,892,701	28,238,631	30,463,460	
3	Less: Accumulated Depreciation	(\$170,375)	(196,153)	(221,983)	(248,366)	(284,584)	(321,142)	(361,779)	(417,727)	(475,259)	(538,036)	(602,769)	(670,177)	(738,420)	
4	CWIP - Non-Interest Bearing	\$3,513,923	4,326,048	5,267,381	2,982,887	4,702,780	4,669,998	0	551,170	0	917,546	651,136	1,653,325	0	
5	Net Investment (Lines 2 + 3 + 4)	\$14,010,339	\$14,818,152	\$15,962,174	\$17,721,561	\$19,545,435	\$21,164,364	\$22,788,978	\$23,939,686	\$25,501,614	\$27,165,602	\$27,941,068	\$29,221,779	\$29,725,040	
6	Average Net Investment		\$14,414,246	\$15,390,163	\$16,841,867	\$18,633,498	\$20,354,900	\$21,976,671	\$23,364,332	\$24,720,650	\$26,333,608	\$27,553,335	\$28,581,424	\$29,473,410	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$22,582	\$24,111	\$26,386	\$29,192	\$31,889	\$34,430	\$36,604	\$38,729	\$41,256	\$43,167	\$44,778	\$46,175	419,300
	b. Equity Component Grossed Up For Taxes	6.29%	\$75,522	\$80,636	\$88,242	\$97,629	\$106,648	\$115,145	\$122,416	\$129,522	\$137,973	\$144,363	\$149,750	\$154,424	1,402,268
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$25,778	\$25,830	\$26,382	\$36,219	\$36,557	\$40,637	\$55,948	\$57,532	\$62,777	\$64,733	\$67,407	\$68,243	568,045
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	\$7,128	85,534
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		131,010	137,705	148,137	170,168	182,223	197,340	222,095	232,910	249,134	259,391	269,063	275,970	2,475,146
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$131,010	\$137,705	\$148,137	\$170,168	\$182,223	\$197,340	\$222,095	\$232,910	\$249,134	\$259,391	\$269,063	\$275,970	\$2,475,146

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$67,093	\$94,157	\$143,730	\$149,712	\$133,244	\$84,141	\$97,119	\$202,260	\$199,506	\$751,476	\$108,505	\$45,998	\$2,076,942
	b. Clearings to Plant		(\$756)	(\$351)	\$66,628	\$3,338	\$35,012	\$322,908	\$147,802	\$430,844	\$199,506	\$286,546	\$68,409	\$551,024	2,110,911
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$340,980	340,224	339,874	406,502	409,840	444,851	767,759	915,561	1,346,405	1,545,911	1,832,458	1,900,867	2,451,891	
3	Less: Accumulated Depreciation	(\$4,934)	(6,070)	(7,204)	(8,337)	(9,692)	(11,058)	(12,541)	(15,100)	(18,152)	(22,640)	(27,793)	(33,901)	(40,238)	
4	CWIP - Non-Interest Bearing	\$33,969	101,818	196,325	273,427	419,801	518,033	279,267	228,584	0	0	464,930	505,026	0	
5	Net Investment (Lines 2 + 3 + 4)	\$370,016	\$435,972	\$528,995	\$671,592	\$819,949	\$951,827	\$1,034,485	\$1,129,045	\$1,328,253	\$1,523,271	\$2,269,594	\$2,371,991	\$2,411,653	
6	Average Net Investment		\$402,994	\$482,483	\$600,293	\$745,770	\$885,888	\$993,156	\$1,081,765	\$1,228,649	\$1,425,762	\$1,896,433	\$2,320,793	\$2,391,822	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$631	\$756	\$940	\$1,168	\$1,388	\$1,556	\$1,695	\$1,925	\$2,234	\$2,971	\$3,636	\$3,747	22,647
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,111	\$2,528	\$3,145	\$3,907	\$4,642	\$5,204	\$5,668	\$6,437	\$7,470	\$9,936	\$12,160	\$12,532	75,740
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,137	\$1,134	\$1,133	\$1,355	\$1,366	\$1,483	\$2,559	\$3,052	\$4,488	\$5,153	\$6,108	\$6,336	35,304
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	\$228	2,734
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,107	4,646	5,446	6,659	7,623	8,470	10,150	11,642	14,420	18,288	22,132	22,843	136,426
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,107	\$4,646	\$5,446	\$6,659	\$7,623	\$8,470	\$10,150	\$11,642	\$14,420	\$18,288	\$22,132	\$22,843	\$136,426

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$549	\$771	\$18,563	\$1,225	\$1,091	\$689	\$795	\$765	\$376	\$554	\$888	\$377	\$26,642
	b. Clearings to Plant		\$0	\$0	\$19,883	\$871	\$39	(\$128)	(\$650)	\$0	\$0	\$0	\$56	\$0	20,070
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	19,883	20,754	20,793	20,665	20,015	20,015	20,015	20,015	20,070	20,070	
3	Less: Accumulated Depreciation	\$0	0	0	0	(99)	(203)	(307)	(410)	(511)	(611)	(711)	(811)	(911)	
4	CWIP - Non-Interest Bearing	\$0	549	1,320	0	354	1,406	2,223	3,668	4,433	4,810	5,363	6,196	6,572	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$549	\$1,320	\$19,883	\$21,009	\$21,996	\$22,581	\$23,272	\$23,937	\$24,214	\$24,667	\$25,455	\$25,731	
6	Average Net Investment		\$275	\$935	\$10,602	\$20,446	\$21,503	\$22,288	\$22,927	\$23,605	\$24,075	\$24,440	\$25,061	\$25,593	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$1	\$17	\$32	\$34	\$35	\$36	\$37	\$38	\$38	\$39	\$40	347
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$5	\$56	\$107	\$113	\$117	\$120	\$124	\$126	\$128	\$131	\$134	1,162
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$0	\$0	\$0	\$99	\$104	\$104	\$103	\$100	\$100	\$100	\$100	\$100	911
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	6	72	239	250	256	259	261	264	266	271	275	2,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$6	\$72	\$239	\$250	\$256	\$259	\$261	\$264	\$266	\$271	\$275	\$2,420

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 53,542	\$ 75,140	\$ 114,700	\$ 119,474	\$ 106,332	\$ 67,147	\$ 77,504	\$ 242,115	\$ 158,339	\$ 793,178	\$ 86,590	\$ 36,708	\$1,930,769
	b. Clearings to Plant		\$ 184	\$ 51,929	\$ 2,520	\$ 10,771	\$ 68,073	\$ 227,868	\$ 111,254	\$ 385,628	\$ 158,339	\$ 615,652	\$ 52,691	\$ 248,133	1,933,042
	c. Retirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
	d. Other		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	0
2	Plant-in-Service/Depreciation Base	\$23,631	23,815	75,744	78,265	89,036	157,108	384,976	496,230	881,858	1,040,197	1,655,849	1,708,540	1,956,673	
3	Less: Accumulated Depreciation	(\$388)	(472)	(556)	(823)	(1,099)	(1,412)	(1,966)	(3,323)	(5,072)	(8,181)	(11,848)	(17,685)	(23,707)	
4	CWIP - Non-Interest Bearing	\$2,273	55,630	78,841	191,021	299,724	337,984	177,263	143,512	0	0	177,527	211,425	0	
5	Net Investment (Lines 2 + 3 + 4)	\$25,516	\$78,974	\$154,030	\$268,463	\$387,661	\$493,680	\$560,273	\$636,419	\$876,785	\$1,032,016	\$1,821,528	\$1,902,281	\$1,932,966	
6	Average Net Investment		\$52,245	\$116,502	\$211,247	\$328,062	\$440,671	\$526,976	\$598,346	\$756,602	\$954,401	\$1,426,772	\$1,861,904	\$1,917,624	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$82	\$183	\$331	\$514	\$690	\$826	\$937	\$1,185	\$1,495	\$2,235	\$2,917	\$3,004	14,400
	b. Equity Component Grossed Up For Taxes	6.29%	\$274	\$610	\$1,107	\$1,719	\$2,309	\$2,761	\$3,135	\$3,964	\$5,001	\$7,475	\$9,755	\$10,047	48,157
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$83	\$84	\$267	\$276	\$314	\$554	\$1,357	\$1,749	\$3,109	\$3,667	\$5,837	\$6,023	23,319
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	\$16	189
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		455	893	1,721	2,524	3,329	4,156	5,445	6,915	9,620	13,393	18,525	19,090	86,065
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$455	\$893	\$1,721	\$2,524	\$3,329	\$4,156	\$5,445	\$6,915	\$9,620	\$13,393	\$18,525	\$19,090	\$86,065

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,860,887	\$2,845,084	\$2,461,279	(\$5,251,616)	\$2,345,265	\$2,232,117	\$2,571,511	\$2,950,336	\$3,226,052	\$4,431,968	\$1,821,962	\$2,185,933	\$23,680,777
	b. Clearings to Plant		1,860,887	2,845,084	2,461,279	(5,251,616)	2,345,265	2,232,117	2,571,511	2,950,336	3,226,052	4,431,968	1,820,927	2,228,822	23,722,631
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,854	41,854
2	Plant-in-Service/Depreciation Base	\$52,918,360	54,779,247	57,624,331	60,085,610	54,833,993	57,179,258	59,411,375	61,982,886	64,933,222	68,159,274	72,591,242	74,412,169	76,640,991	
3	Less: Accumulated Depreciation	(\$3,253,865)	(3,439,079)	(3,630,806)	(3,832,492)	(4,042,791)	(4,234,710)	(4,434,838)	(4,642,777)	(4,859,718)	(5,086,984)	(5,325,541)	(5,579,611)	(5,840,053)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	1,035	0	
5	Net Investment (Lines 2 + 3 + 4)	\$49,664,495	\$51,340,167	\$53,993,524	\$56,253,118	\$50,791,202	\$52,944,548	\$54,976,537	\$57,340,108	\$60,073,505	\$63,072,290	\$67,265,701	\$68,833,593	\$70,800,937	
6	Average Net Investment		\$50,502,331	\$52,666,846	\$55,123,321	\$53,522,160	\$51,867,875	\$53,960,543	\$56,158,323	\$58,706,806	\$61,572,897	\$65,168,996	\$68,049,647	\$69,817,265	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$79,120	\$82,511	\$86,360	\$83,851	\$81,260	\$84,538	\$87,981	\$91,974	\$96,464	\$102,098	\$106,611	\$109,380	1,092,150
	b. Equity Component Grossed Up For Taxes	6.29%	\$264,603	\$275,944	\$288,814	\$280,425	\$271,758	\$282,722	\$294,237	\$307,590	\$322,606	\$341,448	\$356,541	\$365,802	3,652,489
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$185,214	\$191,727	\$201,685	\$210,300	\$191,919	\$200,127	\$207,940	\$216,940	\$227,266	\$238,557	\$254,069	\$260,443	2,586,188
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	\$35,361	424,335
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$564,299	\$585,544	\$612,221	\$609,937	\$580,298	\$602,749	\$625,520	\$651,865	\$681,698	\$717,465	\$752,582	\$770,986	\$7,755,163
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$564,299	\$585,544	\$612,221	\$609,937	\$580,298	\$602,749	\$625,520	\$651,865	\$681,698	\$717,465	\$752,582	\$770,986	\$7,755,163
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$64,299	\$85,544	\$12,221	\$9,937	\$80,298	\$62,749	\$25,520	\$51,865	\$81,698	\$17,465	\$52,582	\$70,986	\$755,163
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$64,299	\$85,544	\$12,221	\$9,937	\$80,298	\$62,749	\$25,520	\$51,865	\$81,698	\$17,465	\$52,582	\$70,986	\$755,163

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Adjustment to be made in 2026 G/L to adjust In-Service amount to correct amount.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$628,242	\$968,468	\$819,267	\$2,717,664	\$867,863	\$734,403	\$892,098	\$1,075,090	\$1,047,190	\$1,476,354	\$640,303	\$713,150	\$12,580,091
	b. Clearings to Plant		\$628,242	\$968,468	\$819,267	\$2,717,664	\$867,863	\$734,403	\$892,098	\$1,075,090	\$1,047,190	\$1,476,354	\$640,303	\$713,150	12,580,091
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$36,381,125	37,009,367	37,977,834	38,797,101	41,514,765	42,382,628	43,117,031	44,009,129	45,084,219	46,131,409	47,607,763	48,248,066	48,961,216	
3	Less: Accumulated Depreciation	(\$1,112,418)	(1,194,276)	(1,277,547)	(1,362,997)	(1,450,291)	(1,543,699)	(1,639,060)	(1,736,073)	(1,835,094)	(1,936,533)	(2,040,329)	(2,147,446)	(2,256,004)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$35,268,707	\$35,815,091	\$36,700,287	\$37,434,104	\$40,064,474	\$40,838,929	\$41,477,971	\$42,273,056	\$43,249,126	\$44,194,876	\$45,567,434	\$46,100,620	\$46,705,211	
6	Average Net Investment		\$35,541,899	\$36,257,689	\$37,067,196	\$38,749,289	\$40,451,702	\$41,158,450	\$41,875,514	\$42,761,091	\$43,722,001	\$44,881,155	\$45,834,027	\$46,402,916	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$55,682	\$56,804	\$58,072	\$60,707	\$63,374	\$64,482	\$65,605	\$66,992	\$68,498	\$70,314	\$71,807	\$72,698	775,035
	b. Equity Component Grossed Up For Taxes	6.29%	\$186,219	\$189,969	\$194,211	\$203,024	\$211,943	\$215,646	\$219,403	\$224,043	\$229,078	\$235,151	\$240,144	\$243,124	2,591,956
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$81,858	\$83,271	\$85,450	\$87,293	\$93,408	\$95,361	\$97,013	\$99,021	\$101,439	\$103,796	\$107,117	\$108,558	1,143,586
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	\$24,311	291,729
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$48,069	\$54,355	\$62,043	\$75,335	\$93,037	\$99,800	\$106,332	\$114,367	\$123,326	\$133,571	\$143,379	\$148,691	\$4,802,306
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$348,069	\$354,355	\$362,043	\$375,335	\$393,037	\$399,800	\$406,332	\$414,367	\$423,326	\$433,571	\$443,379	\$448,691	\$4,802,306

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,429	\$19,151	\$1,619	\$62,471	\$0	\$0	\$1,839	\$1,979	\$1,917	\$2,203	\$771	\$762	\$94,141
	b. Clearings to Plant		\$1,429	\$19,151	\$1,619	\$62,471	\$0	\$0	\$1,839	\$1,979	\$1,917	\$2,203	\$771	\$762	94,141
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$329,849	331,278	350,430	352,048	414,519	414,519	414,519	416,359	418,338	420,255	422,457	423,229	423,990	
3	Less: Accumulated Depreciation	(\$2,344)	(2,784)	(3,225)	(3,693)	(4,162)	(4,715)	(5,267)	(5,820)	(6,375)	(6,933)	(7,493)	(8,057)	(8,621)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$327,505	\$328,494	\$347,204	\$348,356	\$410,357	\$409,805	\$409,252	\$410,539	\$411,962	\$413,321	\$414,964	\$415,172	\$415,369	
6	Average Net Investment		\$328,000	\$337,849	\$347,780	\$379,357	\$410,081	\$409,528	\$409,895	\$411,251	\$412,642	\$414,143	\$415,068	\$415,271	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$514	\$529	\$545	\$594	\$642	\$642	\$642	\$644	\$646	\$649	\$650	\$651	7,349
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,719	\$1,770	\$1,822	\$1,988	\$2,149	\$2,146	\$2,148	\$2,155	\$2,162	\$2,170	\$2,175	\$2,176	24,577
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$440	\$442	\$467	\$469	\$553	\$553	\$553	\$555	\$558	\$560	\$563	\$564	6,277
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	\$220	2,645
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,893	2,962	3,055	3,272	3,564	3,560	3,563	3,575	3,587	3,599	3,609	3,611	40,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,893	\$2,962	\$3,055	\$3,272	\$3,564	\$3,560	\$3,563	\$3,575	\$3,587	\$3,599	\$3,609	\$3,611	\$40,848

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$107,077	(\$303,935)	\$108,266	(\$707,432)	\$110,433	\$53,931	\$113,371	\$50,793	\$108,794	\$157,166	\$65,116	\$75,602	(\$60,818)
	b. Clearings to Plant		\$107,077	(\$303,935)	\$108,266	(\$707,432)	\$110,433	\$53,931	\$113,371	\$50,793	\$108,794	\$157,166	\$65,116	\$75,602	(60,818)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,241,617	1,348,694	1,044,759	1,153,026	445,594	556,027	609,958	723,329	774,122	882,915	1,040,081	1,105,197	1,180,800	
3	Less: Accumulated Depreciation	(\$52,631)	(55,735)	(59,106)	(61,718)	(64,601)	(65,715)	(67,105)	(68,630)	(70,438)	(72,373)	(74,581)	(77,181)	(79,944)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,188,986	\$1,292,959	\$985,652	\$1,091,307	\$380,993	\$490,312	\$542,853	\$654,699	\$703,683	\$810,541	\$965,500	\$1,028,016	\$1,100,855	
6	Average Net Investment		\$1,240,973	\$1,139,306	\$1,038,480	\$736,150	\$435,652	\$516,582	\$598,776	\$679,191	\$757,112	\$888,021	\$996,758	\$1,064,436	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,944	\$1,785	\$1,627	\$1,153	\$683	\$809	\$938	\$1,064	\$1,186	\$1,391	\$1,562	\$1,668	15,810
	b. Equity Component Grossed Up For Taxes	6.29%	\$6,502	\$5,969	\$5,441	\$3,857	\$2,283	\$2,707	\$3,137	\$3,559	\$3,967	\$4,653	\$5,222	\$5,577	52,873
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,104	\$3,372	\$2,612	\$2,883	\$1,114	\$1,390	\$1,525	\$1,808	\$1,935	\$2,207	\$2,600	\$2,763	27,313
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	\$830	9,956
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,380	11,956	10,510	8,723	4,909	5,736	6,430	7,261	7,918	9,081	10,214	10,837	105,953
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,380	\$11,956	\$10,510	\$8,723	\$4,909	\$5,736	\$6,430	\$7,261	\$7,918	\$9,081	\$10,214	\$10,837	\$105,953

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		242,494	750,249	327,888	4,964,356	369,314	261,351	329,317	246,940	327,862	466,701	186,563	242,390	\$8,715,424
	b. Clearings to Plant		242,494	750,249	327,888	4,964,356	369,314	261,351	329,317	246,940	327,862	466,701	186,563	242,390	8,715,424
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$29,709,751	29,952,245	30,702,493	31,030,381	35,994,738	36,364,052	36,625,403	36,954,720	37,201,660	37,529,521	37,996,222	38,182,785	38,425,175	
3	Less: Accumulated Depreciation	(\$894,010)	(965,808)	(1,038,193)	(1,112,391)	(1,187,381)	(1,274,368)	(1,362,248)	(1,450,759)	(1,540,066)	(1,629,970)	(1,720,667)	(1,812,491)	(1,904,766)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$28,815,741	\$28,986,436	\$29,664,300	\$29,917,990	\$34,807,357	\$35,089,683	\$35,263,155	\$35,503,960	\$35,661,593	\$35,899,551	\$36,275,555	\$36,370,293	\$36,520,408	
6	Average Net Investment		\$28,901,088	\$29,325,368	\$29,791,145	\$32,362,674	\$34,948,520	\$35,176,419	\$35,383,557	\$35,582,777	\$35,780,572	\$36,087,553	\$36,322,924	\$36,445,351	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$45,278	\$45,943	\$46,673	\$50,702	\$54,753	\$55,110	\$55,434	\$55,746	\$56,056	\$56,537	\$56,906	\$57,098	636,236
	b. Equity Component Grossed Up For Taxes	6.29%	\$151,425	\$153,648	\$156,088	\$169,562	\$183,110	\$184,304	\$185,389	\$186,433	\$187,469	\$189,078	\$190,311	\$190,952	2,127,770
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$71,799	\$72,385	\$74,198	\$74,990	\$86,987	\$87,880	\$88,511	\$89,307	\$89,904	\$90,696	\$91,824	\$92,275	1,010,756
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	\$19,853	238,233
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		288,355	291,828	296,812	315,106	344,703	347,146	349,188	351,339	353,282	356,164	358,894	360,178	4,012,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$288,355	\$291,828	\$296,812	\$315,106	\$344,703	\$347,146	\$349,188	\$351,339	\$353,282	\$356,164	\$358,894	\$360,178	\$4,012,995

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$45,602	(\$692,175)	\$2,168	\$1,495,712	\$60,524	(\$26,220)	\$52,788	(\$106,317)	(\$21,396)	\$5,422	\$8,590	\$1,388	\$826,086
	b. Clearings to Plant		\$45,602	(\$692,175)	\$2,168	\$1,495,712	\$60,524	(\$26,220)	\$52,788	(\$106,317)	(\$21,396)	\$5,422	\$8,590	\$1,388	826,086
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,608,821	4,654,423	3,962,247	3,964,416	5,460,128	5,520,652	5,494,431	5,547,220	5,440,903	5,419,507	5,424,929	5,433,519	5,434,907	
3	Less: Accumulated Depreciation	(\$173,501)	(188,864)	(204,379)	(217,586)	(230,801)	(249,001)	(267,403)	(285,718)	(304,209)	(322,345)	(340,410)	(358,493)	(376,605)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,435,320	\$4,465,559	\$3,757,869	\$3,746,830	\$5,229,327	\$5,271,651	\$5,227,028	\$5,261,502	\$5,136,694	\$5,097,162	\$5,084,519	\$5,075,025	\$5,058,302	
6	Average Net Investment		\$4,450,439	\$4,111,714	\$3,752,349	\$4,488,078	\$5,250,489	\$5,249,339	\$5,244,265	\$5,199,098	\$5,116,928	\$5,090,841	\$5,079,772	\$5,066,664	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,972	\$6,442	\$5,879	\$7,031	\$8,226	\$8,224	\$8,216	\$8,145	\$8,017	\$7,976	\$7,958	\$7,938	91,023
	b. Equity Component Grossed Up For Taxes	6.29%	\$23,318	\$21,543	\$19,660	\$23,515	\$27,510	\$27,503	\$27,477	\$27,240	\$26,810	\$26,673	\$26,615	\$26,546	304,410
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15,363	\$15,515	\$13,207	\$13,215	\$18,200	\$18,402	\$18,315	\$18,491	\$18,136	\$18,065	\$18,083	\$18,112	203,104
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	\$3,080	36,957
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,733	46,579	41,826	46,841	57,015	57,209	57,087	56,956	56,042	55,793	55,736	55,676	635,494
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$48,733	\$46,579	\$41,826	\$46,841	\$57,015	\$57,209	\$57,087	\$56,956	\$56,042	\$55,793	\$55,736	\$55,676	\$635,494

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		22,905	(385,103)	937	107,190	28,734	(13,665)	25,067	(53,333)	(10,834)	3,627	4,624	938	(\$268,912)
	b. Clearings to Plant		22,905	(385,103)	937	107,190	28,734	(13,665)	25,067	(53,333)	(10,834)	3,627	4,624	938	(268,912)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$809,474	832,378	447,276	448,213	555,403	584,138	570,472	595,540	542,207	531,372	535,000	539,624	540,562	
3	Less: Accumulated Depreciation	(\$25,898)	(28,751)	(31,685)	(33,262)	(34,842)	(36,800)	(38,859)	(40,870)	(42,969)	(44,880)	(46,753)	(48,639)	(50,541)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$783,576	\$803,627	\$415,590	\$414,951	\$520,561	\$547,338	\$531,614	\$554,670	\$499,238	\$486,492	\$488,246	\$490,984	\$490,020	
6	Average Net Investment		\$793,602	\$609,609	\$415,271	\$467,756	\$533,949	\$539,476	\$543,142	\$526,954	\$492,865	\$487,369	\$489,615	\$490,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,243	\$955	\$651	\$733	\$837	\$845	\$851	\$826	\$772	\$764	\$767	\$768	10,011
	b. Equity Component Grossed Up For Taxes	6.29%	\$4,158	\$3,194	\$2,176	\$2,451	\$2,798	\$2,827	\$2,846	\$2,761	\$2,582	\$2,554	\$2,565	\$2,570	33,480
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$2,853	\$2,934	\$1,577	\$1,580	\$1,958	\$2,059	\$2,011	\$2,099	\$1,911	\$1,873	\$1,886	\$1,902	24,644
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	\$541	6,491
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,796	7,624	4,944	5,304	6,133	6,272	6,248	6,227	5,807	5,731	5,759	5,781	74,626
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,796	\$7,624	\$4,944	\$5,304	\$6,133	\$6,272	\$6,248	\$6,227	\$5,807	\$5,731	\$5,759	\$5,781	\$74,626

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$448,594	\$417,409	\$266,535	\$83,678	\$216,061	\$151,505	\$246,632	\$201,992	\$221,362	\$246,094	\$147,690	\$204,026	\$2,851,579
	b. Clearings to Plant		\$448,594	\$417,409	\$266,535	\$83,678	\$216,061	\$151,505	\$246,632	\$201,992	\$221,362	\$246,094	\$147,690	\$204,026	2,851,579
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,293,116	2,741,710	3,159,119	3,425,654	3,509,332	3,725,394	3,876,899	4,123,531	4,325,523	4,546,885	4,792,979	4,940,669	5,144,695	
3	Less: Accumulated Depreciation	(\$41,281)	(49,307)	(58,903)	(69,960)	(81,950)	(94,232)	(107,271)	(120,840)	(135,273)	(150,412)	(166,326)	(183,102)	(200,394)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,251,835	\$2,692,404	\$3,100,216	\$3,355,694	\$3,427,383	\$3,631,162	\$3,769,628	\$4,002,691	\$4,190,251	\$4,396,473	\$4,626,653	\$4,757,568	\$4,944,302	
6	Average Net Investment		\$2,472,119	\$2,896,310	\$3,227,955	\$3,391,539	\$3,529,272	\$3,700,395	\$3,886,159	\$4,096,471	\$4,293,362	\$4,511,563	\$4,692,110	\$4,850,935	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,873	\$4,538	\$5,057	\$5,313	\$5,529	\$5,797	\$6,088	\$6,418	\$6,726	\$7,068	\$7,351	\$7,600	71,359
	b. Equity Component Grossed Up For Taxes	6.29%	\$12,952	\$15,175	\$16,913	\$17,770	\$18,491	\$19,388	\$20,361	\$21,463	\$22,495	\$23,638	\$24,584	\$25,416	238,646
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$8,026	\$9,596	\$11,057	\$11,990	\$12,283	\$13,039	\$13,569	\$14,432	\$15,139	\$15,914	\$16,775	\$17,292	159,113
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	\$1,532	18,388
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,384	30,841	34,559	36,605	37,836	39,756	41,551	43,846	45,893	48,153	50,243	51,841	487,506
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,384	\$30,841	\$34,559	\$36,605	\$37,836	\$39,756	\$41,551	\$43,846	\$45,893	\$48,153	\$50,243	\$51,841	\$487,506

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,238	\$9,455	\$7,668	\$8,744	\$75,320	\$7,048	\$7,647	\$8,285	\$6,028	\$9,190	\$5,903	\$3,034	\$154,560
	b. Clearings to Plant		\$0	\$0	\$0	\$12,000	\$87,784	\$0	\$0	\$30,620	\$0	\$0	\$20,000	\$0	150,405
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$175,727	175,727	175,727	175,727	187,727	275,511	275,511	275,511	306,131	306,131	306,131	326,131	326,131	
3	Less: Accumulated Depreciation	(\$2,999)	(3,175)	(3,350)	(3,526)	(3,702)	(3,890)	(4,165)	(4,441)	(4,716)	(5,022)	(5,328)	(5,635)	(5,961)	
4	CWIP - Non-Interest Bearing	\$0	6,238	15,693	23,361	20,105	7,640	14,688	22,335	0	6,028	15,219	1,121	4,156	
5	Net Investment (Lines 2 + 3 + 4)	\$172,728	\$178,790	\$188,069	\$195,561	\$204,129	\$279,261	\$286,034	\$293,405	\$301,415	\$307,137	\$316,021	\$321,618	\$324,326	
6	Average Net Investment		\$175,759	\$183,429	\$191,815	\$199,845	\$241,695	\$282,648	\$289,720	\$297,410	\$304,276	\$311,579	\$318,820	\$322,972	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$275	\$287	\$301	\$313	\$379	\$443	\$454	\$466	\$477	\$488	\$499	\$506	4,888
	b. Equity Component Grossed Up For Taxes	6.29%	\$921	\$961	\$1,005	\$1,047	\$1,266	\$1,481	\$1,518	\$1,558	\$1,594	\$1,632	\$1,670	\$1,692	16,347
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$176	\$176	\$176	\$176	\$188	\$276	\$276	\$276	\$306	\$306	\$306	\$326	2,962
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,409
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,489	\$1,542	\$1,599	\$1,653	\$1,950	\$2,317	\$2,365	\$2,417	\$2,494	\$2,544	\$2,593	\$2,642	\$25,606
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,489	\$1,542	\$1,599	\$1,653	\$1,950	\$2,317	\$2,365	\$2,417	\$2,494	\$2,544	\$2,593	\$2,642	\$25,606
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,048	1,085	1,125	1,163	1,372	1,630	1,664	1,701	1,755	1,790	1,825	1,859	18,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,048	\$1,085	\$1,125	\$1,163	\$1,372	\$1,630	\$1,664	\$1,701	\$1,755	\$1,790	\$1,825	\$1,859	\$18,018

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,240,689	\$9,206,499	\$7,452,392	\$8,543,912	\$9,298,245	\$2,736,882	\$1,433,769	\$6,575,066	\$6,052,785	\$9,227,356	\$5,926,491	\$3,046,674	\$75,740,760
	b. Clearings to Plant		\$1,505,457	\$1,539,870	\$1,668,104	\$12,523,864	\$7,477,980	\$4,096,890	\$6,775,554	\$12,139,577	\$3,702,193	\$13,594,331	\$7,421,781	\$14,315,270	86,760,872
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$240,690,167	242,195,624	243,735,494	245,403,598	257,927,463	265,405,443	269,502,332	276,277,887	288,417,464	292,119,657	305,713,988	313,135,769	327,451,039	
3	Less: Accumulated Depreciation	(\$11,956,414)	(12,618,312)	(13,284,350)	(13,954,622)	(14,629,482)	(15,338,783)	(16,068,648)	(16,809,779)	(17,569,543)	(18,362,691)	(19,166,020)	(20,006,734)	(20,867,857)	
4	CWIP - Non-Interest Bearing	\$28,217,141	32,952,372	40,619,001	46,403,289	42,423,337	44,243,602	42,883,594	37,541,809	31,977,298	34,327,890	29,960,915	28,465,625	17,197,028	
5	Net Investment (Lines 2 + 3 + 4)	\$256,950,894	\$262,529,685	\$271,070,146	\$277,852,265	\$285,721,318	\$294,310,262	\$296,317,279	\$297,009,917	\$302,825,219	\$308,084,856	\$316,508,883	\$321,594,660	\$323,780,211	
6	Average Net Investment		\$259,740,289	\$266,799,915	\$274,461,206	\$281,786,791	\$290,015,790	\$295,313,770	\$296,663,598	\$299,917,568	\$305,455,037	\$312,296,869	\$319,051,772	\$322,687,435	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$406,926	\$417,987	\$429,989	\$441,466	\$454,358	\$462,658	\$464,773	\$469,871	\$478,546	\$489,265	\$499,848	\$505,544	5,521,231
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,360,888	\$1,397,877	\$1,438,017	\$1,476,399	\$1,519,514	\$1,547,273	\$1,554,345	\$1,571,394	\$1,600,407	\$1,636,254	\$1,671,646	\$1,690,695	18,464,711
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$661,898	\$666,038	\$670,273	\$674,860	\$709,301	\$729,865	\$741,131	\$759,764	\$793,148	\$803,329	\$840,713	\$861,123	8,911,443
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	\$160,835	1,930,018
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,590,548	\$2,642,736	\$2,699,114	\$2,753,560	\$2,844,008	\$2,900,631	\$2,921,084	\$2,961,864	\$3,032,936	\$3,089,683	\$3,173,042	\$3,218,197	\$34,827,404
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,590,548	\$2,642,736	\$2,699,114	\$2,753,560	\$2,844,008	\$2,900,631	\$2,921,084	\$2,961,864	\$3,032,936	\$3,089,683	\$3,173,042	\$3,218,197	\$34,827,404
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,822,942	1,859,667	1,899,340	1,937,653	2,001,300	2,041,145	2,055,538	2,084,234	2,134,247	2,174,179	2,232,838	2,264,613	24,507,696
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,822,942	\$1,859,667	\$1,899,340	\$1,937,653	\$2,001,300	\$2,041,145	\$2,055,538	\$2,084,234	\$2,134,247	\$2,174,179	\$2,232,838	\$2,264,613	\$24,507,696

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
Page 99 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,491,148	\$3,775,688	\$3,062,341	\$3,491,808	\$3,844,434	\$7,126,559	\$5,461,787	\$2,860,969	\$2,407,428	\$3,670,078	\$2,357,196	\$1,211,781	\$41,761,215
	b. Clearings to Plant		\$249,918	\$4,933,325	\$4,420,158	\$2,246,762	\$4,612,470	\$8,487,135	\$3,619,798	\$1,266,093	\$5,480,948	\$4,033,422	(\$1,371,911)	\$1,347,661	39,325,779
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$90,914,226	91,164,144	96,097,469	100,517,627	102,764,389	107,376,859	115,863,993	119,483,791	120,749,884	126,230,832	130,264,255	128,892,344	130,240,005	
3	Less: Accumulated Depreciation	(\$2,288,249)	(2,432,197)	(2,576,540)	(2,728,694)	(2,887,847)	(3,050,557)	(3,220,571)	(3,404,022)	(3,593,205)	(3,784,392)	(3,984,257)	(4,190,509)	(4,394,589)	
4	CWIP - Non-Interest Bearing	\$1,157,790	3,399,019	2,241,382	883,565	2,128,611	1,360,576	0	1,841,989	3,436,864	363,344	0	3,729,106	3,593,226	
5	Net Investment (Lines 2 + 3 + 4)	\$89,783,767	\$92,130,967	\$95,762,311	\$98,672,498	\$102,005,153	\$105,686,877	\$112,643,423	\$117,921,758	\$120,593,544	\$122,809,784	\$126,279,997	\$128,430,941	\$129,438,642	
6	Average Net Investment		\$90,957,367	\$93,946,639	\$97,217,405	\$100,338,825	\$103,846,015	\$109,165,150	\$115,282,590	\$119,257,651	\$121,701,664	\$124,544,891	\$127,355,469	\$128,934,792	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$142,500	\$147,183	\$152,307	\$157,197	\$162,692	\$171,025	\$180,609	\$186,837	\$190,666	\$195,120	\$199,524	\$201,998	2,087,659
	b. Equity Component Grossed Up For Taxes	6.29%	\$476,564	\$492,226	\$509,363	\$525,717	\$544,093	\$571,962	\$604,014	\$624,841	\$637,646	\$652,543	\$667,269	\$675,544	6,981,781
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$143,948	\$144,343	\$152,154	\$159,153	\$162,710	\$170,013	\$183,451	\$189,183	\$191,187	\$199,865	\$206,252	\$204,080	2,106,340
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	\$60,751	729,012
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$823,762	\$844,503	\$874,575	\$902,819	\$930,246	\$973,752	\$1,028,826	\$1,061,612	\$1,080,250	\$1,108,280	\$1,133,795	\$1,142,372	\$11,904,792
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$823,762	\$844,503	\$874,575	\$902,819	\$930,246	\$973,752	\$1,028,826	\$1,061,612	\$1,080,250	\$1,108,280	\$1,133,795	\$1,142,372	\$11,904,792
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$79,673	\$94,268	\$15,430	\$35,304	\$54,605	\$85,219	\$123,974	\$174,045	\$260,161	\$379,885	\$579,840	\$803,876	\$8,377,283
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$79,673	\$94,268	\$15,430	\$35,304	\$54,605	\$85,219	\$123,974	\$174,045	\$260,161	\$379,885	\$579,840	\$803,876	\$8,377,283

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$44,740	\$44,709	\$44,677	\$44,645	\$44,614	\$44,582	\$44,550	\$44,519	\$44,487	\$44,456	\$44,424	\$44,392	\$44,361	
6	Average Net Investment		\$44,724	\$44,693	\$44,661	\$44,630	\$44,598	\$44,566	\$44,535	\$44,503	\$44,471	\$44,440	\$44,408	\$44,377	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	838
	b. Equity Component Grossed Up For Taxes	6.29%	\$234	\$234	\$234	\$234	\$234	\$234	\$233	\$233	\$233	\$233	\$233	\$233	2,801
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	253
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$4,271
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$357	\$357	\$356	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$4,271
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	251	251	251	250	250	250	250	250	250	3,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$3,006

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ____ (GPD-1)
Form 7A
Page 101 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$57,396	\$86,992	\$70,556	\$80,451	\$88,576	\$64,851	\$70,359	\$644,641	\$55,467	\$84,559	\$54,310	\$27,919	\$1,386,077
	b. Clearings to Plant		(\$7,148)	\$60,337	\$39,500	\$145,041	\$113,257	\$23,802	\$137,787	\$81,634	\$233,507	\$77,147	\$313,281	\$167,932	1,386,077
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,614,652	1,607,503	1,667,841	1,707,340	1,852,381	1,965,638	1,989,440	2,127,227	2,208,862	2,442,368	2,519,516	2,832,797	3,000,729	
3	Less: Accumulated Depreciation	(\$56,256)	(61,908)	(67,534)	(73,371)	(79,347)	(85,830)	(92,710)	(99,673)	(107,119)	(114,850)	(123,398)	(132,216)	(142,131)	
4	CWIP - Non-Interest Bearing	(\$0)	64,544	91,199	122,255	57,665	32,984	74,033	6,605	569,612	391,573	398,984	140,012	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,558,395</u>	<u>\$1,610,140</u>	<u>\$1,691,505</u>	<u>\$1,756,224</u>	<u>\$1,830,700</u>	<u>\$1,912,792</u>	<u>\$1,970,763</u>	<u>\$2,034,160</u>	<u>\$2,671,355</u>	<u>\$2,719,091</u>	<u>\$2,795,102</u>	<u>\$2,840,593</u>	<u>\$2,858,598</u>	
6	Average Net Investment		\$1,584,267	\$1,650,823	\$1,723,865	\$1,793,462	\$1,871,746	\$1,941,778	\$2,002,461	\$2,352,757	\$2,695,223	\$2,757,097	\$2,817,847	\$2,849,596	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$2,482	\$2,586	\$2,701	\$2,810	\$2,932	\$3,042	\$3,137	\$3,686	\$4,223	\$4,319	\$4,415	\$4,464	40,797
	b. Equity Component Grossed Up For Taxes	6.29%	\$8,301	\$8,649	\$9,032	\$9,397	\$9,807	\$10,174	\$10,492	\$12,327	\$14,121	\$14,446	\$14,764	\$14,930	136,439
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,651	\$5,626	\$5,837	\$5,976	\$6,483	\$6,880	\$6,963	\$7,445	\$7,731	\$8,548	\$8,818	\$9,915	85,874
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	\$1,079	12,947
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,513	\$17,941	\$18,649	\$19,261	\$20,302	\$21,175	\$21,671	\$24,537	\$27,154	\$28,392	\$29,076	\$30,388	\$276,059
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,513	\$17,941	\$18,649	\$19,261	\$20,302	\$21,175	\$21,671	\$24,537	\$27,154	\$28,392	\$29,076	\$30,388	\$276,059
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,513	17,941	18,649	19,261	20,302	21,175	21,671	24,537	27,154	28,392	29,076	30,388	276,059
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$17,513</u>	<u>\$17,941</u>	<u>\$18,649</u>	<u>\$19,261</u>	<u>\$20,302</u>	<u>\$21,175</u>	<u>\$21,671</u>	<u>\$24,537</u>	<u>\$27,154</u>	<u>\$28,392</u>	<u>\$29,076</u>	<u>\$30,388</u>	<u>\$276,059</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
Page 102 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$602,237	\$962,070	\$740,323	\$844,147	\$929,395	\$708,511	\$4,574,351	\$691,641	\$581,997	\$887,244	\$569,854	\$292,949	\$12,384,717
	b. Clearings to Plant		\$239,172	\$1,325,134	\$337,563	\$586,011	\$951,680	\$1,347,122	\$1,255,183	\$1,056,965	\$1,580,454	\$994,793	\$1,603,165	\$1,107,475	12,384,717
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base (E)	\$19,100,894	19,340,066	20,665,200	21,002,764	21,588,774	22,540,454	23,887,576	25,142,759	26,199,724	27,780,178	28,774,971	30,378,136	31,485,611	
3	Less: Accumulated Depreciation	(\$511,688)	(\$54,665)	(\$58,180)	(\$64,677)	(\$691,933)	(\$740,508)	(\$791,224)	(\$844,971)	(\$901,542)	(\$960,491)	(\$1,022,997)	(\$1,087,741)	(\$1,156,091)	
4	CWIP - Non-Interest Bearing	\$0	363,064	0	402,760	660,896	638,611	0	3,319,167	2,953,844	1,955,387	1,847,838	814,527	0	
5	Net Investment (Lines 2 + 3 + 4)	\$18,589,206	\$19,148,466	\$20,067,020	\$20,760,847	\$21,557,737	\$22,438,557	\$23,096,352	\$27,616,956	\$28,252,026	\$28,775,074	\$29,599,812	\$30,104,922	\$30,329,520	
6	Average Net Investment		\$18,868,836	\$19,607,743	\$20,413,933	\$21,159,292	\$21,998,147	\$22,767,455	\$25,356,654	\$27,934,491	\$28,513,550	\$29,187,443	\$29,852,367	\$30,217,221	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$29,561	\$30,719	\$31,982	\$33,150	\$34,464	\$35,669	\$39,725	\$43,764	\$44,671	\$45,727	\$46,769	\$47,340	463,541
	b. Equity Component Grossed Up For Taxes	6.29%	\$98,862	\$102,733	\$106,957	\$110,862	\$115,258	\$119,288	\$132,854	\$146,361	\$149,394	\$152,925	\$156,409	\$158,321	1,550,225
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$42,977	\$43,515	\$46,497	\$47,256	\$48,575	\$50,716	\$53,747	\$56,571	\$58,949	\$62,505	\$64,744	\$68,351	644,403
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.008019	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	\$12,764	153,164
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		184,164	189,731	198,199	204,032	211,060	218,437	239,090	259,459	265,779	273,921	280,685	286,775	2,811,333
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$184,164	\$189,731	\$198,199	\$204,032	\$211,060	\$218,437	\$239,090	\$259,459	\$265,779	\$273,921	\$280,685	\$286,775	\$2,811,333

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,216	\$10,936	\$8,870	\$10,114	\$11,136	\$8,153	\$8,845	\$46,095	\$6,973	\$10,630	\$6,828	\$3,510	\$139,306
	b. Clearings to Plant		(\$21,818)	\$16,927	(\$3,038)	\$24,909	\$25,701	(\$1,843)	\$9,613	(\$31,308)	\$65,525	\$18,649	\$19,102	\$16,888	139,306
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$237,938	216,120	233,047	230,009	254,918	280,619	278,776	288,389	257,081	322,606	341,255	360,356	377,244	
3	Less: Accumulated Depreciation	(\$2,266)	(2,583)	(2,871)	(3,182)	(3,489)	(3,828)	(4,203)	(4,574)	(4,959)	(5,302)	(5,732)	(6,187)	(6,667)	
4	CWIP - Non-Interest Bearing	\$0	29,034	23,043	34,952	20,156	5,591	15,587	14,819	92,222	33,670	25,652	13,378	0	
5	Net Investment (Lines 2 + 3 + 4)	\$235,672	\$242,571	\$253,219	\$261,778	\$271,586	\$282,382	\$290,160	\$298,634	\$344,344	\$350,975	\$361,175	\$367,548	\$370,577	
6	Average Net Investment		\$239,122	\$247,895	\$257,499	\$266,682	\$276,984	\$286,271	\$294,397	\$321,489	\$347,659	\$356,075	\$364,361	\$369,062	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$375	\$388	\$403	\$418	\$434	\$448	\$461	\$504	\$545	\$558	\$571	\$578	5,683
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,253	\$1,299	\$1,349	\$1,397	\$1,451	\$1,500	\$1,542	\$1,684	\$1,822	\$1,866	\$1,909	\$1,934	19,006
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$317	\$288	\$311	\$307	\$340	\$374	\$372	\$385	\$343	\$430	\$455	\$480	4,401
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	\$159	1,908
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,104	2,134	2,222	2,281	2,384	2,482	2,534	2,732	2,868	3,013	3,094	3,151	30,998
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,104	\$2,134	\$2,222	\$2,281	\$2,384	\$2,482	\$2,534	\$2,732	\$2,868	\$3,013	\$3,094	\$3,151	\$30,998

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,092	\$60,857	\$21,505	\$259,754	\$26,997	\$19,766	\$21,445	\$20,091	\$16,906	\$25,772	\$16,553	\$8,509	\$520,246
	b. Clearings to Plant		\$22,093	\$60,857	\$8,389	\$68,024	\$50,884	\$31,071	\$43,445	(\$12,158)	\$116,080	\$74,060	\$37,567	\$19,934	520,246
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$394,337	416,430	477,286	485,675	553,700	604,584	635,655	679,100	666,942	783,022	857,082	894,649	914,583	
3	Less: Accumulated Depreciation	(\$7,851)	(8,837)	(9,878)	(11,071)	(12,286)	(13,670)	(15,181)	(16,770)	(18,468)	(20,136)	(22,093)	(24,236)	(26,472)	
4	CWIP - Non-Interest Bearing	\$0	0	0	13,116	204,845	180,958	169,652	147,652	179,900	80,726	32,438	11,425	0	
5	Net Investment (Lines 2 + 3 + 4)	\$386,486	\$407,593	\$467,408	\$487,720	\$746,259	\$771,872	\$790,126	\$809,982	\$828,374	\$843,613	\$867,427	\$881,838	\$888,111	
6	Average Net Investment		\$397,039	\$437,500	\$477,564	\$616,990	\$759,066	\$780,999	\$800,054	\$819,178	\$835,994	\$855,520	\$874,633	\$884,974	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$622	\$685	\$748	\$967	\$1,189	\$1,224	\$1,253	\$1,283	\$1,310	\$1,340	\$1,370	\$1,386	13,379
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,080	\$2,292	\$2,502	\$3,233	\$3,977	\$4,092	\$4,192	\$4,292	\$4,380	\$4,482	\$4,583	\$4,637	44,742
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$986	\$1,041	\$1,193	\$1,214	\$1,384	\$1,511	\$1,589	\$1,698	\$1,667	\$1,958	\$2,143	\$2,237	18,621
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	\$264	3,162
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,952	4,282	4,707	5,677	6,814	7,091	7,298	7,537	7,621	8,044	8,359	8,523	79,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,952	\$4,282	\$4,707	\$5,677	\$6,814	\$7,091	\$7,298	\$7,537	\$7,621	\$8,044	\$8,359	\$8,523	\$79,904

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,246	\$22,241	\$265,024	\$20,569	\$22,646	\$16,580	\$17,989	\$16,853	\$14,181	\$21,619	\$13,885	\$7,138	\$454,973
	b. Clearings to Plant		\$16,246	\$1,884	\$59,845	\$13,717	\$154,780	\$1,743	\$32,289	\$19,378	\$100,800	(\$9,118)	\$56,270	\$2,313	450,148
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$317,052	333,297	335,181	395,026	408,743	563,523	565,266	597,556	616,934	717,734	708,616	764,886	767,199	
3	Less: Accumulated Depreciation	(\$12,985)	(13,751)	(14,556)	(15,366)	(16,321)	(17,309)	(18,670)	(20,037)	(21,481)	(22,972)	(24,706)	(26,419)	(28,267)	
4	CWIP - Non-Interest Bearing	(\$0)	0	20,358	225,536	232,388	100,255	115,092	100,791	98,266	11,647	42,384	0	4,825	
5	Net Investment (Lines 2 + 3 + 4)	\$304,067	\$319,547	\$340,982	\$605,196	\$624,811	\$646,469	\$661,688	\$678,310	\$693,719	\$706,410	\$726,294	\$738,467	\$743,757	
6	Average Net Investment		\$311,807	\$330,265	\$473,089	\$615,003	\$635,640	\$654,078	\$669,999	\$686,015	\$700,064	\$716,352	\$732,381	\$741,112	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$488	\$517	\$741	\$964	\$996	\$1,025	\$1,050	\$1,075	\$1,097	\$1,122	\$1,147	\$1,161	11,383
	b. Equity Component Grossed Up For Taxes	6.29%	\$1,634	\$1,730	\$2,479	\$3,222	\$3,330	\$3,427	\$3,510	\$3,594	\$3,668	\$3,753	\$3,837	\$3,883	38,069
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$766	\$805	\$810	\$955	\$988	\$1,362	\$1,366	\$1,444	\$1,491	\$1,735	\$1,712	\$1,848	15,283
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	\$212	2,542
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,100	3,265	4,242	5,352	5,526	6,025	6,138	6,325	6,467	6,822	6,909	7,104	67,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,100	\$3,265	\$4,242	\$5,352	\$5,526	\$6,025	\$6,138	\$6,325	\$6,467	\$6,822	\$6,909	\$7,104	\$67,277

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$19,446	\$4,594	\$3,726	\$4,249	\$4,678	\$3,425	\$3,716	\$3,844	\$2,929	\$4,466	\$2,868	\$1,474	\$59,415
	b. Clearings to Plant		\$1,298	\$1,876	\$8,950	\$0	\$22,884	\$73	\$3,905	\$2,317	\$6,072	\$6,337	\$3,347	\$2,355	59,415
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$99,058	100,356	102,233	111,182	111,182	134,066	134,139	138,045	140,362	146,434	152,771	156,118	158,473	
3	Less: Accumulated Depreciation	(\$2,190)	(2,520)	(2,855)	(3,195)	(3,566)	(3,937)	(4,383)	(4,831)	(5,291)	(5,759)	(6,247)	(6,756)	(7,276)	
4	CWIP - Non-Interest Bearing	(\$0)	18,147	20,865	15,642	19,891	1,684	5,036	4,847	6,373	3,230	1,359	881	0	
5	Net Investment (Lines 2 + 3 + 4)	\$96,868	\$115,984	\$120,243	\$123,629	\$127,507	\$131,814	\$134,792	\$138,061	\$141,444	\$143,906	\$147,883	\$150,242	\$151,196	
6	Average Net Investment		\$106,426	\$118,113	\$121,936	\$125,568	\$129,660	\$133,303	\$136,426	\$139,753	\$142,675	\$145,895	\$149,063	\$150,719	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$167	\$185	\$191	\$197	\$203	\$209	\$214	\$219	\$224	\$229	\$234	\$236	2,506
	b. Equity Component Grossed Up For Taxes	6.29%	\$558	\$619	\$639	\$658	\$679	\$698	\$715	\$732	\$748	\$764	\$781	\$790	8,381
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$330	\$335	\$341	\$371	\$371	\$447	\$447	\$460	\$468	\$488	\$509	\$520	5,086
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	794
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,121	1,205	1,237	1,291	1,319	1,420	1,442	1,478	1,505	1,547	1,590	1,612	16,767
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,121	\$1,205	\$1,237	\$1,291	\$1,319	\$1,420	\$1,442	\$1,478	\$1,505	\$1,547	\$1,590	\$1,612	\$16,767

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ___ (GPD-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,701	\$221,995	\$15,613	\$17,803	\$321,388	\$14,351	\$15,570	\$14,587	\$12,274	\$18,712	\$12,018	\$6,178	\$683,192
	b. Clearings to Plant		\$0	\$234,696	\$0	\$0	\$182,214	\$0	\$64,754	\$152,344	\$347	\$27,409	\$0	\$0	661,765
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,270	2,270	236,966	236,966	236,966	419,181	419,181	483,935	636,279	636,626	664,035	664,035	664,035	
3	Less: Accumulated Depreciation	(\$32)	(40)	(48)	(883)	(1,719)	(2,554)	(4,032)	(5,509)	(7,215)	(9,458)	(11,702)	(14,043)	(16,384)	
4	CWIP - Non-Interest Bearing	\$0	12,701	0	15,613	33,417	172,590	186,941	137,757	0	11,927	3,230	15,249	21,427	
5	Net Investment (Lines 2 + 3 + 4)	\$2,238	\$14,931	\$236,918	\$251,697	\$268,664	\$589,217	\$602,091	\$616,183	\$629,064	\$639,095	\$655,563	\$665,241	\$669,078	
6	Average Net Investment		\$8,585	\$125,925	\$244,307	\$260,180	\$428,941	\$595,654	\$609,137	\$622,623	\$634,080	\$647,329	\$660,402	\$667,160	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13	\$197	\$383	\$408	\$672	\$933	\$954	\$975	\$993	\$1,014	\$1,035	\$1,045	8,623
	b. Equity Component Grossed Up For Taxes	6.29%	\$45	\$660	\$1,280	\$1,363	\$2,247	\$3,121	\$3,192	\$3,262	\$3,322	\$3,392	\$3,460	\$3,496	28,839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$8	\$8	\$835	\$835	\$835	\$1,478	\$1,478	\$1,706	\$2,243	\$2,244	\$2,341	\$2,341	16,351
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	18
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		68	867	2,500	2,608	3,756	5,533	5,625	5,945	6,560	6,651	6,837	6,883	53,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$68	\$867	\$2,500	\$2,608	\$3,756	\$5,533	\$5,625	\$5,945	\$6,560	\$6,651	\$6,837	\$6,883	\$53,833

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$1,147)	(\$4,234)	\$7,125	\$3,961	\$13,090	\$9,688	\$20,452	\$128,712	\$5,642	\$10,408	\$23,111	\$39,673	\$256,481
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$102,438	\$53,276	\$66,474	\$0	222,189
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	231,239	284,516	350,990	350,990	
3	Less: Accumulated Depreciation	(\$479)	(608)	(736)	(865)	(994)	(1,123)	(1,252)	(1,380)	(1,509)	(1,638)	(1,869)	(2,154)	(2,505)	
4	CWIP - Non-Interest Bearing	\$5,381	4,234	0	7,125	11,086	24,176	33,864	54,316	183,029	86,232	43,363	0	39,673	
5	Net Investment (Lines 2 + 3 + 4)	\$133,703	\$132,428	\$128,065	\$135,061	\$138,893	\$151,855	\$161,414	\$181,737	\$310,321	\$315,833	\$326,010	\$348,836	\$388,159	
6	Average Net Investment		\$133,066	\$130,246	\$131,563	\$136,977	\$145,374	\$156,634	\$171,576	\$246,029	\$313,077	\$320,922	\$337,423	\$368,497	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$208	\$204	\$206	\$215	\$228	\$245	\$269	\$385	\$490	\$503	\$529	\$577	4,060
	b. Equity Component Grossed Up For Taxes	6.29%	\$697	\$682	\$689	\$718	\$762	\$821	\$899	\$1,289	\$1,640	\$1,681	\$1,768	\$1,931	13,577
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$231	\$285	\$351	2,026
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	\$86	1,033
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,121	\$1,101	\$1,110	\$1,147	\$1,204	\$1,281	\$1,383	\$1,889	\$2,346	\$2,502	\$2,667	\$2,945	\$20,696
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,121	\$1,101	\$1,110	\$1,147	\$1,204	\$1,281	\$1,383	\$1,889	\$2,346	\$2,502	\$2,667	\$2,945	\$20,696
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		789	775	781	807	847	901	973	1,330	1,651	1,760	1,877	2,072	14,564
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$789	\$775	\$781	\$807	\$847	\$901	\$973	\$1,330	\$1,651	\$1,760	\$1,877	\$2,072	\$14,564

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$46,461	\$66,593	\$102,285	\$56,873	\$187,935	\$139,085	\$293,619	\$139,167	\$80,994	\$149,417	\$331,795	\$569,574	\$2,163,799
	b. Clearings to Plant		\$467,530	\$66,593	\$18,722	\$54,066	\$29,375	(\$823,769)	\$28,402	\$11,654	\$5,474	\$0	(\$0)	\$2,064,240	1,922,287
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,116,735	3,584,265	3,650,858	3,669,580	3,723,646	3,753,021	2,929,252	2,957,654	2,969,308	2,974,782	2,974,782	2,974,782	5,039,022	
3	Less: Accumulated Depreciation	(\$28,085)	(32,760)	(38,137)	(43,613)	(49,117)	(54,703)	(60,332)	(64,726)	(69,163)	(73,617)	(78,079)	(82,541)	(87,003)	
4	CWIP - Non-Interest Bearing	\$421,070	0	0	83,563	86,371	244,931	1,207,784	1,473,002	1,600,514	1,676,035	1,825,452	2,157,247	662,581	
5	Net Investment (Lines 2 + 3 + 4)	\$3,509,719	\$3,551,505	\$3,612,721	\$3,709,530	\$3,760,899	\$3,943,248	\$4,076,704	\$4,365,929	\$4,500,660	\$4,577,200	\$4,722,155	\$5,049,488	\$5,614,600	
6	Average Net Investment		\$3,530,612	\$3,582,113	\$3,661,126	\$3,735,215	\$3,852,074	\$4,009,976	\$4,221,316	\$4,433,294	\$4,538,930	\$4,649,678	\$4,885,822	\$5,332,044	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,531	\$5,612	\$5,736	\$5,852	\$6,035	\$6,282	\$6,613	\$6,945	\$7,111	\$7,284	\$7,654	\$8,354	79,010
	b. Equity Component Grossed Up For Taxes	6.29%	\$18,498	\$18,768	\$19,182	\$19,570	\$20,183	\$21,010	\$22,117	\$23,228	\$23,781	\$24,362	\$25,599	\$27,937	264,235
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$4,675	\$5,376	\$5,476	\$5,504	\$5,585	\$5,630	\$4,394	\$4,436	\$4,454	\$4,462	\$4,462	\$4,462	58,918
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	\$2,083	24,992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$30,787	\$31,839	\$32,477	\$33,009	\$33,886	\$35,004	\$35,207	\$36,693	\$37,429	\$38,191	\$39,798	\$42,835	\$427,156
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$30,787	\$31,839	\$32,477	\$33,009	\$33,886	\$35,004	\$35,207	\$36,693	\$37,429	\$38,191	\$39,798	\$42,835	\$427,156
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,665	22,405	22,854	23,228	23,845	24,632	24,775	25,820	26,338	26,875	28,006	30,143	300,585
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,665	\$22,405	\$22,854	\$23,228	\$23,845	\$24,632	\$24,775	\$25,820	\$26,338	\$26,875	\$28,006	\$30,143	\$300,585

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$3,749)	(\$3,822)	\$23,294	\$612,169	\$42,800	\$31,675	\$66,869	\$31,694	\$18,446	\$34,028	\$75,563	\$129,714	\$1,058,681
	b. Clearings to Plant		(\$9,572)	\$2,001	(\$3)	\$304,785	\$28,569	\$376,587	\$11,104	\$6,415	(\$774)	\$410	\$0	(\$8,574)	710,948
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$436,632	427,061	429,062	429,059	733,845	762,414	1,139,000	1,150,104	1,156,519	1,155,745	1,156,154	1,156,154	1,147,581	
3	Less: Accumulated Depreciation	(\$2,728)	(3,929)	(5,103)	(6,283)	(7,463)	(9,481)	(11,578)	(14,710)	(17,873)	(21,053)	(24,232)	(27,411)	(30,591)	
4	CWIP - Non-Interest Bearing	\$0	5,823	0	23,297	330,681	344,912	0	55,765	81,044	100,264	133,882	209,445	347,732	
5	Net Investment (Lines 2 + 3 + 4)	\$433,905	\$428,955	\$423,959	\$446,073	\$1,057,062	\$1,097,844	\$1,127,423	\$1,191,159	\$1,219,690	\$1,234,955	\$1,265,805	\$1,338,188	\$1,464,723	
6	Average Net Investment		\$431,430	\$426,457	\$435,016	\$751,568	\$1,077,453	\$1,112,633	\$1,159,291	\$1,205,424	\$1,227,322	\$1,250,380	\$1,301,996	\$1,401,455	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$676	\$668	\$682	\$1,177	\$1,688	\$1,743	\$1,816	\$1,888	\$1,923	\$1,959	\$2,040	\$2,196	18,456
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,260	\$2,234	\$2,279	\$3,938	\$5,645	\$5,830	\$6,074	\$6,316	\$6,430	\$6,551	\$6,822	\$7,343	61,723
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$1,201	\$1,174	\$1,180	\$1,180	\$2,018	\$2,097	\$3,132	\$3,163	\$3,180	\$3,178	\$3,179	\$3,179	27,862
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$292	3,501
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,429	\$4,369	\$4,432	\$6,587	\$9,643	\$9,961	\$11,314	\$11,659	\$11,825	\$11,980	\$12,333	\$13,010	\$111,542
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,429	\$4,369	\$4,432	\$6,587	\$9,643	\$9,961	\$11,314	\$11,659	\$11,825	\$11,980	\$12,333	\$13,010	\$111,542
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,117	3,074	3,119	4,635	6,786	7,010	7,962	8,204	8,321	8,430	8,678	9,155	78,491
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,117	\$3,074	\$3,119	\$4,635	\$6,786	\$7,010	\$7,962	\$8,204	\$8,321	\$8,430	\$8,678	\$9,155	\$78,491

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$99,941)	(\$213,725)	\$52,742	(\$585,171)	\$112,762	\$83,452	\$172,227	(\$367,705)	\$48,597	\$89,652	\$199,080	\$341,749	(\$166,282)
	b. Clearings to Plant		(\$26,185)	\$114,086	\$53,522	(\$269,935)	\$128,252	\$458,708	\$11,312	\$33,364	(\$1,840)	\$333,883	\$27,428	(\$253,501)	609,093
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,414,360	2,388,175	2,502,261	2,555,783	2,285,848	2,414,101	2,872,808	2,884,120	2,917,484	2,915,643	3,249,526	3,276,954	3,023,454	
3	Less: Accumulated Depreciation	(\$20,022)	(23,844)	(27,626)	(31,588)	(35,634)	(39,254)	(43,076)	(47,624)	(52,191)	(56,810)	(61,427)	(66,572)	(71,760)	
4	CWIP - Non-Interest Bearing	\$1,901,804	1,828,048	1,500,237	1,499,457	1,184,220	1,168,731	793,475	954,390	553,321	603,759	359,528	531,179	1,126,429	
5	Net Investment (Lines 2 + 3 + 4)	\$4,296,143	\$4,192,379	\$3,974,872	\$4,023,652	\$3,434,435	\$3,543,578	\$3,623,207	\$3,790,886	\$3,418,614	\$3,462,592	\$3,547,627	\$3,741,562	\$4,078,122	
6	Average Net Investment		\$4,244,261	\$4,083,626	\$3,999,262	\$3,729,043	\$3,489,006	\$3,583,392	\$3,707,047	\$3,604,750	\$3,440,603	\$3,505,110	\$3,644,594	\$3,909,842	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$6,649	\$6,398	\$6,266	\$5,842	\$5,466	\$5,614	\$5,808	\$5,647	\$5,390	\$5,491	\$5,710	\$6,125	70,407
	b. Equity Component Grossed Up For Taxes	6.29%	\$22,237	\$21,396	\$20,954	\$19,538	\$18,280	\$18,775	\$19,423	\$18,887	\$18,027	\$18,365	\$19,096	\$20,485	235,462
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,823	\$3,781	\$3,962	\$4,047	\$3,619	\$3,822	\$4,549	\$4,567	\$4,619	\$4,616	\$5,145	\$5,189	51,739
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	\$1,613	19,360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,323	\$33,188	\$32,795	\$31,040	\$28,979	\$29,825	\$31,392	\$30,714	\$29,650	\$30,086	\$31,564	\$33,413	\$376,968
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,323	\$33,188	\$32,795	\$31,040	\$28,979	\$29,825	\$31,392	\$30,714	\$29,650	\$30,086	\$31,564	\$33,413	\$376,968
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,153	23,354	23,077	21,843	20,392	20,987	22,091	21,613	20,864	21,171	22,211	23,512	265,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,153	\$23,354	\$23,077	\$21,843	\$20,392	\$20,987	\$22,091	\$21,613	\$20,864	\$21,171	\$22,211	\$23,512	\$265,269

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
Page 112 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$2)	\$25	\$17	\$9	\$19	\$14	\$29	\$125	\$8	\$15	\$33	\$57	\$348
	b. Clearings to Plant		(\$4)	\$27	\$17	\$8	\$17	\$1	\$0	\$5	(\$0)	\$186	\$15	(\$5)	269
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$231	227	254	272	280	297	298	298	303	303	489	505	500	
3	Less: Accumulated Depreciation	(\$1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(4)	(4)	
4	CWIP - Non-Interest Bearing	(\$0)	2	0	0	0	2	14	43	163	171	0	18	79	
5	Net Investment (Lines 2 + 3 + 4)	\$230	\$229	\$253	\$270	\$279	\$297	\$311	\$339	\$464	\$472	\$486	\$518	\$574	
6	Average Net Investment		\$229	\$241	\$262	\$274	\$288	\$304	\$325	\$402	\$468	\$479	\$502	\$546	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	7
	b. Equity Component Grossed Up For Taxes	6.29%	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	23
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	4
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$35
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$4	\$4	\$4	\$4	\$35
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	2	2	2	2	2	2	3	3	3	3	25
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$3	\$3	\$25

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$23,121	\$24,344	\$31,723	\$12,844	\$42,442	\$31,410	\$66,309	\$308,779	\$18,291	\$33,744	\$74,931	\$128,630	\$796,568
	b. Clearings to Plant		\$23,120	\$24,344	\$31,723	\$9,460	(\$243)	\$0	\$0	\$0	\$0	\$504,603	\$2,253	\$949	\$96,210
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$541,777	564,897	589,241	620,964	630,424	630,181	630,181	630,181	630,181	630,181	1,134,784	1,137,038	1,137,987	
3	Less: Accumulated Depreciation	(\$668)	(1,481)	(2,328)	(3,212)	(4,143)	(5,089)	(6,034)	(6,979)	(7,925)	(8,870)	(9,815)	(11,517)	(13,223)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	3,384	46,069	77,480	143,789	452,568	470,859	0	72,677	200,358	
5	Net Investment (Lines 2 + 3 + 4)	\$541,108	\$563,417	\$586,913	\$617,752	\$629,665	\$671,161	\$701,626	\$766,991	\$1,074,824	\$1,092,170	\$1,124,969	\$1,198,197	\$1,325,122	
6	Average Net Investment		\$552,262	\$575,165	\$602,333	\$623,709	\$650,413	\$686,394	\$734,308	\$920,907	\$1,083,497	\$1,108,570	\$1,161,583	\$1,261,660	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$865	\$901	\$944	\$977	\$1,019	\$1,075	\$1,150	\$1,443	\$1,697	\$1,737	\$1,820	\$1,977	15,605
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,894	\$3,014	\$3,156	\$3,268	\$3,408	\$3,596	\$3,847	\$4,825	\$5,677	\$5,808	\$6,086	\$6,610	52,189
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$813	\$847	\$884	\$931	\$946	\$945	\$945	\$945	\$945	\$945	\$1,702	\$1,706	12,555
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	\$362	4,344
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,933	5,124	5,345	5,538	5,734	5,979	6,305	7,575	8,682	8,852	9,970	10,655	84,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,933	\$5,124	\$5,345	\$5,538	\$5,734	\$5,979	\$6,305	\$7,575	\$8,682	\$8,852	\$9,970	\$10,655	\$84,693

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 364)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$673	\$2,028	\$1,236	\$915	\$1,931	\$22,689	\$533	\$983	\$2,182	\$3,746	\$36,914
	b. Clearings to Plant		\$0	\$0	\$0	\$2,701	\$0	\$0	\$962	\$7,442	\$17,741	\$2,140	\$2,153	\$0	33,139
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	2,701	2,701	2,701	3,662	11,105	28,846	30,986	33,139	33,139	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(9)	(19)	(28)	(41)	(80)	(181)	(289)	(405)	
4	CWIP - Non-Interest Bearing	\$0	0	0	673	0	1,236	2,151	3,120	18,366	1,158	0	29	3,775	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$673	\$2,701	\$3,927	\$4,833	\$6,754	\$29,430	\$29,924	\$30,805	\$32,879	\$36,509	
6	Average Net Investment		\$0	\$0	\$336	\$1,687	\$3,314	\$4,380	\$5,793	\$18,092	\$29,677	\$30,365	\$31,842	\$34,694	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$1	\$3	\$5	\$7	\$9	\$28	\$46	\$48	\$50	\$54	251
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$2	\$9	\$17	\$23	\$30	\$95	\$155	\$159	\$167	\$182	839
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$9	\$9	\$9	\$13	\$39	\$101	\$108	\$116	405
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	2	11	32	39	49	136	241	308	325	352	1,496
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$2	\$11	\$32	\$39	\$49	\$136	\$241	\$308	\$325	\$352	\$1,496

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$677	\$377	\$1,244	\$921	\$1,944	\$24,475	\$536	\$989	\$2,197	\$3,771	\$37,130
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,996	\$17,710	\$2,818	\$2,835	\$0	33,359
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	9,996	27,706	30,524	33,359	33,359	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	(35)	(132)	(239)	(356)	
4	CWIP - Non-Interest Bearing	\$0	0	0	677	1,054	2,298	3,219	5,162	19,641	2,467	638	0	3,771	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$677	\$1,054	\$2,298	\$3,219	\$5,162	\$29,637	\$30,138	\$31,030	\$33,120	\$36,774	
6	Average Net Investment		\$0	\$0	\$339	\$865	\$1,676	\$2,758	\$4,190	\$17,400	\$29,888	\$30,584	\$32,075	\$34,947	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$1	\$1	\$3	\$4	\$7	\$27	\$47	\$48	\$50	\$55	242
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$2	\$5	\$9	\$14	\$22	\$91	\$157	\$160	\$168	\$183	811
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35	\$97	\$107	\$117	356
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	2	6	11	19	29	118	238	305	325	355	1,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$2	\$6	\$11	\$19	\$29	\$118	\$238	\$305	\$325	\$355	\$1,409

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$115	\$4,278	\$212	\$157	\$1,196	\$1,421	\$91	\$168	\$374	\$642	\$8,654
	b. Clearings to Plant		\$0	\$0	\$0	\$4,393	\$0	\$0	\$1,564	\$1,421	(\$2,513)	\$405	\$408	\$0	5,678
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	4,393	4,393	4,393	5,957	7,378	4,865	5,271	5,678	5,678	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(6)	(12)	(18)	(26)	(35)	(42)	(49)	(56)	
4	CWIP - Non-Interest Bearing	\$0	0	0	115	0	212	369	0	0	2,605	2,368	2,334	2,975	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$115	\$4,393	\$4,599	\$4,750	\$5,940	\$7,353	\$7,434	\$7,596	\$7,963	\$8,597	
6	Average Net Investment		\$0	\$0	\$58	\$2,254	\$4,496	\$4,674	\$5,345	\$6,646	\$7,394	\$7,515	\$7,780	\$8,280	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$4	\$7	\$7	\$8	\$10	\$12	\$12	\$12	\$13	85
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$12	\$24	\$24	\$28	\$35	\$39	\$39	\$41	\$43	285
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$6	\$6	\$6	\$8	\$10	\$6	\$7	\$8	56
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	15	36	38	42	53	60	58	60	64	427
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$15	\$36	\$38	\$42	\$53	\$60	\$58	\$60	\$64	\$427

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$358	\$14,407	\$659	\$487	\$4,111	\$6,357	\$284	\$524	\$1,163	\$1,996	\$30,347
	b. Clearings to Plant		\$0	\$0	\$0	\$14,766	\$0	\$0	\$5,257	\$6,357	(\$12,278)	\$1,774	\$1,785	\$0	17,661
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	14,766	14,766	14,766	20,023	26,380	14,102	15,876	17,661	17,661	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(37)	(74)	(111)	(161)	(227)	(262)	(302)	(346)	
4	CWIP - Non-Interest Bearing	\$0	0	0	358	0	659	1,146	0	0	12,562	11,311	10,690	12,686	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$358	\$14,766	\$15,387	\$15,838	\$19,912	\$26,219	\$26,437	\$26,926	\$28,049	\$30,001	
6	Average Net Investment		\$0	\$0	\$179	\$7,562	\$15,076	\$15,613	\$17,875	\$23,066	\$26,328	\$26,681	\$27,487	\$29,025	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$12	\$24	\$24	\$28	\$36	\$41	\$42	\$43	\$45	296
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$1	\$40	\$79	\$82	\$94	\$121	\$138	\$140	\$144	\$152	990
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$37	\$37	\$37	\$50	\$66	\$35	\$40	\$44	346
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	1	51	140	143	159	207	245	217	227	242	1,631
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$1	\$51	\$140	\$143	\$159	\$207	\$245	\$217	\$227	\$242	\$1,631

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$65	\$36	\$120	\$89	\$187	\$2,355	\$52	\$95	\$211	\$363	\$3,572
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,366	\$1,085	\$378	\$380	\$0	3,209
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	1,366	2,451	2,829	3,209	3,209	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	(3)	(10)	(17)	(25)	
4	CWIP - Non-Interest Bearing	\$0	0	0	65	101	221	310	497	1,485	452	169	0	363	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$65	\$101	\$221	\$310	\$497	\$2,851	\$2,899	\$2,989	\$3,193	\$3,548	
6	Average Net Investment		\$0	\$0	\$33	\$83	\$161	\$265	\$403	\$1,674	\$2,875	\$2,944	\$3,091	\$3,370	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$3	\$5	\$5	\$5	\$5	23
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$1	\$1	\$2	\$9	\$15	\$15	\$16	\$18	78
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$6	\$7	\$8	25
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	1	1	2	3	11	23	26	28	31	126
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$1	\$1	\$2	\$3	\$11	\$23	\$26	\$28	\$31	\$126

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$14,131	\$67,589	\$98,707	\$32,364	\$855,518	\$73,343	\$88,291	\$54,496	\$22,230	\$57,917	\$1,364,586
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$1,068,309	(\$11,531)	\$194	\$0	\$702	\$0	1,057,674
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	1,068,309	1,056,778	1,056,972	1,056,972	1,057,674	1,057,674	
3	Less: Accumulated Depreciation	(\$2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(3,357)	(4,502)	(5,647)	(6,792)	(7,938)	
4	CWIP - Non-Interest Bearing	\$0	0	0	14,132	81,721	180,428	212,792	0	84,874	172,971	227,467	248,994	306,912	
5	Net Investment (Lines 2 + 3 + 4)	(\$2,199)	(\$2,199)	(\$2,199)	\$11,932	\$79,521	\$178,228	\$210,592	\$1,066,109	\$1,138,295	\$1,225,441	\$1,278,792	\$1,299,877	\$1,356,648	
6	Average Net Investment		(\$2,199)	(\$2,199)	\$4,866	\$45,726	\$128,874	\$194,410	\$638,351	\$1,102,202	\$1,181,868	\$1,252,117	\$1,289,335	\$1,328,263	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	(\$3)	(\$3)	\$8	\$72	\$202	\$305	\$1,000	\$1,727	\$1,852	\$1,962	\$2,020	\$2,081	11,220
	b. Equity Component Grossed Up For Taxes	6.29%	(\$12)	(\$12)	\$25	\$240	\$675	\$1,019	\$3,345	\$5,775	\$6,192	\$6,560	\$6,755	\$6,959	37,523
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,157	\$1,145	\$1,145	\$1,145	\$1,146	5,738
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		(\$15)	(\$15)	\$33	\$311	\$877	\$1,323	\$4,345	\$8,659	\$9,189	\$9,667	\$9,920	\$10,186	\$54,481
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		(\$15)	(\$15)	\$33	\$311	\$877	\$1,323	\$4,345	\$8,659	\$9,189	\$9,667	\$9,920	\$10,186	\$54,481
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		(11)	(11)	23	219	617	931	3,057	6,093	6,466	6,803	6,981	7,168	38,337
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(\$11)	(\$11)	\$23	\$219	\$617	\$931	\$3,057	\$6,093	\$6,466	\$6,803	\$6,981	\$7,168	\$38,337

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$728,299	(\$288,269)	\$451,077	\$2,157,442	\$3,150,740	\$1,033,059	\$1,032,188	\$2,341,119	\$2,818,247	\$1,739,517	\$709,575	\$1,848,719	\$17,721,714
	b. Clearings to Plant		\$728,299	(\$319,117)	\$37,928	\$11,458	(\$3,364)	(\$2,570)	\$0	\$0	\$0	\$14,840,547	\$692,032	(\$502,740)	15,482,473
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$18,278,576	19,006,875	18,687,759	18,725,686	18,737,144	18,733,780	18,731,210	18,731,210	18,731,210	18,731,210	33,571,757	34,263,789	33,761,049	
3	Less: Accumulated Depreciation	(\$308,503)	(358,769)	(411,038)	(462,429)	(513,925)	(565,452)	(616,970)	(668,481)	(719,991)	(771,502)	(823,013)	(915,335)	(1,009,561)	
4	CWIP - Non-Interest Bearing	(\$0)	0	30,847	443,996	2,589,980	5,744,084	6,779,713	7,811,901	10,153,020	12,971,267	(129,762)	-112,219	2,239,240	
5	Net Investment (Lines 2 + 3 + 4)	\$17,970,073	\$18,648,106	\$18,307,568	\$18,707,254	\$20,813,200	\$23,912,413	\$24,893,954	\$25,874,631	\$28,164,239	\$30,930,976	\$32,618,982	\$33,236,235	\$34,990,729	
6	Average Net Investment		\$18,309,090	\$18,477,837	\$18,507,411	\$19,760,227	\$22,362,806	\$24,403,183	\$25,384,293	\$27,019,435	\$29,547,607	\$31,774,979	\$32,927,609	\$34,113,482	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$28,684	\$28,949	\$28,995	\$30,958	\$35,035	\$38,232	\$39,769	\$42,330	\$46,291	\$49,781	\$51,587	\$53,444	474,054
	b. Equity Component Grossed Up For Taxes	6.29%	\$95,929	\$96,813	\$96,968	\$103,532	\$117,168	\$127,859	\$132,999	\$141,566	\$154,812	\$166,482	\$172,522	\$178,735	1,585,385
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$50,266	\$52,269	\$51,391	\$51,496	\$51,527	\$51,518	\$51,511	\$51,511	\$51,511	\$51,511	\$92,322	\$94,225	701,058
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	\$12,214	146,570
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$187,094	\$190,245	\$189,569	\$198,200	\$215,945	\$229,822	\$236,493	\$247,622	\$264,829	\$279,988	\$328,645	\$338,619	\$2,907,068
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$187,094	\$190,245	\$189,569	\$198,200	\$215,945	\$229,822	\$236,493	\$247,622	\$264,829	\$279,988	\$328,645	\$338,619	\$2,907,068
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		131,656	133,873	133,397	139,471	151,958	161,724	166,418	174,249	186,357	197,025	231,264	238,283	2,045,675
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$131,656	\$133,873	\$133,397	\$139,471	\$151,958	\$161,724	\$166,418	\$174,249	\$186,357	\$197,025	\$231,264	\$238,283	\$2,045,675

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,600	(\$5,341)	\$15,193	\$72,665	\$106,121	\$34,795	\$87,901	\$78,852	\$94,922	\$58,589	\$23,899	\$62,267	\$639,465
	b. Clearings to Plant		\$9,362	(\$3,289)	\$481	\$149	(\$44)	(\$32)	\$113,126	(\$1,221)	\$21	\$433,639	\$26,819	(\$10,945)	\$68,067
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$569,050	578,412	575,123	575,604	575,753	575,709	575,677	688,803	687,582	687,603	1,121,242	1,148,061	1,137,116	
3	Less: Accumulated Depreciation	(\$10,686)	(11,587)	(12,503)	(13,414)	(14,325)	(15,237)	(16,148)	(17,060)	(18,150)	(19,239)	(20,328)	(22,103)	(23,921)	
4	CWIP - Non-Interest Bearing	\$1,800	2,038	-13	14,699	87,215	193,380	228,207	202,982	283,055	377,957	2,907	-13	73,199	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$560,164</u>	<u>\$568,863</u>	<u>\$562,607</u>	<u>\$576,889</u>	<u>\$648,643</u>	<u>\$753,852</u>	<u>\$787,736</u>	<u>\$874,725</u>	<u>\$952,487</u>	<u>\$1,046,320</u>	<u>\$1,103,821</u>	<u>\$1,125,945</u>	<u>\$1,186,395</u>	
6	Average Net Investment		\$564,513	\$565,735	\$569,748	\$612,766	\$701,248	\$770,794	\$831,231	\$913,606	\$999,404	\$1,075,071	\$1,114,883	\$1,156,170	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$884	\$886	\$893	\$960	\$1,099	\$1,208	\$1,302	\$1,431	\$1,566	\$1,684	\$1,747	\$1,811	15,471
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,958	\$2,964	\$2,985	\$3,211	\$3,674	\$4,039	\$4,355	\$4,787	\$5,236	\$5,633	\$5,841	\$6,058	51,740
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$901	\$916	\$911	\$911	\$912	\$912	\$911	\$1,091	\$1,089	\$1,089	\$1,775	\$1,818	13,234
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	4,563
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,123	\$5,147	\$5,169	\$5,462	\$6,065	\$6,538	\$6,949	\$7,689	\$8,271	\$8,786	\$9,744	\$10,067	\$85,009
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,123	\$5,147	\$5,169	\$5,462	\$6,065	\$6,538	\$6,949	\$7,689	\$8,271	\$8,786	\$9,744	\$10,067	\$85,009
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,605	3,622	3,637	3,844	4,268	4,601	4,890	5,411	5,820	6,183	6,856	7,084	59,820
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$3,605</u>	<u>\$3,622</u>	<u>\$3,637</u>	<u>\$3,844</u>	<u>\$4,268</u>	<u>\$4,601</u>	<u>\$4,890</u>	<u>\$5,411</u>	<u>\$5,820</u>	<u>\$6,183</u>	<u>\$6,856</u>	<u>\$7,084</u>	<u>\$59,820</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$342,773	\$237,052	\$46,982	(\$6,758)	\$5,006	(\$735)	\$4,307	\$5,876	\$105	\$21,813	\$157	\$604,915	\$1,261,493
	b. Clearings to Plant		\$2,407	\$858,458	\$50,337	(\$12,560)	\$0	\$0	\$9,762	\$0	\$0	\$0	\$0	\$0	908,404
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	4,704,844	4,707,251	5,565,709	5,616,046	5,603,486	5,603,486	5,603,486	5,613,248	5,613,248	5,613,248	5,613,248	5,613,248	5,613,248	
3	Less: Accumulated Depreciation	(70,703)	(75,800)	(80,899)	(86,929)	(93,013)	(99,083)	(105,154)	(111,224)	(117,305)	(123,386)	(129,467)	(135,548)	(141,629)	
4	CWIP - Non-Interest Bearing	289,492	629,858	8,453	5,097	10,899	15,905	15,170	9,715	15,591	15,696	37,509	37,666	642,581	
5	Net Investment (Lines 2 + 3 + 4)	4,923,633	\$5,261,310	\$5,493,262	\$5,534,215	\$5,521,372	\$5,520,308	\$5,513,502	\$5,511,739	\$5,511,534	\$5,505,558	\$5,521,290	\$5,515,366	\$6,114,200	
6	Average Net Investment		\$5,092,472	\$5,377,286	\$5,513,739	\$5,527,794	\$5,520,840	\$5,516,905	\$5,512,621	\$5,511,637	\$5,508,546	\$5,513,424	\$5,518,328	\$5,814,783	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$7,978	\$8,424	\$8,638	\$8,660	\$8,649	\$8,643	\$8,636	\$8,635	\$8,630	\$8,638	\$8,645	\$9,110	103,288
	b. Equity Component Grossed Up For Taxes	6.29%	\$26,682	\$28,174	\$28,889	\$28,962	\$28,926	\$28,905	\$28,883	\$28,878	\$28,862	\$28,887	\$28,913	\$30,466	345,426
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$5,097	\$5,100	\$6,030	\$6,084	\$6,070	\$6,070	\$6,070	\$6,081	\$6,081	\$6,081	\$6,081	\$6,081	70,926
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	\$3,144	37,727
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$42,901	\$44,842	\$46,700	\$46,851	\$46,790	\$46,763	\$46,734	\$46,738	\$46,717	\$46,750	\$46,783	\$48,801	\$557,367
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$42,901	\$44,842	\$46,700	\$46,851	\$46,790	\$46,763	\$46,734	\$46,738	\$46,717	\$46,750	\$46,783	\$48,801	\$557,367
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		30,189	31,555	32,863	32,968	32,925	32,907	32,886	32,889	32,874	32,897	32,921	34,341	392,214
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,189	\$31,555	\$32,863	\$32,968	\$32,925	\$32,907	\$32,886	\$32,889	\$32,874	\$32,897	\$32,921	\$34,341	\$392,214

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$704,111	\$146,493	\$29,034	(\$4,176)	\$19,273	\$0	\$53,308	\$3,631	\$65	\$13,480	\$97	\$373,823	\$1,339,138
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$1,225,674	\$0	\$63,308	\$307	\$0	\$3,173	\$0	\$0	1,292,463
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	3,402,066	3,402,066	3,465,374	3,465,681	3,465,681	3,468,855	3,468,855	3,468,855	
3	Less: Accumulated Depreciation	(141,066)	(147,051)	(153,036)	(159,021)	(165,006)	(170,991)	(180,347)	(189,703)	(199,233)	(208,763)	(218,294)	(227,833)	(237,373)	
4	CWIP - Non-Interest Bearing	340,940	1,045,051	1,191,544	1,220,577	1,216,401	10,000	10,000	0	3,324	3,388	13,695	13,792	387,615	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$2,376,265</u>	<u>\$3,074,391</u>	<u>\$3,214,899</u>	<u>\$3,237,948</u>	<u>\$3,227,786</u>	<u>\$3,241,075</u>	<u>\$3,231,719</u>	<u>\$3,275,671</u>	<u>\$3,269,772</u>	<u>\$3,260,306</u>	<u>\$3,264,256</u>	<u>\$3,254,814</u>	<u>\$3,619,097</u>	
6	Average Net Investment		\$2,725,328	\$3,144,645	\$3,226,423	\$3,232,867	\$3,234,430	\$3,236,397	\$3,253,695	\$3,272,722	\$3,265,039	\$3,262,281	\$3,259,535	\$3,436,955	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,270	\$4,927	\$5,055	\$5,065	\$5,067	\$5,070	\$5,097	\$5,127	\$5,115	\$5,111	\$5,107	\$5,385	60,395
	b. Equity Component Grossed Up For Taxes	6.29%	\$14,279	\$16,476	\$16,905	\$16,938	\$16,947	\$16,957	\$17,047	\$17,147	\$17,107	\$17,092	\$17,078	\$18,008	201,981
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$9,356	\$9,356	\$9,530	\$9,531	\$9,531	\$9,539	\$9,539	96,306
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	\$1,454	17,452
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$25,988</u>	<u>\$28,842</u>	<u>\$29,399</u>	<u>\$29,443</u>	<u>\$29,453</u>	<u>\$32,837</u>	<u>\$32,955</u>	<u>\$33,259</u>	<u>\$33,207</u>	<u>\$33,188</u>	<u>\$33,178</u>	<u>\$34,386</u>	<u>\$376,135</u>
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		<u>\$25,988</u>	<u>\$28,842</u>	<u>\$29,399</u>	<u>\$29,443</u>	<u>\$29,453</u>	<u>\$32,837</u>	<u>\$32,955</u>	<u>\$33,259</u>	<u>\$33,207</u>	<u>\$33,188</u>	<u>\$33,178</u>	<u>\$34,386</u>	<u>\$376,135</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		<u>18,288</u>	<u>20,296</u>	<u>20,688</u>	<u>20,718</u>	<u>20,726</u>	<u>23,107</u>	<u>23,190</u>	<u>23,404</u>	<u>23,367</u>	<u>23,354</u>	<u>23,347</u>	<u>24,197</u>	<u>264,682</u>
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$18,288</u>	<u>\$20,296</u>	<u>\$20,688</u>	<u>\$20,718</u>	<u>\$20,726</u>	<u>\$23,107</u>	<u>\$23,190</u>	<u>\$23,404</u>	<u>\$23,367</u>	<u>\$23,354</u>	<u>\$23,347</u>	<u>\$24,197</u>	<u>\$264,682</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation	(57,113)	(58,294)	(59,474)	(60,655)	(61,836)	(63,016)	(64,197)	(65,378)	(66,558)	(67,739)	(68,920)	(70,100)	(71,281)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$688,560</u>	<u>\$687,379</u>	<u>\$686,199</u>	<u>\$685,018</u>	<u>\$683,838</u>	<u>\$682,657</u>	<u>\$681,476</u>	<u>\$680,296</u>	<u>\$679,115</u>	<u>\$677,934</u>	<u>\$676,754</u>	<u>\$675,573</u>	<u>\$674,392</u>	
6	Average Net Investment		\$687,970	\$686,789	\$685,609	\$684,428	\$683,247	\$682,067	\$680,886	\$679,705	\$678,525	\$677,344	\$676,163	\$674,983	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,078	\$1,076	\$1,074	\$1,072	\$1,070	\$1,069	\$1,067	\$1,065	\$1,063	\$1,061	\$1,059	\$1,057	12,812
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,605	\$3,598	\$3,592	\$3,586	\$3,580	\$3,574	\$3,567	\$3,561	\$3,555	\$3,549	\$3,543	\$3,537	42,846
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	14,168
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	\$498	5,979
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,361	\$6,353	\$6,345	\$6,337	\$6,329	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,281	\$6,273	\$75,805
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,361	\$6,353	\$6,345	\$6,337	\$6,329	\$6,321	\$6,313	\$6,305	\$6,297	\$6,289	\$6,281	\$6,273	\$75,805
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,476	4,471	4,465	4,459	4,454	4,448	4,442	4,437	4,431	4,425	4,420	4,414	53,343
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$4,476</u>	<u>\$4,471</u>	<u>\$4,465</u>	<u>\$4,459</u>	<u>\$4,454</u>	<u>\$4,448</u>	<u>\$4,442</u>	<u>\$4,437</u>	<u>\$4,431</u>	<u>\$4,425</u>	<u>\$4,420</u>	<u>\$4,414</u>	<u>\$53,343</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
Page 125 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	(\$1,395,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,395,642)
	b. Clearings to Plant		\$0	\$0	(\$1,395,642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(1,395,642)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,494,276	1,494,276	1,494,276	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	98,634	
3	Less: Accumulated Depreciation	(\$113,066)	(117,176)	(121,285)	(125,394)	(125,665)	(125,937)	(126,208)	(126,479)	(126,750)	(127,022)	(127,293)	(127,564)	(127,835)	
4	CWIP - Non-Interest Bearing	\$1,379,075	1,379,075	1,379,075	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	1,379,074	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$2,760,284</u>	<u>\$2,756,175</u>	<u>\$2,752,066</u>	<u>\$1,352,314</u>	<u>\$1,352,043</u>	<u>\$1,351,772</u>	<u>\$1,351,501</u>	<u>\$1,351,229</u>	<u>\$1,350,958</u>	<u>\$1,350,687</u>	<u>\$1,350,416</u>	<u>\$1,350,144</u>	<u>\$1,349,873</u>	
6	Average Net Investment		\$2,758,230	\$2,754,120	\$2,052,190	\$1,352,179	\$1,351,908	\$1,351,636	\$1,351,365	\$1,351,094	\$1,350,823	\$1,350,551	\$1,350,280	\$1,350,009	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,321	\$4,315	\$3,215	\$2,118	\$2,118	\$2,118	\$2,117	\$2,117	\$2,116	\$2,116	\$2,115	\$2,115	30,902
	b. Equity Component Grossed Up For Taxes	6.29%	\$14,452	\$14,430	\$10,752	\$7,085	\$7,083	\$7,082	\$7,080	\$7,079	\$7,078	\$7,076	\$7,075	\$7,073	103,344
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,109	\$4,109	\$4,109	\$271	\$271	\$271	\$271	\$271	\$271	\$271	\$271	\$271	14,769
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	11,982
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$23,881	\$23,853	\$19,075	\$10,473	\$10,471	\$10,469	\$10,467	\$10,465	\$10,464	\$10,462	\$10,460	\$10,458	\$160,997
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$23,881	\$23,853	\$19,075	\$10,473	\$10,471	\$10,469	\$10,467	\$10,465	\$10,464	\$10,462	\$10,460	\$10,458	\$160,997
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		16,804	16,785	13,423	7,370	7,368	7,367	7,366	7,364	7,363	7,362	7,361	7,359	113,292
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$16,804</u>	<u>\$16,785</u>	<u>\$13,423</u>	<u>\$7,370</u>	<u>\$7,368</u>	<u>\$7,367</u>	<u>\$7,366</u>	<u>\$7,364</u>	<u>\$7,363</u>	<u>\$7,362</u>	<u>\$7,361</u>	<u>\$7,359</u>	<u>\$113,292</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$417,277	\$696,968	\$2,767,363	\$1,811,050	\$1,528,966	\$694,943	\$447,462	\$204,983	\$608,760	\$1,820,208	\$732,888	\$3,004,986	\$14,735,854
	b. Clearings to Plant		\$65,145	\$500,113	\$1,466,977	\$833,716	\$6,187,728	\$1,171,097	\$825,805	(\$2,391)	\$670,102	\$11,712	\$270,688	\$5,465,537	17,466,227
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$9,656,453	9,721,598	10,221,711	11,688,688	12,522,405	18,710,133	19,881,229	20,707,034	20,704,643	21,374,744	21,386,456	21,657,144	27,122,680	
3	Less: Accumulated Depreciation	(\$172,349)	(187,639)	(203,031)	(219,216)	(237,723)	(257,550)	(287,174)	(318,653)	(351,439)	(384,221)	(418,065)	(451,927)	(486,217)	
4	CWIP - Non-Interest Bearing	\$3,111,139	3,463,271	3,660,126	4,960,512	5,937,846	1,279,083	802,929	424,586	631,960	570,619	2,379,116	2,841,317	380,766	
5	Net Investment (Lines 2 + 3 + 4)	\$12,595,243	\$12,997,230	\$13,678,806	\$16,429,984	\$18,222,527	\$19,731,666	\$20,396,985	\$20,812,968	\$20,985,164	\$21,561,142	\$23,347,507	\$24,046,534	\$27,017,229	
6	Average Net Investment		\$12,796,237	\$13,338,018	\$15,054,395	\$17,326,256	\$18,977,097	\$20,064,326	\$20,604,976	\$20,899,066	\$21,273,153	\$22,454,325	\$23,697,021	\$25,531,881	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$20,047	\$20,896	\$23,585	\$27,144	\$29,731	\$31,434	\$32,281	\$32,742	\$33,328	\$35,178	\$37,125	\$40,000	363,493
	b. Equity Component Grossed Up For Taxes	6.29%	\$67,045	\$69,883	\$78,876	\$90,780	\$99,429	\$105,125	\$107,958	\$109,499	\$111,459	\$117,648	\$124,159	\$133,772	1,215,633
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$15,289	\$15,393	\$16,184	\$18,507	\$19,827	\$29,624	\$31,479	\$32,786	\$32,782	\$33,843	\$33,862	\$34,290	313,868
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	\$6,453	77,432
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$108,834	\$112,625	\$125,099	\$142,884	\$155,440	\$172,637	\$178,171	\$181,480	\$184,022	\$193,122	\$201,599	\$214,515	\$1,970,426
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$108,834	\$112,625	\$125,099	\$142,884	\$155,440	\$172,637	\$178,171	\$181,480	\$184,022	\$193,122	\$201,599	\$214,515	\$1,970,426
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		76,586	79,253	88,031	100,546	109,381	121,483	125,377	127,705	129,494	135,898	141,863	150,952	1,386,569
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$76,586	\$79,253	\$88,031	\$100,546	\$109,381	\$121,483	\$125,377	\$127,705	\$129,494	\$135,898	\$141,863	\$150,952	\$1,386,569

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
Page 127 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$230,811	\$68,365	\$129,104	\$179,085	\$243,636	\$355,717	\$596,923	\$407,441	\$987,979	\$491,868	\$636,366	\$731,388	\$5,058,684
	b. Clearings to Plant		\$3,485	(\$0)	\$0	\$85,650	\$87,688	\$0	\$0	(\$0)	\$3,189,247	\$0	\$480,186	\$0	3,846,256
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,206,806	2,210,291	2,210,291	2,210,291	2,295,941	2,383,629	2,383,629	2,383,629	2,383,629	5,572,877	5,572,877	6,053,063	6,053,063	
3	Less: Accumulated Depreciation	(\$14,363)	(16,938)	(19,517)	(22,095)	(24,674)	(27,353)	(30,134)	(32,914)	(35,695)	(38,476)	(44,978)	(51,480)	(58,542)	
4	CWIP - Non-Interest Bearing	\$167,009	394,335	462,700	591,804	685,239	841,187	1,196,904	1,793,827	2,201,268	0	491,868	648,048	1,379,436	
5	Net Investment (Lines 2 + 3 + 4)	\$2,359,451	\$2,587,688	\$2,653,474	\$2,780,000	\$2,956,506	\$3,197,464	\$3,550,400	\$4,144,542	\$4,549,203	\$5,534,400	\$6,019,767	\$6,649,631	\$7,373,957	
6	Average Net Investment		\$2,473,570	\$2,620,581	\$2,716,737	\$2,868,253	\$3,076,985	\$3,373,932	\$3,847,471	\$4,346,872	\$5,041,801	\$5,777,084	\$6,334,699	\$7,011,794	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,875	\$4,106	\$4,256	\$4,494	\$4,821	\$5,286	\$6,028	\$6,810	\$7,899	\$9,051	\$9,924	\$10,985	77,534
	b. Equity Component Grossed Up For Taxes	6.29%	\$12,960	\$13,730	\$14,234	\$15,028	\$16,122	\$17,677	\$20,159	\$22,775	\$26,416	\$30,269	\$33,190	\$36,738	259,298
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$2,575	\$2,579	\$2,579	\$2,579	\$2,679	\$2,781	\$2,781	\$2,781	\$2,781	\$6,502	\$6,502	\$7,062	44,178
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	\$1,475	17,696
	e. Other	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,885	21,889	22,544	23,575	25,095	27,219	30,442	33,841	38,570	47,296	51,091	56,259	398,706
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,885	\$21,889	\$22,544	\$23,575	\$25,095	\$27,219	\$30,442	\$33,841	\$38,570	\$47,296	\$51,091	\$56,259	\$398,706

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$138,471	\$41,015	\$77,454	\$107,439	\$146,165	\$213,406	\$358,113	\$244,437	\$240,885	\$295,087	\$381,776	\$438,782	\$2,683,028
	b. Clearings to Plant		\$11,002	\$13,461	(\$237,417)	(\$7,676)	(\$268,490)	\$234	\$63,149	\$737,220	(\$39,549)	\$30,640	\$108,491	\$202,135	613,201
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,018,221	3,029,223	3,042,684	2,805,267	2,797,591	2,529,101	2,529,335	2,592,484	3,329,704	3,290,154	3,320,794	3,429,286	3,631,421	
3	Less: Accumulated Depreciation	(\$68,403)	(78,967)	(89,569)	(100,218)	(110,037)	(119,828)	(128,680)	(137,533)	(146,607)	(158,261)	(169,776)	(181,399)	(193,401)	
4	CWIP - Non-Interest Bearing	\$159,635	287,103	314,657	629,527	744,642	1,159,297	1,372,468	1,667,433	1,174,649	1,455,084	1,719,531	1,992,815	2,229,462	
5	Net Investment (Lines 2 + 3 + 4)	\$3,109,452	\$3,237,359	\$3,267,771	\$3,334,576	\$3,432,196	\$3,568,569	\$3,773,123	\$4,122,383	\$4,357,746	\$4,586,977	\$4,870,549	\$5,240,702	\$5,667,482	
6	Average Net Investment		\$3,173,406	\$3,252,565	\$3,301,174	\$3,383,386	\$3,500,383	\$3,670,846	\$3,947,753	\$4,240,065	\$4,472,362	\$4,728,763	\$5,055,626	\$5,454,092	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$4,972	\$5,096	\$5,172	\$5,301	\$5,484	\$5,751	\$6,185	\$6,643	\$7,007	\$7,408	\$7,920	\$8,545	75,483
	b. Equity Component Grossed Up For Taxes	6.29%	\$16,627	\$17,042	\$17,296	\$17,727	\$18,340	\$19,233	\$20,684	\$22,215	\$23,433	\$24,776	\$26,489	\$28,576	252,437
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$10,564	\$10,602	\$10,649	\$9,818	\$9,792	\$8,852	\$8,853	\$9,074	\$11,654	\$11,516	\$11,623	\$12,003	124,998
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	24,202
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,179	\$34,756	\$35,134	\$34,863	\$35,632	\$35,853	\$37,738	\$39,949	\$44,110	\$45,717	\$48,049	\$51,140	\$477,121
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,179	\$34,756	\$35,134	\$34,863	\$35,632	\$35,853	\$37,738	\$39,949	\$44,110	\$45,717	\$48,049	\$51,140	\$477,121
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		34,179	34,756	35,134	34,863	35,632	35,853	37,738	39,949	44,110	45,717	48,049	51,140	477,121
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$34,179	\$34,756	\$35,134	\$34,863	\$35,632	\$35,853	\$37,738	\$39,949	\$44,110	\$45,717	\$48,049	\$51,140	\$477,121

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$88,527	\$26,221	\$49,518	\$68,688	\$93,446	\$136,435	\$228,949	\$156,273	\$154,003	\$188,655	\$244,077	\$280,523	\$1,715,315
	b. Clearings to Plant		\$15,815	\$34,056	\$33,742	\$6,126	(\$46,335)	(\$17,912)	\$18,509	\$132,007	(\$47,163)	\$32,674	\$112,661	\$12,359	286,539
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,035,102	2,050,917	2,084,973	2,118,715	2,124,841	2,078,506	2,060,594	2,079,104	2,211,111	2,163,948	2,196,621	2,309,282	2,321,642	
3	Less: Accumulated Depreciation	(\$30,863)	(35,442)	(40,057)	(44,748)	(49,515)	(54,296)	(58,973)	(63,609)	(68,287)	(73,262)	(78,131)	(83,073)	(88,269)	
4	CWIP - Non-Interest Bearing	\$145,160	217,873	210,039	225,814	288,376	428,157	582,504	792,943	817,209	1,018,375	1,174,357	1,305,773	1,573,936	
5	Net Investment (Lines 2 + 3 + 4)	\$2,149,400	\$2,233,348	\$2,254,955	\$2,299,781	\$2,363,702	\$2,452,367	\$2,584,125	\$2,808,438	\$2,960,033	\$3,109,061	\$3,292,847	\$3,531,982	\$3,807,308	
6	Average Net Investment		\$2,191,374	\$2,244,151	\$2,277,368	\$2,331,741	\$2,408,034	\$2,518,246	\$2,696,281	\$2,884,235	\$3,034,547	\$3,200,954	\$3,412,415	\$3,669,645	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,433	\$3,516	\$3,568	\$3,653	\$3,773	\$3,945	\$4,224	\$4,519	\$4,754	\$5,015	\$5,346	\$5,749	51,495
	b. Equity Component Grossed Up For Taxes	6.29%	\$11,482	\$11,758	\$11,932	\$12,217	\$12,617	\$13,194	\$14,127	\$15,112	\$15,899	\$16,771	\$17,879	\$19,227	172,214
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$4,579	\$4,615	\$4,691	\$4,767	\$4,781	\$4,677	\$4,636	\$4,678	\$4,975	\$4,869	\$4,942	\$5,196	57,406
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	\$1,360	16,319
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,854	21,248	21,551	21,997	22,530	23,176	24,347	25,668	26,988	28,015	29,527	31,532	297,434
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,854	\$21,248	\$21,551	\$21,997	\$22,530	\$23,176	\$24,347	\$25,668	\$26,988	\$28,015	\$29,527	\$31,532	\$297,434

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. ____ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$846,084	\$250,607	\$473,259	\$656,472	\$893,098	\$1,303,951	\$2,188,142	\$1,493,558	\$1,471,857	\$1,803,043	\$2,332,728	\$2,681,049	\$16,393,848
	b. Clearings to Plant		\$155,081	\$622	(\$145,097)	\$271,553	\$1,580,467	\$153,582	\$2,744,676	\$1,941,552	\$466,169	(\$133,457)	\$249,206	\$1,812,140	9,096,495
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$13,092,227	13,247,308	13,247,930	13,102,833	13,374,387	14,954,854	15,108,436	17,853,112	19,794,664	20,260,833	20,127,376	20,376,582	22,188,722	
3	Less: Accumulated Depreciation	(\$112,532)	(129,988)	(147,651)	(165,315)	(182,786)	(200,618)	(220,558)	(240,703)	(264,507)	(290,900)	(317,914)	(344,751)	(371,919)	
4	CWIP - Non-Interest Bearing	\$503,930	1,194,933	1,444,918	2,063,273	2,448,192	1,760,822	2,911,191	2,354,657	1,906,664	2,912,352	4,848,852	6,932,374	7,801,283	
5	Net Investment (Lines 2 + 3 + 4)	\$13,483,625	\$14,312,252	\$14,545,196	\$15,000,791	\$15,639,792	\$16,515,058	\$17,799,069	\$19,967,067	\$21,436,821	\$22,882,285	\$24,658,313	\$26,964,205	\$29,618,085	
6	Average Net Investment		\$13,897,939	\$14,428,724	\$14,772,994	\$15,320,292	\$16,077,425	\$17,157,063	\$18,883,068	\$20,701,944	\$22,159,553	\$23,770,299	\$25,811,259	\$28,291,145	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$21,773	\$22,605	\$23,144	\$24,002	\$25,188	\$26,879	\$29,583	\$32,433	\$34,717	\$37,240	\$40,438	\$44,323	362,326
	b. Equity Component Grossed Up For Taxes	6.29%	\$72,817	\$75,598	\$77,402	\$80,269	\$84,236	\$89,893	\$98,936	\$108,466	\$116,103	\$124,543	\$135,236	\$148,229	1,211,730
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$17,456	\$17,663	\$17,664	\$17,470	\$17,833	\$19,940	\$20,145	\$23,804	\$26,393	\$27,014	\$26,837	\$27,169	259,387
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	\$8,749	104,982
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		120,795	124,615	126,959	130,490	136,005	145,461	157,413	173,452	185,961	197,546	211,259	228,469	1,938,425
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$120,795	\$124,615	\$126,959	\$130,490	\$136,005	\$145,461	\$157,413	\$173,452	\$185,961	\$197,546	\$211,259	\$228,469	\$1,938,425

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,549,675	\$162,173	\$1,072,946	\$1,488,317	\$2,024,783	\$2,956,247	\$4,960,837	\$3,386,113	\$2,750,457	\$4,087,760	\$5,288,634	\$6,078,328	\$35,806,270
	b. Clearings to Plant		\$564,547	\$374,654	\$52,951	(\$709,726)	(\$2,372,032)	(\$78,921)	(\$4,007,646)	\$753,396	(\$1,248,568)	\$515,190	\$378,021	\$206,648	(\$5,571,486)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$55,876,545	56,441,092	56,815,746	56,868,697	56,158,971	53,786,938	53,708,018	49,700,372	50,453,769	49,205,200	49,720,390	50,098,411	50,305,060	
3	Less: Accumulated Depreciation	(\$932,766)	(1,072,458)	(1,213,560)	(1,355,600)	(1,497,772)	(1,638,169)	(1,772,636)	(1,906,906)	(2,031,157)	(2,157,292)	(2,280,305)	(2,404,606)	(2,529,852)	
4	CWIP - Non-Interest Bearing	\$47,523,456	48,508,584	48,296,103	49,316,098	51,514,141	55,910,956	58,946,123	67,914,606	70,547,323	74,546,348	78,118,919	83,029,531	88,901,211	
5	Net Investment (Lines 2 + 3 + 4)	\$102,467,235	\$103,877,219	\$103,898,289	\$104,829,195	\$106,175,340	\$108,059,726	\$110,881,505	\$115,708,072	\$118,969,934	\$121,594,257	\$125,559,004	\$130,723,337	\$136,676,419	
6	Average Net Investment		\$103,172,227	\$103,887,754	\$104,363,742	\$105,502,268	\$107,117,533	\$109,470,615	\$113,294,788	\$117,339,003	\$120,282,096	\$123,576,630	\$128,141,171	\$133,699,878	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$161,636	\$162,757	\$163,503	\$165,287	\$167,817	\$171,504	\$177,495	\$183,831	\$188,442	\$193,603	\$200,755	\$209,463	2,146,095
	b. Equity Component Grossed Up For Taxes	6.29%	\$540,563	\$544,312	\$546,805	\$552,771	\$561,234	\$573,563	\$593,599	\$614,788	\$630,208	\$647,470	\$671,385	\$700,510	7,177,207
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$139,691	\$141,103	\$142,039	\$142,172	\$140,397	\$134,467	\$134,270	\$124,251	\$126,134	\$123,013	\$124,301	\$125,246	1,597,085
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	\$37,338	448,056
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		879,228	885,510	889,686	897,567	906,787	916,872	942,702	960,208	982,123	1,001,424	1,033,779	1,072,557	11,368,444
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$879,228	\$885,510	\$889,686	\$897,567	\$906,787	\$916,872	\$942,702	\$960,208	\$982,123	\$1,001,424	\$1,033,779	\$1,072,557	\$11,368,444

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$995,736	\$591,770	\$350,835	\$486,654	\$662,069	\$966,641	\$1,622,107	\$1,107,200	\$1,091,113	\$1,336,627	\$1,729,291	\$1,987,508	\$12,927,550
	b. Clearings to Plant		\$1,361,692	\$223,250	(\$42,671)	(\$309,068)	\$631,903	\$123,278	\$2,315,517	\$2,288,638	\$485,320	(\$334,403)	\$383,541	\$1,701,054	8,828,052
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$7,620,827	8,982,519	9,205,769	9,163,098	8,854,030	9,485,933	9,609,211	11,924,729	14,213,367	14,698,687	14,364,284	14,747,825	16,448,879	
3	Less: Accumulated Depreciation	(\$114,743)	(133,160)	(154,868)	(177,115)	(199,259)	(220,657)	(243,581)	(266,803)	(295,621)	(329,970)	(365,492)	(400,206)	(435,846)	
4	CWIP - Non-Interest Bearing	\$365,956	0	368,520	762,026	1,557,747	1,587,913	2,431,276	1,737,866	556,428	1,162,220	2,833,250	4,179,000	4,465,454	
5	Net Investment (Lines 2 + 3 + 4)	\$7,872,040	\$8,849,359	\$9,419,421	\$9,748,008	\$10,212,518	\$10,853,189	\$11,796,906	\$13,395,791	\$14,474,174	\$15,530,937	\$16,832,042	\$18,526,620	\$20,478,487	
6	Average Net Investment		\$8,360,699	\$9,134,390	\$9,583,715	\$9,980,263	\$10,532,854	\$11,325,048	\$12,596,349	\$13,934,982	\$15,002,555	\$16,181,490	\$17,679,331	\$19,502,553	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13,098	\$14,311	\$15,014	\$15,636	\$16,501	\$17,743	\$19,734	\$21,831	\$23,504	\$25,351	\$27,698	\$30,554	240,976
	b. Equity Component Grossed Up For Taxes	6.29%	\$43,805	\$47,859	\$50,213	\$52,291	\$55,186	\$59,337	\$65,998	\$73,011	\$78,605	\$84,782	\$92,629	\$102,182	805,897
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$18,417	\$21,708	\$22,247	\$22,144	\$21,397	\$22,924	\$23,222	\$28,818	\$34,349	\$35,522	\$34,714	\$35,641	321,103
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	\$5,092	61,109
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		80,413	88,970	92,567	95,163	98,177	105,096	114,047	128,753	141,550	150,747	160,133	173,469	1,429,085
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$80,413	\$88,970	\$92,567	\$95,163	\$98,177	\$105,096	\$114,047	\$128,753	\$141,550	\$150,747	\$160,133	\$173,469	\$1,429,085

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$841,038	\$249,112	\$470,436	\$652,556	\$887,771	\$1,296,174	\$2,125,840	\$1,484,650	\$1,463,078	\$1,792,289	\$2,318,815	\$2,665,058	\$16,246,817
	b. Clearings to Plant		\$205,301	\$23,247	(\$7,772)	\$65,451	\$614,724	\$256,062	\$1,262,053	\$3,943,637	\$87,269	(\$44,038)	\$233,477	\$8,917,882	15,557,291
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,499,088	6,704,389	6,727,636	6,719,864	6,785,315	7,400,039	7,656,101	8,918,153	12,861,790	12,949,059	12,905,021	13,138,498	22,056,379	
3	Less: Accumulated Depreciation	(\$145,920)	(167,584)	(189,932)	(212,357)	(234,757)	(257,375)	(282,042)	(307,562)	(337,289)	(380,162)	(423,325)	(466,342)	(510,137)	
4	CWIP - Non-Interest Bearing	\$1,027,028	1,662,765	1,888,631	2,366,839	2,953,944	3,226,991	4,267,103	5,130,891	2,671,904	4,047,713	5,884,040	7,969,378	1,716,555	
5	Net Investment (Lines 2 + 3 + 4)	\$7,380,196	\$8,199,570	\$8,426,335	\$8,874,345	\$9,504,502	\$10,369,655	\$11,641,162	\$13,741,482	\$15,196,405	\$16,616,610	\$18,365,736	\$20,641,534	\$23,262,797	
6	Average Net Investment		\$7,789,883	\$8,312,952	\$8,650,340	\$9,189,423	\$9,937,078	\$11,005,408	\$12,691,322	\$14,468,943	\$15,906,508	\$17,491,173	\$19,503,635	\$21,952,165	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,204	\$13,024	\$13,552	\$14,397	\$15,568	\$17,242	\$19,883	\$22,668	\$24,920	\$27,403	\$30,556	\$34,392	245,808
	b. Equity Component Grossed Up For Taxes	6.29%	\$40,814	\$43,555	\$45,323	\$48,147	\$52,065	\$57,662	\$66,495	\$75,809	\$83,341	\$91,644	\$102,188	\$115,017	822,059
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$21,664	\$22,348	\$22,425	\$22,400	\$22,618	\$24,667	\$25,520	\$29,727	\$42,873	\$43,164	\$43,017	\$43,795	364,217
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	\$4,343	52,114
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		79,025	83,269	85,643	89,286	94,593	103,913	116,241	132,547	155,477	166,553	180,103	197,546	1,484,198
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$79,025	\$83,269	\$85,643	\$89,286	\$94,593	\$103,913	\$116,241	\$132,547	\$155,477	\$166,553	\$180,103	\$197,546	\$1,484,198

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,387	\$3,669	\$6,929	\$9,611	\$13,075	\$19,091	\$81,287	\$21,867	\$21,549	\$26,398	\$34,152	\$39,252	\$289,266
	b. Clearings to Plant		\$694	(\$901)	\$967	\$9,750	\$14,333	\$46,841	\$42,872	\$63,538	\$6,339	\$5,402	\$3,917	\$39,427	233,178
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$91,678	92,371	91,470	92,437	102,188	116,520	163,361	206,233	269,771	276,110	281,511	285,429	324,856	
3	Less: Accumulated Depreciation	(\$2,203)	(2,527)	(2,852)	(3,175)	(3,501)	(3,861)	(4,271)	(4,847)	(5,574)	(6,525)	(7,498)	(8,491)	(9,497)	
4	CWIP - Non-Interest Bearing	\$10,177	21,871	26,441	32,403	32,264	31,006	3,256	41,671	0	15,210	36,205	66,441	66,266	
5	Net Investment (Lines 2 + 3 + 4)	\$99,652	\$111,716	\$115,059	\$121,665	\$130,951	\$143,666	\$162,346	\$243,057	\$264,196	\$284,794	\$310,218	\$343,379	\$381,624	
6	Average Net Investment		\$105,684	\$113,387	\$118,362	\$126,308	\$137,308	\$153,006	\$202,701	\$253,626	\$274,495	\$297,506	\$326,798	\$362,502	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$166	\$178	\$185	\$198	\$215	\$240	\$318	\$397	\$430	\$466	\$512	\$568	3,872
	b. Equity Component Grossed Up For Taxes	6.29%	\$554	\$594	\$620	\$662	\$719	\$802	\$1,062	\$1,329	\$1,438	\$1,559	\$1,712	\$1,899	12,950
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$323	\$326	\$322	\$326	\$360	\$411	\$576	\$727	\$951	\$973	\$992	\$1,006	7,294
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	\$61	735
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,104	1,159	1,189	1,247	1,356	1,513	2,017	2,514	2,880	3,059	3,278	3,535	24,851
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,104	\$1,159	\$1,189	\$1,247	\$1,356	\$1,513	\$2,017	\$2,514	\$2,880	\$3,059	\$3,278	\$3,535	\$24,851

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
Page 135 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		271,548	263,867	366,647	333,816	388,821	404,350	279,441	382,154	490,651	324,102	42,648	239,102	\$3,787,147
	b. Clearings to Plant		(10,279)	492,654	1,903,796	312,650	386,508	2,499,011	(40,085)	512,167	1,520,683	(25,021)	(165,734)	(75,903)	7,310,449
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$4,475,256	4,464,977	4,957,631	6,861,427	7,174,077	7,560,586	10,059,597	10,019,511	10,531,678	12,052,362	12,027,341	11,861,608	11,785,705	
3	Less: Accumulated Depreciation	(\$149,154)	(164,817)	(180,445)	(197,797)	(221,812)	(246,921)	(273,383)	(308,592)	(343,660)	(380,521)	(422,704)	(464,800)	(506,315)	
4	CWIP - Non-Interest Bearing	\$4,395,811	4,677,638	4,448,851	2,911,702	2,932,867	2,935,180	840,519	1,160,046	1,030,032	0	349,122	557,504	872,510	
5	Net Investment (Lines 2 + 3 + 4)	\$8,721,913	\$8,977,798	\$9,226,038	\$9,575,332	\$9,885,133	\$10,248,845	\$10,626,733	\$10,870,965	\$11,218,051	\$11,671,841	\$11,953,760	\$11,954,312	\$12,151,899	
6	Average Net Investment		\$8,849,855	\$9,101,918	\$9,400,685	\$9,730,233	\$10,066,989	\$10,437,789	\$10,748,849	\$11,044,508	\$11,444,946	\$11,812,800	\$11,954,036	\$12,053,106	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$13,865	\$14,260	\$14,728	\$15,244	\$15,772	\$16,353	\$16,840	\$17,303	\$17,930	\$18,507	\$18,728	\$18,883	198,412
	b. Equity Component Grossed Up For Taxes	6.29%	\$46,368	\$47,689	\$49,254	\$50,981	\$52,745	\$54,688	\$56,318	\$57,867	\$59,965	\$61,892	\$62,632	\$63,151	663,550
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$15,663	\$15,627	\$17,352	\$24,015	\$25,109	\$26,462	\$35,209	\$35,068	\$36,861	\$42,183	\$42,096	\$41,516	357,161
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	\$2,990	35,886
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78,887	80,566	84,324	93,230	96,617	100,493	111,357	113,229	117,747	125,573	126,446	126,541	1,255,009
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,887	\$80,566	\$84,324	\$93,230	\$96,617	\$100,493	\$111,357	\$113,229	\$117,747	\$125,573	\$126,446	\$126,541	\$1,255,009

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		2,860,802	2,779,885	3,862,683	3,516,803	4,096,293	4,075,084	2,723,017	4,026,052	3,476,833	3,414,471	449,308	2,518,980	\$37,800,212
	b. Clearings to Plant		304,447	6,134,730	19,639,987	2,865,863	3,124,375	18,536,716	751,550	6,088,944	11,427,366	1,039,266	(550,541)	1,021,528	70,384,232
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$53,780,118	54,084,565	60,219,295	79,859,283	82,725,146	85,849,521	104,386,237	105,137,787	111,226,731	122,654,097	123,693,363	123,142,822	124,164,350	
3	Less: Accumulated Depreciation	(\$1,266,612)	(1,387,617)	(1,509,307)	(1,644,801)	(1,824,484)	(2,010,616)	(2,203,777)	(2,438,646)	(2,675,206)	(2,925,466)	(3,201,438)	(3,479,748)	(3,756,819)	
4	CWIP - Non-Interest Bearing	\$57,434,016	\$9,990,371	56,635,527	40,858,222	41,509,162	42,481,080	28,019,448	29,990,915	27,928,024	19,977,490	22,352,695	23,352,544	24,849,996	
5	Net Investment (Lines 2 + 3 + 4)	\$109,947,523	\$112,687,319	\$115,345,514	\$119,072,704	\$122,409,824	\$126,319,985	\$130,201,908	\$132,690,056	\$136,479,548	\$139,706,121	\$142,844,620	\$143,015,618	\$145,257,527	
6	Average Net Investment		\$111,317,421	\$114,016,417	\$117,209,109	\$120,741,264	\$124,364,905	\$128,260,947	\$131,445,982	\$134,584,802	\$138,092,834	\$141,275,370	\$142,930,119	\$144,136,572	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$174,397	\$178,626	\$183,628	\$189,161	\$194,838	\$200,942	\$205,932	\$210,850	\$216,345	\$221,331	\$223,924	\$225,814	2,425,789
	b. Equity Component Grossed Up For Taxes	6.29%	\$883,239	\$597,380	\$614,108	\$632,614	\$651,600	\$672,013	\$688,701	\$705,146	\$723,526	\$740,201	\$748,871	\$755,192	8,112,591
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$121,005	\$121,690	\$135,493	\$179,683	\$186,132	\$193,161	\$234,869	\$236,560	\$250,260	\$275,972	\$278,310	\$277,071	2,490,208
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	\$35,937	431,246
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		914,578	933,633	969,166	1,037,396	1,068,507	1,102,054	1,165,439	1,188,493	1,226,069	1,273,441	1,287,042	1,294,014	13,459,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$914,578	\$933,633	\$969,166	\$1,037,396	\$1,068,507	\$1,102,054	\$1,165,439	\$1,188,493	\$1,226,069	\$1,273,441	\$1,287,042	\$1,294,014	\$13,459,833

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		38,262	37,180	51,662	47,036	54,787	241,783	39,375	53,847	48,464	45,668	6,009	33,691	\$697,764
	b. Clearings to Plant		(7,329)	157,573	161,448	13,707	21,680	434,099	27,733	71,777	56,741	60,293	53,651	31,283	1,082,657
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$578,007	570,678	728,251	889,699	903,406	925,086	1,359,185	1,386,918	1,458,696	1,515,436	1,575,729	1,629,381	1,660,664	
3	Less: Accumulated Depreciation	(\$6,676)	(7,447)	(8,208)	(9,179)	(10,365)	(11,569)	(12,803)	(14,615)	(16,464)	(18,409)	(20,430)	(22,531)	(24,703)	
4	CWIP - Non-Interest Bearing	\$384,892	430,484	310,091	200,306	233,635	266,742	74,426	86,067	68,137	59,860	45,234	-2,407	0	
5	Net Investment (Lines 2 + 3 + 4)	\$956,223	\$993,715	\$1,030,135	\$1,080,826	\$1,126,676	\$1,180,258	\$1,420,808	\$1,458,370	\$1,510,368	\$1,556,887	\$1,600,534	\$1,604,442	\$1,635,961	
6	Average Net Investment		\$974,969	\$1,011,925	\$1,055,480	\$1,103,751	\$1,153,467	\$1,300,533	\$1,439,589	\$1,484,369	\$1,533,628	\$1,578,711	\$1,602,488	\$1,620,202	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,527	\$1,585	\$1,654	\$1,729	\$1,807	\$2,038	\$2,255	\$2,326	\$2,403	\$2,473	\$2,511	\$2,538	24,846
	b. Equity Component Grossed Up For Taxes	6.29%	\$5,108	\$5,302	\$5,530	\$5,783	\$6,043	\$6,814	\$7,543	\$7,777	\$8,035	\$8,272	\$8,396	\$8,489	83,093
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$771	\$761	\$971	\$1,186	\$1,205	\$1,233	\$1,812	\$1,849	\$1,945	\$2,021	\$2,101	\$2,173	18,027
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	\$386	4,635
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,793	8,034	8,541	9,085	9,441	10,471	11,996	12,338	12,769	13,152	13,394	13,586	130,601
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,793	\$8,034	\$8,541	\$9,085	\$9,441	\$10,471	\$11,996	\$12,338	\$12,769	\$13,152	\$13,394	\$13,586	\$130,601

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		776,202	754,248	1,048,036	954,191	1,111,420	1,155,808	798,766	1,092,362	983,150	926,426	121,908	683,458	\$10,405,975
	b. Clearings to Plant		13,860	1,250,462	5,033,108	130,985	319,420	10,390,804	(360,217)	1,241,535	2,007,609	400,577	258,368	280,435	20,966,946
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$12,721,744	12,735,604	13,986,066	19,019,175	19,150,159	19,469,579	29,860,383	29,500,166	30,741,702	32,749,311	33,149,887	33,408,255	33,688,689	
3	Less: Accumulated Depreciation	(\$366,027)	(397,831)	(429,670)	(464,635)	(512,183)	(560,059)	(608,733)	(683,384)	(757,134)	(833,988)	(915,862)	(998,736)	(1,082,257)	
4	CWIP - Non-Interest Bearing	\$16,519,437	17,281,780	16,785,565	12,800,493	13,623,699	14,415,699	5,180,704	6,339,686	6,190,513	5,166,054	5,691,903	5,555,443	5,958,467	
5	Net Investment (Lines 2 + 3 + 4)	\$28,875,154	\$29,619,552	\$30,341,961	\$31,355,032	\$32,261,675	\$33,325,220	\$34,432,354	\$35,156,469	\$36,175,080	\$37,081,376	\$37,925,929	\$37,964,962	\$38,564,899	
6	Average Net Investment		\$29,247,353	\$29,980,757	\$30,848,497	\$31,808,354	\$32,793,448	\$33,878,787	\$34,794,411	\$35,665,775	\$36,628,228	\$37,503,653	\$37,945,445	\$38,264,931	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$45,821	\$46,970	\$48,329	\$49,833	\$51,376	\$53,077	\$54,511	\$55,876	\$57,384	\$58,756	\$59,448	\$59,948	641,330
	b. Equity Component Grossed Up For Taxes	6.29%	\$153,239	\$157,082	\$161,628	\$166,657	\$171,819	\$177,505	\$182,303	\$186,868	\$191,911	\$196,497	\$198,812	\$200,486	2,144,807
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$31,804	\$31,839	\$34,965	\$47,548	\$47,875	\$48,674	\$74,651	\$73,750	\$76,854	\$81,873	\$82,875	\$83,521	716,230
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	\$8,501	102,012
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		239,365	244,392	253,424	272,539	279,571	287,757	319,966	324,996	334,650	345,627	349,636	352,456	3,604,379
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$239,365	\$244,392	\$253,424	\$272,539	\$279,571	\$287,757	\$319,966	\$324,996	\$334,650	\$345,627	\$349,636	\$352,456	\$3,604,379

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$11,316	\$10,996	\$15,279	\$13,911	\$16,203	\$16,850	\$11,645	\$15,925	\$14,333	\$13,506	\$1,777	\$9,964	\$151,702
	b. Clearings to Plant		\$1,488	\$11,564	\$60,374	\$27,870	\$10,209	\$29,441	\$8,180	\$15,517	\$57,604	\$2,020	\$22,660	(\$4,326)	242,600
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$248,527	250,015	261,578	321,952	349,822	360,031	389,472	397,652	413,168	470,772	472,792	495,452	491,127	
3	Less: Accumulated Depreciation	(\$7,523)	(8,124)	(8,728)	(9,360)	(10,138)	(10,983)	(11,854)	(12,795)	(13,756)	(14,754)	(15,892)	(17,035)	(18,232)	
4	CWIP - Non-Interest Bearing	\$237,912	247,740	247,172	202,077	188,118	194,111	181,520	184,985	185,393	142,122	153,608	132,725	147,014	
5	Net Investment (Lines 2 + 3 + 4)	\$478,915	\$489,631	\$500,022	\$514,669	\$527,801	\$543,158	\$559,138	\$569,842	\$584,806	\$598,140	\$610,508	\$611,143	\$619,909	
6	Average Net Investment		\$484,273	\$494,826	\$507,345	\$521,235	\$535,480	\$551,148	\$564,490	\$577,324	\$591,473	\$604,324	\$610,825	\$615,526	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$759	\$775	\$795	\$817	\$839	\$863	\$884	\$904	\$927	\$947	\$957	\$964	10,431
	b. Equity Component Grossed Up For Taxes	6.29%	\$2,537	\$2,593	\$2,658	\$2,731	\$2,806	\$2,888	\$2,958	\$3,025	\$3,099	\$3,166	\$3,200	\$3,225	34,885
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$601	\$604	\$632	\$778	\$845	\$870	\$941	\$961	\$998	\$1,138	\$1,143	\$1,197	10,709
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	\$166	1,993
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,063	4,138	4,251	4,492	4,656	4,787	4,949	5,056	5,190	5,417	5,466	5,553	58,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,063	\$4,138	\$4,251	\$4,492	\$4,656	\$4,787	\$4,949	\$5,056	\$5,190	\$5,417	\$5,466	\$5,553	\$58,018

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
Page 140 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,202	\$15,744	\$21,876	\$19,917	\$23,199	\$24,125	\$16,673	\$22,801	\$20,521	\$19,337	\$2,545	\$14,266	\$217,205
	b. Clearings to Plant		\$5,612	\$12,649	\$7,863	\$4,505	\$3,963	\$4,050	\$4,958	\$10,664	\$3,215	\$11,371	\$5,924	\$8,208	82,983
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$620,206	625,817	638,466	646,329	650,834	654,797	658,848	663,806	674,469	677,684	689,056	694,980	703,189	
3	Less: Accumulated Depreciation	(\$16,943)	(19,010)	(21,096)	(23,224)	(25,379)	(27,548)	(29,731)	(31,927)	(34,140)	(36,388)	(38,647)	(40,944)	(43,260)	
4	CWIP - Non-Interest Bearing	\$208,249	218,839	221,933	235,946	251,358	270,594	290,669	302,384	314,521	331,827	339,793	336,414	342,471	
5	Net Investment (Lines 2 + 3 + 4)	\$811,512	\$825,646	\$839,303	\$859,051	\$876,814	\$897,843	\$919,786	\$934,262	\$954,851	\$973,124	\$990,202	\$990,450	\$1,002,399	
6	Average Net Investment		\$818,579	\$832,475	\$849,177	\$867,932	\$887,328	\$908,814	\$927,024	\$944,556	\$963,987	\$981,663	\$990,326	\$996,425	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,282	\$1,304	\$1,330	\$1,360	\$1,390	\$1,424	\$1,452	\$1,480	\$1,510	\$1,538	\$1,552	\$1,561	17,184
	b. Equity Component Grossed Up For Taxes	6.29%	\$4,289	\$4,362	\$4,449	\$4,547	\$4,649	\$4,762	\$4,857	\$4,949	\$5,051	\$5,143	\$5,189	\$5,221	57,467
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$2,067	\$2,086	\$2,128	\$2,154	\$2,169	\$2,183	\$2,196	\$2,213	\$2,248	\$2,259	\$2,297	\$2,317	26,318
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	4,973
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,053	8,166	8,322	8,476	8,623	8,783	8,920	9,056	9,224	9,355	9,452	9,513	105,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,053	\$8,166	\$8,322	\$8,476	\$8,623	\$8,783	\$8,920	\$9,056	\$9,224	\$9,355	\$9,452	\$9,513	\$105,942

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
Page 141 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,604	\$58,889	\$81,827	\$74,500	\$86,776	\$90,242	\$62,365	\$85,288	\$76,761	\$72,332	\$9,518	\$53,362	\$812,467
	b. Clearings to Plant		(\$21,782)	(\$99,140)	\$922,403	\$71,257	(\$946)	\$169,604	\$10,161	\$45,681	(\$70,847)	(\$9,665)	(\$12,970)	\$114,690	1,118,447
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,511,862	1,490,081	1,390,941	2,313,344	2,384,601	2,383,655	2,553,260	2,563,421	2,609,102	2,538,255	2,528,590	2,515,620	2,630,310	
3	Less: Accumulated Depreciation	(\$75,708)	(83,267)	(90,717)	(97,672)	(109,239)	(121,162)	(133,080)	(145,846)	(158,663)	(171,709)	(184,400)	(197,043)	(209,621)	
4	CWIP - Non-Interest Bearing	\$818,093	900,478	1,058,507	217,931	221,175	308,897	229,534	281,738	321,346	468,954	550,951	573,440	512,112	
5	Net Investment (Lines 2 + 3 + 4)	\$2,254,247	\$2,307,291	\$2,358,730	\$2,433,603	\$2,496,537	\$2,571,390	\$2,649,714	\$2,699,313	\$2,771,784	\$2,835,500	\$2,895,141	\$2,892,016	\$2,932,800	
6	Average Net Investment		\$2,280,769	\$2,333,011	\$2,396,167	\$2,465,070	\$2,533,963	\$2,610,552	\$2,674,513	\$2,735,548	\$2,803,642	\$2,865,320	\$2,893,578	\$2,912,408	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,573	\$3,655	\$3,754	\$3,862	\$3,970	\$4,090	\$4,190	\$4,286	\$4,392	\$4,489	\$4,533	\$4,563	49,357
	b. Equity Component Grossed Up For Taxes	6.29%	\$11,950	\$12,224	\$12,555	\$12,916	\$13,276	\$13,678	\$14,013	\$14,333	\$14,689	\$15,013	\$15,161	\$15,259	165,066
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$7,559	\$7,450	\$6,955	\$11,567	\$11,923	\$11,918	\$12,766	\$12,817	\$13,046	\$12,691	\$12,643	\$12,578	133,914
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	12,123
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,093	24,339	24,273	29,354	30,180	30,696	31,980	32,446	33,138	33,203	33,347	33,410	360,459
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,093	\$24,339	\$24,273	\$29,354	\$30,180	\$30,696	\$31,980	\$32,446	\$33,138	\$33,203	\$33,347	\$33,410	\$360,459

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,369	\$10,076	\$14,000	\$12,746	\$14,847	\$15,440	\$231,615	\$14,592	\$13,133	\$12,376	\$1,628	\$9,130	\$359,952
	b. Clearings to Plant		\$13,399	\$9,084	\$7,203	\$961	\$11,989	\$19,924	\$50,808	\$106,043	\$8,334	\$41,216	\$49,282	\$46,226	364,469
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$85,559	98,958	108,042	115,245	116,207	128,195	148,119	198,927	304,970	313,304	354,520	403,802	450,028	
3	Less: Accumulated Depreciation	(\$1,221)	(1,523)	(1,871)	(2,252)	(2,658)	(3,068)	(3,520)	(4,042)	(4,743)	(5,818)	(6,923)	(8,172)	(9,596)	
4	CWIP - Non-Interest Bearing	\$4,516	1,487	2,478	9,275	21,060	23,918	19,434	200,241	108,790	113,590	84,749	37,096	0	
5	Net Investment (Lines 2 + 3 + 4)	\$88,854	\$98,922	\$108,648	\$122,268	\$134,608	\$149,045	\$164,033	\$395,126	\$409,017	\$421,076	\$432,347	\$432,726	\$440,432	
6	Average Net Investment		\$93,888	\$103,785	\$115,458	\$128,438	\$141,827	\$156,539	\$279,580	\$402,072	\$415,046	\$426,711	\$432,536	\$436,579	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$147	\$163	\$181	\$201	\$222	\$245	\$438	\$630	\$650	\$669	\$678	\$684	4,908
	b. Equity Component Grossed Up For Taxes	6.29%	\$492	\$544	\$605	\$673	\$743	\$820	\$1,465	\$2,107	\$2,175	\$2,236	\$2,266	\$2,287	16,412
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$302	\$349	\$381	\$406	\$410	\$452	\$522	\$701	\$1,075	\$1,104	\$1,250	\$1,423	8,375
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	\$57	686
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		998	1,112	1,224	1,338	1,432	1,574	2,482	3,495	3,957	4,066	4,251	4,452	30,381
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$998	\$1,112	\$1,224	\$1,338	\$1,432	\$1,574	\$2,482	\$3,495	\$3,957	\$4,066	\$4,251	\$4,452	\$30,381

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. ___ (GPD-1)
Form 7A
Page 143 of 181

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,397,921	\$1,141,146	\$1,128,646	\$1,409,924	\$965,086	\$1,248,673	\$237,478	\$922,773	\$940,452	\$1,363,570	\$967,796	\$1,329,835	\$13,053,301
	b. Clearings to Plant		\$125,436	\$1,140,473	\$1,197,330	\$648,480	\$608,709	\$6,759,436	\$1,027,476	\$1,094,707	\$1,947,914	\$363,746	\$882,926	\$581,596	16,378,229
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,108,628	10,234,064	11,374,537	12,571,867	13,220,347	13,829,056	20,588,492	21,615,968	22,710,675	24,658,589	25,022,335	25,905,261	26,486,857	
3	Less: Accumulated Depreciation	(\$347,538)	(382,919)	(418,738)	(458,549)	(502,550)	(548,821)	(597,223)	(669,283)	(744,939)	(824,426)	(910,731)	(998,309)	(1,088,978)	
4	CWIP - Non-Interest Bearing	\$7,793,629	9,066,114	9,066,787	8,998,103	9,759,547	10,115,924	4,605,161	3,815,163	3,643,229	2,635,768	3,635,591	3,720,461	4,468,701	
5	Net Investment (Lines 2 + 3 + 4)	\$17,554,718	\$18,917,260	\$20,022,586	\$21,111,421	\$22,477,344	\$23,396,158	\$24,596,430	\$24,761,848	\$25,608,965	\$26,469,930	\$27,747,195	\$28,627,413	\$29,866,580	
6	Average Net Investment		\$18,235,989	\$19,469,923	\$20,567,004	\$21,794,382	\$22,936,751	\$23,996,294	\$24,679,139	\$25,185,407	\$26,039,448	\$27,108,562	\$28,187,304	\$29,246,996	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$28,570	\$30,503	\$32,222	\$34,145	\$35,934	\$37,594	\$38,664	\$39,457	\$40,795	\$42,470	\$44,160	\$45,820	450,334
	b. Equity Component Grossed Up For Taxes	6.29%	\$95,546	\$102,011	\$107,759	\$114,190	\$120,175	\$125,727	\$129,304	\$131,957	\$136,432	\$142,033	\$147,685	\$153,237	1,506,057
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$35,380	\$35,819	\$39,811	\$44,002	\$46,271	\$48,402	\$72,060	\$75,656	\$79,487	\$86,305	\$87,578	\$90,668	741,439
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	\$6,755	81,058
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		166,251	175,088	186,547	199,091	209,136	218,477	246,783	253,825	263,469	277,563	286,178	296,481	2,778,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$166,251	\$175,088	\$186,547	\$199,091	\$209,136	\$218,477	\$246,783	\$253,825	\$263,469	\$277,563	\$286,178	\$296,481	\$2,778,888

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,480,041	\$1,823,373	\$1,803,400	\$2,252,839	\$1,542,056	\$1,995,185	\$379,453	\$1,474,447	\$1,196,448	\$2,178,771	\$1,546,387	\$2,124,870	\$19,797,271
	b. Clearings to Plant		174,139	873,461	3,482,895	682,041	(376,361)	8,092,807	597,047	1,608,657	2,376,847	588,512	1,058,673	430,325	19,589,042
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$22,732,822	22,906,961	23,780,422	27,263,317	27,945,358	27,568,997	35,661,804	36,258,851	37,867,508	40,244,354	40,832,866	41,891,539	42,321,864	
3	Less: Accumulated Depreciation	(\$542,125)	(593,274)	(644,815)	(698,321)	(759,663)	(822,540)	(884,570)	(964,809)	(1,046,392)	(1,131,594)	(1,222,144)	(1,314,017)	(1,408,273)	
4	CWIP - Non-Interest Bearing	\$18,505,104	19,811,006	20,760,917	19,081,423	20,652,221	22,570,638	16,473,016	16,255,423	16,121,212	14,940,814	16,531,074	17,018,788	18,713,332	
5	Net Investment (Lines 2 + 3 + 4)	\$40,695,801	\$42,124,693	\$43,896,525	\$45,646,419	\$47,837,916	\$49,317,095	\$51,250,250	\$51,549,464	\$52,942,328	\$54,053,575	\$56,141,796	\$57,596,309	\$59,626,923	
6	Average Net Investment		\$41,410,247	\$43,010,609	\$44,771,472	\$46,742,167	\$48,577,505	\$50,283,672	\$51,399,857	\$52,245,896	\$53,497,951	\$55,097,685	\$56,869,053	\$58,611,616	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$64,876	\$67,383	\$70,142	\$73,229	\$76,105	\$78,778	\$80,526	\$81,852	\$83,813	\$86,320	\$89,095	\$91,825	943,944
	b. Equity Component Grossed Up For Taxes	6.29%	\$216,966	\$225,351	\$234,577	\$244,902	\$254,518	\$263,457	\$269,305	\$273,738	\$280,298	\$288,680	\$297,961	\$307,091	3,156,843
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$51,149	\$51,541	\$53,506	\$61,342	\$62,877	\$62,030	\$80,239	\$81,582	\$85,202	\$90,550	\$91,874	\$94,256	866,148
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	\$15,191	182,287
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		348,181	359,465	373,415	394,664	408,690	419,456	445,262	452,363	464,504	480,740	494,120	508,362	5,149,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$348,181	\$359,465	\$373,415	\$394,664	\$408,690	\$419,456	\$445,262	\$452,363	\$464,504	\$480,740	\$494,120	\$508,362	\$5,149,223

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$275,084	\$224,556	\$222,096	\$277,446	\$189,910	\$245,715	\$46,731	\$181,584	\$491,311	\$268,324	\$190,444	\$261,686	\$2,874,887
	b. Clearings to Plant		\$1,394	428	126,311	32,593	(39,334)	1,165,014	33,198	119,390	1,460,481	85,699	428,109	165,526	3,628,810
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,583,296	1,634,690	1,635,118	1,761,429	1,794,022	1,754,688	2,919,702	2,952,900	3,072,290	4,532,771	4,618,470	5,046,579	5,212,105	
3	Less: Accumulated Depreciation	(\$20,922)	(23,033)	(25,213)	(27,393)	(29,741)	(32,133)	(34,473)	(38,366)	(42,303)	(46,400)	(52,443)	(58,601)	(65,330)	
4	CWIP - Non-Interest Bearing	\$850,082	1,073,772	1,297,900	1,393,685	1,638,538	1,867,782	948,483	962,016	1,024,210	55,040	237,665	0	96,160	
5	Net Investment (Lines 2 + 3 + 4)	\$2,412,456	\$2,685,429	\$2,907,805	\$3,127,721	\$3,402,818	\$3,590,337	\$3,833,712	\$3,876,550	\$4,054,197	\$4,541,412	\$4,803,692	\$4,987,978	\$5,242,935	
6	Average Net Investment		\$2,548,942	\$2,796,617	\$3,017,763	\$3,265,269	\$3,496,577	\$3,712,024	\$3,855,131	\$3,965,374	\$4,297,804	\$4,672,552	\$4,895,835	\$5,115,457	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3,993	\$4,381	\$4,728	\$5,116	\$5,478	\$5,816	\$6,040	\$6,212	\$6,733	\$7,320	\$7,670	\$8,014	71,502
	b. Equity Component Grossed Up For Taxes	6.29%	\$13,355	\$14,653	\$15,811	\$17,108	\$18,320	\$19,449	\$20,199	\$20,776	\$22,518	\$24,481	\$25,651	\$26,802	239,124
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$2,111	\$2,180	\$2,180	\$2,349	\$2,392	\$2,340	\$3,893	\$3,937	\$4,096	\$6,044	\$6,158	\$6,729	44,408
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	\$1,058	12,696
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,517	22,272	23,777	25,630	27,248	28,662	31,189	31,984	34,406	38,903	40,537	42,603	367,729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,517	\$22,272	\$23,777	\$25,630	\$27,248	\$28,662	\$31,189	\$31,984	\$34,406	\$38,903	\$40,537	\$42,603	\$367,729

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		939,475	766,908	758,508	947,541	648,587	839,173	159,598	620,151	632,032	916,388.68	650,408.68	893,717.65	\$8,772,488
	b. Clearings to Plant		244,629	(63,144)	770,107	313,548	45,415	3,699,305	285,949	278,941	3,646,866	192,701	931,166	620,236	10,965,719
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,834,807	7,079,437	7,016,293	7,786,401	8,099,949	8,145,364	11,844,669	12,130,618	12,409,559	16,056,424	16,249,125	17,180,291	17,800,527	
3	Less: Accumulated Depreciation	(\$165,885)	(182,972)	(200,670)	(218,211)	(237,677)	(257,927)	(278,290)	(307,902)	(338,228)	(369,252)	(409,393)	(450,016)	(492,967)	
4	CWIP - Non-Interest Bearing	\$4,410,638	5,105,483	5,935,535	5,923,936	6,557,929	7,161,101	4,300,969	4,174,618	4,515,827	1,500,994	2,224,681	1,943,924	2,217,406	
5	Net Investment (Lines 2 + 3 + 4)	\$11,079,561	\$12,001,949	\$12,751,158	\$13,492,126	\$14,420,201	\$15,048,538	\$15,867,347	\$15,997,333	\$16,587,157	\$17,188,166	\$18,064,413	\$18,674,199	\$19,524,966	
6	Average Net Investment		\$11,540,755	\$12,376,554	\$13,121,642	\$13,956,163	\$14,734,370	\$15,457,943	\$15,932,340	\$16,292,245	\$16,887,662	\$17,626,290	\$18,369,306	\$19,099,583	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$18,081	\$19,390	\$20,557	\$21,865	\$23,084	\$24,217	\$24,961	\$25,525	\$26,457	\$27,615	\$28,779	\$29,923	290,452
	b. Equity Component Grossed Up For Taxes	6.29%	\$60,467	\$64,846	\$68,750	\$73,122	\$77,200	\$80,991	\$83,476	\$85,362	\$88,482	\$92,352	\$96,245	\$100,071	971,361
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$17,087	\$17,699	\$17,541	\$19,466	\$20,250	\$20,363	\$29,612	\$30,327	\$31,024	\$40,141	\$40,623	\$42,951	327,082
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	\$4,567	54,806
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		100,202	106,502	111,415	119,020	125,100	130,139	142,616	145,780	150,530	164,674	170,213	177,511	1,643,702
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$100,202	\$106,502	\$111,415	\$119,020	\$125,100	\$130,139	\$142,616	\$145,780	\$150,530	\$164,674	\$170,213	\$177,511	\$1,643,702

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		498,776	407,159	402,699	503,058	344,341	445,524	84,732	329,244	335,552	486,518.96	345,307.80	474,482.71	\$4,657,392
	b. Clearings to Plant		11,071	265,259	261,290	187,208	889,146	1,945,523	300,712	241,642	772,197	(73,699)	(70,558)	134,739	4,864,530
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,585,929	4,597,000	4,862,259	5,123,549	5,310,757	6,199,903	8,145,426	8,446,138	8,687,779	9,459,977	9,386,278	9,315,720	9,450,459	
3	Less: Accumulated Depreciation	(\$111,210)	(122,292)	(133,402)	(145,152)	(157,534)	(170,369)	(185,352)	(205,036)	(225,448)	(246,443)	(269,305)	(291,988)	(314,501)	
4	CWIP - Non-Interest Bearing	\$3,519,468	4,007,173	4,149,073	4,290,481	4,606,332	4,061,526	2,561,527	2,345,547	2,433,149	1,996,504	2,556,721	2,972,587	3,312,330	
5	Net Investment (Lines 2 + 3 + 4)	\$7,994,187	\$8,481,880	\$8,877,930	\$9,268,878	\$9,759,554	\$10,091,060	\$10,521,602	\$10,586,649	\$10,895,481	\$11,210,037	\$11,673,694	\$11,996,318	\$12,448,288	
6	Average Net Investment		\$8,238,034	\$8,679,905	\$9,073,404	\$9,514,216	\$9,925,307	\$10,306,331	\$10,554,125	\$10,741,065	\$11,052,759	\$11,441,865	\$11,835,006	\$12,222,303	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$12,906	\$13,599	\$14,215	\$14,906	\$15,550	\$16,147	\$16,535	\$16,828	\$17,316	\$17,926	\$18,542	\$19,148	193,615
	b. Equity Component Grossed Up For Taxes	6.29%	\$43,163	\$45,478	\$47,539	\$49,849	\$52,003	\$53,999	\$55,297	\$56,277	\$57,910	\$59,949	\$62,009	\$64,038	647,510
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$11,083	\$11,109	\$11,750	\$12,382	\$12,834	\$14,983	\$19,685	\$20,411	\$20,995	\$22,862	\$22,684	\$22,513	203,292
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	\$3,064	36,773
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70,216	73,250	76,569	80,201	83,451	88,193	94,581	96,581	99,286	103,800	106,298	108,763	1,081,190
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70,216	\$73,250	\$76,569	\$80,201	\$83,451	\$88,193	\$94,581	\$96,581	\$99,286	\$103,800	\$106,298	\$108,763	\$1,081,190

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		28,694	23,424	23,167	28,941	19,810	25,631	4,875	18,941	19,304	27,989.23	19,865.41	27,296.79	\$267,938
	b. Clearings to Plant		2,515	8,751	21,129	2,648	24,712	22,983	28,224	6,008	3,242	6,206	(90)	4,407	130,733
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$412,948	415,462	424,213	445,341	447,989	472,702	495,684	523,908	529,916	533,158	539,364	539,274	543,681	
3	Less: Accumulated Depreciation	(\$10,771)	(12,148)	(13,533)	(14,947)	(16,431)	(17,925)	(19,500)	(21,153)	(22,899)	(24,665)	(26,442)	(28,240)	(30,038)	
4	CWIP - Non-Interest Bearing	\$157,931	184,110	198,783	200,822	227,115	222,212	224,860	201,511	214,444	230,507	252,290	272,246	295,135	
5	Net Investment (Lines 2 + 3 + 4)	\$560,107	\$587,425	\$609,463	\$631,216	\$658,673	\$676,989	\$701,044	\$704,267	\$721,462	\$738,999	\$765,211	\$783,279	\$808,778	
6	Average Net Investment		\$573,766	\$598,444	\$620,340	\$644,945	\$667,831	\$689,017	\$702,656	\$712,864	\$730,230	\$752,105	\$774,245	\$796,028	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$899	\$938	\$972	\$1,010	\$1,046	\$1,079	\$1,101	\$1,117	\$1,144	\$1,178	\$1,213	\$1,247	12,945
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,006	\$3,135	\$3,250	\$3,379	\$3,499	\$3,610	\$3,682	\$3,735	\$3,826	\$3,941	\$4,057	\$4,171	43,291
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,376	\$1,385	\$1,414	\$1,484	\$1,493	\$1,576	\$1,652	\$1,746	\$1,766	\$1,777	\$1,798	\$1,798	19,267
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	\$276	3,311
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,558	5,734	5,912	6,150	6,315	6,541	6,711	6,874	7,012	7,172	7,343	7,491	78,813
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,558	\$5,734	\$5,912	\$6,150	\$6,315	\$6,541	\$6,711	\$6,874	\$7,012	\$7,172	\$7,343	\$7,491	\$78,813

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		178	145	144	179	123	159	30	117	120	173	123	169	\$1,661
	b. Clearings to Plant		(76)	(11,135)	3,198	0	(10,671)	33	0	0	0	0	(104)	0	(18,756)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$22,125	22,049	10,914	14,111	14,111	3,440	3,474	3,474	3,474	3,474	3,474	3,369	3,369	
3	Less: Accumulated Depreciation	(\$1,716)	(1,826)	(1,937)	(1,991)	(2,062)	(2,132)	(2,149)	(2,167)	(2,184)	(2,202)	(2,219)	(2,236)	(2,253)	
4	CWIP - Non-Interest Bearing	\$30,442	30,697	41,977	38,923	39,102	49,896	50,021	50,051	50,169	50,288	50,462	50,689	50,859	
5	Net Investment (Lines 2 + 3 + 4)	\$50,852	\$50,919	\$50,954	\$51,043	\$51,152	\$51,204	\$51,346	\$51,358	\$51,458	\$51,561	\$51,717	\$51,823	\$51,975	
6	Average Net Investment		\$50,885	\$50,936	\$50,998	\$51,097	\$51,178	\$51,275	\$51,352	\$51,408	\$51,510	\$51,639	\$51,770	\$51,899	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$80	\$80	\$80	\$80	\$80	\$80	\$80	\$81	\$81	\$81	\$81	\$81	965
	b. Equity Component Grossed Up For Taxes	6.29%	\$267	\$267	\$267	\$268	\$268	\$269	\$269	\$269	\$270	\$271	\$271	\$272	3,227
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$111	\$110	\$55	\$71	\$71	\$17	\$17	\$17	\$17	\$17	\$17	\$17	537
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	177
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		472	472	416	433	434	381	382	382	383	384	385	385	4,907
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$472	\$472	\$416	\$433	\$434	\$381	\$382	\$382	\$383	\$384	\$385	\$385	\$4,907

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		828,589	61,199	60,529	75,613	51,757	66,966	12,736	49,488	50,436	73,127	51,902	71,318	\$1,453,659
	b. Clearings to Plant		371	399,393	8,385	3,936	55,738	119,841	45,804	597,764	93	213	244	46,044	1,277,825
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$142,648	143,018	542,411	550,796	554,732	610,470	730,311	776,114	1,373,878	1,373,971	1,374,185	1,374,429	1,420,473	
3	Less: Accumulated Depreciation	(\$2,980)	(3,483)	(3,987)	(5,899)	(7,841)	(9,796)	(11,948)	(14,523)	(17,258)	(22,101)	(26,945)	(31,789)	(36,633)	
4	CWIP - Non-Interest Bearing	\$24,355	852,573	514,379	566,523	638,200	634,219	581,344	548,276	0	50,343	123,257	174,915	200,189	
5	Net Investment (Lines 2 + 3 + 4)	\$164,023	\$992,108	\$1,052,803	\$1,111,420	\$1,185,091	\$1,234,893	\$1,299,707	\$1,309,868	\$1,356,620	\$1,402,213	\$1,470,497	\$1,517,555	\$1,584,029	
6	Average Net Investment		\$578,065	\$1,022,456	\$1,082,111	\$1,148,256	\$1,209,992	\$1,267,300	\$1,304,787	\$1,333,244	\$1,379,416	\$1,436,355	\$1,494,026	\$1,550,792	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$906	\$1,602	\$1,695	\$1,799	\$1,896	\$1,985	\$2,044	\$2,089	\$2,161	\$2,250	\$2,341	\$2,430	23,197
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,029	\$5,357	\$5,670	\$6,016	\$6,340	\$6,640	\$6,836	\$6,985	\$7,227	\$7,526	\$7,828	\$8,125	77,579
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$503	\$504	\$1,912	\$1,942	\$1,955	\$2,152	\$2,574	\$2,736	\$4,843	\$4,843	\$4,844	\$4,845	33,653
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	1,144
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,533	7,558	9,372	9,852	10,286	10,873	11,550	11,905	14,327	14,715	15,108	15,495	135,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,533	\$7,558	\$9,372	\$9,852	\$10,286	\$10,873	\$11,550	\$11,905	\$14,327	\$14,715	\$15,108	\$15,495	\$135,573

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$26,622	\$21,024	\$7,974	\$105,581	\$69,202	\$44,114	\$29,434	\$53,866	\$2,639	\$31,034	\$391,489
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,222	(\$6,394)	\$31	\$142,859
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	149,222	142,829	142,859	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(199)	(389)	
4	CWIP - Non-Interest Bearing	\$0	0	0	26,622	47,646	55,620	161,201	230,403	274,517	303,951	208,595	217,627	248,630	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$26,622	\$47,646	\$55,620	\$161,201	\$230,403	\$274,517	\$303,951	\$357,817	\$360,257	\$391,100	
6	Average Net Investment		\$0	\$0	\$13,311	\$37,134	\$51,633	\$108,410	\$195,802	\$252,460	\$289,234	\$330,884	\$359,037	\$375,678	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$21	\$58	\$81	\$170	\$307	\$396	\$453	\$518	\$562	\$589	3,155
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$70	\$195	\$271	\$568	\$1,026	\$1,323	\$1,515	\$1,734	\$1,881	\$1,968	10,550
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$199	\$190	389
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	91	253	351	738	1,333	1,718	1,969	2,252	2,643	2,747	14,094
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$91	\$253	\$351	\$738	\$1,333	\$1,718	\$1,969	\$2,252	\$2,643	\$2,747	\$14,094

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$900)	(\$3,722)	\$68,994	\$54,487	\$20,666	\$273,626	\$179,345	\$114,327	\$76,282	\$139,601	\$6,838	\$80,428	\$1,009,971
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$386,659	(\$16,513)	\$91	\$370,237
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	386,659	370,146	370,237	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(967)	(1,892)	
4	CWIP - Non-Interest Bearing	\$187,699	186,799	183,076	252,070	306,557	327,222	600,848	780,193	894,520	970,802	723,745	747,096	827,432	
5	Net Investment (Lines 2 + 3 + 4)	\$187,699	186,799	183,076	252,070	306,557	327,222	600,848	780,193	894,520	970,802	\$1,110,404	\$1,116,275	\$1,195,777	
6	Average Net Investment		\$187,249	\$184,937	\$217,573	\$279,313	\$316,889	\$464,035	\$690,520	\$837,356	\$932,661	\$1,040,603	\$1,113,339	\$1,156,026	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$293	\$290	\$341	\$438	\$496	\$727	\$1,082	\$1,312	\$1,461	\$1,630	\$1,744	\$1,811	11,625
	b. Equity Component Grossed Up For Taxes	6.29%	\$981	\$969	\$1,140	\$1,463	\$1,660	\$2,431	\$3,618	\$4,387	\$4,887	\$5,452	\$5,833	\$6,057	38,879
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$967	\$925	1,892
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,274	1,259	1,481	1,901	2,157	3,158	4,700	5,699	6,348	7,082	8,544	8,793	52,397
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,274	\$1,259	\$1,481	\$1,901	\$2,157	\$3,158	\$4,700	\$5,699	\$6,348	\$7,082	\$8,544	\$8,793	\$52,397

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$46,178	\$36,468	\$13,832	\$183,139	\$120,036	\$76,520	\$51,056	\$93,436	\$4,577	\$53,831	\$679,073
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$256,812	(\$9,121)	\$111	\$247,802
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	256,812	247,691	247,802	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(621)	(1,219)	
4	CWIP - Non-Interest Bearing	\$0	0	0	46,178	82,646	96,478	279,617	399,653	476,173	527,229	363,853	377,551	431,271	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$46,178	\$82,646	\$96,478	\$279,617	\$399,653	\$476,173	\$527,229	\$620,665	\$624,621	\$677,853	
6	Average Net Investment		\$0	\$0	\$23,089	\$64,412	\$89,562	\$188,047	\$339,635	\$437,913	\$501,701	\$573,947	\$622,643	\$651,237	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$36	\$101	\$140	\$295	\$532	\$686	\$786	\$899	\$975	\$1,020	5,471
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$121	\$337	\$469	\$985	\$1,779	\$2,294	\$2,629	\$3,007	\$3,262	\$3,412	18,297
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$621	\$599	1,219
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	157	438	610	1,280	2,312	2,980	3,415	3,906	4,858	5,031	24,987
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$157	\$438	\$610	\$1,280	\$2,312	\$2,980	\$3,415	\$3,906	\$4,858	\$5,031	\$24,987

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
Page 154 of 181

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$699,686	\$507,996	\$441,931	\$502,125	\$2,242,168	\$186,221	\$246,086	\$298,502	\$460,682	\$403,951	\$200,207	\$588,728	\$6,778,283
	b. Clearings to Plant		\$785,923	(\$133,855)	(\$1,739)	\$521,020	\$3,311,933	(\$56,191)	\$232,353	\$10,353	\$87,598	\$24,771	(\$992,866)	\$2,906,910	6,696,211
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,265,738	5,051,661	4,917,806	4,916,066	5,437,086	8,749,019	8,692,829	8,925,182	8,935,535	9,023,134	9,047,904	8,055,039	10,961,949	
3	Less: Accumulated Depreciation	(\$73)	(6,472)	(14,049)	(21,426)	(28,800)	(36,956)	(50,079)	(63,119)	(76,506)	(89,910)	(103,444)	(117,016)	(129,099)	
4	CWIP - Non-Interest Bearing	\$89,375	3,138	644,989	1,088,660	1,069,765	0	242,411	256,144	544,293	917,376	1,296,557	2,489,630	171,447	
5	Net Investment (Lines 2 + 3 + 4)	\$4,355,040	\$5,048,327	\$5,548,745	\$5,983,300	\$6,478,051	\$8,712,063	\$8,885,160	\$9,118,207	\$9,403,322	\$9,850,600	\$10,241,017	\$10,427,652	\$11,004,297	
6	Average Net Investment		\$4,701,683	\$5,298,536	\$5,766,023	\$6,230,675	\$7,595,057	\$8,798,612	\$9,001,684	\$9,260,764	\$9,626,961	\$10,045,808	\$10,334,334	\$10,715,975	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$7,366	\$8,301	\$9,033	\$9,761	\$11,899	\$13,784	\$14,103	\$14,509	\$15,082	\$15,738	\$16,190	\$16,788	152,556
	b. Equity Component Grossed Up For Taxes	6.29%	\$24,634	\$27,761	\$30,211	\$32,645	\$39,794	\$46,100	\$47,164	\$48,521	\$50,440	\$52,634	\$54,146	\$56,145	510,194
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$6,399	\$7,577	\$7,377	\$7,374	\$8,156	\$13,124	\$13,039	\$13,388	\$13,403	\$13,535	\$13,572	\$12,083	129,025
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	\$2,850	34,206
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,249	\$46,490	\$49,471	\$52,631	\$62,699	\$75,858	\$77,156	\$79,268	\$81,776	\$84,758	\$86,759	\$87,867	\$825,981
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,249	\$46,490	\$49,471	\$52,631	\$62,699	\$75,858	\$77,156	\$79,268	\$81,776	\$84,758	\$86,759	\$87,867	\$825,981
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		29,027	32,715	34,812	37,036	44,120	53,381	54,294	55,780	57,545	59,643	61,051	61,831	581,235
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$29,027	\$32,715	\$34,812	\$37,036	\$44,120	\$53,381	\$54,294	\$55,780	\$57,545	\$59,643	\$61,051	\$61,831	\$581,235

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$82,046	\$71,376	\$81,098	(\$923,034)	\$30,076	\$39,745	\$48,211	\$74,404	\$65,242	\$32,335	\$95,085	(\$303,415)
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$503	\$0	\$0	\$0	(\$503)	\$540,492	\$0	540,492
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,229,965	1,229,965	1,229,965	1,229,965	1,229,965	1,229,965	1,230,467	1,230,467	1,230,467	1,230,467	1,229,965	1,770,457	1,770,457	
3	Less: Accumulated Depreciation	(\$73,577)	(76,960)	(80,342)	(83,725)	(87,107)	(90,489)	(93,872)	(97,256)	(100,639)	(104,023)	(107,407)	(110,789)	(115,658)	
4	CWIP - Non-Interest Bearing	\$2,194,766	2,194,766	2,276,812	2,348,188	2,429,285	1,506,251	1,535,825	1,575,570	1,623,781	1,698,186	1,763,930	1,255,773	1,350,558	
5	Net Investment (Lines 2 + 3 + 4)	\$3,351,153	\$3,347,770	\$3,426,434	\$3,494,428	\$3,572,143	\$2,645,727	\$2,672,421	\$2,708,782	\$2,753,609	\$2,824,630	\$2,886,488	\$2,915,441	\$3,005,657	
6	Average Net Investment		\$3,349,461	\$3,387,102	\$3,460,431	\$3,533,285	\$3,108,935	\$2,659,074	\$2,690,601	\$2,731,195	\$2,789,119	\$2,855,559	\$2,900,964	\$2,960,549	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$5,247	\$5,306	\$5,421	\$5,535	\$4,871	\$4,166	\$4,215	\$4,279	\$4,370	\$4,474	\$4,545	\$4,638	57,068
	b. Equity Component Grossed Up For Taxes	6.29%	\$17,549	\$17,746	\$18,131	\$18,512	\$16,289	\$13,932	\$14,097	\$14,310	\$14,613	\$14,961	\$15,199	\$15,512	190,853
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$3,382	\$3,382	\$3,382	\$3,382	\$3,382	\$3,382	\$3,384	\$3,384	\$3,384	\$3,384	\$3,382	\$4,869	42,081
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	\$822	9,863
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,001	\$27,257	\$27,756	\$28,252	\$25,364	\$22,302	\$22,518	\$22,794	\$23,189	\$23,641	\$23,949	\$25,840	\$299,864
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,001	\$27,257	\$27,756	\$28,252	\$25,364	\$22,302	\$22,518	\$22,794	\$23,189	\$23,641	\$23,949	\$25,840	\$299,864
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,000	19,181	19,532	19,881	17,848	15,694	15,846	16,040	16,318	16,636	16,852	18,184	211,011
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,000	\$19,181	\$19,532	\$19,881	\$17,848	\$15,694	\$15,846	\$16,040	\$16,318	\$16,636	\$16,852	\$18,184	\$211,011

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$33,915	\$29,504	\$33,523	\$19,988	\$12,433	\$16,429	\$19,929	\$30,756	\$26,969	\$13,366	\$39,305	\$276,117
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$2,649	\$0	\$0	\$0	(\$2,649)	\$394,760	\$0	394,760
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$337,085	337,085	337,085	337,085	337,085	337,085	339,734	339,734	339,734	339,734	337,085	731,844	731,844	
3	Less: Accumulated Depreciation	(\$7,203)	(7,736)	(8,270)	(8,804)	(9,337)	(9,871)	(10,405)	(10,943)	(11,481)	(12,019)	(12,556)	(13,090)	(14,249)	
4	CWIP - Non-Interest Bearing	\$372,011	372,011	405,926	435,430	468,953	488,941	498,724	515,154	535,082	565,838	595,456	214,063	253,368	
5	Net Investment (Lines 2 + 3 + 4)	\$701,893	\$701,359	\$734,740	\$763,711	\$796,700	\$816,155	\$828,053	\$843,945	\$863,336	\$893,554	\$919,985	\$932,817	\$970,963	
6	Average Net Investment		\$701,626	\$718,050	\$749,226	\$780,206	\$806,427	\$822,104	\$835,999	\$853,640	\$878,445	\$906,769	\$926,401	\$951,890	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$1,099	\$1,125	\$1,174	\$1,222	\$1,263	\$1,288	\$1,310	\$1,337	\$1,376	\$1,421	\$1,451	\$1,491	15,558
	b. Equity Component Grossed Up For Taxes	6.29%	\$3,676	\$3,762	\$3,926	\$4,088	\$4,225	\$4,307	\$4,380	\$4,473	\$4,603	\$4,751	\$4,854	\$4,987	52,032
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$534	\$534	\$534	\$534	\$534	\$534	\$538	\$538	\$538	\$538	\$534	\$1,159	7,046
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	\$225	2,703
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,534	\$5,646	\$5,858	\$6,069	\$6,248	\$6,354	\$6,453	\$6,573	\$6,742	\$6,935	\$7,064	\$7,863	\$77,339
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,534	\$5,646	\$5,858	\$6,069	\$6,248	\$6,354	\$6,453	\$6,573	\$6,742	\$6,935	\$7,064	\$7,863	\$77,339
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,894	3,973	4,122	4,271	4,396	4,471	4,541	4,625	4,744	4,880	4,971	5,533	54,423
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,894	\$3,973	\$4,122	\$4,271	\$4,396	\$4,471	\$4,541	\$4,625	\$4,744	\$4,880	\$4,971	\$5,533	\$54,423

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 357)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,193	\$2,847	\$2,477	\$2,814	\$1,678	\$1,044	\$1,379	\$1,673	\$2,582	\$2,264	\$39,488	\$3,300	\$64,739
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,439	\$0	61,439
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	61,439	61,439	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	(61)
4	CWIP - Non-Interest Bearing	\$0	3,193	6,040	8,517	11,331	13,009	14,053	15,432	17,105	19,687	21,951	0	3,300	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$3,193	\$6,040	\$8,517	\$11,331	\$13,009	\$14,053	\$15,432	\$17,105	\$19,687	\$21,951	\$61,439	\$64,677	
6	Average Net Investment		\$1,596	\$4,616	\$7,278	\$9,924	\$12,170	\$13,531	\$14,743	\$16,269	\$18,396	\$20,819	\$41,695	\$63,058	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$3	\$7	\$11	\$16	\$19	\$21	\$23	\$25	\$29	\$33	\$65	\$99	351
	b. Equity Component Grossed Up For Taxes	6.29%	\$8	\$24	\$38	\$52	\$64	\$71	\$77	\$85	\$96	\$109	\$218	\$330	1,174
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61	61
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11	\$31	\$50	\$68	\$83	\$92	\$100	\$111	\$125	\$142	\$284	\$491	\$1,587
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11	\$31	\$50	\$68	\$83	\$92	\$100	\$111	\$125	\$142	\$284	\$491	\$1,587
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8	22	35	48	58	65	71	78	88	100	200	345	1,117
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8	\$22	\$35	\$48	\$58	\$65	\$71	\$78	\$88	\$100	\$200	\$345	\$1,117

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$671,400	\$598,733	\$520,868	\$591,813	(\$618,521)	\$219,483	\$290,041	\$351,820	\$542,968	\$476,104	\$197,602	\$693,885	\$4,536,196
	b. Clearings to Plant		\$4,554,951	\$212,004	\$152,940	\$1,095,200	\$652,214	\$136,317	\$6,666	\$15,128	\$10,449	\$9,276	\$0	\$834,524	7,679,669
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$5,240,275	9,795,226	10,007,231	10,160,171	11,255,371	11,907,585	12,043,902	12,050,568	12,065,696	12,076,145	12,085,421	12,085,421	12,919,944	
3	Less: Accumulated Depreciation	(\$119,327)	(127,187)	(141,880)	(156,891)	(172,131)	(189,014)	(206,875)	(224,941)	(243,017)	(261,116)	(279,230)	(297,358)	(315,486)	
4	CWIP - Non-Interest Bearing	\$5,749,803	1,866,252	2,252,981	2,620,908	2,117,521	846,787	929,952	1,213,328	1,550,020	2,082,539	2,549,366	2,746,969	2,606,330	
5	Net Investment (Lines 2 + 3 + 4)	\$10,870,752	\$11,534,292	\$12,118,331	\$12,624,188	\$13,200,762	\$12,565,358	\$12,766,979	\$13,038,955	\$13,372,699	\$13,897,568	\$14,355,557	\$14,535,031	\$15,210,788	
6	Average Net Investment		\$11,202,522	\$11,826,311	\$12,371,260	\$12,912,475	\$12,883,060	\$12,666,169	\$12,902,967	\$13,205,827	\$13,635,133	\$14,126,563	\$14,445,294	\$14,872,910	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$17,551	\$18,528	\$19,382	\$20,230	\$20,183	\$19,844	\$20,215	\$20,689	\$21,362	\$22,132	\$22,631	\$23,301	246,046
	b. Equity Component Grossed Up For Taxes	6.29%	\$58,695	\$61,963	\$64,818	\$67,654	\$67,500	\$66,363	\$67,604	\$69,191	\$71,440	\$74,015	\$75,685	\$77,925	822,853
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$7,860	\$14,693	\$15,011	\$15,240	\$16,883	\$17,861	\$18,066	\$18,076	\$18,099	\$18,114	\$18,128	\$18,128	196,160
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	\$3,502	42,020
	e. Other (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		87,607	98,685	102,712	106,625	108,068	107,570	109,386	111,458	114,402	117,762	119,946	122,856	1,307,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$87,607	\$98,685	\$102,712	\$106,625	\$108,068	\$107,570	\$109,386	\$111,458	\$114,402	\$117,762	\$119,946	\$122,856	\$1,307,079

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Substation Flood Mitigation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions								\$2,143	\$3,093	\$1,568	\$16,879	\$11,036	\$2,920	\$37,638
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	2,143	5,236	6,804	23,683	34,718	37,638	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,143	\$5,236	\$6,804	\$23,683	\$34,718	\$37,638	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$1,072	\$3,690	\$6,020	\$15,243	\$29,200	\$36,178	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$2	\$6	\$9	\$24	\$46	\$57	143
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$0	\$0	\$6	\$19	\$32	\$80	\$153	\$190	479
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$25	\$41	\$104	\$199	\$246	\$622
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$25	\$41	\$104	\$199	\$246	\$622
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	5	18	29	73	140	173	438
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$18	\$29	\$73	\$140	\$173	\$438

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
Exh. No. __ (GPD-1)
Form 7A
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$181,060	\$187,890	\$201,123	\$426,856	\$521,635	\$234,880	\$303,038	\$314,087	\$376,946	\$418,600	\$501,835	\$616,580	\$4,284,530
	b. Clearings to Plant		\$182,405	\$216,546	\$201,123	\$426,856	\$521,635	\$234,880	\$303,038	\$298,226	\$356,713	\$418,600	\$501,835	\$380,782	4,042,639
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$6,322,015	6,504,420	6,720,966	6,922,089	7,348,945	7,870,580	8,105,460	8,408,499	8,706,725	9,063,438	9,482,038	9,983,873	10,364,655	
3	Less: Accumulated Depreciation	(\$241,376)	(255,600)	(270,235)	(285,357)	(300,932)	(317,467)	(335,176)	(353,413)	(372,332)	(391,922)	(412,315)	(433,650)	(456,113)	
4	CWIP - Non-Interest Bearing	\$30,000	28,655	0	0	0	0	0	0	15,861	36,094	36,094	36,094	271,891	
5	Net Investment (Lines 2 + 3 + 4)	\$6,110,640	\$6,277,476	\$6,450,731	\$6,636,731	\$7,048,013	\$7,553,113	\$7,770,285	\$8,055,086	\$8,350,253	\$8,707,609	\$9,105,816	\$9,586,317	\$10,180,433	
6	Average Net Investment		\$6,194,058	\$6,364,103	\$6,543,731	\$6,842,372	\$7,300,563	\$7,661,699	\$7,912,685	\$8,202,670	\$8,528,931	\$8,906,713	\$9,346,066	\$9,883,375	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$9,704	\$9,970	\$10,252	\$10,720	\$11,438	\$12,003	\$12,397	\$12,851	\$13,362	\$13,954	\$14,642	\$15,484	146,776
	b. Equity Component Grossed Up For Taxes	6.29%	\$32,453	\$33,344	\$34,285	\$35,850	\$38,251	\$40,143	\$41,458	\$42,977	\$44,687	\$46,666	\$48,968	\$51,783	490,865
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$14,225	\$14,635	\$15,122	\$15,575	\$16,535	\$17,709	\$18,237	\$18,919	\$19,590	\$20,393	\$21,335	\$22,464	214,738
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	\$4,225	50,694
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,606	62,174	63,884	66,369	70,448	74,080	76,316	78,972	81,863	85,237	89,169	93,955	903,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,606	\$62,174	\$63,884	\$66,369	\$70,448	\$74,080	\$76,316	\$78,972	\$81,863	\$85,237	\$89,169	\$93,955	\$903,074

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Deane
Exh. No. __ (GPD-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)	\$0
	b. Clearings to Plant		\$0	\$13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13)	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	13	13	13	13	13	13	13	13	13	13	0	
3	Less: Accumulated Depreciation	\$0	0	0	(0)	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$0	
6	Average Net Investment		\$0	\$7	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$13	\$7	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.29%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	1
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P.Dean
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$825,527	\$770,789	\$726,256	\$914,168	\$909,480	\$882,883	\$862,939	\$856,832	\$804,080	\$1,362,088	\$955,250	\$1,083,426	\$10,953,719
	b. Clearings to Plant		\$825,529	\$770,789	\$726,256	\$780,887	\$639,471	\$1,215,975	\$653,345	\$760,315	\$616,578	\$1,574,980	\$1,306,168	\$1,083,426	10,953,721
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		(\$122,704)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(122,704)
2	Plant-in-Service/Depreciation Base	\$34,786,940	35,735,173	36,505,962	37,232,219	38,013,106	38,652,577	39,868,552	40,521,897	41,282,212	41,898,790	43,473,770	44,779,939	45,863,364	
3	Less: Accumulated Depreciation	(\$914,472)	(969,552)	(1,026,132)	(1,083,933)	(1,142,884)	(1,203,072)	(1,264,272)	(1,327,397)	(1,391,557)	(1,456,920)	(1,523,260)	(1,592,093)	(1,662,995)	
4	CWIP - Non-Interest Bearing	\$122,906	200	200	200	133,480	403,489	70,398	279,992	376,509	564,010	351,118	200	200	
5	Net Investment (Lines 2 + 3 + 4)	\$33,995,374	\$34,765,821	\$35,480,030	\$36,148,485	\$37,003,702	\$37,852,994	\$38,674,678	\$39,474,492	\$40,267,164	\$41,005,881	\$42,301,629	\$43,188,045	\$44,200,570	
6	Average Net Investment		\$34,380,597	\$35,122,925	\$35,814,257	\$36,576,093	\$37,428,348	\$38,263,836	\$39,074,585	\$39,870,828	\$40,636,522	\$41,653,755	\$42,744,837	\$43,694,307	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.88%	\$53,863	\$55,026	\$56,109	\$57,303	\$58,638	\$59,947	\$61,217	\$62,464	\$63,664	\$65,258	\$66,967	\$68,454	728,909
	b. Equity Component Grossed Up For Taxes	6.29%	\$180,134	\$184,024	\$187,646	\$191,638	\$196,103	\$200,480	\$204,728	\$208,900	\$212,912	\$218,242	\$223,958	\$228,933	2,437,697
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$55,079	\$56,581	\$57,801	\$58,951	\$60,187	\$61,200	\$63,125	\$64,160	\$65,364	\$66,340	\$68,833	\$70,902	748,523
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.008019	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	\$23,245	278,945
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$312,322	\$318,876	\$324,801	\$331,137	\$338,173	\$344,872	\$352,316	\$358,769	\$365,185	\$373,084	\$383,004	\$391,534	\$4,194,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$312,322	\$318,876	\$324,801	\$331,137	\$338,173	\$344,872	\$352,316	\$358,769	\$365,185	\$373,084	\$383,004	\$391,534	\$4,194,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		219,778	224,390	228,560	233,017	237,969	242,683	247,921	252,462	256,977	262,536	269,516	275,519	2,951,328
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$219,778	\$224,390	\$228,560	\$233,017	\$237,969	\$242,683	\$247,921	\$252,462	\$256,977	\$262,536	\$269,516	\$275,519	\$2,951,328

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) The amount of \$122,704 was related to SPP Transmission Veg Management project unitization costs, which are overall a credit, in previous years that are being removed from SPPCRC as they are not related to SPPCRC work.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. __ (GPD-1)
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Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred \$225.6M on engineering and construction for the Feeder Hardening work plan in 2025.

Progress Summary: DEF completed 149 miles of feeder hardening in 2025 out of the planned 172 miles.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. ____ (GPD-1)
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Project Description and Progress Report

Activity Title:	Feeder Hardening - Wood Pole Replacement & Inspection - Distribution
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.
Accomplishments :	
Fiscal Expenditures:	DEF incurred \$9.8M on engineering and construction for the Feeder Pole Replacement and Inspection work plan in 2025.
Progress Summary:	37,883 Distribution feeder poles were inspected out of the planned 31,264 feeder poles to be inspected in 2025. DEF had estimated 3,319 feeder poles would have failed inspection and require replacement in 2025. DEF replaced 781 feeder poles in 2025. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred \$115.0M on engineering and construction for the Lateral Hardening Overhead work plan in 2025.

Progress Summary: DEF completed 161 miles of lateral hardening overhead work in 2025 out of the planned 143 miles.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred \$48.4M on engineering and construction for the Lateral Pole Replacement work plan in 2025.

Progress Summary: 90,368 Distribution lateral poles were inspected out of the planned 99,260 lateral poles to be inspected in 2025. DEF replaced 5,447 lateral poles in 2025 out of the planned 5,802 poles. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF incurred \$54.2M on engineering and construction activities for the SOG-Automation work plan in 2025.

Progress Summary: DEF has completed installation of 769 units of the planned 911 automated switching devices in 2025. The balance is expected to be completed in 2026. DEF has installed many of the devices as planned but they were not fully commissioned so are not considered complete.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred \$50.9M on engineering and construction activities for the SOG-C&C work plan in 2025.

Progress Summary: DEF planned to complete 61 miles of Capacity and Connectivity work in 2025 but completed 45. DEF anticipates completing the remaining 2025 Capacity and Connectivity scope in 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. __ (GPD-1)
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Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description : Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.1M on engineering and construction activities for the Underground Flood Mitigation work plan in 2025.

Progress Summary: DEF completed installation of 100 padmount transformers out of the planned 142.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. __ (GPD-1)
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Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred \$91.1M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2025.

Progress Summary: DEF converted approximately 27 miles of the planned overhead 56 miles of line to underground as part of the 2025 Lateral Hardening Underground subprogram.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. __ (GPD-1)
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Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description : DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred \$4.0M on capital activities and \$48.4M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. ____ (GPD-1)
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$133.3M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2025.

Progress Summary: DEF replaced 2,124 poles from January 1, 2025 to December 31, 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2025 - December 2025**

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: R. Brong
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$19.7M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2025.

Progress Summary: DEF replaced 87 Towers from January 1, 2025 to December 31, 2025.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.6M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2025.

Progress Summary: DEF installed 277 cathodic protection measures on its towers from January 1, 2025 to December 31, 2025.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures: DEF incurred \$0.1M of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2025. This subprogram did not incur any Capital costs.

Progress Summary: DEF inspected 798 towers from January 1, 2025 to December 31, 2025.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description : The GOAB line switch automation subprogram will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred \$4.2M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2025.

Progress Summary: DEF upgraded 6 GOAB line switch locations from January 1, 2025 to December 31, 2025.

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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description : Florida is known for a high concentration of lightning events, which continually stress the existing grid protection. Deteriorated overhead ground wire reduces the protection of the conductor and exposes the line to repeated lightning damage and risk of failure impacting the system. This initiative will also reduce the safety risk due to the required removal of OHGW prior to any restoration work on the system. By targeting deteriorated OHGW on lines with high lightning events, the benefit of this activity will be maximized. An added benefit is upgrading to fiber optic OHGW, facilitating high-speed relaying and enhanced communication and control between stations and centralized control centers.

Accomplishments :

Fiscal Expenditures: DEF incurred \$13.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2025.

Progress Summary: DEF replaced 65 miles of overhead ground wire in its transmission system from January 1, 2025 to December 31, 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
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Duke Energy Florida, LLC
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Project Description and Progress Report

Activity Title:

Substation Flood Mitigation

Description :

The Substation Flood Mitigation program builds in protection for substations most vulnerable to flood damage using flood plain and storm surge data. It includes a systematic review and prioritization of substations at risk of flooding to determine the proper mitigation solution, which may include elevating or modifying equipment, or relocating substations altogether.

Flood mitigation will be a targeted application of mitigation measures for substations. New assets could include control houses, relays, or total station rebuilds to increase elevation, etc.

Accomplishments :

Fiscal Expenditures:

DEF incurred \$0.1M on engineering activities for the SPP Substation Flood Mitigation program in 2025.

Progress Summary:

DEF incurred engineering costs in preparation for the Substation Flood Mitigation 2026 work plan.

Duke Energy Florida
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Docket No. 20260010-EI
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Project Description and Progress Report

Activity Title:	Substation Hardening- Breaker Replacements and Electro-Mechanical Relays
Description :	Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.
Accomplishments :	
Fiscal Expenditures:	DEF incurred \$11.4M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2025.
Progress Summary:	DEF replaced 30 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2025 to December 31, 2025.

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Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description : DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred \$11.0M on capital activities and \$12.2M of O&M activities for SPP Vegetation Management - Transmission work in 2025.

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2025 - December 2025
Capital Structure and Cost Rates

Docket No. 20260010-EI
Duke Energy Florida, LLC
Witness: G.P. Dean
Exh. No. __ (GPD-1)
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,133,245	45.09%	10.30%	4.64%	6.22%	0.5183%
2 Long Term Debt	8,091,364	39.94%	4.57%	1.83%	1.83%	0.1525%
3 Short Term Debt	41,336	0.20%	4.25%	0.01%	0.01%	0.0008%
4 Cust Dep Active	147,072	0.73%	2.19%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%	0.00%		0.00%	0.0000%
6 Invest Tax Cr	192,671	0.95%	7.61%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,651,749	13.09%	0.00%		0.00%	0.0000%
8 Total	\$ 20,257,436	100.00%		6.57%	8.17%	0.6808%

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,133,245	53%	10.30%	5.46%	71.8%	0.07%	0.0502%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,091,364	47%	4.57%	2.15%	28.2%	0.07%	0.0198%	0.020%
12	ITC Cost Rate	17,224,609	100%		7.61%			0.0700%	0.0871%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.287%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.880%
15	Total Revenue Requirement Rate of Return	8.167%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12