

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of: DOCKET NO. 20260020-EI

Petition for determination of need for
Andytown-Oasis transmission lines project in
Broward and Miami-Dade Counties, by Florida
Power & Light Company.

PROCEEDINGS: SPECIAL AGENDA CONFERENCE

COMMISSIONERS
PARTICIPATING: CHAIRMAN GARY F. CLARK
COMMISSIONER BOBBY PAYNE
COMMISSIONER ANA ORTEGA

DATE: Monday, May 11, 2026

TIME: Commenced: 9:30 a.m.
Concluded: 10:00 a.m.

PLACE: Betty Easley Conference Center
Room 148
4075 Esplanade Way
Tallahassee, Florida

REPORTED BY: DEBRA R. KRICK
Court Reporter and
Notary Public in and for
the State of Florida at Large

PREMIER REPORTING
TALLAHASSEE, FLORIDA
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1 P R O C E E D I N G S

2 CHAIRMAN CLARK: All right. It looks like
3 everybody is ready this morning, so we will call
4 this Special Agenda Conference to order.

5 Item No. 1 is a petition for determination of
6 need for the Andytown-Oasis transmission line
7 project.

8 Mr. Davis, you are going to introduce the item
9 for us, please.

10 MR. DAVIS: Good morning, Commissioners. Greg
11 Davis with Commission staff.

12 On March 11th, 2026, Florida Power & Light
13 filed a petition for a determination of need for
14 the Andytown-Oasis Transmission Lines Project -- we
15 call it the AOP -- in Broward and Miami-Dade
16 Counties. The Office of Public Counsel and the
17 Environmental Defense Fund were both granted
18 intervention in the docket and participated in the
19 hearing held on April 23rd, 2006.

20 The AOP includes the construction of four new
21 high voltage transmission lines. The first line is
22 a 500-kilovolt line originating at the existing
23 Andytown substation, terminating at the planned
24 Oasis substation. Line number two is a
25 500-kilovolt line interconnecting the existing

1 Quarry substation with the planned Oasis
2 substation. Line number three is a 230-kilovolt
3 line from the existing Quarry substation to the
4 planned Oasis substation. And then a final line is
5 the 230-kilovolt line from the existing Levee
6 substation to the planned Oasis substation.

7 Of the four substations, only Andytown is
8 located in Broward County. As a result, three of
9 the four lines in the AOP remain within Miami-Dade
10 County and do not require certification under the
11 Florida Electric Transmission Line Siting Act, or
12 the TLSA, but were included in the petition by FPL
13 for a more comprehensive review.

14 Pursuant to Section 403.537, Florida Statutes,
15 in determining the need for transmission lines, the
16 Commission shall take into account the need for
17 electric system reliability and integrity, the need
18 for abundant low-cost electrical energy to ensure
19 the economic well-being of the residents of the
20 state, the appropriate starting and ending points
21 of the line, and other matters within this
22 jurisdiction deemed relevant to the determination
23 of need. As such, Issues 1 through 4 address these
24 criteria similar to prior TLSA proceedings.

25 In addition, EDF brought forth two issues

1 regarding FERC Orders No. 1000 and 1920 and its
2 related amendments, which are identified in Issues
3 A and B respectively.

4 Mr. Marquez with GCL will provide the
5 recommendations on Issues A and B.

6 CHAIRMAN CLARK: All right. Thank you, Mr.
7 Davis.

8 All right. We will take up and begin with
9 Issue A first. Mr. Marquez.

10 MR. MARQUEZ: Good morning, Commissioners.

11 Issue A relates to FERC Order No. 1000. And
12 staff's recommendation on that issue is, no, FERC
13 Order No. 1000 is not relevant to this proceeding
14 and is beyond the Commission's jurisdiction.

15 Staff believes that the evidence demonstrates
16 that the four transmission lines comprising the AOP
17 are a localized solution to an identified local
18 reliability problem. Under the regional
19 transmission planning framework from FERC Order No.
20 1000, a project is considered regional if it
21 provides benefits to two or more FERC
22 jurisdictional transmission providers. The AOP,
23 however, only benefits FPL and its customers, not
24 other transmission providers.

25 Furthermore, the Florida Reliability

1 Coordinating Council does not -- excuse me -- did
2 not identify any regional transmission needs within
3 FPL's service area in the most recent biennial
4 transmission planning process that would warrant a
5 regional project. Therefore, staff recommends that
6 FERC Order No. 1000 is not relevant to the need
7 determination for the transmission lines of the
8 AOP.

9 Additionally, in Florida, the FRCC is charged
10 with considering FERC's orders and rules as it
11 facilitates the regional planning process. The
12 FRCC is a member services organization that the
13 Commission is not a part of, and as such, the
14 Commission does not participate in the planning,
15 operation or recommendations developed by FRCC.

16 EDF witnesses Cranston and Thomas called into
17 question the efficacy of the FRCC as a regional
18 planning entity. But whether or not the FRCC
19 adequately furthers the letter or spirit of FERC's
20 regional planning regime is beyond the jurisdiction
21 of this commission. The Commission does not
22 regulate the FRCC and cannot grant the relief
23 requested by EDF's witnesses as it relates to
24 requiring FPL to conduct so-called true regional
25 transmission planning analyses with full and timely

1 opportunities for stakeholder involvement in that
2 process. Nor can the Commission enforce or
3 adjudicate EDF's allegation that FPL has violated
4 its open access transmission tariff. As FPL
5 witness McLain correctly testified, the proper
6 forum for such complaints is through FERC.

7 Finally and briefly, staff believes EDF's
8 invocation of Section 366.04(5), Florida Statutes,
9 has no relevant impact and does not expand the
10 Commission's jurisdiction over the issues in this
11 case. That statute empowers the Commission to
12 avoid uneconomic duplication of generation
13 transmission and distribution facilities between
14 utilities. Nothing, therein, brings the FERC order
15 within the Commission's jurisdiction.

16 Furthermore, EDF's argument that the possible
17 use of technological alternatives somehow renders
18 the proposed AOP duplicative would mean every
19 project presented to the Commission was, under
20 EDF's reading, always duplicative of some other
21 theoretical option. However, in this record, there
22 exists no evidence that the underlying need for the
23 AOP is already being addressed by facilities
24 approved for or facilities being put in place by
25 Florida's electric utilities. Therefore, staff

1 recommends that FERC Order No. 1000 is beyond the
2 Commission's jurisdiction.

3 Thank you.

4 CHAIRMAN CLARK: Thank you, Mr. Marquez.

5 Commissioners, any questions regarding FERC
6 Order 1000? No questions?

7 I will entertain a motion.

8 COMMISSIONER ORTEGA: Well, I just had a
9 couple of comments.

10 CHAIRMAN CLARK: Oh, I'm sorry.

11 COMMISSIONER ORTEGA: I am a little bit far
12 from you, so I will speak up louder.

13 I don't know that I could say it any better
14 than Mr. Marquez just did, though. I will just
15 say, I have spent a lot of time reading FERC Order
16 1000 and 1920 and 20-A, as I am sure most of you
17 have, and I completely agree that even under FERC's
18 own definition, this is not a regional project.
19 It's a very local project. And for me, that was
20 something that was compelling in the evidence, that
21 not only is it a local project, but we have to
22 stick with Florida laws, not FERC.

23 CHAIRMAN CLARK: Great. Thank you.

24 All right. I will entertain a motion.

25 COMMISSIONER ORTEGA: I have a motion, too, if

1 you are ready for one.

2 CHAIRMAN CLARK: Yes.

3 COMMISSIONER ORTEGA: So I move that we find
4 that FERC Order 1000 is not relevant to this
5 proceeding and it falls outside our jurisdiction,
6 because the Andytown-Oasis project is a local
7 reliability project, not a regional transmission
8 project, and the implementation of FERC's regional
9 planning requirements rest with FERC.

10 COMMISSIONER PAYNE: Second.

11 THE COURT: I have a motion and a second.

12 Any discussion?

13 On the motion, all in favor say aye.

14 (Chorus of ayes.)

15 CHAIRMAN CLARK: Opposed?

16 (No response.)

17 CHAIRMAN CLARK: Motion is approved.

18 Moving to Item B, Mr. Marquez.

19 MR. MARQUEZ: Item B relates to FERC Order
20 Nos. 1920, 1920-A and 1920-B.

21 Staff's recommendation on this issue is, no,
22 FERC Order Nos. 1920, 1920-A and 1920-B are not
23 relevant to this proceeding and are beyond the
24 Commission's jurisdiction.

25 FERC order numbers -- those three orders that

1 I just mentioned a few times in a row -- are the
2 most recent reforms by FERC to regional and, to a
3 lesser extent, interregional transmission planning
4 processes and their relevance to this proceeding is
5 addressed here.

6 In accordance with those orders, regional
7 transmission planning must utilize a minimum
8 20-year planning horizon, as well as consider
9 alternative transmission technologies and right
10 sizing.

11 While these FERC orders contemplate a robust
12 regional planning procedure, they do not, in and of
13 themselves, mandate substantive outcomes. Planning
14 regions are only required to perform the long-term
15 studies. Whether an identified regional project
16 should be pursued is a different matter.

17 Upon motion, FPL -- excuse me, upon motion by
18 FPL, FERC granted FPL an extension of time to
19 implement the orders and complete related
20 compliance filings. The deadline for those
21 compliance filings is June 12th, 2026, for FERC
22 approval. And the first long-term regional
23 transmission planning cycle will commence January
24 1st, 2028.

25 The impacts of those orders are not ripe for

1 review given the extended compliance period FERC
2 itself has authorized.

3 Furthermore, FERC Order Nos. 1920, 1920-A and
4 1920-B do not expressly freeze or prohibit
5 utilities from seeking to address current
6 reliability needs in the interim, nor require
7 deferral pending future regional long-term studies.

8 As explained by FPL witness McLain, these
9 three orders supplement existing planning processes
10 by requiring transmission providers to incorporate
11 long-term regional considerations going forward,
12 but do not otherwise invalidate local or near-term
13 projects developed outside the long-term planning
14 cycle, like the AOP in this case.

15 In fact, FERC itself has confirmed as much
16 when it declined to require transmission providers
17 to conduct a regional transmission planning process
18 that simultaneously plans for shorter term
19 reliability needs through a combined process.
20 Instead, FERC continued to find that local and
21 regional transmission planning processes served
22 essential and complimentary rolls. Therefore,
23 staff recommends that FERC -- those FERC orders are
24 not relevant to this need determination proceeding.

25 As mentioned previously, the Commission's

1 jurisdiction is grounded in state statute. At
2 best, EDF would have the Commission today impose
3 nonexistent state planning requirements for
4 alternatives in transmission line need
5 determination proceedings. At worst, EDF would
6 have the Commission preemptively decide the
7 adequacy of regional transmission planning in place
8 of FERC.

9 The first course of action is not mandated by
10 the FERC orders, and the second course would be
11 impermissible. Again, dissatisfaction with the
12 current regional transmission planning process
13 facilitated by the FRCC is a topic beyond the
14 Commission's jurisdiction. Any alleged
15 inadequacies or concerns about that process must be
16 raised with FERC itself. Therefore, staff
17 recommends that FERC Order Nos. 1920, 1920-A and
18 1920-B are beyond the jurisdiction of the
19 Commission.

20 Thank you.

21 CHAIRMAN CLARK: Thank you, Mr. Marquez.
22 Questions or comments from the Commissioners?

23 COMMISSIONER ORTEGA: Comment.

24 CHAIRMAN CLARK: Commissioner Ortega.

25 COMMISSIONER ORTEGA: Just a quick comment.

1 I agree, this is interesting. There is a
2 specific delineation between the regional and local
3 process outlined in the FERC Orders 1920, 20-A and
4 20-B. And I agree, at best, it's premature as the
5 filing hasn't even -- for compliance hasn't been
6 filed. So with that, I have a motion if you are
7 ready for one.

8 CHAIRMAN CLARK: All right. Ready for your
9 motion.

10 COMMISSIONER ORTEGA: Okay. I move that the
11 Commission find that FERC Orders 1920, 1920-A and B
12 are not relevant to this proceeding and that those
13 orders fall outside the scope of the Commission's
14 determination in this docket.

15 COMMISSIONER PAYNE: Second.

16 CHAIRMAN CLARK: I have a second.

17 Any discussion?

18 On the motion, all in favor say aye.

19 (Chorus of ayes.)

20 CHAIRMAN CLARK: Opposed?

21 (No response.)

22 CHAIRMAN CLARK: Motion carries.

23 All right. Moving to Issue 1. I believe we
24 are back to you, Mr. Davis.

25 MR. DAVIS: Okay. Issue No. 1, when taken

1 into account the need for electric system
2 reliability and integrity as described in Section
3 403.537 of the Florida Statutes, is there a need
4 for each of FPL's proposed transmission lines?

5 Staff's recommendation is, yes, the
6 transmission lines are needed to mitigate load
7 issues due to growth and to prevent violations of
8 mandatory NERC reliability standards. FPL asserted
9 that additional transmission lines are essential to
10 prevent grid failure as energy consumption in
11 Miami-Dade County rises.

12 With respect to system reliability and
13 integrity, FPL projects that by the summer of 2033,
14 peak demand in the area will reach approximately
15 7,200 megawatts. The testimony indicates that
16 absent the AOP, the system will violate mandatory
17 NERC reliability standards creating a risk of load
18 shedding to maintain grid stability.

19 By reliability standards -- I mean, while
20 reliability -- excuse me -- need is triggered by
21 the summer of 2033 peak, the AOP is scheduled for
22 completion in two phases, with the initial
23 500-kilovolt line placed in service by 2031, which
24 will help mitigate anticipated load issues on
25 critical facilities based on forecasted load

1 growth.

2 While OPC and EDF raised concerns about FPL's
3 usage of a more conservative load forecast in this
4 transmission study, staff notes that this may be
5 appropriate due to the geographic constraints
6 associated with Miami-Dade County. The primary
7 interconnections are only those towards Broward
8 County in the north. Due to the high density in
9 the area, the ability to install generation is
10 limited, additional fuel supplies are having
11 similar import issues as the end of the line
12 location.

13 Taking these factors into consideration, staff
14 believes that the record evidence supports the need
15 for the AOP transmission lines as proposed by FPL
16 and, therefore, recommends the Commission find the
17 AOP is needed for electric system reliability and
18 integrity.

19 So staff is available for any questions on the
20 first issue.

21 CHAIRMAN CLARK: All right. Thank you, Mr.
22 Davis.

23 As it comes to Issue No. 1, I would just make
24 a quick comment. I think staff did an excellent
25 job in the recommendation. The evidence

1 demonstrates that the AOP project is very essential
2 to mitigate the load growth in Miami-Dade County,
3 and to continue to maintain the NERC reliability
4 standards that we expect. Without this
5 infrastructure enhancement, I certainly think there
6 is a significant risk of overloads and potential
7 voltage issues in that area, so I support the
8 recommendation.

9 Any other comments or questions from
10 Commissioners?

11 COMMISSIONER ORTEGA: I couldn't have said it
12 better.

13 CHAIRMAN CLARK: Do you have a motion?

14 COMMISSIONER ORTEGA: I move that we find that
15 there is a demonstrated need for the transmission
16 lines associated with the AOP project to maintain
17 electric system reliability and integrity, and
18 resolve the identified NERC reliability violations
19 within the Miami-Dade County.

20 COMMISSIONER PAYNE: Second.

21 CHAIRMAN CLARK: We have a motion and a
22 second.

23 Any discussion?

24 On the motion, all in favor say aye.

25 (Chorus of ayes.)

1 CHAIRMAN CLARK: Opposed?

2 (No response.)

3 CHAIRMAN CLARK: Motion is approved.

4 Item No. 2 -- Issue No. 2, Mr. Davis.

5 MR. DAVIS: Okay. Issue No. 2, when taking
6 into account the need for abundant low-cost
7 electrical energy to ensure the economic well-being
8 of the citizens of the state, as prescribed in
9 Section 403.537, Florida Statutes, is there a need
10 for each of FPL's proposed transmission lines?

11 Staff's recommendation is, yes, the AOP
12 project is the most cost-effective option of the
13 alternatives analyzed and is expected to contribute
14 low-cost electrical energy.

15 FPL analyzed two alternatives, each capable of
16 addressing the identified reliability need, but
17 both had significantly higher costs when compared
18 to the AOP. Both alternatives used four
19 transmission lines, two 500-kilovolt and two
20 230 kilovolts.

21 Alternative 1 utilized the conservation
22 substation instead of Andytown as a starting point
23 in Broward County. Alternative 2 was similar to
24 the AOP, except one of the 230-kilovolt lines from
25 the planned Oasis substation connected to the

1 Flagler-Meade substation instead of Quarry
2 substation.

3 Specifically, the AOP's cumulative present
4 value revenue requirement, CPVRR, is approximately
5 715 million, compared to 874 million to 923 million
6 for the alternatives. While intervenors argued
7 that grid enhancing technologies and non-wire
8 alternatives could be cheaper, staff believes that
9 the proposed 500-kilovolt and 230-kilovolt lines
10 provide the necessary capacity transfer capability
11 required for long-term grid stability.

12 While EDF argued that FPL failed to adequately
13 evaluate advanced technologies and possible large
14 regional solutions -- larger regional solutions
15 that could reduce costs when considered alongside
16 generation changes, the alternatives provided by
17 EDF either did not fully address costs, need, or
18 would not be available within the required
19 timeframe.

20 For example, FPL explained that advanced power
21 flow control devices would not resolve the
22 identified transmission reliability need, and the
23 reconductoring would not sufficiently address the
24 voltage and bulk power delivery limitations.

25 Of the alternatives presented, the AOP is the

1 most cost-effective for the lowest CPVRR.
2 Therefore, staff recommends when taking into
3 account the need for abundant low-cost electrical
4 energy to ensure the economic well-being of the
5 citizens of the state, there is a need for the
6 proposed AOP transmission line.

7 Staff is available for questions.

8 CHAIRMAN CLARK: Thank you, Mr. Davis.

9 Questions or comments?

10 COMMISSIONER ORTEGA: Comment --

11 CHAIRMAN CLARK: Commissioner Ortega.

12 COMMISSIONER ORTEGA: -- quick comment.

13 So for me, it was really important to
14 recognize that there was not an alternative, a
15 comprehensive alternative that met the reliability
16 need. I think the evidence was clear that this is
17 not only the most cost-effective, but the only
18 option that fully addresses the reliability issues.
19 So with that, I am prepared to make a motion or
20 second.

21 CHAIRMAN CLARK: Thank you, Commissioner
22 Ortega.

23 Any other comments or questions?

24 I will entertain your motion.

25 COMMISSIONER ORTEGA: I move that we find the

1 Andytown-Oasis is cost-effective, and that the
2 transmission lines are needed to ensure abundant
3 low-cost electrical energy services that support
4 the economic well-being of Florida's residents.

5 COMMISSIONER PAYNE: Second.

6 CHAIRMAN CLARK: I have a motion and a second.
7 Any discussion?

8 On the motion, all in favor say aye.

9 (Chorus of ayes.)

10 CHAIRMAN CLARK: Opposed?

11 (No response.)

12 CHAIRMAN CLARK: Motion is adopted.

13 Issue No. 3, Mr. Davis.

14 MR. DAVIS: Okay. Issue No. 3, are FPL's
15 proposed starting and ending points appropriate for
16 each of the proposed transmission lines?

17 Staff's recommendation is, yes, the starting
18 and ending points at the Andytown-Oasis, Quarry and
19 Levee substations are appropriate. FPL argued that
20 the proposed starting and ending points at the
21 Andytown-Oasis, Quarry and Levy substations were
22 selected to resolve predicted overloads and to use
23 existing rights-of-way, such as railroads and
24 highways.

25 As discussed in Issue 2, while alternative

1 configurations were considered, they were not
2 selected due to higher costs, greater routing
3 complexity and less favorable system performance.
4 EDF did not challenge the proposed starting and
5 ending points other than to say that it did not
6 incorporate regional planning.

7 Similarly, OPC did not dispute the starting
8 and ending points, but stated that FPL did not
9 provide sufficient transmission studies to
10 establish the need for the AOP.

11 Despite the concerns raised by EDF and OPC
12 regarding planning and study depth, the fundamental
13 location of the project's terminals remains largely
14 unchallenged in these proceedings. Therefore,
15 based on the evidence in the record, staff believes
16 FPL's proposed starting and ending points are
17 appropriate and recommends approval for the
18 proposed AOP transmission line.

19 Staff is available for questions.

20 CHAIRMAN CLARK: Thank you, Mr. Davis.

21 Commence or questions?

22 I will entertain a motion.

23 Commissioner Ortega.

24 COMMISSIONER ORTEGA: I think Commissioner
25 Payne is --

1 CHAIRMAN CLARK: Commissioner Payne. I'm
2 sorry.

3 COMMISSIONER PAYNE: Thank you.

4 CHAIRMAN CLARK: My bad.

5 COMMISSIONER PAYNE: I move that we find FPL's
6 proposal for starting and ending points
7 appropriate.

8 COMMISSIONER ORTEGA: Second.

9 CHAIRMAN CLARK: I have a motion and second.
10 Any discussion?

11 On the motion, all in favor say aye.

12 (Chorus of ayes.)

13 CHAIRMAN CLARK: Opposed?

14 (No response.)

15 CHAIRMAN CLARK: Motion is adopted.

16 Issue No. 4, Mr. Davis.

17 MR. DAVIS: Okay. Issue No. 4, should the
18 Commission grant FPL's petition for a determination
19 of need for each of the proposed transmission
20 lines?

21 Staff's recommendation is, yes, as discussed
22 in Issue 1, the AOP is needed to ensure grid
23 reliability and integrity in Miami-Dade County.

24 EDF and OPC questioned the use of conservative
25 approach to evaluate the load, but FPL used the

1 more conservative approach to account for the
2 geographic constraints.

3 As discussed in Issue 2, the AOP is also the
4 most cost-effective option from available
5 alternative solutions. EDF argued that FPL failed
6 to consider regional alternatives in accordance to
7 FERC orders, but these requirements are not
8 relevant and not within the Commission's
9 jurisdiction.

10 Last, as discussed in Issue 3, while EDF
11 argued that a regional plan should have been one of
12 the alternatives, and OPC stated that more studies
13 were needed to establish the AOP as the best
14 solution, FPL's evidence supports that the starting
15 and ending points were selected to resolve the
16 reliability and integrity issues.

17 Taking into account the record evidence
18 presented in the prior issues, staff recommends
19 that the Commission grant FPL's need determination
20 petition for the proposed AOP transmission lines.

21 Staff would note that the consistent with past
22 Commission orders, FPL remains responsible for
23 continually evaluating whether the project stays in
24 the best interest of ratepayers. If conditions
25 change or more cost-effective technologies emerge

1 before completion of the project, the utility is
2 expected to adapt its planning accordingly to
3 ensure all costs remain prudently incurred.

4 Staff is available for questions.

5 CHAIRMAN CLARK: Thank you, Mr. Davis.

6 Questions or comments?

7 COMMISSIONER PAYNE: No questions.

8 COMMISSIONER ORTEGA: Just quickly, just a
9 quick comment.

10 I believe that there is substantial record
11 evidence that supports that there is a clear
12 reliability need, and that the project selected
13 demonstrates that it is the most cost-effective
14 solution, and I would be happy to make a motion
15 when ready.

16 CHAIRMAN CLARK: I would concur with
17 Commissioner Ortega, and also just add that I
18 certainly believe that this project is in the best
19 interest of the ratepayers of the state of Florida
20 as well.

21 Any other questions?

22 I will entertain that motion.

23 COMMISSIONER ORTEGA: I move that the
24 Commission grant FPL's petition for determination
25 of need for the Andytown-Oasis project for all the

1 reasons that we have discussed today.

2 COMMISSIONER PAYNE: Second.

3 CHAIRMAN CLARK: I have a motion and a second.
4 Any discussion?

5 On the motion, all in favor say aye.

6 (Chorus of ayes.)

7 CHAIRMAN CLARK: Opposed?

8 (No response.)

9 CHAIRMAN CLARK: Motion is adopted.

10 Rolling to Issue No. 5, back to you, Mr.

11 Marquez.

12 MR. MARQUEZ: Yes, sir. Final issue, and that
13 is should the docket be closed?

14 Commissioners, in their briefs, FPL stated
15 that the docket should be closed after an order is
16 issued approving the AOP. EDF asked for any final
17 order entered by the Commission, that the docket
18 not be closed until that order was no longer
19 subject to appeal, and OPC took no position.

20 Staff's recommendation is that the docket
21 should be closed, and that it should be closed upon
22 the issuance of a final order. At that point, the
23 Commission will have disposed of all the matters
24 that it has before it for this proceeding, and
25 should any party timely file a notice of appeal or

1 motion for reconsideration, the docket could be
2 reopened to process it at that point. But again,
3 there is no reason once a final order is issued for
4 this docket to remain open.

5 Thank you.

6 CHAIRMAN CLARK: I concur with your
7 recommendation, Mr. Marquez.

8 Staff, any -- I mean, Commissioners, any
9 questions or comments?

10 All right. I will entertain a motion.

11 COMMISSIONER ORTEGA: Move staff.

12 CHAIRMAN CLARK: Move staff.

13 COMMISSIONER PAYNE: Second.

14 CHAIRMAN CLARK: I have a motion and a second
15 to close the docket on issue of the final order.

16 Any discussion or questions?

17 On the motion, all in favor say aye.

18 (Chorus of ayes.)

19 CHAIRMAN CLARK: Opposed?

20 (No response.)

21 CHAIRMAN CLARK: Motion is adopted.

22 I believe that concludes this hearing.

23 Anything else to come before the Commission?

24 We stand adjourned. Thank you.

25 (Proceedings concluded.)

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CERTIFICATE OF REPORTER

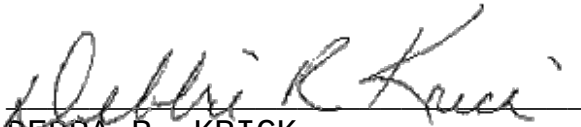
STATE OF FLORIDA)
COUNTY OF LEON)

I, DEBRA KRICK, Court Reporter, do hereby
certify that the foregoing proceeding was heard at the
time and place herein stated.

IT IS FURTHER CERTIFIED that I
stenographically reported the said proceedings; that the
same has been transcribed under my direct supervision;
and that this transcript constitutes a true
transcription of my notes of said proceedings.

I FURTHER CERTIFY that I am not a relative,
employee, attorney or counsel of any of the parties, nor
am I a relative or employee of any of the parties'
attorney or counsel connected with the action, nor am I
financially interested in the action.

DATED this 28th day of May, 2026.


DEBRA R. KRICK
NOTARY PUBLIC
COMMISSION #HH575054
EXPIRES AUGUST 13, 2028