



Stephanie A. Cuello
SENIOR COUNSEL

May 29, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;
Performance Data Report for April 2026; Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket is Duke Energy Florida, LLC's Performance Data Report for April 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 29th day of May, 2026.

/s/ Stephanie A. Cuello

Stephanie A. Cuello

M. Thompson / Z. Bloom / S. Brownless
Office of General Counsel
FL Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
mthompso@psc.state.fl.us
zbloom@psc.state.fl.us
sbrownle@psc.state.fl.us

J. Wahlen / M. Means / M. Jones
Ausley McMullen
Tampa Electric Company
P.O. Box 391
Tallahassee, FL 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com

Michelle D. Napier / Jowi Baugh / Jessica Husted
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
Michelle.Napier@chpk.com
jbaugh@chpk.com
jhusted@chpk.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
Florida Public Utilities Company
215 South Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
PCS Phosphate –White Springs
1025 Thomas Jefferson Street, NW
Suite E-3400
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

William C. Garner
Law Office of William C. Garner, PLLC
SACE
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, Florida 32312
bgarner@wcglawoffice.com

W. Trierweiler / P. Christensen /
C. Rehwinkel / O. Ponce/ A. Watrous
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Maria Moncada
Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408-0420
maria.moncada@fpl.com

Kenneth A. Hoffman
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301-1713
ken.hoffman@fpl.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
FIPUG
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
NUCOR
1025 Thomas Jefferson Street, NW
Suite E-3400
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Bartow CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	85.73	97.07	79.46	85.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.58
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	569.9	559.1	479.3	614.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,222.6
4. RSH	86.7	97.2	117.6	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.6
5. UH	87.4	15.7	146.1	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.8
6. POH	77.0	0.0	0.0	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.5
7. FOH	6.6	4.0	10.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.6
8. MOH	3.7	11.6	136.2	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.7
9. PPOH	187.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.9
10. LR PP (MW)	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
11. PFOH	20.5	28.4	82.2	217.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.2
12. LR PF (MW)	199.8	74.3	89.9	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.5
13. PMOH	9.1	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.5
14. LR PM (MW)	88.0	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0
15. NSC (MW)	1,142.0	1,142.0	1,142.0	1,142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.00
16. OPER MBTU	3,378,960	3,567,050	3,641,920	4,164,960	0	0	0	0	0	0	0	0	14,752,890
17. NET GEN (MWH)	434,531	475,639	445,104	555,231	0	0	0	0	0	0	0	0	1,910,505
18. ANOHR (BTU/KWH)	7,776.1	7,499.5	8,182.2	7,501.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,722.0
19. NOF %	66.76	74.49	81.33	79.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.27
20. NPC (MW)	1,142.0	1,142.0	1,142.0	1,142.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,142.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Citrus County Power Block 1	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	96.73	100.00	100.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.15
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	724.3	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,859.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0
14. LR PM (MW)	152.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.0
15. NSC (MW)	817.0	817.0	817.0	817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.00
16. OPER MBTU	3,664,370	3,587,730	4,093,790	4,035,870	0	0	0	0	0	0	0	0	15,381,760
17. NET GEN (MWH)	534,380	537,060	604,836	591,381	0	0	0	0	0	0	0	0	2,267,657
18. ANOHR (BTU/KWH)	6,857.2	6,680.3	6,768.4	6,824.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,783.1
19. NOF %	90.30	97.82	99.64	100.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.07
20. NPC (MW)	817.0	817.0	817.0	817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	817.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Citrus County Power Block 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	99.40	42.05	0.00	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.61
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	740.5	288.7	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,032.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	3.5	383.3	743.0	716.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,846.7
6. POH	0.0	358.9	743.0	715.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,817.6
7. FOH	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1
8. MOH	3.5	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	4.6	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2
14. LR PM (MW)	159.0	159.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	159.0
15. NSC (MW)	824.0	824.0	824.0	824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.00
16. OPER MBTU	3,769,940	1,450,230	0	13,690	0	0	0	0	0	0	0	0	5,233,860
17. NET GEN (MWH)	549,673	215,280	0	447	0	0	0	0	0	0	0	0	765,400
18. ANOHR (BTU/KWH)	6,858.5	6,736.5	0.0	30,626.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,838.1
19. NOF %	90.09	90.50	0.00	17.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.98
20. NPC (MW)	824.0	824.0	824.0	824.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	824.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Crystal River 4	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	98.63	90.85	83.13	44.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.30
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	744.0	672.0	656.2	395.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,467.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	86.8	325.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.8
6. POH	0.0	0.0	0.0	325.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.0
7. FOH	0.0	0.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3
8. MOH	0.0	0.0	74.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6
9. PPOH	24.0	32.7	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.7
10. LR PP (MW)	154.6	502.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.5
11. PFOH	19.5	13.5	7.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9
12. LR PF (MW)	75.5	408.0	572.0	572.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.9
13. PMOH	13.0	54.0	184.0	440.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.0
14. LR PM (MW)	161.0	405.0	112.0	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8
15. NSC (MW)	712.0	712.0	712.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.00
16. OPER MBTU	3,096,980	2,758,710	1,951,380	1,171,090	0	0	0	0	0	0	0	0	8,978,160
17. NET GEN (MWH)	294,977	259,562	165,280	92,667	0	0	0	0	0	0	0	0	812,486
18. ANOHR (BTU/KWH)	10,499.1	10,628.3	11,806.5	12,637.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11,050.2
19. NOF %	55.68	54.25	35.38	32.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.25
20. NPC (MW)	712.0	712.0	712.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Crystal River 5	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	98.66	95.72	59.57	99.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.98
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	744.0	672.0	421.5	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,557.5
4. RSH	0.0	0.0	41.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8
5. UH	0.0	0.0	279.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	0.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0
8. MOH	0.0	0.0	262.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	262.7
9. PPOH	0.0	32.7	94.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.7
10. LR PP (MW)	0.0	500.0	89.9	453.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.3
11. PFOH	15.3	10.7	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.6
12. LR PF (MW)	135.6	380.8	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.9
13. PMOH	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0
14. LR PM (MW)	500.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.0
15. NSC (MW)	710.0	710.0	710.0	710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.00
16. OPER MBTU	3,471,220	2,954,210	1,428,850	2,121,870	0	0	0	0	0	0	0	0	9,976,150
17. NET GEN (MWH)	345,970	289,428	132,531	194,505	0	0	0	0	0	0	0	0	962,434
18. ANOHR (BTU/KWH)	10,033.3	10,207.1	10,781.3	10,909.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10,365.5
19. NOF %	65.49	60.66	44.29	38.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.00
20. NPC (MW)	710.0	710.0	710.0	710.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	34.39	35.75	64.40	99.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.82
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	116.2	187.4	478.5	719.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,501.8
4. RSH	139.6	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.5
5. UH	488.1	431.7	264.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,184.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	4.2	87.1	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6
8. MOH	484.0	344.7	264.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,093.1
9. PPOH	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0
10. LR PP (MW)	0.0	0.0	0.0	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6
11. PFOH	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
12. LR PF (MW)	0.0	0.0	0.0	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	582.0	582.0	582.0	582.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.00
16. OPER MBTU	407,020	645,670	1,697,810	2,481,980	0	0	0	0	0	0	0	0	5,232,480
17. NET GEN (MWH)	51,406	92,913	227,692	338,715	0	0	0	0	0	0	0	0	710,726
18. ANOHR (BTU/KWH)	7,917.8	6,949.2	7,456.6	7,327.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,362.2
19. NOF %	76.00	85.17	81.76	80.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.31
20. NPC (MW)	582.0	582.0	582.0	582.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	582.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 3	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	100.00	100.00	39.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.44
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	392.7	630.6	256.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,280.2
4. RSH	351.3	41.4	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.4
5. UH	0.0	0.0	446.4	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,166.4
6. POH	0.0	0.0	432.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,152.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.2
14. LR PM (MW)	0.0	0.0	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0
15. NSC (MW)	558.0	558.0	558.0	558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.00
16. OPER MBTU	1,246,360	2,024,100	647,370	0	0	0	0	0	0	0	0	0	3,917,830
17. NET GEN (MWH)	166,000	284,861	91,322	0	0	0	0	0	0	0	0	0	542,183
18. ANOHR (BTU/KWH)	7,508.2	7,105.6	7,088.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,226.0
19. NOF %	75.75	80.95	63.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.90
20. NPC (MW)	558.0	558.0	558.0	558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	558.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Hines Power Block 4	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	100.00	97.50	99.92	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	99.40
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	744.0	629.6	742.4	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,836.0
4. RSH	0.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7
5. UH	0.0	16.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8
8. MOH	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	566.0	566.0	566.0	566.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.00
16. OPER MBTU	2,311,110	1,945,010	2,383,680	2,320,110	0	0	0	0	0	0	0	0	8,959,910
17. NET GEN (MWH)	323,089	274,852	342,040	330,547	0	0	0	0	0	0	0	0	1,270,528
18. ANOHR (BTU/KWH)	7,153.2	7,076.6	6,969.0	7,019.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,052.1
19. NOF %	76.72	77.13	81.40	81.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.15
20. NPC (MW)	566.0	566.0	566.0	566.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.00

Duke Energy

ACTUAL UNIT PERFORMANCE DATA - YEAR 2026

Osprey CC	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan - Apr Period
1. EAF	74.19	0.00	87.78	97.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.27
2. PH	744.0	672.0	743.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,879.0
3. SH	550.9	0.0	640.6	703.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,895.3
4. RSH	1.1	0.0	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7
5. UH	192.0	672.0	90.8	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	971.1
6. POH	192.0	672.0	90.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	954.8
7. FOH	0.0	0.0	0.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	616.0	616.0	616.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.00
16. OPER MBTU	1,724,570	0	2,373,760	2,602,340	0	0	0	0	0	0	0	0	6,700,670
17. NET GEN (MWH)	241,783	0	325,671	369,302	0	0	0	0	0	0	0	0	936,756
18. ANOHR (BTU/KWH)	7,132.7	0.0	7,288.8	7,046.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,153.1
19. NOF %	71.25	0.00	82.53	85.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.24
20. NPC (MW)	616.0	616.0	616.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.00

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to April 2026

Bartow CC

Unit	Date	Outage Type	Hours	MW Affected	Description
BCC 4A	1/6/2026	FFO	2.83	177.50	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
BCC 4A	1/8/2026	FMO	24.00	177.50	BOROSCOPE INSPECTION
BCC 4A	1/9/2026	PO	495.65	177.50	BOROSCOPE INSPECTION
BCC 4A	2/4/2026	PFO	34.88	67.50	OTHER CO REDUCTION PROBLEMS
BCC 4A	2/6/2026	FMO	74.83	177.50	OTHER CO REDUCTION PROBLEMS
BCC 4A	4/13/2026	FFO	5.75	177.50	BLADE PATH TEMPERATURE SPREAD
BCC 4B	1/26/2026	FFO	4.58	174.50	GENERATOR VOLTAGE CONTROL
BCC 4B	2/25/2026	FFO	0.18	174.50	DCS - HARDWARE PROBLEMS
BCC 4B	3/15/2026	FMO	210.97	174.50	BOROSCOPE INSPECTION
BCC 4C	1/11/2026	FFO	33.52	177.50	GAS TURBINE COOLING STEAM
BCC 4C	2/14/2026	FFO	5.77	177.50	OTHER CONTROLS AND INSTRUMENTATION PROBLEMS
BCC 4C	3/4/2026	FMO	3.98	177.50	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
BCC 4C	3/17/2026	FFO	4.47	177.50	LACK OF FUEL WHERE OPERATOR IS NOT CONTROL OF DELIVERY OF FUEL
BCC 4C	3/28/2026	FFO	0.58	177.50	BLADE PATH TEMPERATURE SPREAD
BCC 4C	3/28/2026	FFO	23.63	177.50	BLADE PATH TEMPERATURE SPREAD
BCC 4C	4/6/2026	FMO	168.00	177.50	FUEL NOZZLES/VANES
BCC 4C	4/13/2026	PO	312.00	177.50	BOROSCOPE INSPECTION
BCC 4C	4/26/2026	FMO	97.00	177.50	HIGH PRESSURE BLADES/BUCKETS
BCC 4D	1/9/2026	FFO	1.82	179.50	FUEL PIPING AND VALVES
BCC 4D	2/3/2026	FFO	19.88	179.50	BLADE PATH TEMPERATURE SPREAD
BCC 4D	3/17/2026	FFO	5.33	179.50	LACK OF FUEL WHERE OPERATOR IS NOT CONTROL OF DELIVERY OF FUEL
BCC 4D	3/20/2026	FMO	14.93	179.50	LUBE OIL COOLERS
BCC 4D	3/24/2026	FFO	25.23	179.50	STARTING SYSTEM (INCLUDING MOTOR)
BCC 4D	3/26/2026	FFO	4.63	179.50	FUEL PIPING AND VALVES
BCC 4S	1/6/2026	PFO	2.83	88.00	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
BCC 4S	1/8/2026	PMO	24.00	88.00	BOROSCOPE INSPECTION
BCC 4S	1/9/2026	PFO	1.82	206.00	FUEL PIPING AND VALVES
BCC 4S	1/9/2026	PPO	495.65	88.00	BOROSCOPE INSPECTION
BCC 4S	1/10/2026	PFO	11.27	206.00	LP STARTUP BYPASS SYSTEM VALVES
BCC 4S	1/11/2026	PFO	33.52	206.00	GAS TURBINE COOLING STEAM
BCC 4S	1/26/2026	PFO	4.58	206.00	GENERATOR VOLTAGE CONTROL
BCC 4S	2/3/2026	PFO	19.88	88.00	BLADE PATH TEMPERATURE SPREAD
BCC 4S	2/4/2026	PFO	34.88	67.00	OTHER CO REDUCTION PROBLEMS
BCC 4S	2/6/2026	PMO	74.83	88.00	OTHER CO REDUCTION PROBLEMS
BCC 4S	2/14/2026	PFO	5.77	88.00	OTHER CONTROLS AND INSTRUMENTATION PROBLEMS
BCC 4S	2/25/2026	PFO	0.18	88.00	DCS - HARDWARE PROBLEMS
BCC 4S	3/10/2026	PFO	0.88	348.00	REHEAT STEAM PIPING UP TO TURBINE STOP VALVES
BCC 4S	3/10/2026	PFO	126.55	88.00	REHEAT STEAM PIPING UP TO TURBINE STOP VALVES
BCC 4S	3/16/2026	FMO	266.25	433.00	REHEAT STEAM PIPING UP TO TURBINE STOP VALVES
BCC 4S	3/28/2026	PFO	6.53	88.00	OTHER BOILER INSTRUMENTATION AND CONTROL PROBLEMS
BCC 4S	3/28/2026	PFO	641.37	88.00	BLADE PATH TEMPERATURE SPREAD
BCC 4S	3/31/2026	PFO	1.48	206.00	OTHER SWITCHYARD EQUIPMENT – EXTERNAL (NOT OMC)
BCC 4S	4/7/2026	PFO	5.80	206.00	OTHER HP STEAM VALVES
BCC 4S	4/13/2026	PFO	5.75	206.00	BLADE PATH TEMPERATURE SPREAD
BCC 4S	4/15/2026	PFO	1.07	206.00	OTHER SWITCHYARD EQUIPMENT – EXTERNAL (NOT OMC)

Duke Energy Florida**ACTUAL UNIT EVENT DATA - January to April 2026****Citrus County Power Block 1**

Unit	Date	Outage Type	Hours	MW Affected	Description
CITR 1A	1/23/2026	FMO	64.38	250.00	GAS TURBINE PERFORMANCE TESTING
CITR ST1	1/23/2026	PMO	64.38	152.00	GAS TURBINE PERFORMANCE TESTING

Duke Energy Florida**ACTUAL UNIT EVENT DATA - January to April 2026****Citrus County Power Block 2**

Unit	Date	Outage Type	Hours	MW Affected	Description
CITR 2A	1/4/2026	FMO	11.70	250.00	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEMS
CITR 2A	2/8/2026	FMO	41.77	250.00	GAS TURBINE/COMPRESSOR WASHING
CITR 2A	2/14/2026	PO	1,812.37	250.00	MAJOR OVERHAUL
CITR 2A	4/30/2026	FFO	1.60	250.00	BLADE PATH TEMPERATURE SPREAD
CITR 2B	2/10/2026	FMO	38.62	250.00	GAS TURBINE/COMPRESSOR WASHING
CITR 2B	2/14/2026	PO	1,820.82	250.00	MAJOR OVERHAUL
CITR ST2	1/4/2026	PMO	11.70	159.00	GAS TURBINE CONTROL SYSTEM - HARDWARE PROBLEMS
CITR ST2	2/8/2026	PMO	41.77	159.00	GAS TURBINE/COMPRESSOR WASHING
CITR ST2	2/10/2026	PMO	38.62	159.00	GAS TURBINE/COMPRESSOR WASHING
CITR ST2	2/14/2026	PO	1,819.20	324.00	MAJOR OVERHAUL
CITR ST2	4/30/2026	FFO	1.60	324.00	BLADE PATH TEMPERATURE SPREAD

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to April 2026

Crystal River 4

Date	Outage Type	Hours	MW Affected	Description
1/12/2026	PPO	9.00	112.00	PULVERIZER MILLS
1/14/2026	PPO	12.00	112.00	PULVERIZER MILLS
1/15/2026	PFO	14.50	46.00	OTHER FEEDWATER VALVES
1/16/2026	PPO	3.00	453.00	OTHER FEEDWATER VALVES
1/24/2026	PFO	5.00	161.00	SO2 STACK EMISSIONS
1/27/2026	PMO	13.00	161.00	HEATER DRAIN PUMPS
2/10/2026	PPO	32.67	502.00	STATION SERVICE STARTUP TRANSFORMER
2/12/2026	PFO	6.00	502.00	12-15KV TRANSFORMERS
2/14/2026	PFO	0.98	502.00	BUNKER FLOW PROBLEMS
2/18/2026	PMO	54.00	405.00	FORCED DRAFT FAN MOTORS
2/23/2026	PFO	6.50	307.00	CONDENSATE/HOTWELL PUMP MOTOR
3/4/2026	PPO	25.00	112.00	PULVERIZER INSPECTION
3/12/2026	FMO	74.58	712.00	CIRCULATING WATER PIPING
3/24/2026	PMO	624.00	112.00	PULVERIZER OVERHAUL
3/25/2026	PFO	7.00	572.00	OTHER MISCELLANEOUS POLLUTION CONTROL EQUIPMENT PROBLEMS
3/28/2026	FFO	12.25	712.00	HYDRAULIC SYSTEM FILTERS
4/4/2026	PO	325.00	712.00	OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS
4/22/2026	PFO	5.92	572.00	OTHER PIPING, DUCTING, DAMPER, AND FAN PROBLEMS

Duke Energy Florida**ACTUAL UNIT EVENT DATA - January to April 2026****Crystal River 5**

Date	Outage Type	Hours	MW Affected	Description
1/7/2026	PFO	4.00	110.00	PULVERIZER LUBE OIL SYSTEM
1/11/2026	PFO	3.33	110.00	PULVERIZER LUBE OIL SYSTEM
1/19/2026	PMO	10.00	500.00	FEEDWATER PUMP
1/23/2026	PFO	8.00	159.00	SO2 STACK EMISSIONS
2/9/2026	PFO	3.75	159.00	WET SCRUBBER SPRAY PUMPS AND MOTORS
2/10/2026	PPO	32.67	500.00	STATION SERVICE STARTUP TRANSFORMER
2/12/2026	PFO	6.00	500.00	12-15KV TRANSFORMERS
2/14/2026	PFO	0.98	500.00	BUNKER FLOW PROBLEMS
3/4/2026	PPO	12.00	353.00	OTHER FEEDWATER VALVES
3/6/2026	PPO	72.00	16.00	OTHER FEEDWATER VALVES
3/9/2026	FFO	17.00	710.00	OTHER HYDRAULIC SYSTEM PROBLEMS
3/10/2026	PFO	208.50	30.00	OTHER BOILER INSTRUMENTATION AND CONTROL PROBLEMS
3/11/2026	PPO	6.00	500.00	OTHER STACK OR EXHAUST EMISSIONS TESTING
3/11/2026	PPO	4.00	16.00	OTHER STACK OR EXHAUST EMISSIONS TESTING
3/19/2026	FMO	110.68	710.00	OTHER BOILER INSTRUMENTATION AND CONTROL PROBLEMS
3/23/2026	FMO	152.00	710.00	WATERWALL (FURNACE WALL)
4/18/2026	PPO	7.00	427.00	OTHER BOILER INSTRUMENTATION AND CONTROL PROBLEMS
4/22/2026	PPO	4.00	500.00	FORCED DRAFT FANS

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to April 2026

Hines Power Block 2

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 2A	12/31/2025	FFO	12.00	203.00	GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION
HEP 2A	1/7/2026	FMO	470.00	203.00	BLOWDOWN SYSTEM PIPING
HEP 2A	1/27/2026	FMO	40.00	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2A	2/6/2026	FMO	237.13	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2A	2/18/2026	FFO	83.00	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/22/2026	FMO	7.50	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/22/2026	FMO	12.05	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2A	2/25/2026	FMO	345.58	203.00	IP TURBINE DUMMY RINGS
HEP 2A	3/11/2026	FMO	20.00	203.00	OTHER TURBINE INSTRUMENT AND CONTROL PROBLEMS
HEP 2A	4/28/2026	PPO	4.00	81.00	INTAKE GRATING FOULING
HEP 2A	4/29/2026	PPO	4.00	70.00	INTAKE GRATING FOULING
HEP 2B	1/7/2026	FMO	470.00	203.00	BLOWDOWN SYSTEM PIPING
HEP 2B	2/6/2026	FMO	237.13	203.00	LP TURBINE BUCKETS OR BLADES
HEP 2B	2/18/2026	FFO	83.00	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/22/2026	FMO	7.50	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/22/2026	FMO	24.33	203.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP 2B	2/25/2026	FMO	334.58	203.00	LP TURBINE DUMMY RINGS
HEP 2B	4/7/2026	FFO	1.00	203.00	FIRE DETECTION AND EXTINGUISHING SYSTEM
HEP 2B	4/28/2026	PPO	4.00	81.00	INTAKE GRATING FOULING
HEP 2B	4/29/2026	PPO	4.00	70.00	INTAKE GRATING FOULING
HEP ST2	1/7/2026	FMO	470.00	176.00	LP TURBINE BUCKETS OR BLADES
HEP ST2	2/6/2026	FMO	237.00	176.00	LP TURBINE BUCKETS OR BLADES
HEP ST2	2/18/2026	FFO	96.50	176.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP ST2	2/22/2026	FMO	13.43	176.00	COMBINED CYCLE INSTRUMENTS AND CONTROLS
HEP ST2	2/25/2026	FMO	350.08	176.00	LP TURBINE DUMMY RINGS
HEP ST2	4/7/2026	PFO	1.00	81.00	FIRE DETECTION AND EXTINGUISHING SYSTEM
HEP ST2	4/28/2026	PPO	4.00	22.00	INTAKE GRATING FOULING
HEP ST2	4/29/2026	PPO	4.00	17.00	INTAKE GRATING FOULING

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to April 2026

Hines Power Block 3

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 3A	3/1/2026	FMO	36.00	191.00	GAS TURBINE/COMPRESSOR WASHING
HEP 3A	3/14/2026	PO	1,152.00	191.00	BALANCE OF PLANT OVERHAUL/OUTAGE
HEP 3B	3/6/2026	FMO	6.00	191.00	GAS TURBINE/COMPRESSOR WASHING
HEP 3B	3/14/2026	PO	1,152.00	191.00	BALANCE OF PLANT OVERHAUL/OUTAGE
HEP ST3	3/1/2026	PMO	36.00	51.00	GAS TURBINE/COMPRESSOR WASHING
HEP ST3	3/6/2026	PMO	6.00	51.00	GAS TURBINE/COMPRESSOR WASHING
HEP ST3	3/14/2026	PO	1,152.00	176.00	BALANCE OF PLANT OVERHAUL/OUTAGE

Duke Energy Florida**ACTUAL UNIT EVENT DATA - January to April 2026****Hines Power Block 4**

Unit	Date	Outage Type	Hours	MW Affected	Description
HEP 4A	2/1/2026	FFO	15.88	194.00	INSTRUMENT AIR COMPRESSORS
HEP 4A	3/9/2026	FMO	1.65	194.00	OTHER EXCITER PROBLEMS
HEP 4B	2/1/2026	FFO	17.92	194.00	INSTRUMENT AIR COMPRESSORS
HEP ST4	2/1/2026	FFO	16.50	178.00	INSTRUMENT AIR COMPRESSORS

Duke Energy Florida**ACTUAL UNIT EVENT DATA - January to April 2026****Osprey CC**

Unit	Date	Outage Type	Hours	MW Affected	Description
OSP CT1	1/24/2026	PO	943.00	186.00	GENERAL UNIT INSPECTION
OSP CT1	4/30/2026	FFO	11.17	186.00	OTHER MISCELLANEOUS GENERATOR PROBLEMS
OSP CT2	1/24/2026	PO	975.55	186.00	GENERAL UNIT INSPECTION
OSP CT2	4/30/2026	FFO	11.17	186.00	OTHER MISCELLANEOUS GENERATOR PROBLEMS
OSP ST1	1/24/2026	PO	948.00	244.00	GENERAL UNIT INSPECTION
OSP ST1	4/30/2026	FFO	24.00	244.00	OTHER MISCELLANEOUS GENERATOR PROBLEMS