



June 3, 2026

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260011-GU
Natural Gas Facilities Relocation Cost Recovery Clause.

Dear Mr. Teitzman:

Attached for filing in the above docket is Peoples Gas System, Inc.'s Revised Exhibit No. MEE-2 (BS 15 to 65), which is updated to correct headers and bates numbering. There are no substantive revisions to the Revised Exhibit No. MEE-2 which shall replace and supersede that filed on April 30, 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'V. Ponder', written over a light blue circular stamp.

Virginia L. Ponder

VLP/dk
Attachment

cc: All parties of record (w/attachment)

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260011-GU
WITNESS: ELLIOTT

EXHIBIT

OF

MATTHEW E. ELLIOTT

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PEOPLES GAS SYSTEM, INC.
 Natural Gas Facilities Relocation Cost Recovery Clause
 Initial Projection
Current Period: January through December 2026

NGFRCRC Form 1E 2026
 Page 1 of 1

Summary of Current Period Estimated True-Up
 (in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (NGFRCRC Form 2E, Line 5)	\$ (4,941,589)
2. Interest Provision (NGFRCRC Form 2E, Line 6)	\$ (99,700)
3. Sum of Current Period Adjustments (NGFRCRC Form 2E, Line 10)	\$ -
4. Current Period True-Up Amount to be Refunded/(Recovered) in the Period January - December 2027 (Lines 1 + 2 + 3)	\$ (5,041,289)

NGFRRC Form 2E 2026
Page 1 of 1

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Cost Recovery Clause
Initial Projection
Projected Period: January through December 2026

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)													
2. True-Up Provision													
3. Clause Revenues Applicable to Period (Lines 1 + 2)													
4. Revenue Requirement	359,656	379,072	387,741	400,662	409,457	418,331	425,730	428,991	430,987	431,443	434,561	434,758	4,941,588
5. Over/Under Recovery (Line 3 - Line 4d)	(359,656)	(379,072)	(387,741)	(400,662)	(409,457)	(418,331)	(425,730)	(428,991)	(430,987)	(431,443)	(434,561)	(434,758)	(4,941,589)
6. Interest Provision (NGFRRC Form 3E, Line 10)	(4,839)	(5,385)	(5,997)	(6,654)	(7,287)	(7,934)	(8,593)	(9,258)	(9,927)	(10,598)	(11,275)	(11,953)	(99,700)
7. Beginning Balance True-Up & Interest Provision a. Deferred True-Up from July 2024 to December 2025 (As filed March 31, 2026 under Docket 20260011-GU)	(2,834,363)	(3,199,058)	(3,583,515)	(3,977,253)	(4,384,569)	(4,801,313)	(5,227,578)	(5,661,901)	(6,100,150)	(6,541,064)	(6,983,105)	(7,428,941)	(2,834,363)
8. True-Up Collected/(Refunded) (see Line 2)	-	-	-	-	-	-	-	-	-	-	-	-	-
9. End of Period Total True-Up (Lines 5+6+7+8)	(3,199,058)	(3,583,515)	(3,977,253)	(4,384,569)	(4,801,313)	(5,227,578)	(5,661,901)	(6,100,150)	(6,541,064)	(6,983,105)	(7,428,941)	(7,875,652)	(7,875,652)
10. Adjustment to Period True-Up Including Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
11. End of Period Total True-Up (Lines 9 + 10)	\$ (3,199,058)	\$ (3,583,515)	\$ (3,977,253)	\$ (4,384,569)	\$ (4,801,313)	\$ (5,227,578)	\$ (5,661,901)	\$ (6,100,150)	\$ (6,541,064)	\$ (6,983,105)	\$ (7,428,941)	\$ (7,875,652)	\$ (7,875,652)

1. Clause Revenues (net of Revenue Taxes)
2. True-Up Provision
3. Clause Revenues Applicable to Period (Lines 1 + 2)
4. Revenue Requirement
5. Over/Under Recovery (Line 3 - Line 4d)
6. Interest Provision (NGFRRC Form 3E, Line 10)
7. Beginning Balance True-Up & Interest Provision
a. Deferred True-Up from July 2024 to December 2025
(As filed March 31, 2026 under Docket 20260011-GU)
8. True-Up Collected/(Refunded) (see Line 2)
9. End of Period Total True-Up (Lines 5+6+7+8)
10. Adjustment to Period True-Up Including Interest
11. End of Period Total True-Up (Lines 9 + 10)

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Initial Projection
Prior Period: January through December 2026

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2E, Line 7)	\$ (2,894,363)	\$ (3,199,058)	\$ (3,583,515)	\$ (3,977,253)	\$ (4,384,569)	\$ (4,801,313)	\$ (5,227,578)	\$ (5,661,901)	\$ (6,100,150)	\$ (6,541,064)	\$ (6,983,105)	\$ (7,428,941)	
2. Ending True-Up Amount Before Interest	(359,856)	(379,072)	(387,741)	(400,662)	(409,457)	(418,331)	(425,730)	(428,891)	(430,987)	(431,443)	(434,561)	(434,758)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(3,194,219)	(3,578,130)	(3,971,256)	(4,377,915)	(4,794,026)	(5,219,644)	(5,653,308)	(6,090,892)	(6,531,137)	(6,972,507)	(7,417,666)	(7,863,699)	
4. Average True-Up Amount (Line 3 x 1/2)	(1,597,110)	(1,789,065)	(1,985,628)	(2,188,958)	(2,397,013)	(2,609,822)	(2,826,654)	(3,045,446)	(3,265,569)	(3,486,254)	(3,708,833)	(3,931,850)	
5. Interest Rate (First Day of Reporting Business Month)	3.680%	3.620%	3.600%	3.600%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	
6. Interest Rate (First Day of Subsequent Business Month)	3.620%	3.600%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	7.280%	7.220%	7.250%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	7.300%	
8. Average Interest Rate (Line 7 x 1/2)	3.640%	3.610%	3.625%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	3.650%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.303%	0.301%	0.302%	0.304%	0.304%	0.304%	0.304%	0.304%	0.304%	0.304%	0.304%	0.304%	
10. Interest Provision for the Month Exp/(Income) (Ln 4 x Ln 9)	\$ (4,839)	\$ (5,385)	\$ (5,987)	\$ (6,654)	\$ (7,287)	\$ (7,934)	\$ (8,593)	\$ (9,258)	\$ (9,927)	\$ (10,598)	\$ (11,275)	\$ (11,953)	\$ (99,700)

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of Projected Revenue Requirements
Prior Period: January through December 2026

Item	Beginning Balance	Actual Jan	Actual Feb	Actual Mar	Actual Apr	Estimate May	Estimate Jun	Estimate Jul	Estimate Aug	Estimate Sep	Estimate Oct	Estimate Nov	Estimate Dec	Year End Total/Balance
Qualified Investment														
Qualified Investment - Mains Plastic - Current Year 1070 Activity														\$0
Qualified Investment - Mains Plastic - Closed 1070 Activity to Plant														\$0
Qualified Investment - Services - Current Year 1070 Activity														\$0
Qualified Investment - Services - Closed 1070 Activity to Plant														\$0
Qualified Investment - Mains Steel - Current Year 1070 Activity		2,892,126	1,539,802	885,433	887,104	1,006,765	889,624	489,000	280,000	210,500	57,000	40,000	176,417	9,353,770
Qualified Investment - Mains Steel - Closed 1070 Activity to Plant		(1,745,701)	(180,203)	(3,535,262)	(1,270,319)	(1,415,071)	(1,646,469)	(707,488)	(610,442)	(163,339)	(1,816,902)	(141,003)	-	(13,232,199)
Qualified Investment - Mains Plastic - Current 1010 Activity		-	-	-	-	-	-	-	-	-	-	-	-	-
Qualified Investment - Services - Current 1010 Activity		-	-	-	-	-	-	-	-	-	-	-	-	-
Qualified Investment - Mains Steel - Current 1010 Activity		1,745,701	180,203	3,535,262	1,270,319	1,415,071	1,646,469	707,488	610,442	163,339	1,816,902	141,003	-	13,232,199
Total Qualified Investment - Mains Plastic 1070	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Qualified Investment - Service 1070	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Qualified Investment - Mains Steel 1070	4,054,846	5,201,271	6,560,869	3,911,040	3,527,826	3,119,520	2,362,675	2,144,187	1,813,745	1,860,905	101,003	(0)	176,417	176,417
Total Qualified Investment - Mains Plastic 1010	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Qualified Investment - Service 1010	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Qualified Investment - Mains Steel 1010	29,786,027	31,531,727	31,711,931	35,247,192	36,517,511	37,932,582	39,579,051	40,286,539	40,896,981	41,060,321	42,877,222	43,018,226	43,018,226	43,018,226
Total Qualified Investment	33,840,873	36,732,998	38,272,800	39,158,233	40,045,337	41,052,102	41,941,726	42,430,726	42,710,726	42,921,226	42,978,226	43,018,226	43,194,643	43,194,643
Less: Accumulated Depreciation	(549,091)	(607,262)	(668,669)	(730,213)	(798,591)	(869,261)	(942,309)	(1,018,200)	(1,095,068)	(1,172,687)	(1,250,345)	(1,331,351)	(1,412,353)	(1,412,353)
Net Book Value	33,291,781	36,125,736	37,604,131	38,428,019	39,246,746	40,182,841	40,999,417	41,412,525	41,615,658	41,748,539	41,727,880	41,686,874	41,782,290	41,782,290
Average Net Qualified Investment	34,708,759	36,864,933	38,016,075	38,837,383	39,714,793	40,591,129	41,205,971	41,514,092	41,682,098	41,738,210	41,707,377	41,734,582		
Depreciation Rates														
Approved Depreciation Rate-Mains Plastic		1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%	1.80%
Approved Depreciation Rate-Services		3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%	3.10%
Approved Depreciation Rate - Mains Steel		2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
Return on Average Net Qualified Investment														
Equity - Cost of Capital, inclusive of Income Tax Gross-up														
Debt - Cost of Capital														
Equity Component - inclusive of Income Tax Gross-up		192,744	204,717	211,110	215,670	220,543	225,409	228,824	230,535	231,468	231,779	231,608	231,759	2,656,165
Debt Component		64,500	68,507	70,647	72,173	73,803	75,432	76,574	77,147	77,459	77,564	77,506	77,557	888,869
Return Requirement		257,244	273,224	281,756	287,843	294,346	300,841	305,398	307,682	308,927	309,343	309,114	309,316	3,545,035
Investment Expenses														
Depreciation Expense - Mains Plastic		-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation Savings - Mains Plastic	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(340)	(4,080)
Depreciation Expense - Mains Steel	59,572	63,063	65,424	70,494	73,035	75,865	79,158	80,573	81,794	82,121	82,574	83,754	86,036	900,890
Depreciation Savings - Mains Steel	(1,061)	(1,316)	(1,540)	(1,777)	(2,025)	(2,477)	(2,927)	(3,365)	(3,820)	(4,272)	(4,708)	(5,140)	(5,569)	(33,549)
Property Taxes	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	38,203	458,436
Common Costs	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	6,238	74,856
Total Investment Expense	102,612	105,848	105,985	112,819	115,111	117,490	120,332	121,309	122,060	122,100	122,447	125,442	125,442	1,396,553
Total Revenue Requirements	359,856	379,072	387,741	400,662	409,457	418,331	425,730	428,991	430,987	431,443	434,561	434,758	434,758	4,941,588
Revenue														
Relocation Surcharge Revenues Collected Month		-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Assessment Fees		1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	1,00500	-
Net Relocation Surcharge Revenue Collected		-	-	-	-	-	-	-	-	-	-	-	-	-
Beginning True-Up	2,834,363													
(Over) and Under Recovery for the Month		359,856	379,072	387,741	400,662	409,457	418,331	425,730	428,991	430,987	431,443	434,561	434,758	4,941,588
Monthly Interest (Expense)/Income	4,839	5,385	5,997	6,654	7,287	7,934	8,593	9,258	9,927	10,598	11,275	11,953	11,953	99,700
Ending (Over) and Under Recovery	3,199,058	3,583,515	3,977,253	4,384,519	4,801,312	5,227,577	5,661,900	6,100,149	6,541,062	6,985,103	7,428,939	7,875,650	7,875,650	7,875,650

Change Project	Chase	Actions	In Service Date	Work Order	Project Description	Jul-Dec 2024		2025	ACTUAL	ACTUAL	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	
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In Service		In Service		2024		2025		ACTUAL		ACTUAL		ESTIMATE		ESTIMATE		ESTIMATE		ESTIMATE		2028	
No.	Project Description	Work Order	In Service Date	Total	In Service	Total	In Service	Jun 2026	Jul 2026	Aug 2026	Sep 2026	Oct 2026	Nov 2026	Dec 2026	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	
1	10 Ave Bridge (3340 to 34th St)	G0001040	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	SR 525 (1st Ave Dr. to CR 5A)	G0001060	Mar-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	CR 54 Western Chisel Blvd	G0001080	Jun-25	-	22,092	-	-	6,744	4,805	-	-	-	-	-	-	-	-	-	-	-	
4	SR 54 Western Chisel Blvd	G0001080	Jun-25	-	718,088	-	-	-	-	9,748	-	-	-	-	-	-	-	-	-	-	
5	SR 54 Western Chisel Blvd	G0001080	Jun-25	-	13,375	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	W Columns Rd (Dale Mary to Armenta)	G0001081	Jun-25	-	406,609	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	US 94 (7th St to 7th St N)	G0001175	Mar-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	US 94 (7th St to 7th St N)	G0001175	Mar-25	-	38,251	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	CR 54 SR 54 to SR 54	G0002063	Nov-26 (Est)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	275 (38th Ave to 4th St)	G0001727	Oct-26 (Est)	-	24,657	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	275 (38th Ave to 4th St)	G0001727	Oct-26 (Est)	-	288,172	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Practical Trail (126th Ave to Urmetion)	G0001284	Jun-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Practical Trail Bridge	G00000824	Oct-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	SR 911 (Turnbull & Sandlake Rd)	G0001915	Oct-25	-	162,398	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Bath Rd (Jindstown Rd to Route Rd)	G00020221	Jun-25	-	748,810	-	-	3,153	-	-	-	-	-	-	-	-	-	-	-	-	
16	SR 911 (Turnbull & Sandlake Rd)	G0001915	Jun-25	-	286,299	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	SR 911 (Turnbull & Sandlake Rd)	G0001915	Jun-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	CR 54 (4th St to 4th St N)	G0001081	Apr-26 (Est)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Sand Lake Rd & 4th St	G0001081	Apr-26 (Est)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	SR 54 (4th St to 4th St N)	G0001081	Apr-26 (Est)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	SR 54 (4th St to 4th St N)	G0001081	Apr-26 (Est)	-	454,726	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	Williams River (CR 4000)	G00004061 / 2007	Jun-25	840,168	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	Williams River (CR 4000)	G00004061	Jun-25	-	735,770	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	New Basin Rd & Cedar Point Rd	G0001081	Oct-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	SR 54 (4th St to 4th St N)	G0001081	Oct-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26	SR 54 (4th St to 4th St N)	G0001081	Oct-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	SR 21 (Wells Rd to Ochoa River)	G0001088	Apr-26 (Est)	-	55,814	-	-	24,155	3,412	-	-	-	-	-	-	-	-	-	-	-	
28	SR 21 (Wells Rd to Ochoa River)	G0001088	Apr-26 (Est)</																		

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of Debt and Equity Return
January 2026 through December 2026

NGFRCRC Form 6E 2026
Page 1 of 1

2025 Rate Case Settlement Agreement Cap Structure with ROE of 10.30% and Equity Ratio of 54.70%

Calculation of Revenue Requirement Rate of Return

	(1)	(2)	(3)	(4)
	(In Dollars)			
	Rate Base ESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 1,082,596	36.64%	5.64%	2.0700%
Short Term Debt	93,604	3.17%	4.24%	0.1300%
Preferred Stock		0.00%	0.00%	0.0000%
Residential Customer Deposits		0.00%	0.00%	0.0000%
Commercial Customer Deposits	29,475	1.00%	2.52%	0.0300%
Inactive Customer Deposits		0.00%	0.00%	0.0000%
Common Equity	1,420,982	48.10%	10.30%	4.9500%
Deferred Income Tax	327,784	11.09%	0.00%	0.0000%
Tax Credits - Zero Cost	0	0.00%	0.00%	0.0000%
Total	\$ 2,954,442	100%		7.1800%
ITC split between Debt and Equity:				
Long Term Debt	\$ 1,082,596		Long Term Debt	43.24%
Equity - Preferred	0		Equity - Preferred	0.00%
Equity - Common	1,420,982		Equity - Common	56.76%
Total	\$ 2,503,578		Total	100.00%
Deferred ITC - Weighted Cost:				
Debt = 0.0% * 38.73%	0.0000%			
Equity = 0.0% * 61.27%	0.0000%			
Weighted Cost	0.0000%			
Total Equity Cost Rate:				
Preferred Stock	0.0000%			
Common Equity	4.9500%			
Deferred ITC - Weighted Cost	0.0000%			
	4.9500%			
Times Tax Multiplier (A)	1.34623			
Total Equity Component	6.6638%			
Total Debt Cost Rate:				
Long Term Debt	2.0700%			
Short Term Debt	0.1300%			
Customer Deposits	0.0300%			
Deferred ITC - Weighted Cost	0.0000%			
Total Debt Component	2.2300%			
	<u>8.8938%</u>			

TAX Multiplier:	
1	100.0% Rev Req
2	0.0% Gross Receipts Tax Rate
3	-0.5% Reg Assesment Fee
4	0.0% Bad Debt Rate
5	99.5% NIBT 1+2+3+4
6	-5.5% State Income Tax Rate
7	-5.4725% State Income Tax Rate 5x6
8	94.0275% NIBFedIT 5+7
9	-21.0% Federal Income Tax
10	-19.7458% Fed Income Tax 8x9
11	74.2817% Revenue Expansion Factor 8+10
12	1.34623% Net Op Inc Multiplier 100%/line 11

(A) The bad debt rate has been removed from the tax multiplier.

<u>Line</u>	<u>Total (\$)</u>
1. Total Revenue Requirements for the Projected Period (NGFRCRC Form 2P, Line 2)	\$ 5,413,566
2. Estimated True up of Over/(Under) Recovery for the Current Period (NGFRCRC Form 1E, Line 4)	\$ (5,041,289)
3. Final True Up of Over/(Under) Recovery for the Prior Periods (NGFRCRC Form A1, Line 11)	\$ (2,834,363)
4 Amount to be Recovered/(Refunded) (Line 1 - Line 2 - Line 3)	<u>\$ 13,289,218</u>

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PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of the Cost Recovery Factors by Rate Class
January 2027 Through December 2027

1. 2024 TRUE-UP from Prior Period (Over)/Under Recovery	\$ 41,420
2. 2025 TRUE-UP from Prior Period (Over)/Under Recovery	\$ 2,792,943
3. 2026 Current Period Estimated	\$ 5,041,289
3. 2027 Projected Period	\$ 5,413,566
4. 2027 Qualified Relocation Mains & Services Replacement Revenue Requirements	\$ 13,289,218

Note 1: All costs are currently for mains but, in future periods, other costs will be added.

RATE SCHEDULE	REVENUE CHANGE UNDER SETTLEMENT*	REVENUE APPORTIONMENT PER SETTLEMENT	REVENUES	PROJECTED THERM SALES	PER THERM FACTOR	AVERAGE	
						THERMS PER BILL	CHARGE PER BILL
RS, RS-SG & RS-HP	\$ 34,637,160	52.72%	\$ 7,005,730	100,101,873	\$0.06999	RS1 = 6 RS2 = 22	\$ 0.39 \$ 1.51
SGS	\$ 3,057,132	4.65%	\$ 618,337	10,231,758	\$0.06043	62	\$ 3.75
GS-1, CS-SG, & CS-HP	\$ 3,311,909	5.04%	\$ 669,868	104,289,971	\$0.00642	387	\$ 2.61
GS-2	\$ 8,126,690	12.37%	\$ 1,643,708	146,269,291	\$0.01124	1,500	\$ 16.86
GS-3	\$ 4,468,926	6.80%	\$ 903,887	83,273,319	\$0.01085	7,979	\$ 86.61
GS-4	\$ 2,407,005	3.66%	\$ 486,842	56,290,856	\$0.00865	30,395	\$ 262.88
GS-5	\$ 6,916,126	10.53%	\$ 1,398,859	202,884,876	\$0.00689	85,678	\$ 590.74
CSLS	\$ 10,143	0.02%	\$ 2,052	547,171	\$0.00375	1,628	\$ 6.10
WHS	\$ 131,547	0.20%	\$ 26,607	4,948,642	\$0.00538	29,456	\$ 158.37
SIS	\$ 1,081,107	1.65%	\$ 218,665	46,689,427	\$0.00468	138,957	\$ 650.79
IS	\$ 1,555,731	2.37%	\$ 314,663	101,368,898	\$0.00310	938,601	\$ 2,913.55
ISLV	\$ -	0.00%	\$ -	50,000,000	\$0.00000	4,166,667	\$ -
TOTAL	\$ 65,703,476	100.00%	\$ 13,289,218	906,896,081			

* The revenue change amounts under the 2025 Rate Case Settlement Agreement are from Schedule B attached to the Settlement Agreement and are used per paragraph 4(e) in the Settlement Agreement to calculate apportionment percentages in the "Revenue Apportionment Per Settlement" column.

NGERCRC Form 4F 2027
Page 2 of 2

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
January 2027 - December 2027

A - SERVICE									
No.	Project Description	Use Case Number	In Service Date (MM/DD)	Jul-Dec 2024 In Service	2025 In Service	2026 In Service	Estimate In Service	Estimate In Service	Estimate In Service
1	15 Ave Bridge (SR 40 to 449 S)	G0001460	Mar-26	-	-	133,117	-	-	133,117
2	15 Ave Bridge (SR 40 to 449 S)	G0001460	Mar-26	-	-	67,439	-	-	67,439
3	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	22,092	-	-	22,092
4	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	718,089	-	-	718,089
5	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	327,865	-	-	327,865
6	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	435,039	-	-	435,039
7	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	35,251	-	-	35,251
8	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	141,003	-	-	141,003
9	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	95,038	-	-	95,038
10	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	24,657	-	-	24,657
11	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	289,173	-	-	289,173
12	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	74,337	-	-	74,337
13	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	280,239	-	-	280,239
14	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	3,289	-	-	3,289
15	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	83,133	-	-	83,133
16	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	3,963	-	-	3,963
17	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	4,629	-	-	4,629
18	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	730,770	-	-	730,770
19	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	219,236	-	-	219,236
20	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	3,995	-	-	3,995
21	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	59,194	-	-	59,194
22	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	27,967	-	-	27,967
23	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	56,814	-	-	56,814
24	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	13,762	-	-	13,762
25	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	81,044	-	-	81,044
26	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	13,762	-	-	13,762
27	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	45,971	-	-	45,971
28	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
29	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
30	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
31	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
32	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
33	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
34	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
35	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
36	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
37	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
38	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
39	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
40	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
41	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
42	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
43	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
44	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
45	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
46	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
47	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
48	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
49	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
50	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
51	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
52	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
53	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
54	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
55	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
56	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
57	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
58	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
59	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
60	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
61	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
62	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
63	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
64	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
65	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
66	SR 446 (SR 15 to 18 to 20th St)	G0001460	Mar-26	-	-	19,925	-	-	19,925
TOTAL IN SERVICE				1,512,548	682,034.09	10,229,199	-	-	705,351
							-	-	43,725.07

PEOPLES GAS SYSTEM, INC.
Natural Gas Facilities Relocation Cost Recovery Clause
Calculation of Debt and Equity Return
January 2027 through December 2027

NGFRCRC Form 5P 2027
Page 1 of 1

2025 Rate Case Settlement Agreement Cap Structure with ROE of 10.30% and Equity Ratio of 54.70%

Calculation of Revenue Requirement Rate of Return
(In Dollars)

	(1)	(2)	(3)	(4)
	Rate Base ESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 1,082,596	36.64%	5.64%	2.0700%
Short Term Debt	93,604	3.17%	4.24%	0.1300%
Preferred Stock		0.00%	0.00%	0.0000%
Residential Customer Deposits		0.00%	0.00%	0.0000%
Commercial Customer Deposits	29,475	1.00%	2.52%	0.0300%
Inactive Customer Deposits		0.00%	0.00%	0.0000%
Common Equity	1,420,982	48.10%	10.30%	4.9500%
Deferred Income Tax	327,784	11.09%	0.00%	0.0000%
Tax Credits - Zero Cost	0	0.00%	0.00%	0.0000%
Total	\$ 2,954,442	100%		7.1800%
ITC split between Debt and Equity:				
Long Term Debt	\$ 1,082,596		Long Term Debt	43.24%
Equity - Preferred	0		Equity - Preferred	0.00%
Equity - Common	1,420,982		Equity - Common	56.76%
Total	\$ 2,503,578		Total	100.00%
Deferred ITC - Weighted Cost:				
Debt = 0.0% * 38.73%	0.0000%			
Equity = 0.0% * 61.27%	0.0000%			
Weighted Cost	0.0000%			
Total Equity Cost Rate:				
Preferred Stock	0.0000%			
Common Equity	4.9500%			
Deferred ITC - Weighted Cost	0.0000%			
	4.9500%			
Times Tax Multiplier (A)	1.34623			
Total Equity Component	6.6638%			
Total Debt Cost Rate:				
Long Term Debt	2.0700%			
Short Term Debt	0.1300%			
Customer Deposits	0.0300%			
Deferred ITC - Weighted Cost	0.0000%			
Total Debt Component	2.2300%			
	8.8938%			

TAX Multiplier:	
1	100.0% Rev Req
2	0.0% Gross Receipts Tax Rate
3	-0.5% Reg Assessment Fee
4	0.0% Bad Debt Rate
5	99.5% NIBT 1+2+3+4
6	-5.5% State Income Tax Rate
7	-5.4725% State Income Tax Rate 5x6
8	94.0275% NIBFedIT 5+7
9	-21.0% Federal Income Tax
10	-19.7458% Fed Income Tax 8x9
11	74.2817% Revenue Expansion Factor 8+10
12	1.34623% Net Op Inc Multiplier 100%/line 11

(A) The bad debt rate has been removed from the tax multiplier.

PEOPLES GAS SYSTEM, INC.
Tariff Sheets No. 7.000 to 7.605 - 1
Clean and Legislative

Peoples Gas System, Inc.
Original Volume No. 3

~~Fifteenth~~ ~~Fourteenth~~ Revised Sheet No. 7.000
Cancels ~~Fourteenth~~ ~~Thirteenth~~ Revised Sheet No. 7.000

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RATE SCHEDULES

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Issued By: Helen J. Wesley, President & CEO
2027 January 1, 2024

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Seventh Sixth~~ Revised Sheet No. 7.101-4
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.101-4

GENERAL APPLICABILITY PROVISIONS (Continued)

C. NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE ("NGFRCRC")

The monthly bill for Gas Service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 per therm and include the tax factor of 1.00503 for each Therm of consumption or transportation to recover the Company's cost to relocate or reconstruct facilities as required by a mandate, a statute, a law, an ordinance, or an agreement between the utility and an authority. The procedure for the review, approval, recovery, and recording of such costs and revenues is set forth in Section 366.99, Florida Statutes, and Commission Rule 25-7.150, F.A.C.

The cost recovery factors for the period from meter readings associated with the first billing cycle for January 2027 through the last billing cycle for December 2027 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
<u>Residential/Residential Standby Generator/</u>	
<u>Residential Gas Heat Pump Service</u>	<u>\$0.06999 per Therm</u>
<u>Small General Service</u>	<u>\$0.06043 per Therm</u>
<u>General Service - 1/ Commercial Standby</u>	
<u>Generator/</u>	
<u>Commercial Gas Heat Pump Service</u>	<u>\$0.00642 per Therm</u>
<u>General Service - 2</u>	<u>\$0.01124 per Therm</u>
<u>General Service - 3</u>	<u>\$0.01085 per Therm</u>
<u>General Service - 4</u>	<u>\$0.00865 per Therm</u>
<u>General Service - 5</u>	<u>\$0.00689 per Therm</u>
<u>Commercial Street Lighting</u>	<u>\$0.00375 per Therm</u>
<u>Wholesale</u>	<u>\$0.00538 per Therm</u>
<u>Small Interruptible Service</u>	<u>\$0.00468 per Therm</u>
<u>Interruptible Service</u>	<u>\$0.00310 per Therm</u>
<u>Interruptible Service - Large Volume</u>	<u>\$0.00000 per Therm</u>

Applicable to all Customers served under the Rate Schedules shown on the table above. The surcharges set forth above shall remain in effect until changed pursuant to an order from the Commission.

RESERVED FOR FUTURE USE

Issued By: Helen J. Wesley, President & CEO
2027 January 9, 2023

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Second Original~~ Revised Sheet No. 7.201-2
Cancels ~~Original Original~~ Revised Sheet No. 7.201-2

-
7. A RS-GHP Customer with an annual consumption in excess of 1,999 Therms shall be eligible for transportation service under Rider NCTS.
 8. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
 9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Issued By: Helen J. Wesley, President & CEO
2027 January 1, 2026

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Ninth Eighth~~ Revised Sheet No. 7.301-1
Cancels ~~Eighth Seventh~~ Revised Sheet No. 7.301-1

SMALL GENERAL SERVICE (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Note: Company's Budget Billing Plan is available to eligible Customers receiving Gas Service pursuant to this rate schedule (See Sheet No. 5.401-3)

Peoples Gas System, Inc.
Original Volume No. 3

~~Eighth~~ ~~Seventh~~ Revised Sheet No. 7.302-1
Cancels ~~Seventh~~ ~~Sixth~~ Revised Sheet No. 7.302-1

GENERAL SERVICE – 1 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
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2027 January 1, 2024

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Ninth Eighth~~ Revised Sheet No. 7.303-1
Cancels ~~Eighth Seventh~~ Revised Sheet No. 7.303-1

GENERAL SERVICE - 2 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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2027 January 1, 2024

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Peoples Gas System, Inc.
Original Volume No. 3

~~Seventh Sixth~~ Revised Sheet No. 7.303-3
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.303-3

GENERAL SERVICE - 3 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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2027 January 1, 2024

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Seventh Sixth~~ Revised Sheet No. 7.303-5
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.303-5

GENERAL SERVICE - 4 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Peoples Gas System, Inc.
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~~Ninth~~ ~~Eighth~~ Revised Sheet No. 7.304-1
Cancels ~~Eighth~~ ~~Seventh~~ Revised Sheet No. 7.304-1

GENERAL SERVICE - 5 (Continued)

5. Service under this schedule (unless otherwise indicated herein) shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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2027 ~~January 1, 2024~~

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Peoples Gas System, Inc.
Original Volume No. 3

~~Seventh Sixth~~ Revised Sheet No. 7.306-1
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.306-1

COMMERCIAL STREET LIGHTING SERVICE (Continued)

7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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2027 January 9, 2023

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Peoples Gas System, Inc.
Original Volume No. 3

~~Seventh Sixth~~ Revised Sheet No. 7.402-2
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.402-2

RESIDENTIAL STANDBY GENERATOR SERVICE (Continued)

6. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
7. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
8. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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~~Seventh Sixth~~ Revised Sheet No. 7.403-1
Cancels ~~Sixth Fifth~~ Revised Sheet No. 7.403-1

COMMERCIAL STANDBY GENERATOR SERVICE
Rate Schedule CS-SG (Continued)

5. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.
6. Subject to Special Condition 7 below, a Customer receiving Gas Service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month period unless customer terminates Gas Service at the end of any 12-month period.
7. If Customer installs an additional Gas appliance at the premise at which service is provided hereunder, then Customer will be transferred to the otherwise applicable rate schedule.
8. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
9. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
10. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Peoples Gas System, Inc.
Original Volume No. 3

~~Fifth~~ ~~Fourth~~ Revised Sheet No. 7.405-1
Cancels ~~Fourth~~ ~~Third~~ Revised Sheet No. 7.405-1

COMMERCIAL GAS HEAT PUMP SERVICE (Continued)

8. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
9. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
10. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
11. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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2027 January 1, 2024

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Peoples Gas System, Inc.
Original Volume No. 3

~~Fourteenth~~ ~~Fourteenth~~ Revised Sheet No. 7.501
Cancels ~~Fourteenth~~ ~~Thirteenth~~ Revised Sheet No. 7.501

**WHOLESALE SERVICE - FIRM
Rate Schedule WHS**

Availability:

For other Gas distribution or electric utility companies throughout service areas of the Company.

Applicability:

Service under this schedule will only be rendered when the Company has sufficient Gas and interstate pipeline capacity to meet all its other needs during the term of the sale under this schedule. Firm Gas Service for other Gas utility's residential or commercial resale or for use by an electric utility for its own consumption. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Monthly Rate:

Customer Charge:	\$888.00 per month
Distribution Charge:	\$0.26158 per Therm
Minimum Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Special Conditions:

1. An executed contract for a period of at least one year is required as a condition precedent to service hereunder.
2. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
3. If any facilities other than metering and regulating equipment are required to render service under this schedule, the Customer shall pay for these facilities prior to the commencement of service.
4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
5. The rates set forth above shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
6. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
7. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Issued By: Helen J. Wesley, President & CEO
2027 January 1, 2027

Effective Date: January 1,

Peoples Gas System, Inc.
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~~Tenth Ninth~~ Revised Sheet No. 7.601-1
Cancels ~~Ninth Eighth~~ Revised Sheet No. 7.601-1

SMALL INTERRUPTIBLE SERVICE (Continued)

4. Interruption and curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer.

Any gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun gas. Company may bill and Customer shall pay for such unauthorized overrun gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. As a condition for receiving service pursuant to this rate schedule, Customer agrees that it will give notice to Company at least 120 days prior to the effective date of any termination of service under this rate schedule which is to be followed by the Company's establishment of service to Customer under a rate schedule providing for firm service.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Peoples Gas System, Inc.
Original Volume No. 3

~~Tenth Ninth~~ Revised Sheet No. 7.603-1
Cancels ~~Ninth Eighth~~ Revised Sheet No. 7.603-1

INTERRUPTIBLE SERVICE (Continued)

3. Interruption and curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer.

Any Gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
4. The rates set forth under this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. A Customer which qualifies for service under this rate schedule shall continue to qualify for service hereunder if its usage is decreased below 4,000,000 Therms per year due solely to the Customer's taking thermal energy from a cogeneration facility to which the Company sells Gas or provides transportation service.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Issued By: Helen J. Wesley, President & CEO
2027 January 1, 2024

Effective Date: January 1,

Peoples Gas System, Inc.
Original Volume No. 3

~~Eighth~~ ~~Seventh~~ Revised Sheet No. 7.605-1
Cancels ~~Seventh~~ ~~Sixth~~ Revised Sheet No. 7.605-1

INTERRUPTIBLE SERVICE - LARGE VOLUME (Continued)

3. Interruption and Curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer. Any Gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
5. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate, such classification will be prospective.
6. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
7. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
8. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Issued By: Helen J. Wesley, President & CEO
2027 January 1, 2024

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Peoples Gas System, Inc.
Original Volume No. 3

Fifteenth Revised Sheet No. 7.000
Cancels Fourteenth Revised Sheet No. 7.000

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Peoples Gas System, Inc.
Original Volume No. 3

Seventh Revised Sheet No. 7.101-4
Cancels Sixth Revised Sheet No. 7.101-4

GENERAL APPLICABILITY PROVISIONS (Continued)

C. NATURAL GAS FACILITIES RELOCATION COST RECOVERY CLAUSE (“NGFRCRC”)

The monthly bill for Gas Service supplied to a Customer in any Billing Period shall be adjusted as follows:

Except as otherwise provided herein, each rate schedule shall be increased or decreased to the nearest \$0.00001 per therm and include the tax factor of 1.00503 for each Therm of consumption or transportation to recover the Company’s cost to relocate or reconstruct facilities as required by a mandate, a statute, a law, an ordinance, or an agreement between the utility and an authority. The procedure for the review, approval, recovery, and recording of such costs and revenues is set forth in Section 366.99, Florida Statutes, and Commission Rule 25-7.150, F.A.C.

The cost recovery factors for the period from meter readings associated with the first billing cycle for January 2027 through the last billing cycle for December 2027 are as follows:

<u>Rate Class</u>	<u>Recovery Factor</u>
Residential/Residential Standby Generator/ Residential Gas Heat Pump Service	\$0.06999 per Therm
Small General Service	\$0.06043 per Therm
General Service - 1/ Commercial Standby Generator/	
Commercial Gas Heat Pump Service	\$0.00642 per Therm
General Service – 2	\$0.01124 per Therm
General Service - 3	\$0.01085 per Therm
General Service - 4	\$0.00865 per Therm
General Service - 5	\$0.00689 per Therm
Commercial Street Lighting	\$0.00375 per Therm
Wholesale	\$0.00538 per Therm
Small Interruptible Service	\$0.00468 per Therm
Interruptible Service	\$0.00310 per Therm
Interruptible Service – Large Volume	\$0.00000 per Therm

Applicable to all Customers served under the Rate Schedules shown on the table above. The surcharges set forth above shall remain in effect until changed pursuant to an order from the Commission.

Peoples Gas System, Inc.
Original Volume No. 3

Second Revised Sheet No. 7.201-2
Cancels Original Revised Sheet No. 7.201-2

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7. A RS-GHP Customer with an annual consumption in excess of 1,999 Therms shall be eligible for transportation service under Rider NCTS.
 8. When the Customer receives service under the Company's Natural Choice Transportation Service Rider (Rider NCTS), the rates set forth above shall be subject to the operation of the Company's Swing Service Charge set forth on Sheet No. 7.101-3.
 9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Ninth Revised Sheet No. 7.301-1
Cancels Eighth Revised Sheet No. 7.301-1

SMALL GENERAL SERVICE (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Note: Company's Budget Billing Plan is available to eligible Customers receiving Gas Service pursuant to this rate schedule (See Sheet No. 5.401-3)

Peoples Gas System, Inc.
Original Volume No. 3

Eighth Revised Sheet No. 7.302-1
Cancels Seventh Revised Sheet No. 7.302-1

GENERAL SERVICE – 1 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
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9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Ninth Revised Sheet No. 7.303-1
Cancels Eighth Revised Sheet No. 7.303-1

GENERAL SERVICE - 2 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Seventh Revised Sheet No. 7.303-3
Cancels Sixth Revised Sheet No. 7.303-3

GENERAL SERVICE - 3 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Original Volume No. 3

Seventh Revised Sheet No. 7.303-5
Cancels Sixth Revised Sheet No. 7.303-5

GENERAL SERVICE - 4 (Continued)

5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Ninth Revised Sheet No. 7.304-1
Cancels Eighth Revised Sheet No. 7.304-1

GENERAL SERVICE - 5 (Continued)

5. Service under this schedule (unless otherwise indicated herein) shall be subject to the Rules and Regulations set forth in this Tariff.
6. Service under this schedule is subject to annual volume review by the Company or anytime at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Original Volume No. 3

Seventh Revised Sheet No. 7.306-1
Cancels Sixth Revised Sheet No. 7.306-1

COMMERCIAL STREET LIGHTING SERVICE (Continued)

7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Seventh Revised Sheet No. 7.402-2
Cancels Sixth Revised Sheet No. 7.402-2

RESIDENTIAL STANDBY GENERATOR SERVICE (Continued)

6. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
7. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
8. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

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Seventh Revised Sheet No. 7.403-1
Cancels Sixth Revised Sheet No. 7.403-1

COMMERCIAL STANDBY GENERATOR SERVICE
Rate Schedule CS-SG (Continued)

5. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider NCTS.
6. Subject to Special Condition 7 below, a Customer receiving Gas Service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month period unless customer terminates Gas Service at the end of any 12-month period.
7. If Customer installs an additional Gas appliance at the premise at which service is provided hereunder, then Customer will be transferred to the otherwise applicable rate schedule.
8. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
9. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
10. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
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Fifth Revised Sheet No. 7.405-1
Cancels Fourth Revised Sheet No. 7.405-1

COMMERCIAL GAS HEAT PUMP SERVICE (Continued)

8. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
9. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate such classification will be prospective.
10. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
11. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
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Fourteenth Revised Sheet No. 7.501
Cancels Fourteenth Revised Sheet No. 7.501

**WHOLESALE SERVICE - FIRM
Rate Schedule WHS**

Availability:

For other Gas distribution or electric utility companies throughout service areas of the Company.

Applicability:

Service under this schedule will only be rendered when the Company has sufficient Gas and interstate pipeline capacity to meet all its other needs during the term of the sale under this schedule. Firm Gas Service for other Gas utility's residential or commercial resale or for use by an electric utility for its own consumption. A Customer eligible for service pursuant to this rate schedule is eligible for transportation service under Rider ITS.

Monthly Rate:

Customer Charge:	\$888.00 per month
Distribution Charge:	\$0.26158 per Therm
Minimum Bill:	The Customer charge

The bill for the Therms billed at the above rates shall be increased in accordance with the provisions of the Company's Purchased Gas Adjustment Clause set forth on Sheet No. 7.101-1, unless Customer receives transportation service under the Company's Rider ITS.

Special Conditions:

1. An executed contract for a period of at least one year is required as a condition precedent to service hereunder.
2. The rates set forth above shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
3. If any facilities other than metering and regulating equipment are required to render service under this schedule, the Customer shall pay for these facilities prior to the commencement of service.
4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
5. The rates set forth above shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
6. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
7. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Issued By: Helen J. Wesley, President & CEO

Effective: January 1, 2027

Peoples Gas System, Inc.
Original Volume No. 3

Tenth Revised Sheet No. 7.601-1
Cancels Ninth Revised Sheet No. 7.601-1

SMALL INTERRUPTIBLE SERVICE (Continued)

4. Interruption and curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer.

Any gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun gas. Company may bill and Customer shall pay for such unauthorized overrun gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. As a condition for receiving service pursuant to this rate schedule, Customer agrees that it will give notice to Company at least 120 days prior to the effective date of any termination of service under this rate schedule which is to be followed by the Company's establishment of service to Customer under a rate schedule providing for firm service.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Tenth Revised Sheet No. 7.603-1
Cancels Ninth Revised Sheet No. 7.603-1

INTERRUPTIBLE SERVICE (Continued)

3. Interruption and curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer.

Any Gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
4. The rates set forth under this schedule shall be subject to the operation of the Company's Competitive Rate Adjustment Clause set forth on Sheet No. 7.101-5.
5. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
6. A Customer which qualifies for service under this rate schedule shall continue to qualify for service hereunder if its usage is decreased below 4,000,000 Therms per year due solely to the Customer's taking thermal energy from a cogeneration facility to which the Company sells Gas or provides transportation service.
7. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
8. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
9. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

Peoples Gas System, Inc.
Original Volume No. 3

Eighth Revised Sheet No. 7.605-1
Cancels Seventh Revised Sheet No. 7.605-1

INTERRUPTIBLE SERVICE - LARGE VOLUME (Continued)

3. Interruption and Curtailment:
The Company may notify the Customer at any time to reduce or cease using Gas. The Company will endeavor to give as much notice as possible to the Customer. Any Gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered to be unauthorized overrun Gas. Company may bill and Customer shall pay for such unauthorized overrun Gas at the greater of (i) five (5) times the highest Gas Daily mid-point price for gas delivered to a Gulf Coast pipeline plus FGT's FTS-3 reservation, usage, fuel and applicable surcharges or (ii) five (5) times the Gas Daily FGT Florida City gate price for gas for the calendar day on which such unauthorized overrun gas was taken.
4. Service under this schedule shall be subject to the Rules and Regulations set forth in this Tariff.
5. Service under this schedule is subject to annual volume review by the Company or any time at the Customer's request. If reclassification to another schedule is appropriate, such classification will be prospective.
6. The rates set forth under this schedule shall be subject to the operation of the Company's Tax and Fee Adjustment Clause set forth on Sheet No. 7.101-5.
7. The rates set forth under this schedule shall be subject to the operation of the Cast Iron Bare Steel Replacement Rider Surcharge set forth on Sheet Nos. 7.806 through 7.806-3.
8. The rates set forth under this schedule shall be subject to the operation of the Natural Gas Facilities Relocation Cost Recovery Clause set forth on Sheet No. 7.101-4.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Revised Exhibit MEE-2, filed on behalf of Peoples Gas System, Inc., have been furnished by electronic mail on this 3rd day of June 2026, to the following:

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ATTORNEY