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June 3, 2026

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
2026 JUN -3 PM 3:41
COMMISSION
CLERK

REDACTED

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit Control No. 2026-012-1-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

COM _____
AFD 1 redacted
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

Exh "B"

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

for
Maria Jose Moncada

:23749210

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery clause
with generating performance incentive factor

Docket No. 20260001-EI

Date: June 3, 2026

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT CONTROL NO. 2026-012-1-1**

Pursuant to Section 366.093, Florida Statutes and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2026-012-1-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 13, 2026 Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the documents which FPL asserts are confidential, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases

for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Exhibit D consists of the declarations of Michael Cashman and Luisa Santacoloma in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, the highlighted portions of the documents in Exhibit A contain information concerning bids, pricing, terms, payment records, vendor or supplier rates or other contractual data as well as information related to competitive interests. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Additionally, certain information contains information relating to competitive interests, the disclosure of which would impair the competitive business of interests of FPL and its vendors or customers. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. The documents also include customer account numbers and billing data. It is FPL's corporate policy not to disclose customer-specific information unless authorized by the customer or required to do so by law. This policy protects customers' right to privacy.

7. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
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By: 
Maria Jose Moncada
Florida Bar No. 773301

CERTIFICATE OF SERVICE

Docket No. 20260001-E1

I **HEREBY CERTIFY** that a true and correct copy of the foregoing* has been furnished
by electronic mail on this 3rd day of June 2026 to the following:

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Southern Alliance for Clean Energy

By: 
Maria Jose Moncada
Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT B

REDACTED

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4/26

PS-1		PS-2		PS-3	
Cost/Cy	Capacity	Cost/Cy	Capacity	Cost/Cy	Capacity
1,100	3,000	1,100	3,000	1,100	3,000
Transducer	0.875	Transducer	0.875	Transducer	0.875
CCIC	0.135	CCIC	0.135	CCIC	0.135
Capacity	0.587	Capacity	0.587	Capacity	0.587
PS1 REC CHRG	0.108	PS2 REC CHRG	0.108	PS3 REC CHRG	0.108
PS1 REC CHRG	0.105	PS2 REC CHRG	0.105	PS3 REC CHRG	0.105
PS1 REC CHRG	1.200	PS2 REC CHRG	1.200	PS3 REC CHRG	1.200
PS1 REC CHRG	1.200	PS2 REC CHRG	1.200	PS3 REC CHRG	1.200
PS1 REC CHRG	2.488	PS2 REC CHRG	2.488	PS3 REC CHRG	2.488
PS1 REC CHRG	1,000	PS2 REC CHRG	1,000	PS3 REC CHRG	1,000
PS1 REC CHRG	3,000	PS2 REC CHRG	3,000	PS3 REC CHRG	3,000

	NEW	400
Energy • 1st 1000	0.07164	34.75
Transmission Credit	-0.00079	-0.38
ICC	0.00138	0.67
ICAC	0.004	1.75
Capacity	0.001	0.5
SPACAC	0.008	3.25
STAC ICC CMAC	0.012	5.00
		47.25

DR #16
Billing Samples

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2029
Docket No.: 20220001-EZ: ACN, 2022-012-1-1
Description: Recalculation of Rate Codes

A **B**

PDF.com Page 2

1001

BILL DETAILS

[illegible]

BRIEF SUMMARY

Water reading - Meter ADDRESS, Next meter reading Nov 20, 2025.	Current	Previous	Usage
Usage Type	20427	19842	480
Water used			

ENERGY USAGE COMPARISON

	From Inmate Oct 23, 2015	Last Inmate 2-6-21, 2015
Service to 100% Land	485	886
Service days	20	23
Rate/day	16	20
Amount	\$60.85	\$94.31

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- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. Fuel does not profit from fuel, although higher costs do result in higher rates and fuel taxes and fees.

PBC

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4/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Recalculation of Rate Codes

(11)

48-4-1

Cust Chg	OL-1	N/A
Energy	3.622	
Transition Credit	-0.207	
ECC	0.039	
ECRC	0.049	
Capacity	0.007	
SPPCRC	0.558	
STM REC CHRG	5.035	
Non-Fuel Energy:	9.103	
Fuel Charge	2.647	

424



Customer Name: Account Number:

FPL.com Page 2

B001

BILL DETAILS	
Amount of your last bill	113.49
Payment received - Thank you	-113.49
Balance before new charges	\$0.00
New Charges	
Rate: OL-1 OUTDOOR LIGHTING	
Electric service amount	\$1.01
Gross receipts tax (State tax)	1.14
Franchise fee (Fixed local fee)	0.42
Utility tax (Local tax)	0.03
Florida sales tax (State tax)	0.32
County sales tax (Local tax)	0.49
Taxes and charges	22.40
Regulatory fee (State fee)	0.08
Total new charges	\$113.49
Total amount you owe	\$113.49
FPL automatic bill pay - DO NOT PAY	

METER SUMMARY

Next bill date Nov 3, 2025.

Usage Type Usage
Total kWh used 377

ENERGY USAGE COMPARISON

	This Month Oct 3, 2025	Last Month Sep 3, 2025	Last Year Oct 2, 2024
Service to kWh Used	377	377	377
Service days	30	30	28
kWh/day	13	13	13
Amount	\$113.49	\$113.49	\$88.64

KEEP IN MIND

- Taxes, fees, and charges on your bill are determined and required by your local and state government to be used at their discretion.
- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher state and local taxes and fees.

** Your electric service amount includes the following charges:

Non-fuel energy charge: // \$0.081030 per kWh
Fuel charge: // \$0.026470 per kWh

PBC

9/26
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Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Recalculation of Rate Codes

OL-1	
Curr Chg	N/A
Energy	3.622
Transition Credit	-0.207
ECC	0.039
ECRC	0.049
Capacity	0.007
SPPCRC	0.558
STM REC CHRG	5.035
Non-Fuel Energy:	9.103
Fuel Charge	2.647



Customer Name: [REDACTED] Account Number: [REDACTED]

FPLcom Page 2

E001

BILL DETAILS	
Amount of your last bill	113.49
Payment received - Thank you	-113.49
Balance before new charges	30.00
New Charges	
Rate: OL-1 OUTDOOR LIGHTING	
Electric service amount	01.01
Gross receipts tax (State tax)	1.74
Franchise fee (Paid local fee)	5.42
Utility tax (Local tax)	0.03
Florida sales tax (State tax)	4.32
County sales tax (Local tax)	0.48
Taxes and charges	22.40
Regulatory fee (State fee)	0.06
Total new charges	5113.49
Total amount you owe	5113.49
FPL automatic bill pay - DO NOT PAY	

METER SUMMARY

Next bill date Nov 3, 2025.

Usage Type	Usage
Total kWh used	377

ENERGY USAGE COMPARISON

	This Month	Last Month	Last Year
Service to	Oct 3, 2025	Sep 3, 2025	Oct 2, 2024
kWh Used	377	377	377
Service days	30	30	28
kWh/day	13	13	13
Amount	\$113.49	\$113.49	\$88.64

KEEP IN MIND

- Taxes, fees, and charges on your bill are determined and required by your local and state government to be used at their discretion.
- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher state and local taxes and fees.

-- Your electric service amount includes the following charges:

Non-fuel energy charge:	\$0.001030 per kWh
Fuel charge:	\$0.026470 per kWh

PBC



42-4.2

8/27
4/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Recalculation of Rate Codes

SDTR-25		Oct 31, May	
Cost Chg	49.29	Cost Chg	47.28
Energy - On Peak	4,619	Energy - Off Peak	1,422
ECRC	0.269	ECRC	0.269
STM REC CHRG	0.522	2024 STM REC CHRG	0.522
Non-Fuel Energy:	4.87	Non-Fuel Energy:	2,313
Fuel - On Peak	3,071	Fuel - Off Peak	2,342
Demand	12.8		
Transition Credit	-0.24		
ECC	0.91		
Capacity	0.35		
SPCRC	1.44		
Demand Charge:	14.86		
Maximum Demand	0.80		

12-1.3



Customer Name: [REDACTED] Account Number: [REDACTED]

FPLcom Page 2

8001

BILL DETAILS

Amount of your last bill	21,551.79
Payments received - Thank you	-21,551.79
Balance before new charges	80.00
New Charges	
Rate: SDTR-38 SEASONAL DEMAND OPT B TIME OF USE	
Electric service amount	21,398.57
Gross receipts tax (State tax)	546.33
Florida sales tax (State tax)	1,518.51
County sales tax (Local tax)	26.00
Taxes and charges	2,080.14
Regulatory fee (State fee)	19.62
Total new charges	\$23,987.34
Total amount you owe	\$23,987.34
SDR Fee Transmitted Separately	

** Your electric service amount includes the following charges:		999.38
Base charge:		
Non-fuel energy charge:		
On-peak:	\$0.048100 per kWh	
Off-peak:	\$0.022130 per kWh	
Fuel charge:		
On-peak:	\$0.080710 per kWh	
Off-peak:	\$0.029820 per kWh	
Demand charge:	\$14.86 per KW	
Maximum:	\$6.80 per KW	

METER SUMMARY

Meter reading - Meter M480675. Next meter reading Nov 14, 2025.

Usage Type	Current	Previous	Δ	Cost	Usage
Total kWh used	10104	09730	400		141000
On-Peak kWh used	02279	02179	400		40000
Off-peak kWh used					101000
On-peak demand	2.08		-400.00		832
Maximum demand					1040

ENERGY USAGE COMPARISON

	This Month	Last Month	Last Year
Service to	Oct 16, 2025	Sep 16, 2025	Oct 16, 2024
kWh Used	141000	149800	112800
Service days	30	32	30
kWh/day	4700	4675	3760
Amount	\$23,987.34	\$21,551.79	\$18,408.46

KEEP IN MIND

- Taxes, fees, and charges on your bill are determined and required by your local and state governments to be used at their discretion.
- The fuel charge represents the cost of fuel used to generate electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher rates and local taxes and fees.

PBC



Source: DR No. 16

12-4.3

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EE: ACN, 2026-012-1-1
Description: Recalculation of Rate Codes

CILC-1D		CILC-2D	
Cost Chg	324.25	Cost Chg	324.25
Energy - On Peak	1.302	Energy - Off Peak	1.360
RSC	0.345	RSC	0.340
STM RSC CHRG	0.394	STM RSC CHRG	0.394
Non-Fuel Energy On-Peak:	1.941	Non-Fuel Energy Off-Peak:	1.941
Fuel Charge - On Peak	3.048	Fuel Charge - Off Peak	2.544
Demand	3.90		
Transition Credit	-0.23		
Capacity	0.36		
ECC	0.54		
SPPORC	1.34		
L/C On-Peak Demand Charge	5.91		
Maximum Demand Charge	5.46		
Firm On-Peak	14.12		
Transition Credit	-0.23		
Capacity	0.36		
ECC	0.54		
SPPORC	1.34		
Firm On-Peak Charge	16.13		

SLR TCTHR LSW Subscribed		SLR TCTHR AMO	
SLR TCTHR Name Plan		SLR TCTHR Subscription	
SLR TCTHR Service Rate		SLR TCTHR	
SLR TCTHR Last Incoming Benefit Rate		SLR TCTHR	
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SLATGTHR CR		SLATGTHR	
SLATGTHR LOW INCOME CR		SLATGTHR	

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 CELL ACCOUNT PK 137600-BLANKS EFFECTIVE DATE: 04/26/2001 PAGE 3 OF 1
 PROSEC ID 001 PROSEC DESCRIPTION BLA TETR PHG PRG 32 PHASE 25 001
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 NAME PLATE 137600 AND 012549212
 BENEFIT DATE 3.169100
 SUBSCRIPTION RATE 2 6.780000
 RENT TYPE & FREQ _____ CHG 00

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Customer Charge	\$324.25
On-Peak KWH 101354 * .01641 =	\$1,696.28
Off-Peak KWH 228645 * .019410 =	\$4,438.02
Fuel On-Peak 101354 * .03048 =	\$3,090.28
Fuel Off-Peak 228645 * .028440 =	\$6,518.75
L/C On-Peak Demand 721 * 5.91 =	\$4,281.11
Maximum Demand 734 * 5.48 =	\$4,007.64
Firm On-Peak Demand 0 * \$16.13 =	\$0.00
Electric Service Amount	\$23,595.33

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0076		SLE TGTMR AMO		HIGH-CELL
007614		SLE TGTMR Subscription		
0.978	X	0.78		\$4,227.00
		-85341.30481		-85,341.30
0.978	X	FALSE		0.00

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SPIC ACCT MATCH OF CONNECTION ACCT MATCH NEXT CORRECTION 04/20/78 08:28:45
92444-0022 02 02 996 PWC ACT 10/07/78 1/055/ 971187F ASDC
CORRECTION MATERIALS FLORIDA-PH (O/A) 14
1200 NW 157TH AVE S PL LET BALD 04-02-1000-7
RECAP PL 22042 R 04-02-002-92-11005-7
CORRECTION 04/18/78 04:00
THE CRIT NOV
A/R/L 04/18/78 04:00 YERN OF 004 SPV OF YERN OF CRIT NOV 04 OF YERN OF
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Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20250001-EL; ACN: 2026-012-1-1
Description: Recalculation of Rate Codes

CIC-1G		CIC-1G	
Cost Chg	192.36	Cost Chg	192.36
Energy - On Peak	1.909	Energy - Off Peak	1.509
ECRC	0.245	ECRC	0.245
STM REC CHRG	0.513	STM REC CHRG	0.513
Non-Fuel Energy On-Peak	2.667	Non-Fuel Energy Off-Peak	2.667
Fuel Charge - On Peak	3.074	Fuel Charge - Off Peak	2.565
Demand	3.27		
Transition CREDIT	-0.23		
Capacity	0.36		
ECC	0.54		
SPPCBC	1.34		
L/C On-Peak Demand Charge	5.38		
Maximum Demand Charge	5.13		
Firm On-Peak	12.82		
Transition CREDIT	-0.23		
Capacity	0.36		
ECC	0.54		
SPPCBC	1.34		
FIRM On-Peak Charge	14.83		

R.R. TESTER NEW Subscribed
 R.R. TESTER Home Photo
 R.R. TESTER Spanish Rate
 R.R. TESTER Low Income Benefit Rate

 SLATER CHS
 SLATER CR
 SLATER LOW INCOME CR

SLR TGTNR AND
SLR TGTNR Subscription

1.000	0.00
2.000	0.00

SLR TGTNR AND
SLR TGTNR Subscription

1.000	0.00
2.000	0.00

0720 SOLAR TOGETHER RATE INQ SOLAR TOGETHER SA INQ 04/20/75 09:49:14
SOLA ACCOUNT #1 00700-00274 OFFENSIVE DATE: 10/13/2001 PAGE 1 OF 3
PRECEDY ID 999 PRECEDY MODIFICATION SLA TERM P4L PRIO 0 PHASE ID 001
ALLIC TYPE C BY SUBSCRIBER 3000 BENEFIT YEAR 004
NAME PLACE 1370000 AND 012544212
BENEFIT RATE 3.016700
SUBSCRIPTION RATE 0.750000
NEXT TYPE & FREQ _____ CH. 20
COMPLETE LIST
C.C. CHEN, CHEN

[illegible]

Customer Name		Account Number	
BILL TO		JLS	
Amount of your last bill		\$25,946.67	
Previous month's charges		\$17,946.67	
Power Charges Rate: CLO-16 COMMERCIAL/INDUSTRIAL LEAD CONTROL-GENERAL			
Simple service charge		\$1,000.00	
FPL delivery charge		\$3,000.00	
FPL metering charge		\$2,000.00	
Gas: 10 cubic feet (1000 BTU)		\$1,000.00	
FPL metering charge (1000 BTU)		\$1,000.00	
Taxes and charges		\$1,000.00	
Refund credit		\$1,000.00	
New meter charge		\$1,000.00	
Total new charges		\$17,946.67	
Total estimated gross due		\$43,893.34	
* Your electric service amount includes the following charges:			
Base charge		\$1,000.00	
Non-fuel energy charge		\$1,000.00	
On-peak		\$1,000.00	
Off-peak		\$1,000.00	
Fuel charge		\$1,000.00	
On-peak		\$1,000.00	
Off-peak		\$1,000.00	
Demand charge		\$1,000.00	
LSC On-peak		\$1,000.00	
Minimum		\$1,000.00	
Off-peak		\$1,000.00	

NETER SUMMARY

Meter reading - meter PVT1212, Net meter reading NOV 1, 1988.
 Usage Type
 Max used
 On-peak with load
 Off-peak with load
 Load control On-peak
 Minimum demand

Current	Previous	Δ Current	Usage
70000	60000	9000	340000
			10000
			10000
			400
			400

ENERGY USAGE COMPARISON

	This Month	Last Month	Last Year
Gas: 10, 1000	10000	10000	10000
On-peak	10000	10000	10000
Off-peak	10000	10000	10000
Minimum	10000	10000	10000

NOTE ON METER

- Taxes, fees, and charges on your bill are determined and reported by your local and state government to be used at their discretion.
- The fuel charge represents the cost of fuel used in generating electricity. It is a direct pass-through to customers. FPL does not profit from fuel, although higher costs do result in higher state and local taxes and fees.

On-Peak Demand 478-0.FIRM=478-5.33

Customer Charge	\$192.36
On-Peak KWH 63723 * .026670 =	\$1,698.44
Off-Peak KWH 163257 * .026670 =	34,585.59
Fuel On-Peak 63723* .030740 =	\$1,938.84
Fuel Off-Peak 163257 * .025850 =	\$4,200.63
LC On-Peak Demand 478 * 5.39=	\$2,571.84
Maximum Demand 478 * 5.13=	\$2,462.14
Firm On-Peak Demand \$0.25, 13=	\$0.00

PBC

NOV 4/26

112.5.3

Charge	2000.00	
Charge	1200.00	
Charge	1000.00	Solar Charge
Credit	-2000.00	
Credit	-1200.00	
Credit	-1000.00	Solar Credit

PBC

```

STEP      SOLAR THERMIST BATT 2HQ      SOLAR THERMIST BATT 2HQ      04/28/76      11:09043
SOL. ACCOUNT #1 75488-3888      EFFECTIVE DATE: 08/08/7051      PAGE 2 OF 2
PROBID 20 010      PROBID SUBSCRIPTION BA 76768 PIR. PIR 20      76768 20 001
ALLIED TIRE C      IN 5540002000      1000      INVENTORY YEAR 004
NAME PLATE      1270000      JAG      012345678
SERIES DATE      1. 030764
SUBSCRIPTION BACK      4,700000
RENT TYPE & FREQ
ATTENTION: LASH
OFF-ROAD UP 10-PISTON 000000      QTY 01

```

[illegible]

YCN
4/26

[illegible]

Label	Bank	Notes	Subtotal	Charge
REPPING	B	0.00000000		\$44.21
Transfee Refu-GRD	RAM	-0.33000000		0.16
Transfeign Refu-GRD	RAM	-0.00000000		\$4.73
Transfee Refu-GRD	167	-0.00000000		0.00
Transfee Rider Credit	B	0.00000000		-10.17
Storno Randomly Charge	1600	0.00000000		
PR Amount	B	0.00000000		\$43.16
Storno Randomly Tim	RT14 00	0.00000000		\$44.15

178.31
4.00
8.00
1902.41
100.00
1843.28
12.34
17.53
77.74
8.00
10.4
77.31
64.21
12.12
11.12

PBC

50

425.4

YON
4/26

A horizontal ruler is shown with a blue arrow pointing to the 10 cm mark. The ruler has markings every millimeter and labels every centimeter from 0 to 15. The arrow is positioned at the 10 cm mark.

WINTER DISCOUNT

Save 10% off - **must pay 1984, plus more savings 10% off.**

Winter Tapes	Summer	Spring	Fall	Year
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984

WINTER DISCOUNT

Save 10% off - **must pay 1984, plus more savings 10% off.**

Winter Tapes	Summer	Spring	Fall	Year
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984

WINTER DISCOUNT

Save 10% off - **must pay 1984, plus more savings 10% off.**

Winter Tapes	Summer	Spring	Fall	Year
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984
1984	1984	1984	1984	1984

1,702.2
283.9
3,134.9
7,000.7
2344.5
2200.0
807.0
1000.0
203.3
6449.2
100.0
4340.3
670.9
170.0
1,000.0

PBC

425.6

YOV
8/25

REPORT: 0922-581-090221

FLORIDA POWER & LIGHT COMPANY
FUEL USED IN ELECTRIC GENERATING PLANTS
ADJUSTMENTS

ENSE

YOV
8/25

TOTAL RECOVERABLE & NON RECOVERABLE FUEL EXPENSE

Source: DR No. 3

49-1.1

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EE; ACN. 2026-012-1-1
 Description: Fuel Used

YON
 5/26

SAP Account Pivot

Business Area AD4
 Reference Key 1 (All)
 Reference Key 2 (All)
 Profit Center (All)
 Document Type (Multiple Items)

Sum of Amount in Local Currency	WBS Element	Total
G/L Account		
5000000	N1.880086.03.E518	
	N2.880085.02.E518	
	N2.880084.01.E518	
	N1.880087.04.E518	
5000000 Total		
5003000	M1.001280.00.E612	
	M1.008872.00.E612	
	M1.001283.00.E612	
	M1.001281.00.E612	
	M1.008124.00.E612	
	M1.012709.00.E612	
	M1.001311.00.E612	
	M1.001313.00.E612	
	M1.012704.00.E612	
	M1.008053.00.E612	
	M1.000320.07.E348	
	M1.000320.02.E861	
	M1.000320.06.E244	
	M1.000320.06.E242	
5003000 Total		
5005000	M1.001274.00.E612	
5005000 Total		
5007000	M1.000320.07.E858	
	M1.000320.07.E855	
	M1.000320.02.E850	
	M1.000320.07.E873	
	M1.000320.07.E258	
	M1.000320.07.E261	
	M1.000320.07.E255	
	M1.000320.07.E335	
	M1.000320.07.E262	
	M1.000320.07.E252	
	M1.000320.07.E257	
	M1.000320.07.E302	
	M1.000320.07.E263	
	M1.000320.07.E285	
5007000 Total		
5009000	M1.000320.02.E861	
5009000 Total		
Grand Total		

Nuclear

Combined Cycle

Heavy Oil

Gas

Coal

FFU Report
 Variance

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-El: ACN: 2026-012-1-1
 Description: Coal Inventory

80N
 3/26

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: January, 2025					
Georgia Power Company			Ownership Percentage: 8.33333%		
Plant SCHERER Stockpile			Owner: FPL UNIT 3		
			Extraction Date: 2/3/2025 7:55:12 PM		
	A	B	C	D	E
	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU
FUEL ON HAND BEGINNING OF MONTH	369,571.105	258,096.348	6,078,426.91	20,358,029.81	1,080.12
01-25 Ad Valorem Taxes					
01-25 Fuel Surcharge Legal Fee					
Receipts Schedule 24067					
Receipts Schedule 26000					
Receipts Schedule 26012					
Receipts True-Up for 12/2024					
Fleet Management					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Maintenance - Joint Owner Allocations -					
Total Receipts	48,531.612	34,129.111	504,114.32	2,753,112.61	154.58
BTU/LB; DOLLAR/MMBTU; SULFUR/MMBTU; (Dry)			11,895.62	3,327,548	0.000178
Burn True-Up UNIT_3_BUNKER for 12/2024	0.000	(184.486)	(5,971.90)	(19,999.48)	(1.00)
Fuel Burned UNIT_3_BUNKER	82,443.003	43,078.719	1,832,822.88	3,436,765.01	182.13
Fuel Burn	82,443.003	42,894.229	1,835,550.73	3,436,765.01	181.07
Aerial Survey UNIT 3	643.110	108,350.14	1,781.63	5,990.95	0.32
Fuel Adjustments	643.110	108,350.14	1,781.63	5,990.95	0.32
FUEL ON HAND END OF MONTH	356,322.854	247,447.660	5,882,782.88	19,608,576.31	1,093.83
Ending BTU; DOLLAR/MMBTU; SULFUR/MMBTU; (Dry)			11,811.30	3,327,524	0.000178

1745369610

PBC



SCN
3/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL ACN 2026-012-1-1
Description: Coal Inventory

44-1-1

Plant, Schedule, Aerial Survey				
Quality Results	Date	Moisture Rate	BTU/LB	
	4th Quarter	29.35%	11,988.65	

	Wet Tons	Dry Tons	MMBTU	Moisture Rate	BTU/LB
Summary Balance	2,588,704.43	2,834,238.80	48,992,918.79	29.15%	11,972.14
Current Month Actual	1,547.01	1,704.88	77,348.78		
Survey Term Adj.	9,681.34				
Balance After Adj.	2,599,932.78	2,836,043.68	49,070,267.57	29.35%	11,988.65
Total Adjustment	9,681.34	1,546.09	28,061.91		

44-1-2

Plant Check Total	VARIANCE			
	Tons	Dry Tons	MMBTU	\$
GPC				
OPC				
MEAG				
PPL				
JEA				
Chert				
Dalton				
TOTAL				

	Tons	Dry Tons	MMBTU	\$	Sulfur
GPC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Chert/PPL					
Unit 3					
OPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
JEA					
Unit 4					
Total					

Check

Survey Adj. - Balance	
DR	Survey Expense / Inventory (positive total adjustment)
CR	Inventory (negative total adjustment) / Survey Expense
Total Wet Tons & Total Daltons	
Pass to GL	
Q4-23 Aerial Survey Adjustment	

FORMULA DRIVEN CHANGE MONTH IN FORMULA					
GPC Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
MEAG Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
GPC Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
JEA Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
Chert/PPL Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
Dalton Sulfur Tons (PMBTU)	ENDING BALANCE ON SL				
GPC S (PMBTU)	ENDING BALANCE ON SL				
MEAG S (PMBTU)	ENDING BALANCE ON SL				
GPC M (PMBTU)	ENDING BALANCE ON SL				
JEA S (PMBTU)	ENDING BALANCE ON SL				
Chert/PPL S (PMBTU)	ENDING BALANCE ON SL				
Dalton S (PMBTU)	ENDING BALANCE ON SL				

Owner Burn 4th quarter					
Dalton					
Chert					
GPC					
OPC					
MEAG					
PPL					
JEA					

MAKE SURE TO CHANGE FORMULA FOR CORRECT TIME PERIOD

MAKE SURE TO CHANGE FORMULA FOR CORRECT TIME PERIOD					
Unit 1	Unit 2	Unit 3	Unit 4	Total	
Dalton					
Chert					
GPC					
OPC					
MEAG					
PPL					
JEA					

PBC

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EL; ACN. 2026-012-1-1
 Description: Coal Inventory

8/26
 3/26

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: April, 2025					
Georgia Power Company			Ownership Percentage: 8.33333%		
Plant SCHERER Stockpile			Owner: FPL UNIT 3		
			Extraction Date: 5/1/2025 4:03:46 PM		
	A	B	C	D	E
	TONS SWT	TONS DRY	MMBTU DRY	MMBTU DRY	SULFUR LBS DRY
FUEL ON HAND BEGINNING OF MONTH	386,580.002	289,162.666	6,382,144.43	21,048,991.07	1,080.20
Receipts Schedule 25009					
Receipts Schedule 25012					
Receipts True-Up for 03/2025					
Fleet Management					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Maintenance - Joint Owner Allocations -					
Total Receipts	11,175.076	22,506.022	520,221.05	1,787,722.51	89.51
STU/LB; DOLLAR/MMBTU; SULFUR/MMBTU; (Dry)			11,821.92	3,307.907	0.000188
Burn True-Up UNIT 3_BUNKER for 03/2025	0.000	0.000	0.00	0.00	0.00
Total Burn	0.000	0.000	0.00	0.00	0.00
Aerial Survey UNIT 3	(7,658.290)	(8,000.320)	(199,787.48)	(650,788.78)	(33.76)
Total Adjustments	(7,658.290)	(8,000.320)	(199,787.48)	(650,788.78)	(33.76)
FUEL ON HAND END OF MONTH	410,889.787	289,962.418	6,703,268.08	22,176,604.83	1,126.98
Ending Btu Lb Dwt Lbs MMBTU; Sulfur MMBTU (dry)			11,803.51	3,306.208	0.000158

PBC

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EE; ACN: 2026-012-1-1
Description: Coal Inventory

[illegible]

04-2.1

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EI: ACN. 2026-012-1-1
 Description: Coal Inventory

3/26

Southern Company					
ACCOUNTING REPORT					
Consolidated Fuel Accounting					
COAL FUEL STOCK LEDGER					
Process Month and Year: July, 2025					
Georgia Power Company			Ownership Percentage: 0.33333%		
Plant SCHERER Stockpile			Owner: FPL UNIT 3		
			Extraction Date: 8/4/2025 3:04:35 PM		
	A	B	C	D	E
Receipts	COAL	COAL	ADJUSTED	ADJUSTED	SULFUR
	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU
FUEL ON HAND BEGINNING OF MONTH	424,011.730	293,349.854	6,024,065.47	22,600,637.04	1,100.59
07-25 Ad Valorem Taxes					
07-25 Fuel Surcharge Legal Fees					
Receipts Schedule 28009					
Receipts Schedule 28012					
Receipts True-Up for 06/2025					
BNSF Fleet Management Refund					
Fleet Management					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Lease - Joint Owner Allocation - Scherer					
Railcar Lease - Joint Owner Allocation - July 2025 -					
Railcar Maintenance - Joint Owner Allocations - July					
Total Receipts	36,797.409	25,943.711	621,227.67	2,054,499.65	98.41
BTU/LB DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,810.68	3,301788	0.000167
Burn True-Up UNIT_3_BUNKER for 04/2025	0.000	(144.048)	(4,009.50)	(13,534.84)	(0.59)
Fuel Burned UNIT_3_BUNKER	63,634.720	37,463.006	898,769.61	2,007,618.77	149.97
Total Burn	63,634.720	37,318.958	894,760.11	2,021,153.61	149.38
Aerial Survey UNIT 3	1,654.260	330,740.44	15,432.04	60,950.50	11.258
Total Adjustments	1,654.260	330,740.44	15,432.04	60,950.50	11.258
FUEL ON HAND END OF MONTH	408,028.720	282,314.451	6,008,650.67	22,011,959.40	1,112.43
Ending BTU/LB DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,810.68	3,301788	0.000167

PBC

8/26
3/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Doclet No.: 28260001-EI- ACN 2026-012-1-1
Description: Coal Inventory

114-9.1

Plant Schedule Annual Survey

Quantity Results	Date	Moisture Rate	BTU/LB
1st Quarter		29.71%	11,968.50

114-3.2

	Wet Tons	Dry Tons	MMBTU	Moisture Rate	BTU/LB
Survey Balance	2,389,595.47	1,494,465.69	40,550,928.09	29.08%	11,968.72
Current Month Activity		(689.43)	(141,687.47)		
Survey Term Adj.	30,678.55				
Balance after Adj.	2,418,273.91	1,700,104.80	40,409,240.62	29.71%	11,968.50
Total Adjustment	30,678.55	4,438.05	294,687.47		

	A	B	VARIANCE	C	D
Plant Check Type					
CPC					
MEAG					
FPL					
SEA					
Gulf					
Dalton					
YOGA					

	F	G	H	I	J
Unit 1					
Unit 2					
Unit 3					
Unit 4					
Unit 5					
Unit 6					
Unit 7					
Unit 8					
Unit 9					
Unit 10					
Unit 11					
Unit 12					
Unit 13					
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Unit 95					
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Unit 97					
Unit 98					
Unit 99					
Unit 100					

Survey Adj - Balance

100 Survey Expense / Inventory (positive total adj. adjustment)

100 Inventory / Survey Expense (negative total adj. adjustment)

Total Wet Tons & Total (Gulf)

Post to GL

CO-03 Annual Survey Adjustment

E

K L M N O

PBC

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL ACN 2026-012-1-1
Description: Fuel Purchased

8/26

FLORIDA POWER & LIGHT COMPANY

ITEM #	PLANT	BEGINNING INVENTORY		PURCHASES		TOTAL RECEIPTS		TRANSFERS		RECOVERABLE FUEL EXPENSE		OTHER ACCOUNTS		TOTAL ISSUES		ENDING INVENTORY	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT
1	EMT																
2	PMV																
3	PMR																
4	PMR																
5	PMR																
6	PMR																
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57	PMR																
58	PMR																

Source: DR No. 31

437.1
 EQ = 1,556,462 (45)
 ED = 170,507,939 (45)

9/26

Southern Power of Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Fuel Purchased

45-2



Southern Company
ACCOUNTING REPORT
 Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
 Process Month and Year: August, 2025

Ownership Percentage: 8.33333%

Georgia Power Company

Owner: FPL UNIT 3

Plant SCHERER Stockpile

Extraction Date: 9/3/2025 6:45:69 PM

	A	B	C	D	E
Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	408,828.729	282,314.451	6,666,658.67	22,011,959.40	1,112.43
08-25 Ad Valorem Taxes					
Receipts Schedule 25009					
Receipts Schedule 25012					
Receipts True-Up for 07/2025					
Fleet Management					
Railcar Lease - Joint Owner Allocation - Scherer August					
Railcar Lease - Joint Owner Allocation - Scherer August					
Railcar Lease - Joint Owner Allocations - August 2025 - US					
Railcar Maintenance - Joint Owner Allocations - August					
Total Receipts	28,576.822	20,038.960	475,773.39	1,836,765.23	86.92
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,813.05	3.310555	0.000168
Burn True-Up UNIT_3_BUNKER for 07/2025	0.000	(71.069)	(2,865.51)	(9,461.34)	(0.48)
Fuel Burned UNIT_3_BUNKER	54,530.415	39,174.652	941,457.09	3,116,745.48	158.07
Total Burn	54,530.415	39,103.583	938,591.58	3,107,284.14	157.59
FUEL ON HAND END OF MONTH	382,975.136	263,249.828	6,204,840.48	20,541,440.49	1,041.76
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,785.03	3.310551	0.000168

PBC

Source: DR No. 3

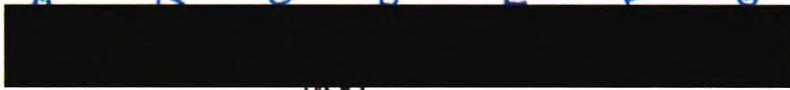
Southern Company

Page 1 of 1

Report Executed By:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2025
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: R.W.SCHERER
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Richard Hume 581 694-6249
5. Signature of Official Submitting Report: *Marcel Acosta*
6. Date Completed: 12-Mar-26

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BLUEGRASS COMMODITIES	19/WY/5	S	16,984.62	1						
(2)	BLUEGRASS COMMODITIES	19/WY/5	S	15,988.30	2						

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20250001-EL ACN. 2026-012-1-1
Description: Fuel Purchased

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-El; ACN: 2026-012-1-1
 Description: Fuel Purchased

JCN
 6/26

Gulf Power Company
 Preliminary Fuel Stock Ledger- SCHERER Steam Plant
 August 2025

Coal				Oil	
Account 45000-151-100				Account 45000-151-320	
JV FUE-FC1545				JV FUE-FO1550	
TONS	DOLLARS	MMBTU	GALLONS	DOLLARS	
<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>	
Beginning Inventory					
Purchases					
Prior month Receipt trueup					
Common Adjustment					
Total Purchases					
Issues					
Unit 3					40001-501-002
					40450-501-011
					40450-506-000
Prior month consumption true					40001-501-002
Adjustment - 40450-501-001					40450-501-011
					40450-506-000
TOTAL ISSUES					
Ending Inventory					
General Ledger Difference					

Clearing Charges	
Coal	40450-930-907
Oil	40450-930-907
Other	40450-501-011
	234-302

Coal In-transit	645,886.04
Prior Month	-

Fuel Interest Billed	
	<u>Dr/(Cr)</u>
Interest Earned	
Interest Paid	
Net Interest Paid	-
Dr/(Cr)	40450-431-00000
(Cr)/Dr	234-00302

Scherer Fuel Audit Expense	
Dr	40450-930-907
Cr	234-302

Note: To record current month in transit data.

① This is the Gulf Power Company Stock Ledger. The coal amount was correct. A slight variance in the dollar amount was due to the price of the day the coal was received.

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EL; ACN. 2026-012-1-1
 Description: Fuel Purchased

YdV
 5/26

Per SAP GL		August 2025	BOOKMARK
1	Gas		Gas TPORT & Storage/SAP Extract
2	Transport		Gas TPORT & Storage/SAP Extract
3	Total Purchases		
4	Storage		Bay Gas + Southern Pines + Petal Storage
5	Burned		Total Gas Consumption
6	Total Gas + Storage		
Per FFI Report			
7	Natural Gas		FFI Report
8	Natural Gas (Crist)		FFI Report
9	Natural Gas (Smith)		FFI Report
10	Gas Storage (Proc)		FFI Report
11	Total Gas + Storage		45-1
Variance		\$	

*Detail report of purchases for sample selection can be found on bookmark "Counterparties"

DR 22



PBC

36N
4/26

A B C D E F

Reporting Period	2015-001	2015-002	2015-003	2015-004	2015-005	2015-006
SAP Document Type	23	27	28	29	29	29
Consolidating Long Name	1000	1000	1000	1000	1000	1000
Overall Month						11-2-3
Company Name						TOTAL GAS PURCHASE
1) AMEREN ENERGY CO INC						
2) AMEREN ENERGY CO INC						
3) AMEREN ENERGY CO INC						
4) AMEREN ENERGY CO INC						
5) AMEREN ENERGY CO INC						
6) AMEREN ENERGY CO INC						
7) AMEREN ENERGY CO INC						
8) AMEREN ENERGY CO INC						
9) AMEREN ENERGY CO INC						
10) AMEREN ENERGY CO INC						
11) AMEREN ENERGY CO INC						
12) AMEREN ENERGY CO INC						
13) AMEREN ENERGY CO INC						
14) AMEREN ENERGY CO INC						
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96) AMEREN ENERGY CO INC						
97) AMEREN ENERGY CO INC						
98) AMEREN ENERGY CO INC						
99) AMEREN ENERGY CO INC						
100) AMEREN ENERGY CO INC						

Florida Power and Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ending December 31, 2025
Docket No. 20240801-22, ACR 2024-02-1-1
Description: Gas Purchased



Selected for sample testing



45-3.2

8/26
4/26

Florida Power and Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
DocId: No. 28260001-EL, ACN 2026-012-1-1
Description: Gas Purchased

Reference Key 1 (All)
Year/Month (All)
WBS Element (All)
G/L Account (All)

M1.000320.07.E707
M1.001573.01.E635
29.800007.01.0885

Sum of Amount in Local Currency

Key1	Reference Key 2	Total
	GAS	
	STORNG	
	TPORT	
Total		
x	GAS	
x Total		
Grand Total		

45-3.2

<< Storage is not included

\$ 1,564,754.13 Storage Injection
\$ - Storage Withdrawal - Procurement Only
\$ (349,003,542.08) MSB
\$ (347,438,787.95) Gas Letter Total

Sum of Amount in Local Currency

Key1	Reference Key 2	WBS Element	Total
	GAS	M1.000320.07.E707	
		M1.001573.01.E635	
	GAS Total		
	STORNG	M1.000320.07.E707	
	STORNG Total		
	TPORT	M1.001573.01.E635	
	TPORT Total		
Total			
x	GAS	M1.001573.01.E635	
x Total			
Grand Total			

45-3.3

PBC

Source: DR No. 22

For further details of each transaction - refer to Bookmark SAP Extract

86N
4/26

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Fuel Purchased

A B C D

45-3.4

The fuel purchased were reconciled to
The purchase statement.

Source: DR No. 14

45-3.7 Gas 1

Gas 2

45-3.8 Gas 3

45-3.7 Gas 4

45-3.4 Gas 5

This schedule only contained the 8/25
purchased fuel. Whereas WP 45-3.5 to 8
included the purchased fuel prior to August 2025.

PBC

NO 8
4/26

A	B	C	Description: <u>Fuel Purchased</u>	E	F	G	H	I	J
---	---	---	------------------------------------	---	---	---	---	---	---

45-3.5

4/26
NJK

Description: <u>First Full Week</u>									
A	B	C	D	E	F	G	H	I	J

45.3.6

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Fuel Purchased

80N
4/26

Fuel Purchased Sample

	A	B	C	D	E	F	G	H	I	J
Reporting Period:	2025.003	2025.003	2025.003	2025.003	2025.003	2025.003	2025.003	2025.003	2025.003	2025.003
BAR-Bedmond	07	10	20	Report	05	07	10	20	Report	
Counterparty Long Name:										
(+) 0136302216										
(+) 0136309979										
(+) 0136305609										
(-) 0136306592										
TRANS 2 - ACTUALS	(-) 923805									
(-) 0136309293										
TRANS 2 - ACTUALS	(-) 972706									
(-) 0136308836										
TRANS 2 - ACTUALS	(-) 972704									
(+) 0136304857										
(+) 0136304445										
(-) 0136301955										
TRANS 5	(-) 0									
(+) 0136302338										
(+) 0136303985										
(+) 0136306610										
(-) 0136303286										
TRANS 5 - ACTUALS	(+) 982541									
(-) 0136301281										
TRANS 5 - ACTUALS	(-) 972542									
(+) 0136304806										
(+) 0136304116										
(+) 0136304432										
(+) 0136302269										
(+) 0136302818										
(-) 0136301919										
(+) 0										
(-) 0136302211										
(+) 0136309951										
(+) 0136306082										
(+) 0136302034										
(+) 999228										
(+) 0136308023										
(+) 0136304296										
(+) 01363012409										
(+) 0136302266										
(+) 01363022952										
(-) 0136301991										
(+) 0										
(+) 0136302219										
(+) 0136305995										
(+) 0136306088										
(-) 0136307455										
(+) 9724832										
(+) 0136304805										
(+) 0136304807										
(-) 0136304807										

45-3.7

5-34

Source: DR No. 27

92/9
NFB

[illegible]

45-37

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Source: DR No. 27

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ending December 31, 2025
Docket No.: 20260001-EE- ACN. 2026-012-1-1
Description: Fuel Purchased

15-5.9

The selections made by audit were X's, which are accounts in the ZIP folder are the invoices and support for the X's (actuals) that were posted the following month.

PLEASE NOTE:

- PLEASE NOTE:
- 1) The X7 selections made are accruals for a group of deals within an invoice. They are not a reflection of the invoice as a whole, so the selections were tied back to the invoices which they were later settled on.
- 2) When reviewing the X5 (actual invoice) support, please note that per our contracts, we are required to pay the lesser or undisputed amount by the time settlements become due. In the event that an attached invoice does not match full with the posted invoice, please note that we are paying the lower amount to fulfill our contractual obligation.

On tab Accruals vs. Actuals, the selections along with the accruals for the following month are noted in column A, and color coded

EX

Car 2 is the X7 selection made by auditee

Gas 2 - ACTUALS is the X5 invoice that was posted the following month where the deals became actualized. Support for the invoice can be found in the accompanying folder under "BAS 2"

[illegible]

PBC

9/26
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN: 2026-012-1-1
Description: Power Sold

2025	08	City of New Smyrna Beach, FL Utilities Commission	OS	FL	
2025	08	EDF Trading North America, LLC	OS	TX	
2025	08	Morgan Stanley Capital Group Inc.	OS	NY	
2025	08	Rainbow Energy Marketing Corporation	OS	ND	
2025	08	The Energy Authority, Inc.	OS	FL	
2025	08	Mercuria Energy America, LLC	OS	TX	
2025	08	Constellation Energy Generation, LLC	OS	TX	
2025	08	Municipal Electric Authority of Georgia	OS	GA	
2025	08	FMPA	OS	FL	
2025	08	OUC	OS	FL	
2025	08	GT Sales			
2025	08	Variable O&M Costs booked to Base			
2025	08	Prior Month Third Party Transmission			
2025	08	Third Party Transmission			
2025	08	Grand total			

Total (excl. FMPA & OUC)

Total KWH
Sold (000)

Total \$ for Fuel
(Adj)

$$\begin{aligned} \text{E(A)} &= 151,877 \\ \text{E(B)} &= (1,970) \\ \hline \text{H6-1.2 } 744,007 & \text{ (AB)} \end{aligned}$$

$$\begin{aligned} \text{C } 205,500 & \\ & (18,710) \\ & (25) \\ & (53) \\ & (28,874) \\ \hline \text{H6-1.2 } 89,338 & \text{ (46)} \end{aligned}$$

PBC

Source: DR No. 7

5/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Power Sold

A B C D E F G H I

461.1

2025	08	City of New Smyrna Beach, FL Utilities Commission	
2025	08	EDF Trading North America, LLC	
2025	08		
2025	08	Morgan Stanley Capital Group Inc.	
2025	08	Rainbow Energy Marketing Corporation	
2025	08		
2026	08	The Energy Authority, Inc.	
2025	08	Mercuria Energy America, LLC	
2025	08	Constellation Energy Generation, LLC	
2025	08	Municipal Electric Authority of Georgia	
2025	08	FMPA	
2025	08	OUC	
2025	08	GT Sales	
2025	08	Variable O&M Costs booked to Base	
2025	08	Prior Month Third Party Transmission	
2026	08	Third Party Transmission	
		Grand total	

Total (excl. FMPA & OUC)



PBC

Source: DR No. 7

YCN
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN 2026-012-1-1
Description: Power Sold

46-1.2

			A
			Gains/loss
2025	06	City of New Smyrna Beach, FL Utilities Commission	[REDACTED] 46-1
2025	06	EDF Trading North America, LLC	
2025	06	Mercuria Energy America, LLC	
2025	06	Morgan Stanley Capital Group Inc.	
2025	06	Rainbow Energy Marketing Corporation	
2025	06	The Energy Authority, Inc.	
2025	06	Mercuria Energy America, LLC	
2025	06	Constellation Energy Generation, LLC	
2025	06	Municipal Electric Authority of Georgia	
2025	06	FMPA	
2025	06	OUC	[REDACTED] 46
2025	06	GT Sales	
2025	06	Variable O&M Costs booked to Base	
2025	06	Prior Month Third Party Transmission	
2025	06	Third Party Transmission	
2025	06	Grand total	
Total (excl. FMPA & OUC)			[REDACTED] 46



PBC

Source: DR No. 7

8/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI; ACN: 2026-012-1-1
Description: Power Sold

8/26

Invoice
View Invoice

Invoice: 970282
Status: Paid Confirmed
Legal Entity: Florida Power & Light Company
Counterparty: NextEra Energy LLC (NEE LLC)
Date Range: 06/01/2025 to 06/30/2025 (60 days)

PG 66
Contract: FPL-2025-11-001
Additional Info:
Payment Method:
Comments:

Internal Billing Summary
Contract: NextEra Energy LLC (NEE-2025-11-001)
From:
Email: nextera@fpl.com
Dates:
Invoice Date: 06/01/2025 Wed
Due Date: 06/30/2025 Mon
Payment Date:
Payment Date:
Payment Date: 06/11/2025 09:49
Contract Party Role: NextEra Energy LLC (NEE-2025-11-001)
Contract Party Role: (NEE-2025-11-001)
Last Sync Date: 06/01/2025 09:49

TOTAL: \$2,349,300.00 USD

Live Data: 8/26/2025

4 B C D E F G

Contract	Deal Number	Deal Tier	Trade Date	Invoice Type	Deal Direction	Start	End	Deal Type	Price	Volume	Unit	Currency	AN/P	Category	Portfolio	Description	Lot Type	Contract	Pay	Settlement	Settlement Date	Settlement Category
4304881	2025105	06/01/2025 PM	Deal	Sell	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4304885	2025105	06/01/2025 PM	Deal	Sell	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4311461	2025105	06/01/2025 PM	Deal	Buy	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4311465	2025105	06/01/2025 PM	Deal	Buy	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4311469	2025105	06/01/2025 PM	Deal	Buy	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4311473	2025105	06/01/2025 PM	Deal	Buy	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				
4311477	2025105	06/01/2025 PM	Deal	Buy	06/01/2025 PM	06/01/2025 Sun	Physical								FPL Fuel Power Sale	Fixed price	Lot	FPL-2025-11-001				

$\Sigma (P) = 2,474,640$ H6-1



PBC

Source: DR No. 7

Nov 5/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Power Sold

15-97

Invoice
View Summary

Invoice 970049 Status: Post Confirmed Legal Entity: Florida Power & Light Company Counterparty: Tampa Electric Company (TEC) Date Range: 08/03/2023 Fri to 08/31/2023 Sun		Internal Billing Contact: Contact: Matthew Bollhart (TERMINATED) Email: matb677@fpl.com Date: Invoice Date: 08/03/2023 Wed Due Date: 08/30/2023 Mon Payment Date: Print Date: Printed Date: 08/10/2023 11:01 Counterparty Email: Counterparty Email: matb677@fpl.com Last Sent Date: 08/03/2023 08:43	
PO #: Contract No. T187-001 Additional Info: Payment Method: Comments:		Matthew Bollhart (TERMINATED)	
TOTAL: \$205,500.00 USD			

Line Item Billing Info

Disputed	Deal Number	Deal Tar	Trade Date	Invoice Type	Deal Location	Start	End	Deal Type	Price	Volume	Unit	Amount	Currency	ALUP	Strategy	Portfolio	Description	Leg Type	Contract	Type	Set	Settlements	Reversing	Im	Pure ID	Cash
	4019282	2091724	08/10/2023 Sun	Deal	Deal	08/10/2023 Sun	08/10/2023 Sun	Physical									Fixed priced	Leg	T197-001							
	4019283	2091163	08/09/2023 Tue	Deal	Deal	08/09/2023 Tue	08/09/2023 Tue	Physical									Fixed priced	Leg	T197-001							
	4019284	2091162	08/08/2023 Mon	Deal	Deal	08/08/2023 Mon	08/08/2023 Mon	Physical									Fixed priced	Leg	T197-001							



PBC

Source: DB No. 7

5/26

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Decklet No.: 20260001-EL: ACN. 2026-012-1-1
 Description: Economy Energy Purchased Power

Year	Month	Purchased From	Type & Schedule	A Total Purchases (VOL)	B Prior Month Adj Total Purchases (VOL)	C Fuel Cost (\$)	D Adjusted Fuel Cost (\$)	E Total \$ For Fuel Adj.	G Prior Month Adjustment Total \$ For Fuel
2025	8	FMPA (SL2)		42-					
2025	8	OUC (SL2)							
2025	8	Solid Waste Authority 40MW (Unit 1)							
2025	8	Solid Waste Authority 70MW (Unit 2)							
2025	8	Orlando Utilities Commission OP-CAP							
2025	8	King Fisher I and II							
2025	8	Daniel & Shaver Energy Imbalance							
2025	8	Macquarie Energy							
2025	8	Georgia Power Company (FPL Scherer 3)							
2025	8	FPL Daniel 1 & 2							
2025	8	Southern Company Services (Santa Rosa)							

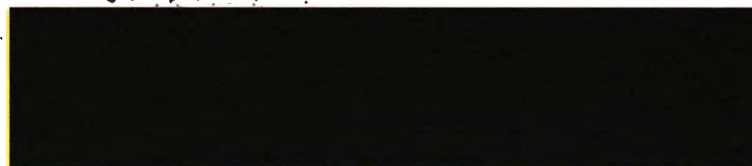
SUMMARY

The Chelco transaction is a legacy Gulf QF purchase. It has not yet been incorporated into FPL's standard monthly QF accounting processes. During 2025 the purchase costs included on the schedule A7 reflected the g/l account balance determined after month-end closing activities were completed. Below is information pulled from our SAP system for this counterparty.

From SAP: WBS M1.00800.01.E926 = Chelco

Layout	1257	Doc.date/object/cost element/value
Object	WBS M1.00800.01.E926	Fuel-III-SWA-Asset-Energy-555h
Cost Element	5013000 To 5013000	Full Price-Engy ChgoFPL
Posting Date	08/01/2025 To 08/31/2025	

Doc. Date	Qty	Object	Cost Elem.	Val/CO/Asset Crq/ CO obj	Value Trans/TCur TCurr
08/14/2025	1	M1.00800.01.E926	5013000		
		M1.00800.01.E926			



1

PBC

Source: DR No. 8

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20250001-EL; ACN: 2026-012-1-1
Description: Economy Energy Purchased Power

11-11

Total Revenue				
\$	2,382,412.87	24		
\$	1,362,800.00	25	AD	Debitman
\$	4,551,492.87	3	4,557,282.46	\$ 25,954.41 Discrepancy to date to PERD CHECK 26

Purchase Statement 571671
Star Post Cardmail
 Last Order: 04/16/2000 11:41:00 AM
 Company: National Postcard Company Inc. 04/16/2000
 Order: 571671 04/16/2000 11:41:00 AM

၂၆ **၁၂**
 မြန်မာနိုင်ငံတော် အစိုးရ
 အတွက်
 အထွေထွေ အချက်အလက်
 အရ

1994, 1997, 1999, 2001, 2003, 2005, 2007, 2009, 2011, 2013, 2015, 2017, 2019, 2021, 2023, 2025, 2027, 2029, 2031, 2033, 2035, 2037, 2039, 2041, 2043, 2045, 2047, 2049, 2051, 2053, 2055, 2057, 2059, 2061, 2063, 2065, 2067, 2069, 2071, 2073, 2075, 2077, 2079, 2081, 2083, 2085, 2087, 2089, 2091, 2093, 2095, 2097, 2099, 2101, 2103, 2105, 2107, 2109, 2111, 2113, 2115, 2117, 2119, 2121, 2123, 2125, 2127, 2129, 2131, 2133, 2135, 2137, 2139, 2141, 2143, 2145, 2147, 2149, 2151, 2153, 2155, 2157, 2159, 2161, 2163, 2165, 2167, 2169, 2171, 2173, 2175, 2177, 2179, 2181, 2183, 2185, 2187, 2189, 2191, 2193, 2195, 2197, 2199, 2201, 2203, 2205, 2207, 2209, 2211, 2213, 2215, 2217, 2219, 2221, 2223, 2225, 2227, 2229, 2231, 2233, 2235, 2237, 2239, 2241, 2243, 2245, 2247, 2249, 2251, 2253, 2255, 2257, 2259, 2261, 2263, 2265, 2267, 2269, 2271, 2273, 2275, 2277, 2279, 2281, 2283, 2285, 2287, 2289, 2291, 2293, 2295, 2297, 2299, 2301, 2303, 2305, 2307, 2309, 2311, 2313, 2315, 2317, 2319, 2321, 2323, 2325, 2327, 2329, 2331, 2333, 2335, 2337, 2339, 2341, 2343, 2345, 2347, 2349, 2351, 2353, 2355, 2357, 2359, 2361, 2363, 2365, 2367, 2369, 2371, 2373, 2375, 2377, 2379, 2381, 2383, 2385, 2387, 2389, 2391, 2393, 2395, 2397, 2399, 2401, 2403, 2405, 2407, 2409, 2411, 2413, 2415, 2417, 2419, 2421, 2423, 2425, 2427, 2429, 2431, 2433, 2435, 2437, 2439, 2441, 2443, 2445, 2447, 2449, 2451, 2453, 2455, 2457, 2459, 2461, 2463, 2465, 2467, 2469, 2471, 2473, 2475, 2477, 2479, 2481, 2483, 2485, 2487, 2489, 2491, 2493, 2495, 2497, 2499, 2501, 2503, 2505, 2507, 2509, 2511, 2513, 2515, 2517, 2519, 2521, 2523, 2525, 2527, 2529, 2531, 2533, 2535, 2537, 2539, 2541, 2543, 2545, 2547, 2549, 2551, 2553, 2555, 2557, 2559, 2561, 2563, 2565, 2567, 2569, 2571, 2573, 2575, 2577, 2579, 2581, 2583, 2585, 2587, 2589, 2591, 2593, 2595, 2597, 2599, 2601, 2603, 2605, 2607, 2609, 2611, 2613, 2615, 2617, 2619, 2621, 2623, 2625, 2627, 2629, 2631, 2633, 2635, 2637, 2639, 2641, 2643, 2645, 2647, 2649, 2651, 2653, 2655, 2657, 2659, 2661, 2663, 2665, 2667, 2669, 2671, 2673, 2675, 2677, 2679, 2681, 2683, 2685, 2687, 2689, 2691, 2693, 2695, 2697, 2699, 2701, 2703, 2705, 2707, 2709, 2711, 2713, 2715, 2717, 2719, 2721, 2723, 2725, 2727, 2729, 2731, 2733, 2735, 2737, 2739, 2741, 2743, 2745, 2747, 2749, 2751, 2753, 2755, 2757, 2759, 2761, 2763, 2765, 2767, 2769, 2771, 2773, 2775, 2777, 2779, 2781, 2783, 2785, 2787, 2789, 2791, 2793, 2795, 2797, 2799, 2801, 2803, 2805, 2807, 2809, 2811, 2813, 2815, 2817, 2819, 2821, 2823, 2825, 2827, 2829, 2831, 2833, 2835, 2837, 2839, 2841, 2843, 2845, 2847, 2849, 2851, 2853, 2855, 2857, 2859, 2861, 2863, 2865, 2867, 2869, 2871, 2873, 2875, 2877, 2879, 2881, 2883, 2885, 2887, 2889, 2891, 2893, 2895, 2897, 2899, 2901, 2903, 2905, 2907, 2909, 2911, 2913, 2915, 2917, 2919, 2921, 2923, 2925, 2927, 2929, 2931, 2933, 2935, 2937, 2939, 2941, 2943, 2945, 2947, 2949, 2951, 2953, 2955, 2957, 2959, 2961, 2963, 2965, 2967, 2969, 2971, 2973, 2975, 2977, 2979, 2981, 2983, 2985, 2987, 2989, 2991, 2993, 2995, 2997, 2999, 3001, 3003, 3005, 3007, 3009, 3011, 3013, 3015, 3017, 3019, 3021, 3023, 3025, 3027, 3029, 3031, 3033, 3035, 3037, 3039, 3041, 3043, 3045, 3047, 3049, 3051, 3053, 3055, 3057, 3059, 3061, 3063, 3065, 3067, 3069, 3071, 3073, 3075, 3077, 3079, 3081, 3083, 3085, 3087, 3089, 3091, 3093, 3095, 3097, 3099, 3101, 3103, 3105, 3107, 3109, 3111, 3113, 3115, 3117, 3119, 3121, 3123, 3125, 3127, 3129, 3131, 3133, 3135, 3137, 3139, 3141, 3143, 3145, 3147, 3149, 3151, 3153, 3155, 3157, 3159, 3161, 3163, 3165, 3167, 3169, 3171, 3173, 3175, 3177, 3179, 3181, 3183, 3185, 3187, 3189, 3191, 3193, 3195, 3197, 3199, 3201, 3203, 3205, 3207, 3209, 3211, 3213, 3215, 3217, 3219, 3221, 3223, 3225, 3227, 3229, 3231, 3233, 3235, 3237, 3239, 3241, 3243, 3245, 3247, 3249, 3251, 3253, 3255, 3257, 3259, 3261, 3263, 3265, 3267, 3269, 3271, 3273, 3275, 3277, 3279, 3281, 3283, 3285, 3287, 3289, 3291, 3293, 3295, 3297, 3299, 3301, 3303, 3305, 3307, 3309, 3311, 3313, 3315, 3317, 3319, 3321, 3323, 3325, 3327, 3329, 3331, 3333, 3335, 3337, 3339, 3341, 3343, 3345, 3347, 3349, 3351, 3353, 3355, 3357, 33

[illegible][illegible]

6. Purchase Statement 971572

How Fast-Growing?

1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific information required.

FIG. 47
Continuation, 177,000-200,000
1-10-10-10-10
Percent Positive 2000
Continuation

TEL: 6/1-267-010-001152

Importing Goods _____
United States Customs Service _____
Class _____
Book and Reference _____
 Please note there are special instructions in addition to
 the above. **UNITED STATES**
Customs Service
Form 301
Importing Goods _____

[illegible]

Account Name	Account Number	Account Name	Account Number
A27 Fuel Cost of Purchased Power - Reynolds	54.8013000	582000B	ML_000310.06.29-C7
A27 Fuel Cost of Purchased Power - St. Louis		60200000E	ML_000310.06.29-C6
A28 Fuel Cost of Purchased Power - Northfield & H	617001134	ML_000609.07.17-P34	
Bayshore MISO Credit		ML_000310.06.29-C34	
Bayshore FPA Transactions		ML_000310.06.29-C35	
BPP Purchases-Energy	5802000	ML_000310.06.29-C43	
Northshore Gas Purchase		ML_000310.07.17-P36	
Sanita Rate VMSST		ML_000310.06.29-C70	
Sanita Rate Fuel Adjustment		ML_000310.07.17-P39	
Sanita Rate Purchases of Power - VMS		ML_000310.06.29-C71	
Sanita Rate Short Charges		ML_000310.06.29-C39	
Daniel/Schwarz 3 Station Sanita	600000A000	ML_000310.06.29-C81	
Daniel/Energy Imbalance		ML_000310.06.29-C7	
Schedule Entry Imbalance	PP, Same 1 & 2	ML_000310.06.29-C4	
FPA Volume 7		ML_000310.06.29-C47	
BPP Capacity Option Purchase		ML_000310.07.17-P13	

PBC

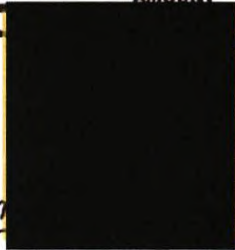
Source: DR No. 8

3/24
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-El: ACN. 2026-012-1-1
Description: Economy Energy Purchased Power

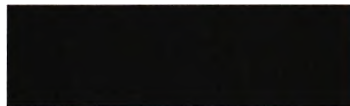
Florida Power & Light Company
Billing Statement
For Purchased Power From
Solid Waste Authority of Palm Beach County
For Transaction Period:
August 1, 2025 through August 31, 2025

D

QF ID	GENERATION	COST	AMOUNT
7300	31,023.984 MWH	ENERGY PAYMENT	
Aug 2025		CUSTOMER CHARGE	
		Monthly Capacity Payment	
		Amount Previously Billed	
	Total Due		47

42-1

PBC



Execution Date/Time : at
Invoice ID:

Source: DR No. 8

47-1.2

Qualifying Facility Monthly Billing Statement

QF ID: 7306

A

B

Facility Name:

Region:

Billing Month:

Number of Hours in Month:

Number of Peak Hours in Month:

Committed Capacity:

Excess Energy, All Hours:

Excess Energy, All Peak Hours:

Energy Received, All Hours:

47-1.4

Energy Received, All Peak Hours:

Maximum Hourly Energy:

47-1.4

Monthly Capacity Factor:

Monthly Peak Capacity Factor:

Annual Capacity Factor:

Annual Peak Capacity Factor:

Applicable Capacity Factor:

Monthly Energy Payment:

Monthly Capacity Payment:

47-1.2

Exemption Date/Time: at

PBC

Source: DR No. 8

47-1.3

Daily Energy Payment Summary

QF ID: 7308

Facility Name: SOLID WASTE AUTHORITY PALM BEACH

Report Month: August, 2025

A B

Date	Energy(MWH)	Payment
08/01/25		
08/02/25		
08/03/25		
08/04/25		
08/05/25		
08/06/25		
08/07/25		
08/08/25		
08/09/25		
08/10/25		
08/11/25		
08/12/25		
08/13/25		
08/14/25		
08/15/25		
08/16/25		
08/17/25		
08/18/25		
08/19/25		
08/20/25		
08/21/25		
08/22/25		
08/23/25		
08/24/25		
08/25/25		
08/26/25		
08/27/25		
08/28/25		
08/29/25		
08/30/25		
08/31/25		
Monthly total		

PBC



47-1.3

Average Cost : 25.99\$/MWH

Maximum Energy: 50.610 MWH at 08/05/25: 22

47-1.3

Invoice ID:

Source: DR No. 8

47-1.4

8/26
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN: 2026-012-1-1
Description: Qualifying Facilities

YEAR	MONTH	COUNTERPARTY	A	B	C	D	E	F	G	H
			Total Purchases (KWH)	100% FOR FIRM (KWH)	Prior Month Adj Total Purchases (KWH)	Fuel Cost (\$)	Adjusted Fuel Cost (\$)	TOTAL \$ FOR FUEL ADJ	Prior Month Adj Total \$ For Fuel Adj	
2025	8	BROWARD ENERGY, LLC								
2025	8	BROWARD COUNTY RESOURCE RECOVERY - SOUTH								
2025	8	BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA								
2025	8	GEORGIA PACIFIC CORPORATION								
2025	8	GEORGETOWN CHARLOTTE, LLC								
2025	8	LANDFILL ENERGY SYSTEMS FLORIDA, LLC								
2025	8	LEE COUNTY SOLID WASTE								
2025	8	MIAMI-DADE SOUTH DISTRICT WATER TREATMENT								
2025	8	OKELANTA POWER LIMITED PARTNERSHIP								
2025	8	SEMINOLE ENERGY, LLC								
2025	8	TROPICANA PRODUCTS								
2025	8	W&A-RENEWABLE, LLC								
2025	8	W&A-RENEWABLE, LLC - NAPLES								
2025	8	Gulf Coast Solar Centers (S, S and S)								
2025	8	SUMMARY								

The Ascend and International Paper transactions are a legacy Gulf QF purchase. They have not yet been incorporated into FPL's standard monthly QF accounting processes. During 2025 the purchase costs included on the schedule AS reflected the g/l account balance determined after month-end closing activities were completed. Below is information pulled from our SAP system for these counterparties.

From SAP: WBS M1.00800.01.E528 = Ascend Performance Materials

Layout	LEAP	Doc.date/object/cost element/value	
Object	M1.00800.01.E528	Fuel-Int Paper-Mat-Acces-Kmagl	
Cost Element	5013000 To 5013000	Fuel-Pur-Easy Oup-FPL	
Posting Date	08/01/2025 To 08/31/2025		

I

J

Doc Date	Qty	Object	Cost Elem.	Val/COAcc Chy	CO key	Value TrnCur	TCur
07/31/2025	WBS	M1.00800.01.E528	5013000				
08/06/2025	WBS						
08/31/2025	WBS						
		M1.00800.01.E528					

From SAP: WBS M1.00800.01.E527 = International Paper

Support Object Cost Element Posting Date	SAP WBS M1.00800.01.E527 5013000 To 5013000 08/01/2025 To 08/31/2025	Doc.date/object/cost element/value Fuel-Int Paper-Mat-Acces-Kmagl Fuel-Pur-Easy Oup-FPL				
Doc. Date	Qty	Object	Cost Elem.	Val/COAcc Chy	CO key	Value TrnCur TCur
08/06/2025	WBS	M1.00800.01.E527	5013000			
08/07/2025	WBS					
08/07/2025	WBS					
		M1.00800.01.E527				

PBC

CONFIDENTIAL

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN: 2026-012-1-1
Description: Qualifying Facilities

Good morning
 1 (100,000) 2
 2 (100,000) 2
 3 (100,000) 2
 4 (100,000) 2
 5 (100,000) 2

49-1

1-1-1

[illegible]

PBC

Source: DR No. 9

APR 5/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL- ACN 2026-012-1-1
Description: Qualifying Facilities

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9/26
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN 2026-012-1-1
Description: Economy Purchases

1-1

Year	Flow Month	Sold To	Type & Schedule	Complete State Code	Total kWh Purchased (000)	Prior Month Adj kWh (000)	Total \$ for Fuel Adj Cost (0)	Prior Month Adj Fuel Cost (0)	Cost of Generated (a) (0.000000)	Cost of Generated (b) (0.0)	Prior Month Adj Cost of Generated	Trans. & Charges Estimate	Variable O&M Costs Booked to Fuel
2025	06	City of Tallahassee, FL	OS	FL									
2025	06	Macquarie Energy LLC	OS	TX									
2025	06	Morgan Stanley Capital Group Inc.	OS	NY									
2025	06												
2025	06	Rainbow Energy Marketing Corporation	OS	MD									
2025	06	Southern Company Services, Inc.	OS	AL									
2025	06	The Energy Authority, Inc.	OS	FL									
2025	06	Grand Total											

(4) 94 (5) (1) (2) 49 (3) (6) 49

[Redacted]

[Redacted]

PBC

Source: DR No. 10

92/9
N2K

2-687

$$\frac{1}{3} \times 4$$
56

Details for Sum of Period-End Gain/Loss (Signed) - Power Counterparty: Orlando Utilities Commission, Direction: PURCHASE, Deal Category: Physical Power, Deal Type: Transmission, Portfolio: FPL Purchases (+)

11

Details for Sum of Period-End Gain/Loss (Signed) - Counterparty: Orlando Utilities Commission (OUC), Direction: PURCHASE, Deal Category: Physical Power, Deal Type: Physical, Portfolio: FPL Purchases (+)

49

Source: DR No. 10

49-91

■■■■■■■■■■

Source: DR No. 10

5/26
NFB

49-3

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PDC

9/26
5/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL ACN 2026-012-1-1
Description: Economy Purchases

49-3.1

Purchase Statement



Florida Power & Light Company
Tax ID #: 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 979117

Counterparty: Constellation Energy Generation, LLC

Date: Sep 03, 2025

Period: Aug 01, 2025 - Aug 31, 2025

Amount: [REDACTED]

Due Date: Sep 22, 2025

Pay To

Constellation Energy Generation, LLC
Admin Settlements Administrator

Summary

Currency

USD 49-3.1
USD
USD
USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
4310381	Deal	08/01/25	08/01/25 - 08/01/25		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4311367	Deal	08/01/25	08/01/25 - 08/01/25							
4311445	Deal	08/02/25	08/02/25 - 08/02/25							
4311480	Deal	08/02/25	08/02/25 - 08/02/25							
4311464	Deal	08/03/25	08/03/25 - 08/03/25							
4311856	Deal	08/04/25	08/04/25 - 08/04/25							
4313231	Deal	08/05/25	08/05/25 - 08/05/25							

Page 1 of 3

PBC

Source: DR No. 10

44-3.2

36N
4/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Asset Optimization

50.2

ASSET OPTIMIZATION DETAIL Actual for the Period of: January 2025 through December 2025										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Electric Transmission Capacity Release Firm Transmission	Natural Gas Delivered City-Gate Sales	Natural Gas Production Area Sales	Natural Gas Capacity Release Firm Transport	Natural Gas Option Premiums	Natural Gas Storage Optimization	Natural Gas AMA Gains	OSA Service Gains	Solar REC Sales	Total Asset Optimization Gains
Month	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
January										
February										
March										
April										
May										
June										
July										
August										
September										
October										
November										
December										
Total										

2
50

Ⓐ Moved to detail schedules.
See WP50-1 To 8 for sample

Ⓑ Listed in WP51.



PBC

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Asset Optimization

Source: DR No. 20'

71-25

(450,243) (A)

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1. Transco
2. Eners
3. Chevron Natural Gas
4. Expand Energy Marketing
5. Duke Energy
6. The Energy Authority

95N
6/26

A B C D E

FORUM POWER & LIGHT COMPANY
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN 2026-012-1-1
Description: Asset Optimization

F G H I J K L M N O P

Time	Commodity	Account	GL	Cost/Unit	Unit	Cost	Unit	Cost	Unit	Cost	Unit	Cost	Unit	Cost	Unit	Cost	Unit	Cost	Unit

- 1. Transco
- 2. Florida Gas Transmission
- 3. Transco
- 4. Florida Gas Transmission
- 5. Shell Energy North America

502

5/26

A B

C

D

50.2 E

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Asset Optimization

F G H I J K L M N O P

Time	Company	CO	Revenue	Cost	Volume	Date Occurred	Account	Offering

50-3

@Florida Gas Transmission

5/26

Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EL: ACN. 2026-012-1-1
 Description: Asset Optimization

50-A

Total Option Premiums

Details for Item 1 - Reference Key: CDOH7PC, "Time: 2025.000

Type	Company	CC	Module	CL	Document	Doc Document	Asset	Assignment	Ownership	Functional	Operating	Cost	Value

Details for Item of 4 - Reference Key: 2:UPCHTYOFT, "Time: 2025.000

Item	Company	CC	Module	CL	Document	Doc Document	Asset	Assignment	Ownership	Functional	Operating	Cost

1. Senaka marketing venture
2. Citadel

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-EL: ACN. 2026-012-1-1
 Description: Asset Optimization

8/26
 5/26

Total Storage 21,461 (B) 50.2
 Details for Sum of 6 - Reference Key 3: GASOPTL, "Time: 2025.000" A B C D E F G H I J K L M N O

Time	Company	CO	Account	CL	Document Number	Date-Document Date	WBS	WBS	Account Area	Functional Area	Ordn/Grnd	Ordn/Grnd	Ordn/Grnd	Account S	Type

Details for Sum of 3 - Reference Key 3: STORABAY, "Time: 2025.000"

Time	Company	CO	Account	CL	Document Number	Date-Document Date	WBS	WBS	Account Area	Functional Area	Ordn/Grnd	Ordn/Grnd	Ordn/Grnd	Account S	Type

Details for Sum of 3 - Reference Key 3: STORAPETAL, "Time: 2025.000"

Time	Company	CO	Account	CL	Document Number	Date-Document Date	WBS	WBS	Account Area	Functional Area	Ordn/Grnd	Ordn/Grnd	Ordn/Grnd	Account S	Type

Details for Sum of 3 - Reference Key 3: STORASPNL, "Time: 2025.000"

Time	Company	CO	Account	CL	Document Number	Date-Document Date	WBS	WBS	Account Area	Functional Area	Ordn/Grnd	Ordn/Grnd	Ordn/Grnd	Account S	Type

See testing on WPS1.

9/26
5/26

A B

C

D

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F G
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Asset Optimization H

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- ⊕ traced to J.P. Morgan Payment
- ⊕ = 140,500 Southwest Energy LP
- ⊕ traced to Vitol invoice

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Asset Optimization

9/26
6/26

50-1

Total O&A Service
A B C
 Details for Sum of \$ - Reference Key 3: DBASERVICE, *Time: 2025.008
D SD 2 E

F G H I J K L M N

*Type	*Company	CG	*Account	GL	Document Number	Document Date	*WWS	WDD	Assignment #	Document- Reference	Reference Key 1	2	Type

5/26

Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL-ACN. 2026-012-1-1
Description: Asset Optimization

Total CBA Service									
Details for Item of S - Reference Key 2: PPL/PLA/PLC, "Time: 2025.000									
Item	Company	CC	Rate	GL	Document	Doc Document	Unit	Unit	Account
Details for Item of S - Reference Key 2: PPL/PLA/PLC, "Time: 2025.000									
Item	Company	CC	Rate	GL	Document	Doc Document	Unit	Unit	Account

- Ⓐ ACT Commodities Inc.
- Ⓑ Constellation Energy Generation
- Ⓒ Harrison Renewable Energy, LLC

50-9

ACN
4/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN 2026-012-1-1
Description: Gas Storage

A	B	C	D	E	F	G
Site	Fuel Type	Plant	Description	Activity	Qty	Price Amt

61

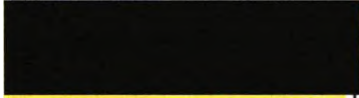
PBC

Source: DR No. 14

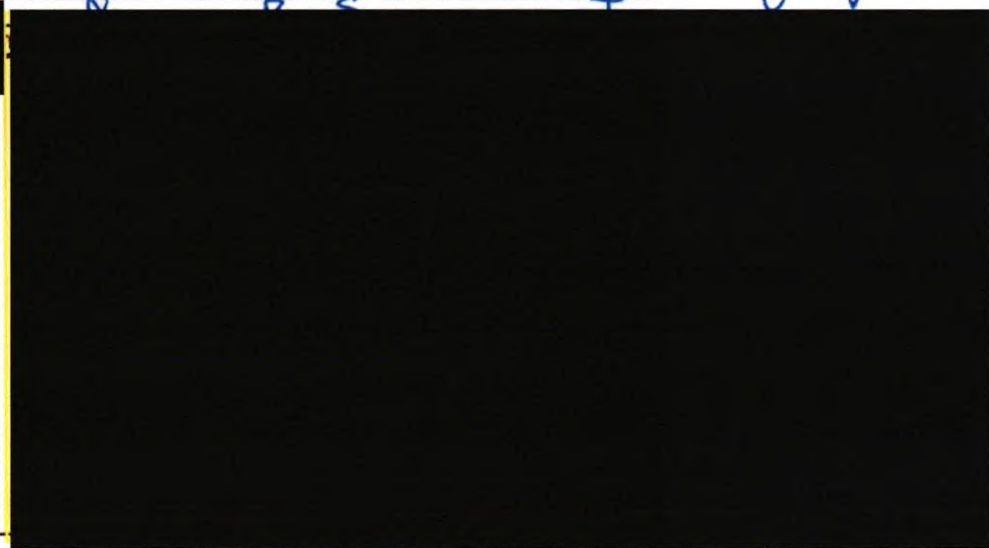
8/26

A B C D E F G

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Gas Storage



N O P



U V



57-1

PBC

Source: DR No. 14

SCN
4/26

A B C D E F

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1



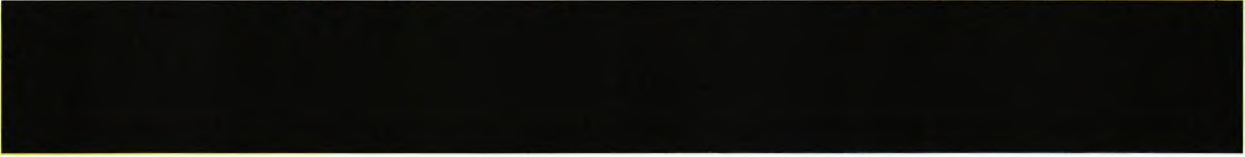
51-1.1

PBC

Source: DR No. 14

A B C D E F G H I J YCN

51
52
53
54
55



Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Additional Usage Fee)	Amt Due	Total
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
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44										
45										
46										
47										
48										
49										
50										

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-FL ACP 2026-012-1-1
Description: Gas Storage

51-1



PBC

51-1.4

A B C D E F G H 80V 5106

51 1
52 2
53 3
54 4
55 5
56 6
57 7
58 8
59 9
60 10
61 11
62 12
63 13
64 14
65 15
66 16
67 17
68 18
69 19
70 20
71 21
72 22
73 23
74 24
75 25
76 26
77 27
78 28
79 29
80 30
81 31
82 32
83 33
84 34
85 35
86 36
Totals

Florida Power & Light Company
Fuel and Purchased Power Cost Report

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

PBC

37
38
39
40
41
42
43
44

Source: DR NO. 20

5F1.6

86N
6/26

Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amt Due
1				
2				
3				
4 Invoice Total Amount				

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-El: ACN, 2026-012-1-1
Description: Gas Storage

PBC



ACN
5/26

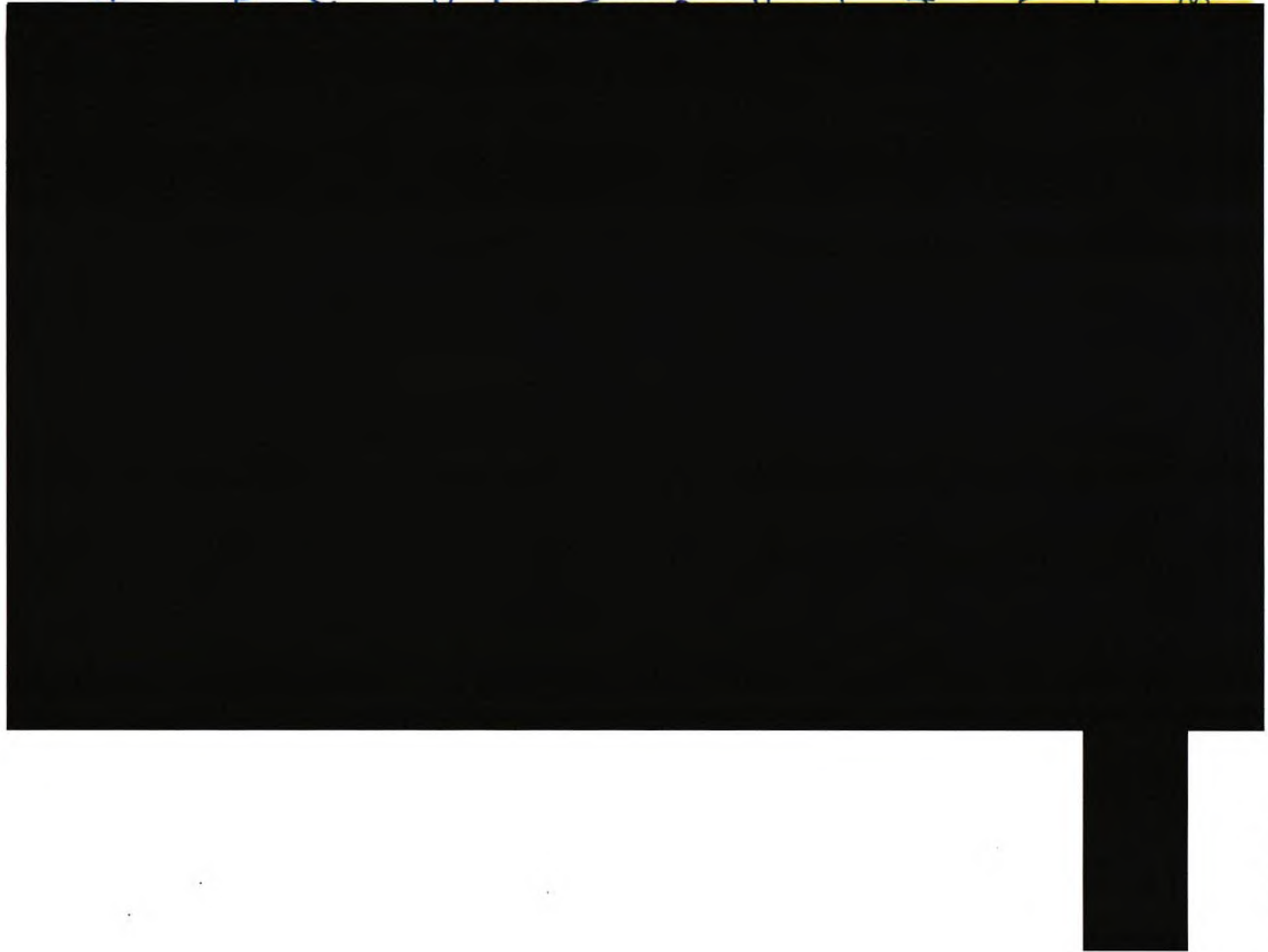
A

B

C

D

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL: ACN. 2026-012-1-1
Description: Gas Storage



PBC

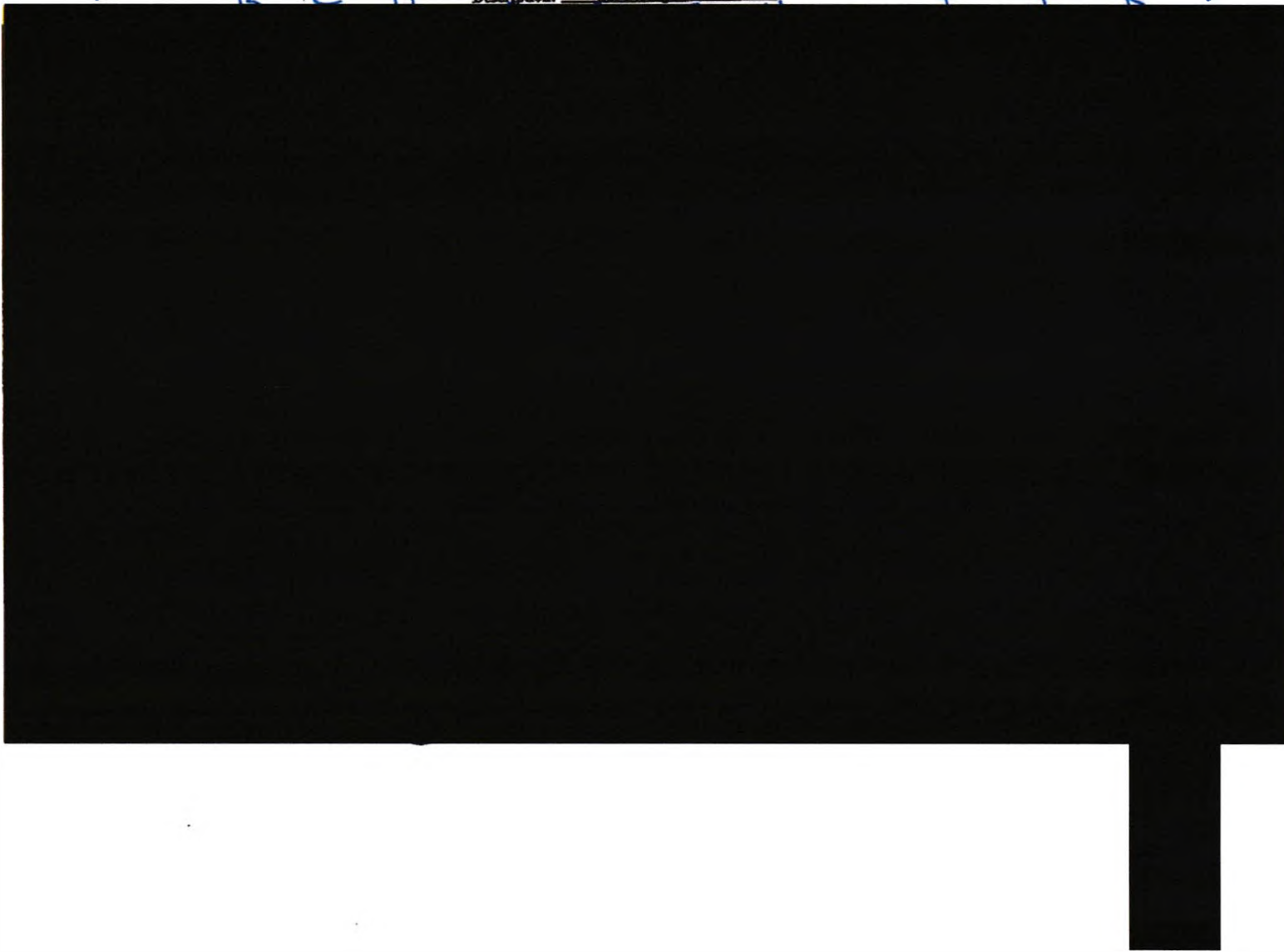
Source: DR No. 14

51-2

FOR
6/26

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Gas Storage

A B C D T T K L



51-5.1

PBC

Source: DR No. 14

ACN
4/26

A

B

C

D

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-El: ACN. 2026-012-1-1
Description: Gas Storage

J

K

L

M

Source: DR No. 14

PBC

51-3

86N
4/26

A

B

C

D

E

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-ET; ACN. 2026-012-1-1
Description: Gas Storage

F

G

H

51-3,1

PBC

Source: DR No. 14

9/26
4/26

ARMED & POWER OF LIGHT COMPANY
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Gas Transmission

A B C D E F G H I J K L M N O P Q R S



53

Trans
53-11 Trans

53-1 Trans

53-1.1 Trans

Source: DR No. 14

of
4/26

53-12
Transp

A B C D E F G H I J K L M N O P Q R S

53.1

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Gas Transmission

PBC



Source: DR No. 17

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260081-EI: ACN 2026-012-1-1
Description: Gas Transmission

1-53-1

PBC

Source: DR No. 27

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period ended December 31, 2025
Docket No.: 20260001-EL; ACN. 2026-012-1-1
Description: Gas Transmission

53-1.1

[illegible]

PBC

* Traced to invoices

Source: DR No. 27

80
4/26

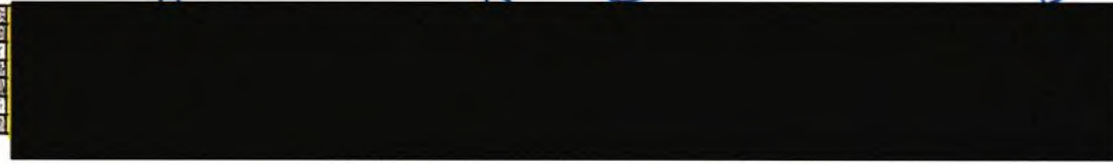
Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Gas Transmission

53-1.3

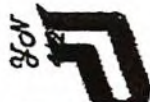
TRANS 1

TRANS 1- ACTUALS

(*) 02200225019
(*) 02200225019
(*) 02200225019
(*) 02200225019
(*) 02200225019
(*) 02200225019
(*) 02200225019
(*) 02200225019



PBC



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

A B C D E F G H Final

Start D/T:	9/1/2025 12:00:00 AM	Remit to Party:	006924518	Payee:	
Billable Party:	006922371		FLORIDA GAS TRANSMISSION CO LLC	Payee's Bank Account Number:	
	Florida Power & Light Company	Remit Addr:	P.O. BOX 204032	Payee's Bank ACH Number:	
	William Sensmeier		Dallas, TX 75320-4032	Payee's Bank Wire Number:	
	FPL - Energy Marketing & Trading (EMT/JB)			Payee's Bank:	Wells Fargo Bank NA
	700 Universe Boulevard			Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC
	Juno Beach, FL 33408			Contact Name:	Harry Woodson
				Contact Phone:	(713) 989-2087
Svc Req Name:	Florida Power & Light Company	Invoice Date:	9/1/2025	Invoice Total Amount:	\$14,588,200.00
Svc Req:	006922371	Sup Doc Ind:	Contract MDTQ	Invoice Identifier:	000412947
Svc Req K:	111145	Charge Indicator:	Contract MDTQ	Account Number:	1000001900
Svc Code:	FTS-3	Prev Inv ID:		Net Due Date:	09/11/2025
Invoice Type:	RESERVATION				

Begin Transaction Date: 8/1/2025 End Transaction Date: 8/31/2025 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
---------	---------	--------------	--------	---------	--------------	--------	-------------	-----------	----------------	----------	----------	------------	------------	----

1		Reservation/Demand D1 - 100% Load Factor Deal												
---	--	---	--	--	--	--	--	--	--	--	--	--	--	--

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EE: ACN 2026-012-1-1
Description: Gas Transmission



PBC

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Start D/T:	9/1/2025 12:00:00 AM	Remit to Party:	006924518	Payee:	006924518
Billable Party:	006922371		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	[REDACTED]
	Florida Power & Light Company	Remit Addr:	P.O. BOX 204032	Payee's Bank ACH Number:	[REDACTED]
	William Semmeler		Dallas, TX 75320-4032	Payee's Bank Wire Number:	[REDACTED]
	FPL - Energy Marketing & Trading (EMT/EB)			Payee's Bank:	Wells Fargo Bank, NA
	700 Universe Boulevard			Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
	Juno Beach, FL 33406			Contact Name:	Harry Woodson
				Contact Phone:	(713) 969-2067

Svc Req Name:	Florida Power & Light Company	Invoice Date:	9/1/2025	Invoice Amount:	58,477,415.68
Svc Req:	006922371	Sup Doc Ind:	Contract MDTQ	Invoice Identifier:	000412823
Svc Req IC:	3623	Charge Indicator:	Contract MDTQ	Account Number:	1000001900
Svc Code:	FTS-2	Prev Inv ID:		Net Due Date:	09/11/2025
Invoice Type:	RESERVATION				

Begin Transaction Date: 8/1/2025

End Transaction Date: 8/31/2025

Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1		Reservation/Demand D1												

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Gas Transmission

PBC

Late Payment Charges are assessed on past due balances after the invoice date.
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



Gulfstream Natural Gas System, LLC

Invoice Summary Statement

1
LINE

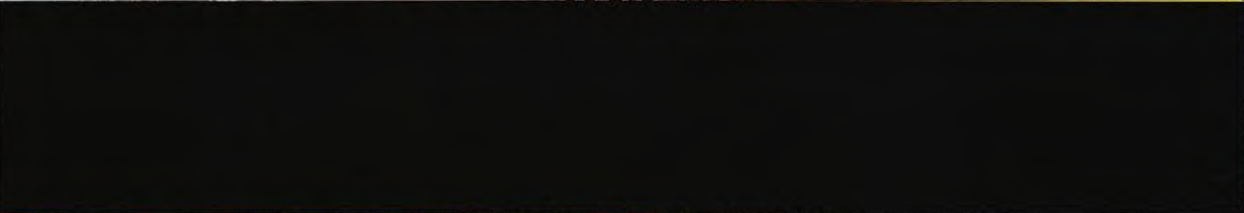
Invoice Identifier: 276717
Billable Party (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Will Sensmeier
700 Universe Blvd EMT/JB
P.O. Box 14000
Juno Beach, FL 33408
william.sensmeier@nexteraenergy.com

Accounting Period: Aug, 2025
Service Requester (Prop)/(Duns): 406597 FLORIDA POWER AND LIGHT CO / 006922371

Invoice Date: 09/10/2025
Net Due Date: 09/22/2025
Contact Name/Phone: Jenni LaBeth / (713) 215-2374
Contact E-mail: Jenni.LaBeth@Williams.com

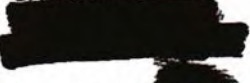
539.9

Line Number	^A Service Requester Contract Number	^B Service Code / Rate Schedule Description	^C Amount Due
1			#2
2			
3			
4			
5			
⁶			

Please make wire transfer payments

on Net Due Date: 09/22/2025 By Noon Central Standard Time
Payee: Gulfstream Natural Gas System L.L.C.

JPMorgan Chase Bank
CHICAGO, IL



Please identify invoice number(s) on all payments.

Florida Power & Light Company
Fuel and Purchased Power Cost Recovery Clause
Twelve Month Period Ended December 31, 2025
Docket No.: 20260001-EI: ACN. 2026-012-1-1
Description: Gas Transmission

^D

^E



PBC



* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2025
 Docket No.: 20260001-El; ACN. 2024-012-1-1
 Description: Energy Imbalance

8/26
 5/26

GENERATOR IMBALANCE SERVICE

		A	B	C	D				E
Date	Hour	Scheduled Energy (KWH)	Actual Energy (KWH)	Under Delivery	Over Schedule	Imbalance (K)	\$/MWH	Adjustment (K)	Charge (\$)
Monthly Total									

* Traced To invoice 967428
 Real # 9966791

PBC



Florida Power & Light Company
 Fuel and Purchased Power Cost Recovery Clause
 Twelve Month Period Ended December 31, 2023
 Docket No.: 20160001-EI: ACN, 2024-012-1-1
 Description: Energy Imbalance

30N
 5/26

GENERATOR IMBALANCE SERVICE

GENERATOR IMBALANCE SERVICE										
Facility Name: [REDACTED]										
	Date	Hour	Scheduled Energy (KWH)	Actual Energy (KWH)	Under Delivery	Over Schedule	Imbalance (%)	\$/MWH	Adjustment (%)	Charge (\$)
1										
2	Monthly Total		[REDACTED]							

* Inaced to Invoice No. 965939
 Deal # 1031045

571.1

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2026-012-1-1
DOCKET NO: 20260001-EI
DATE: June 3, 2026

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
42-4	Billing Statement	1	Y	Col A; Line 1	(d)	Luisa Santalacoma
42-4.1	Billing Statement	1	Y	Cols. A, B; Line 1	(d)	Luisa Santalacoma
42-4.2	Billing Statement	1	Y	Cols. A, B; Line 1	(d)	Luisa Santalacoma
42-4.3	Billing Statement	1	Y	Cols. A, B; Line 1	(d)	Luisa Santalacoma
42-5	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
42-5.1	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
42-5.2	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
42-5.3	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
42-5.4	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
42-5.5	Billing Statement	1	Y	Col. A; Line 1	(d)	Luisa Santalacoma
43-1	Fuel Consumption	1	Y	Cols. A-M; Lines 1-63	(d), (e)	Michael V. Cashman
43-1.1	Fuel Consumption	1	Y	Cols. A-C	(d), (e)	Michael V. Cashman
43-2	Fuel Consumption	1	Y	Cols. A-C	(d), (e)	Michael V. Cashman
44-1	Coal Inventory	1	Y	Cols A-E; Lines 1-10	(d), (e)	Michael V. Cashman
44-1.1	Coal Inventory	1	Y	Cols A-O	(d), (e)	Michael V. Cashman
44-2	Coal Inventory	1	Y	Cols A-E; Lines 1-7	(d), (e)	Michael V. Cashman
44-2.1	Coal Inventory	1	Y	Cols A-O	(d), (e)	Michael V. Cashman
44-3	Coal Inventory	1	Y	Cols. A-C, lines 1-6; Col. D, lines 1-11; Col. E, lines 1-6	(d), (e)	Michael V. Cashman
44-3.1	Coal Inventory	1	Y	Cols A-O	(d), (e)	Michael V. Cashman
45-1	Fuel Purchased	1	Y	Cols A-N; Lines 1-58	(d), (e)	Michael V. Cashman
45-2	Fuel Purchased	1	Y	Cols. A-C, lines 1-4; Col. D, lines 1-9; Col. E, Lines 1-4	(d), (e)	Michael V. Cashman
45-2.1	Fuel Purchased	1	Y	Cols A-G; Lines 1-2	(d), (e)	Michael V. Cashman

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-2.2	Fuel Purchased	1	Y	Cols A-E	(d), (e)	Michael V. Cashman
45-3.1	Fuel Purchased	1	Y	Col A; Lines 1-11	(d), (e)	Michael V. Cashman
45-3.2	Fuel Purchased	1	Y	Cols A-F	(d), (e)	Michael V. Cashman
45-3.3	Fuel Purchased	1	Y	Cols A-B:	(d), (e)	Michael V. Cashman
45-3.4	Fuel Purchased	1	Y	Cols A-D	(d), (e)	Michael V. Cashman
45-3.5	Fuel Purchased	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
45-3.6	Fuel Purchased	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
45-3.7	Fuel Purchased	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
45-3.8	Fuel Purchased	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
45-3.9	Fuel Purchased	1	Y	Cols A-J; Lines 1-4	(d), (e)	Michael V. Cashman
46-1	Power Sold	1	Y	Cols A-F	(d), (e)	Michael V. Cashman
46-1.1	Power Sold	1	Y	Cols A-I	(d), (e)	Michael V. Cashman
46-1.2	Power Sold	1	Y	Col A	(d), (e)	Michael V. Cashman
46-2	Power Sold	1	Y	Cols A-G; Lines 1-6	(d), (e)	Michael V. Cashman
46-2.1	Power Sold	1	Y	Cols A-H; Lines 1-3	(d), (e)	Michael V. Cashman
47-1	Economy Energy Purchased Power	1	Y	Cols A-K	(d), (e)	Michael V. Cashman
47-1.1	Economy Energy Purchased Power	1	Y	Cols A-M	(d), (e)	Michael V. Cashman
47-1.2	Economy Energy Purchased Power	1	Y	Col D	(d), (e)	Michael V. Cashman
47-1.3	Economy Energy Purchased Power	1	Y	Cols A-B	(d), (e)	Michael V. Cashman
47-1.4	Economy Energy Purchased Power	1	Y	Cols. A-B	(d), (e)	Michael V. Cashman
48-1	Qualifying Facilities	1	Y	Cols A-O	(d), (e)	Michael V. Cashman
48-1.1	Qualifying Facilities	1	Y	Cols A-E, Line 1	(d), (e)	Michael V. Cashman
48-1.2	Qualifying Facilities	1	Y	Cols A-AA	(d), (e)	Michael V. Cashman
49-1	Economy Purchases	1	Y	Cols A-H	(d), (e)	Michael V. Cashman
49-2	Economy Purchases	1	Y	Lines 1-11	(d), (e)	Michael V. Cashman
49-2.1	Economy Purchases	1	Y	Cols A-H, Lines 1-3	(d), (e)	Michael V. Cashman
49-3	Economy Purchases	1	Y	Lines 1-28	(d), (e)	Michael V. Cashman
49-3.1	Economy Purchases	1	Y	Cols. A-D; Lines 1-12	(d), (e)	Michael V. Cashman
49-3.2	Economy Purchases	1	Y	Lines 1-14	(d), (e)	Michael V. Cashman

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50.2	Asset Optimization	1	Y	Cols A-J; Lines 1-13	(d), (e)	Michael V. Cashman
50-1	Asset Optimization	1	Y	Cols. A-O	(d), (e)	Michael V. Cashman
50-1.1	Asset Optimization	1	Y	Cols. A-O	(d), (e)	Michael V. Cashman
50-2	Asset Optimization	1	Y	Cols A-P	(d), (e)	Michael V. Cashman
50-3	Asset Optimization	1	Y	Cols A-P	(d), (e)	Michael V. Cashman
50-4	Asset Optimization	1	Y	Cols. A-Q	(d), (e)	Michael V. Cashman
50-5	Asset Optimization	1	Y	Cols. A-O	(d), (e)	Michael V. Cashman
50-5.1	Asset Optimization	1	Y	Cols. A-O	(d), (e)	Michael V. Cashman
50-6	Asset Optimization	1	Y	Cols. A-P	(d), (e)	Michael V. Cashman
50-7	Asset Optimization	1	Y	Cols. A-N	(d), (e)	Michael V. Cashman
50-8	Asset Optimization	1	Y	Cols. A-O	(d), (e)	Michael V. Cashman
51	Gas Storage	1	Y	Cols. A-G	(d), (e)	Michael V. Cashman
51-1	Gas Storage	1	Y	Cols. A-V	(d), (e)	Michael V. Cashman
51-1.1	Gas Storage	1	Y	Cols. A-M	(d), (e)	Michael V. Cashman
51-1.2	Gas Storage	1	Y	Cols. A-F as marked	(d), (e)	Michael V. Cashman
51-1.3	Gas Storage	1	Y	Cols. A-J; Lines 1-24	(d), (e)	Michael V. Cashman
51-1.4	Gas Storage	1	Y	Cols A-J; Lines 1-55	(d), (e)	Michael V. Cashman
51-1.5	Gas Storage	1	Y	Cols A-J; Lines 1-44	(d), (e)	Michael V. Cashman
51-1.6	Gas Storage	1	Y	Cols A-E; Lines 1-4	(d), (e)	Michael V. Cashman
51-2	Gas Storage	1	Y	Cols A-M	(d), (e)	Michael V. Cashman
51-2.1	Gas Storage	1	Y	Cols A-L	(d), (e)	Michael V. Cashman
51-3	Gas Storage	1	Y	Cols A-M	(d), (e)	Michael V. Cashman
51-3.1	Gas Storage	1	Y	Cols A-K	(d), (e)	Michael V. Cashman
53	Gas Transmission	1	Y	Cols A-S	(d), (e)	Michael V. Cashman
53.1	Gas Transmission	1	Y	Cols A-S	(d), (e)	Michael V. Cashman
53-1	Gas Transmission	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
53-1.1	Gas Transmission	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
53-1.2	Gas Transmission	1	Y	Cols A-J	(d), (e)	Michael V. Cashman
53-1.3	Gas Transmission	1	Y	Cols A-D	(d), (e)	Michael V. Cashman

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
53-2	Gas Transmission	1	Y	Cols A-H; Lines 1-2	(d), (e)	Michael V. Cashman
53-2.1	Gas Transmission	1	Y	Cols A-H; Lines 1-2	(d), (e)	Michael V. Cashman
53-2.2	Gas Transmission	1	Y	Cols A-E	(d), (e)	Michael V. Cashman
57-1	Energy Imbalance	1	Y	Cols A-E; Lines 1-2	(d), (e)	Michael V. Cashman
57-1.1	Energy Imbalance	1	Y	Cols A-F; Lines 1-2	(d), (e)	Michael V. Cashman

EXHIBIT D

DECLARATION(S)

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause
with Generating Performance Incentive Factor

Docket No. 20260001-EI

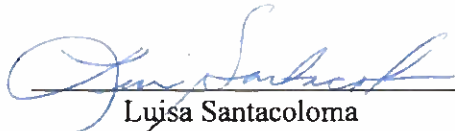
DECLARATION OF LUISA SANTACOLOMA

1. My name is Luisa Santacoloma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Billing Solutions Support. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Revised Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2026-012-1-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific information. Specifically, the documents include customer account numbers and billing data. The disclosure of this information would impair the competitive interests of FPL and its customers, and it is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent.

3. Therefore, the information should remain confidential for a period of not less than 18 months. In addition, it should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Luisa Santacoloma

Date: 6/3/26

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause
with Generating Performance Incentive Factor

Docket No. 20260001-EI

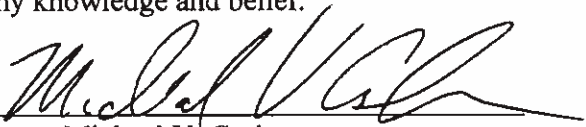
DECLARATION OF MICHAEL V. CASHMAN

1. My name is Michael V. Cashman. I am currently employed by Florida Power & Light Company ("FPL") as Executive Director of Business Wholesale Operations, Energy, Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Exhibit C, and the documents that were included in Exhibit A to FPL's Request for Confidential Classification of materials provided pursuant to Audit No. 2026-012-1-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Therefore, the information should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Michael V. Cashman

Date: June 3, 2026