FLORIDA PUBLIC UTILITIES

P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 19, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the May 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at CWanjiruMcC@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Caroline Wanjiru McCool.

Caroline Wanjiru McCool
Regulatory Analyst

Enclosure
Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2026

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,520,266	1,654,259	(133,993)	-8.1%	55,171	39,749	15,422	38.8%	2.75555	4.16181	(1.40626)	-33.8%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,459,280	1,259,398	199,882	15.9%	55,171	39,749	15,422	38.8%	2.64501	3.16841	(0.52340)	-16.5%
11	Energy Payments to Qualifying Facilities (A8a)	1,375,133	1,716,227	(341,093)	-19.9%	13,291	14,718	(1,427)	-9.7%	10.34635	11.66089	(1.31454)	-11.3%
12	TOTAL COST OF PURCHASED POWER	4,354,679	4,629,884	(275,204)	-5.9%	68,462	54,466	13,996	25.7%	6.36073	8.50044	(2.13971)	-25.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					68,462	54,466	13,996	25.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	296,351	414,786	(118,435)	-18.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,058,328	4,215,098	(156,770)	-3.7%	68,462	54,466	13,996	25.7%	5.92786	7.73890	(1.81104)	-23.4%
21	Net Unbilled Sales (A4)	817,856 *	(56,502) *	874,358	-1547.5%	13,797	(730)	14,527	-1989.7%	1.61865	(0.10892)	1.72757	-1586.1%
22	Company Use (A4)	1,789 *	4,295 *	(2,506)	-58.4%	30	55	(25)	-45.6%	0.00354	0.00828	(0.00474)	-57.3%
23	T & D Losses (A4)	243,516 *	252,907 *	(9,391)	-3.7%	4,108	3,268	840	25.7%	0.48195	0.48755	(0.00560)	-1.2%
24	SYSTEM KWH SALES	4,058,328	4,215,098	(156,770)	-3.7%	50,527	51,873	(1,346)	-2.6%	8.03200	8.12581	(0.09381)	-1.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,058,328	4,215,098	(156,770)	-3.7%	50,527	51,873	(1,346)	-2.6%	8.03200	8.12581	(0.09381)	-1.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,058,328	4,215,098	(156,770)	-3.7%	50,527	51,873	(1,346)	-2.6%	8.03200	8.12581	(0.09381)	-1.2%
28	GPIF**												
29	TRUE-UP**	(267,664)	(267,664)	0	0.0%	50,527	51,873	(1,346)	-2.6%	(0.52975)	(0.51600)	(0.01375)	2.7%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,790,664	3,947,434	(156,770)	-4.0%	50,527	51,873	(1,346)	-2.6%	7.50225	7.60980	(0.10755)	-1.4%
31	Revenue Tax Factor									1.00085	1.00085	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.50861	7.61625	(0.10764)	-1.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.509	7.616	(0.107)	-1.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2026

		PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,307,014	9,345,189	2,961,825	31.7%	244,166	208,062	36,104	17.4%	5.04043	4.49153	0.54890	12.2%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	7,781,572	6,356,982	1,424,590	22.4%	244,166	208,062	36,104	17.4%	3.18700	3.05532	0.13168	4.3%
11	Energy Payments to Qualifying Facilities (A8a)	8,600,161	9,981,634	(1,381,473)	-13.8%	63,490	72,889	(9,399)	-12.9%	13.54566	13.69429	(0.14863)	-1.1%
12	TOTAL COST OF PURCHASED POWER	28,688,747	25,683,805	3,004,942	11.7%	307,656	280,951	26,705	9.5%	9.32494	9.14173	0.18321	2.0%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					307,656	280,951	26,705	9.5%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	2,502,007	0	2,502,007	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	26,186,740	25,683,805	502,935	2.0%	307,656	280,951	26,705	9.5%	8.51169	9.14173	(0.63004)	-6.9%
21	Net Unbilled Sales (A4)	1,673,035 *	(334,631) *	2,007,666	-600.0%	19,656	(3,660)	23,316	-637.0%	0.62100	(0.12506)	0.74606	-596.6%
22	Company Use (A4)	11,100 *	16,718 *	(5,618)	-33.6%	130	183	(52)	-28.7%	0.00412	0.00625	(0.00213)	-34.1%
23	T & D Losses (A4)	1,571,173 *	1,541,021 *	30,152	2.0%	18,459	16,857	1,602	9.5%	0.58319	0.57593	0.00726	1.3%
24	SYSTEM KWH SALES	26,186,740	25,683,805	502,935	2.0%	269,411	267,572	1,839	0.7%	9.72000	9.59885	0.12115	1.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	26,186,740	25,683,805	502,935	2.0%	269,411	267,572	1,839	0.7%	9.72000	9.59885	0.12115	1.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	26,186,740	25,683,805	502,935	2.0%	269,411	267,572	1,839	0.7%	9.72000	9.59885	0.12115	1.3%
28	GPIF**												
29	TRUE-UP**	(1,338,322)	(1,338,322)	0	0.0%	269,411	267,572	1,839	0.7%	(0.49676)	(0.50017)	0.00341	-0.7%
30	TOTAL JURISDICTIONAL FUEL COST	24,848,418	24,345,483	502,935	2.1%	269,411	267,572	1,839	0.7%	9.22324	9.09867	0.12457	1.4%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.37164	9.24507	0.12657	1.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.372	9.245	0.127	1.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	$ 0	$ 0	0	0.0%	$ 0	$ 0	$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,520,266	1,654,259	(133,993)	-8.1%	12,307,014	9,345,189	2,961,825	31.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,459,280	1,259,398	199,882	15.9%	7,781,572	6,356,982	1,424,590	22.4%
3b. Energy Payments to Qualifying Facilities	1,375,133	1,716,227	(341,093)	-19.9%	8,600,161	9,981,634	(1,381,473)	-13.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,354,679	4,629,884	(275,204)	-5.9%	28,688,747	25,683,805	3,004,942	11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	8,011	5,476	2,534	46.3%	66,627	27,381	39,247	143.3%
7. Adjusted Total Fuel & Net Power Transactions	4,362,690	4,635,360	(272,670)	-5.9%	28,755,374	25,711,185	3,044,189	11.8%
8. Less Apportionment To GSLD Customers	296,351	414,786	(118,435)	-28.6%	2,502,007	2,077,591	424,416	20.4%
9. Net Total Fuel & Power Transactions To Other Classes	$ 4,066,339	$ 4,220,574	(154,235)	-3.7%	$ 26,253,367	$ 23,633,594	$ 2,619,773	11.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	$	$			$	$	$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,976,542	4,504,226	(527,684)	-11.7%	20,854,357	22,796,825	(1,942,468)	-8.5%
c. Jurisidictional Fuel Revenue	3,976,542	4,504,226	(527,684)	-11.7%	20,854,357	22,796,825	(1,942,468)	-8.5%
d. Non Fuel Revenue	3,542,295	(414,786)	3,957,081	-954.0%	20,086,334	(2,077,591)	22,163,925	-1066.8%
e. Total Jurisdictional Sales Revenue	7,518,837	4,089,441	3,429,396	83.9%	40,940,691	20,719,234	20,221,457	97.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	$ 7,518,837	$ 4,089,441	3,429,396	83.9%	$ 40,940,691	$ 20,719,234	$ 20,221,457	97.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	41,887,945	45,626,759	(3,738,814)	-8.2%	227,077,964	230,524,760	(3,446,796)	-1.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,887,945	45,626,759	(3,738,814)	-8.2%	227,077,964	230,524,760	(3,446,796)	-1.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **CONSOLIDATED ELECTRIC DIVISIONS**

Month of: **MAY** **2026**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	$ 3,976,542	$ 4,504,226	(527,684)	-11.7%	$ 20,854,357	$ 22,796,825	$ (1,942,468)	-8.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(1,338,322)	(1,338,322)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,244,206	4,771,891	(527,684)	-11.1%	22,192,679	24,135,147	(1,942,468)	-8.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,066,339	4,220,574	(154,235)	-3.7%	26,253,367	23,633,594	2,619,773	11.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,066,339	4,220,574	(154,235)	-3.7%	26,253,367	23,633,594	2,619,773	11.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	177,867	551,316	(373,449)	-67.7%	(4,060,688)	501,552	(4,562,241)	-909.6%
8. Interest Provision for the Month	(9,347)	(9,625)	278	-2.9%	(33,160)	(32,833)	(327)	1.0%
9. True-up & Inst. Provision Beg. of Month	(3,027,883)	(4,332,395)	1,304,512	-30.1%	2,305,144	(3,211,973)	5,517,117	-171.8%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(1,338,322)	(1,338,322)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	$ (3,127,027)	$ (4,058,368)	931,341	-23.0%	$ (3,127,026)	$ (4,081,576)	$ 954,549	-23.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	$ (3,027,883)	$ (4,332,395)	1,304,512	-30.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest	(3,117,680)	(4,048,743)	931,063	-23.0%	N/A	N/A	--	--
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,145,564)	(8,381,138)	2,235,574	-26.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	$ (3,072,782)	$ (4,190,569)	1,117,787	-26.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.3000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(9,347)	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

Schedule A4

ELECTRIC ENERGY ACCOUNT
Month of: MAY 2026

			CURRENT MONTH				PERIOD TO DATE			
					DIFFERENCE				DIFFERENCE	
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
1	System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power		55,171	39,749	15,422	38.80%	244,166	208,062	36,104	17.35%
4a	Energy Purchased For Qualifying Facilities		13,291	14,718	(1,427)	-9.69%	63,490	72,889	(9,399)	-12.89%
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load		68,462	54,466	13,996	25.70%	307,656	280,951	26,705	9.51%
8	Sales (Billed)		50,527	51,873	(1,346)	-2.59%	269,411	267,572	1,839	0.69%
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use		30	55	(25)	-45.61%	130	183	(52)	-28.69%
10	T&D Losses Estimated @	0.06	4,108	3,268	840	25.70%	18,459	16,857	1,602	9.50%
11	Unaccounted for Energy (estimated)		13,797	(730)	14,527	-1989.72%	19,656	(3,660)	23,316	-636.97%
12										
13	% Company Use to NEL		0.04%	0.10%	-0.06%	-60.00%	0.04%	0.07%	-0.03%	-42.86%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		20.15%	-1.34%	21.49%	-1603.73%	6.39%	-1.30%	7.69%	-591.54%
	($)									
16	Fuel Cost of Sys Net Gen		-	-	-	0	-	-	-	0
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power		1,520,266	1,654,259	(133,993)	-8.10%	12,307,014	9,345,189	2,961,825	31.69%
18a	Demand & Non Fuel Cost of Pur Power		1,459,280	1,259,398	199,882	15.87%	7,781,572	6,356,982	1,424,590	22.41%
18b	Energy Payments To Qualifying Facilities		1,375,133	1,716,227	(341,093)	-19.87%	8,600,161	9,981,634	(1,381,473)	-13.84%
19	Energy Cost of Economy Purch.									
20	Total Fuel & Net Power Transactions		4,354,679	4,629,884	(275,204)	-5.94%	28,688,747	25,683,805	3,004,942	11.70%
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold									
23	Fuel Cost of Purchased Power		2.756	4.162	(1.406)	-33.78%	5.040	4.492	0.548	12.20%
23a	Demand & Non Fuel Cost of Pur Power		2.645	3.168	(0.523)	-16.51%	3.187	3.055	0.132	4.32%
23b	Energy Payments To Qualifying Facilities		10.346	11.661	(1.315)	-11.28%	13.546	13.694	(0.148)	-1.08%
24	Energy Cost of Economy Purch.									
25	Total Fuel & Net Power Transactions		6.361	8.500	(2.139)	-25.16%	9.325	9.142	0.183	2.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: MAY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	CENTS/KWH (b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	39,749			39,749	4.161806	7.330214	1,654,259
TOTAL		39,749	0	0	39,749	4.161806	7.330214	1,654,259
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		55,171			55,171	2.755553	4.397407	1,520,266
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		55,171	0	0	55,171	2.755553	0.000000	1,520,266
CURRENT MONTH:								
DIFFERENCE		15,422	0	0	15,422	(1.406253)	(7.33021)	(133,993)
DIFFERENCE (%)		38.8%	0.0%	0.0%	38.8%	-33.8%	-100.0%	-8.1%
PERIOD TO DATE:								
ACTUAL	MS	244,166			244,166	5.040429	5.140429	12,307,014
ESTIMATED	MS	208,062			208,062	4.491532	4.591532	9,345,189
DIFFERENCE		36,104	0	0	36,104	0.548897	0.548897	2,961,825
DIFFERENCE (%)		17.4%	0.0%	0.0%	17.4%	12.2%	12.0%	31.7%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP-TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	CENTS/KWH (b) TOTAL COST	TOTAL $ FOR FUEL ADJ. (6)X(7)(a) $
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,718			14,718	11.660891	11.660891	1,716,227
TOTAL		14,718	0	0	14,718	11.660891	11.660891	1,716,227
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,291			13,291	10.346354	10.346354	1,375,133
TOTAL		13,291	0	0	13,291	10.346354	10.346354	1,375,133
CURRENT MONTH:								
DIFFERENCE		(1,427)	0	0	(1,427)	-1.314537	-1.314537	(341,093)
DIFFERENCE (%)		-9.7%	0.0%	0.0%	-9.7%	-11.3%	-11.3%	-19.9%
PERIOD TO DATE:								
ACTUAL	MS	63,490			63,490	13.545664	13.545664	8,600,161
ESTIMATED	MS	72,889			72,889	13.694294	13.694294	9,981,634
DIFFERENCE		(9,399)	0	0	(9,399)	-0.14863	-0.14863	(1,381,473)
DIFFERENCE (%)		-12.9%	0.0%	0.0%	-12.9%	-1.1%	-1.1%	-13.8%

Company: FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: MAY 2026

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL $ FOR FUEL ADJ. (3) X (4) $	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) $
					(a) CENTS/KWH	(b) TOTAL COST $	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							