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FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

June 19, 2026

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20260003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **May 2026** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas. If you have any questions or comments, please feel free to contact me at afischbacher@chpk.com or (561) 681-8560.

Sincerely

Allysha Fischbacher, Regulatory Analyst II

Allysha Fischbacher
Regulatory Analyst II

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026									
		CURRENT MONTH: MAY				YEAR-TO-DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 100,221	\$ 64,139	\$ (36,082)	-56.26	\$ 595,100	\$ 392,728	\$ (202,372)	-51.53
2	NO NOTICE SERVICE	\$ (1,668)	\$ 1,760	\$ 3,428	194.79	\$ (8,736)	\$ 28,293	\$ 37,029	130.88
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 1,360,636	\$ 3,206,963	\$ 1,846,327	57.57	\$ 17,575,691	\$ 22,144,126	\$ 4,568,435	20.63
5	DEMAND	\$ 7,283,083	\$ 6,811,961	\$ (471,122)	-6.92	\$ 37,331,813	\$ 36,932,564	\$ (399,249)	-1.08
6	OTHER	\$ 91,157	\$ 122,190	\$ 31,033	25.40	\$ 741,515	\$ 610,950	\$ (130,565)	-21.37
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 2,408,627	\$ 2,408,627	100.00	\$ -	\$ 12,045,781	\$ 12,045,781	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Margin Sharing	\$ -	\$ 159,945	\$ 159,945	100.00	\$ -	\$ 667,737	\$ 667,737	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 8,833,428	\$ 7,638,442	\$ (875,097)	-11.46	\$ 56,235,383	\$ 47,395,143	\$ (8,840,240)	-18.65
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 864.47	\$ 2,100	\$ 1,236	58.83	\$ 5,921	\$ 9,600	\$ 3,679	38.32
14	TOTAL THERM SALES	\$ 10,937,671	\$ 7,636,342	\$ (3,301,330)	-43.23	\$ 62,706,051	\$ 47,385,543	\$ (15,320,509)	-32.33
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,108,392	6,504,940	(6,603,452)	-101.51	74,593,293	39,830,350	(34,762,943)	-87.28
16	NO NOTICE SERVICE	(209,860)	0	209,860		(1,084,640)	0	1,084,640	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	6,330,521	6,504,940	174,419	2.68	48,016,218	39,830,350	(8,185,868)	-20.55
19	DEMAND	20,221,183	16,339,170	(3,882,013)	-23.76	149,440,541	135,626,230	(13,814,311)	-10.19
20	OTHER	0	13,520	13,520	100.00	0	67,600	67,600	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	6,330,521	6,518,460	187,939	2.88	48,016,218	39,897,950	(8,118,268)	-20.35
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	684	4,184	3,500	83.65	4,780	17,529	12,749	72.73
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,103,615	6,487,236	383,621	5.91	38,235,716	39,880,421	1,644,705	4.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.765	0.986	0.221	22.41	0.798	0.986	0.188	19.07
29	NO NOTICE SERVICE (2/16)	0.795	0.000	(0.795)	0.00	0.805	0.000	(0.805)	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	21.493	49.300	27.807	56.40	36.604	55.596	18.992	34.16
32	DEMAND (5/19)	36.017	41.691	5.674	13.61	24.981	27.231	2.250	8.26
33	OTHER (6/20)	0.000	903.772	903.772	100.00	0.000	903.772	903.772	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	139.537	117.182	(22.355)	-19.08	117.117	118.791	1.674	1.41
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE (13/26)	126.364	50.191	(76.173)	-151.77	123.865	54.767	(69.098)	-126.17
40	TOTAL COST OF THERM SOLD (11/27)	144.725	117.746	(26.979)	-22.91	147.076	118.843	(28.233)	-23.76
41	TRUE-UP (E-2)	(0.727)	(0.727)	0.000	0.00	(0.727)	(0.727)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	143.998	117.019	(26.979)	-23.06	146.349	118.116	(28.233)	-23.90
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	144.72231	117.60761	(27.115)	-23.06	147.08514	118.71012	(28.375)	-23.90
45	PGA FACTOR ROUNDED TO NEAREST .001	144.722	117.608	(27.114)	-23.05	147.085	118.710	(28.375)	-23.90

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026 CURRENT MONTH: May 2026			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	13,108,392	100,221	0.765
2 No Notice Commodity Adjustment - System Supply	(209,860)	(1,668)	0.795
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	12,898,532	98,552.60	0.764
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,241,082	84,922	2.620
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	5,410	(1,264)	(23.360)
20 Imbalance Cashout - FGT	(880,251)	133,135	(15.125)
21 Imbalance Cashout - Other Shippers	0	(157,158)	0.000
22 Imbalance Cashout - OSSS	3,964,280	1,301,000	32.818
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	6,330,521	1,360,635.69	21.493
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	19,805,280	1,189,173	6.004
26 Demand (Pipeline) No Notice - System Supply	347,200	1,760	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	5,646,575	0.000
30 Other - Marlin	48,703	396,034	813.162
31 Other - Teco	20,000	(37,033)	(185.166)
32 Other - Bay Gas	0	86,574	0.000
33 TOTAL DEMAND	20,221,183	7,283,083.49	36.017
OTHER			
34 Company Use of Natural Gas	0	(2,860)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	0	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	0	0.000
43 GUNSTER YOAKLEY & STEWART	0	86,986	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	4,655	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	91,156.64	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: CONSOLIDATED			CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A-2	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026									
			CURRENT MONTH: MAY				YEAR-TO-DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
					AMOUNT	%			AMOUNT	%		
	TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,360,636	\$ 3,366,908	\$ 2,006,272	59.6	17,575,691	\$ 22,811,863	\$ 5,236,172	23.0		
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	7,472,793	\$ 4,591,424	\$ (2,881,369)	(62.8)	38,659,691	\$ 25,918,754	\$ (12,740,937)	(49.2)		
3	TOTAL COST		8,833,429	\$ 7,958,332	\$ (875,097)	(11.0)	56,235,382	\$ 48,730,617	\$ (7,504,765)	(15.4)		
4	FUEL REVENUES (NET OF REVENUE TAX)		10,937,671	\$ 7,636,342	\$ (3,301,329)	(43.2)	62,706,051	\$ 47,385,543	\$ (15,320,508)	(32.3)		
5	TRUE-UP - (COLLECTED) OR REFUNDED *		49,067	\$ 49,067	\$ -	0.0	245,339	\$ 245,339	\$ -	0.0		
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	10,986,738	\$ 7,685,409	\$ (3,301,329)	(43.0)	62,951,392	\$ 47,630,882	\$ (15,320,510)	(32.2)		
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	2,153,309	\$ (272,923)	\$ (2,426,232)	889.0	6,716,010	\$ (1,099,735)	\$ (7,815,745)	710.7		
8	INTEREST PROVISION -THIS PERIOD	Line 21	1,760	\$ (28,260)	\$ (30,020)	106.2	(51,365)	\$ (132,572)	\$ (81,207)	61.3		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(473,195)	\$ (9,135,005)	\$ (8,661,810)	94.8	(4,786,499)	\$ (8,007,609)	\$ (3,221,110)	40.2		
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(49,067)	\$ (49,067)	\$ -	0.0	(245,339)	\$ (245,339)	\$ -	0.0		
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0		
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,632,807	\$ (9,485,255)	\$ (11,118,062)	117.2	1,632,807	\$ (9,485,255)	\$ (11,118,062)	117.2		
MEMO: Unbilled Over-recovery			6,660,138									
Over/(under)-recovery Book Balance			8,292,945									
INTEREST PROVISION												
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (473,195)	\$ (9,135,005)	\$ (8,661,810)	94.8						
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,631,047	\$ (9,456,995)	\$ (11,088,042)	117.3						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 1,157,853	\$ (18,591,999)	\$ (19,749,852)	106.2						
15	AVERAGE	50% of Line 14	\$ 578,926	\$ (9,296,000)	\$ (9,874,926)	106.2						
16	INTEREST RATE - FIRST DAY OF MONTH		0.03640	0.03640	-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03660	0.03660	-	0.0						
18	TOTAL	Add Lines 16 + 17	0.07300	0.07300	-	0.0						
19	AVERAGE	50% of Line 18	0.03650	0.03650	-	0.0						
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00304	0.00304	-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ 1,760	\$ (28,260)	\$ (30,020)	106.2						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

FLORIDA CITY GAS
April GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		ACTUAL			TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$ THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$23,711.67	3,335,270			\$23,711.67 3,335,270
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$46,003.25	5,789,750			\$46,003.25 5,789,750
COMMODITY (PIPELINE)	FGT	\$90,534.19	11,272,920	\$0.00	0			(\$90,534.19) (11,272,920)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (PIPELINE) TOTAL		\$90,534.19	11,272,920	\$69,714.92	9,125,020			(\$20,819.27) (2,147,900)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00 0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00 0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00 0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00 0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$109,011.72	390,590	\$109,011.72	390,590			\$0.00 0
COMMODITY (OTHER)	SPIRE MARKETING INC	\$470,518.70	1,716,650	\$0.00	0			(\$470,518.70) (1,716,650)
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$1,275,560.09	3,852,600	\$0.00	0			(\$1,275,560.09) (3,852,600)
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$534,283.65	1,748,100	\$544,969.32	1,681,800			\$10,685.67 (66,300)
COMMODITY (OTHER)	FGT	(\$855,835.31)	(1,275,950)	(\$21,417.02)	(79,440)			\$834,418.29 1,196,510
COMMODITY (OTHER)	Interconn Resources, LLC	\$1,519,246.55	4,629,400	\$0.00	0			(\$1,519,246.55) (4,629,400)
COMMODITY (OTHER)	Gas South	\$426,690.47	90,000	\$0.00	0			(\$426,690.47) (90,000)
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$2,380,781.16	7,816,880			\$2,380,781.16 7,816,880
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$108,343.87	325,390	\$5,149.04	5,641			(\$103,194.83) (319,749)
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	BREVARD ENERGY LLC	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	NOPEYRO GAS MARKETING LLC	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	Rainbow Energy Marketing	\$271,784.40	100,000	\$0.00	0			(\$271,784.40) (100,000)
COMMODITY (OTHER)	Radiate Energy LLC	\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER)	Spotlight Energy, LLC	\$450,598.34	1,675,610	\$450,595.50	1,675,610			(\$2.84) 0
COMMODITY (OTHER) TOTAL		\$4,310,202.48	13,252,390	\$3,469,089.72	11,491,081			(\$841,112.76) (1,761,309)
DEMAND	FGT	\$319,382.40	6,201,600	\$319,382.40	6,201,600			\$0.00 0
DEMAND	FGT	\$278,594.40	5,409,600	\$278,594.40	5,409,600			\$0.00 0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00 0
DEMAND	LNG Storage	\$0.00	0	\$55,819.62	0			\$55,819.62 0
DEMAND	PPC	\$1,386,864.00	0	\$1,386,864.00	0			\$0.00 0
DEMAND	Marlin	\$213,220.72	0	\$213,220.72	43,293			\$0.00 43,293
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00 0
DEMAND		\$0.00	0	\$0.00	0			\$0.00 0
DEMAND		\$0.00	0	\$0.00	0			\$0.00 0
DEMAND		\$0.00	0	\$0.00	0			\$0.00 0
DEMAND		\$0.00	0	\$0.00	0			\$0.00 0
DEMAND TOTAL		\$2,225,061.52	11,611,200	\$2,280,881.14	11,654,493			\$55,819.62 43,293
OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$0.00	0			\$0.00 0
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	\$0.00	0			\$0.00 0
OTHER	ICX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$27,804.91	0			\$27,804.91 0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0			\$0.00 0
OTHER	Company Use Gas Used for Utility	\$0.00	0	(\$2,864.41)	0			(\$2,864.41) 0
OTHER	CONVERGENCE SOLUTIONS LLC	\$0.00	0	\$0.00	0			\$0.00 0
OTHER		\$0.00	0	\$0.00	0			\$0.00 0
OTHER		\$0.00	0	\$0.00	0			\$0.00 0
OTHER		\$0.00	0	\$0.00	0			\$0.00 0
OTHER		\$0.00	0	\$0.00	0			\$0.00 0
OTHER		\$0.00	0	\$0.00	0			\$0.00 0
OTHER	payroll	\$0.00	0	\$0.00	0			\$0.00 0
OTHER TOTAL		\$0.00	0	\$24,940.50	0			\$24,940.50 0
LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00 0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00 0

FLORIDA CITY GAS
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$100,842.95	12,556,522	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$100,842.95	12,556,522	

NO NOTICE TOTAL		\$0.00	0	
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ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	

ALERT DAY TOTAL		\$0.00	0	
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$357,240.37	1,197,690	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$470,632.54	1,716,650	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$309,489.70	1,186,680	
COMMODITY (OTHER)	FGT	(\$677,300.29)	(1,018,390)	
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	
COMMODITY (OTHER)	Gas South	\$0.00	0	
COMMODITY (OTHER)	TEA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	
COMMODITY (OTHER)	Optimization	\$195,778.64	0	
COMMODITY (OTHER)	Starnik	\$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0	
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0	
COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	(\$3,742.83)	0	
COMMODITY (OTHER)	Radiate Energy LLC	\$0.00	0	
COMMODITY (OTHER)	Spotlight Energy, LLC	\$291,076.28	1,008,410	
COMMODITY (OTHER)	BOARDWALK CONTINUUM	\$676,628.02	2,158,840	
COMMODITY (OTHER) TOTAL		\$1,619,802.43	6,249,880	

DEMAND	FGT	\$329,804.97	6,403,980
DEMAND	FGT	\$184,826.81	3,588,870
DEMAND	Bay Gas	\$27,000.00	0
DEMAND	LNG Storage	\$0.00	0
DEMAND	PPC	\$1,386,864.00	0
DEMAND	Marlin	\$159,391.97	0
DEMAND	Florida City Gas (Delwebb)	\$0.00	0
DEMAND		\$0.00	0
DEMAND		\$0.00	0
DEMAND		\$0.00	0
DEMAND TOTAL		\$2,087,887.75	9,992,850

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0
OTHER	S&P Global Platt Inv # 1001532205	\$2,843.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER	payroll	\$56,337.83	0
OTHER TOTAL		\$59,180.83	0

LESS END-USE CONTRACT

COMMODITY (OTHER)	\$0.00	0
COMMODITY (OTHER) TOTAL	\$0.00	0

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

PRESENT MONTH: MAY

					UNITS	UNITS	UNITS	COMMODITY COST		OTHER	TOTAL	
LINE	2009	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD	DEMAND	CHARGES		
NO	DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	COST	ACA/GR/FUEL	CENTS PER	
											THERM	
1	Jan	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,980,390	USE	5,980,390	\$ 3,219,749.24	N/A	N/A	INCL IN COST	53.84
2	Jan	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,893,640	USE	1,893,640	\$ 1,678,464.88	N/A	N/A	INCL IN COST	88.64
3	Jan	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,003,690	USE	1,003,690	\$ 1,248,516.44	N/A	N/A	INCL IN COST	124.39
4	Jan	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,791,000	USE	2,791,000	\$ 1,878,662.89	N/A	N/A	INCL IN COST	67.31
5	Jan	FGT	SYS SUPPLY	N/A	(558,981)	USE	(558,981)	\$ (229,878.73)	N/A	N/A	INCL IN COST	41.12
6	Jan	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,812,500)	USE	(3,812,500)	\$ (2,208,575.50)	N/A	N/A	INCL IN COST	57.93
7	Jan	Gas South	SYS SUPPLY	N/A	(2,320,000)	USE	(2,320,000)	\$ (1,373,848.60)	N/A	N/A	INCL IN COST	59.22
8	Jan	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
9	Jan	TECO	SYS SUPPLY	N/A	25,081	USE	25,081	\$ 23,887.11	N/A	N/A	INCL IN COST	95.24
10	Jan	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
11	Jan	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (1,508.71)	N/A	N/A	INCL IN COST	N/A
12	Jan	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 139,145.48	N/A	N/A	INCL IN COST	N/A
13	Jan	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
14	Jan	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ 4,112.50	N/A	N/A	INCL IN COST	N/A
15	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(527,829)	USE	(527,829)	\$ (500,569.09)	N/A	N/A	INCL IN COST	94.84
16	Jan	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
17	Jan	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
18	Jan	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
19	Jan	Rainbow Energy Marketing	SYS SUPPLY	N/A	(87,270)	USE	(87,270)	\$ (334,432.50)	N/A	N/A	INCL IN COST	383.22
20	Jan	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 5,806.77	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (395,562.15)	N/A	N/A	INCL IN COST	N/A
21	Jan	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
22	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	42.50
23	Jan	MARLIN	SYS SUPPLY	N/A	24,600	USE	24,600	\$ 23,630.84	N/A	N/A	INCL IN COST	53.34
24	Jan	FGU	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.80
25	Jan	CONOCO	SYS SUPPLY	N/A	4,511,620	USE	4,511,620	\$ 2,525,533.98	N/A	N/A	INCL IN COST	45.37
26	Jan	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 23,632.84	N/A	N/A	INCL IN COST	3.50
27	Jan	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	45.82
28	Jan	BP-RNG	SYS SUPPLY	N/A	71,940	USE	71,940	\$ 37,480.74	N/A	N/A	INCL IN COST	51.12
29	Jan	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	79.03
30	Jan	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	57.33
31	Jan	Radiate Energy LLC	SYS SUPPLY	N/A	323,060	USE	323,060	\$ 505,038.97	N/A	N/A	INCL IN COST	466.91
32	Jan	Spotlight Energy, LLC	SYS SUPPLY	N/A	256,170	USE	256,170	\$ 362,638.55	N/A	N/A	INCL IN COST	N/A
33	Jan	TENASKA	SYS SUPPLY	N/A	22,010	USE	22,010	\$ 12,633.74	N/A	N/A	INCL IN COST	N/A
34	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,054,378.83	N/A	N/A	INCL IN COST	95.18
35	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	71,500	USE	71,500	\$ 61,521.96	N/A	N/A	INCL IN COST	86.04
36	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	586,780	USE	586,780	\$ 586,438.06	N/A	N/A	INCL IN COST	99.94
37	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,272,430	USE	3,272,430	\$ 2,440,634.21	N/A	N/A	INCL IN COST	74.58
38	Feb	FGT	SYS SUPPLY	N/A	305,383	USE	305,383	\$ (782,234.55)	N/A	N/A	INCL IN COST	(256.15)
39	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,387,000)	USE	(3,387,000)	\$ (3,089,984.52)	N/A	N/A	INCL IN COST	91.23
40	Feb	Gas South	SYS SUPPLY	N/A	(2,060,000)	USE	(2,060,000)	\$ (3,290,479.80)	N/A	N/A	INCL IN COST	159.73
41	Feb	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	TECO	SYS SUPPLY	N/A	14,131	USE	14,131	\$ 21,476.68	N/A	N/A	INCL IN COST	151.99
43	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
44	Feb	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (32,523.79)	N/A	N/A	INCL IN COST	N/A
45	Feb	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 312,868.03	N/A	N/A	INCL IN COST	N/A
46	Feb	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
47	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
48	Feb	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(468,305)	USE	(468,305)	\$ (830,849.73)	N/A	N/A	INCL IN COST	177.42
49	Feb	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
50	Feb	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
51	Feb	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
52	Feb	Rainbow Energy Marketing	SYS SUPPLY	N/A	(95,000)	USE	(95,000)	\$ (44,887.50)	N/A	N/A	INCL IN COST	47.25
53	Feb	Radiate Energy LLC	SYS SUPPLY	N/A	228,770	USE	228,770	\$ 123,508.35	N/A	N/A	INCL IN COST	53.99
54	Feb	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,758,110	USE	1,758,110	\$ 1,145,703.84	N/A	N/A	INCL IN COST	65.17
55	Feb	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 3,993.02	N/A	N/A	INCL IN COST	N/A
56	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
57	Feb	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (264,723.79)	N/A	N/A	INCL IN COST	N/A
58	Feb	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ (951.02)	N/A	N/A	INCL IN COST	N/A
59	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
60	Feb	MARLIN	SYS SUPPLY	N/A	42,810	USE	42,810	\$ 48,326.29	N/A	N/A	INCL IN COST	112.89
61	Feb	TENASKA	SYS SUPPLY	N/A	164,610	USE	164,610	\$ 239,509.84	N/A	N/A	INCL IN COST	145.50
62	Feb	CONOCO	SYS SUPPLY	N/A	3,937,880	USE	3,937,880	\$ 3,386,649.28	N/A	N/A	INCL IN COST	86.00
63	Feb	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 24,430.62	N/A	N/A	INCL IN COST	N/A
64	Feb	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
65	Feb	BP-RNG	SYS SUPPLY	N/A	60,160	USE	60,160	\$ 57,031.68	N/A	N/A	INCL IN COST	94.80
66	Feb	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
67	Feb	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
68	Mar	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,310,570	USE	5,310,570	\$ 5,127,608.78	N/A	N/A	INCL IN COST	96.55
69	Mar	SPIRE MARKETING INC	SYS SUPPLY	N/A	714,110	USE	714,110	\$ 214,917.08	N/A	N/A	INCL IN COST	30.10
70	Mar	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,200,590	USE	2,200,590	\$ 667,730.77	N/A	N/A	INCL IN COST	30.34
71	Mar	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,487,130	USE	1,487,130	\$ 508,867.87	N/A	N/A	INCL IN COST	34.22
72	Mar	FGT	SYS SUPPLY	N/A	(1,279,581)	USE	(1,279,581)	\$ (197,216.14)	N/A	N/A	INCL IN COST	15.41
73	Mar	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,529,700)	USE	(3,529,700)	\$ (3,334,672.65)	N/A	N/A	INCL IN COST	94.47
74	Mar	Gas South	SYS SUPPLY	N/A	(1,860,000)	USE	(1,860,000)	\$ (1,935,776.40)	N/A	N/A	INCL IN COST	104.07
75	Mar	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
76	Mar	TECO	SYS SUPPLY	N/A	28,232	USE	28,232	\$ 35,607.13	N/A	N/A	INCL IN COST	126.12
77	Mar	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
78	Mar	Tenaska OSS	SYS SUPPLY	N/A	-	USE	-	\$ (11,494.74)	N/A	N/A	INCL IN COST	N/A
79	Mar	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 158,568.85	N/A	N/A	INCL IN COST	N/A
80	Mar	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
81	Mar	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A

82	Mar	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(510,000)	USE	(510,000)	\$ (400,137.50)	N/A	N/A	INCL IN COST	78.46
83	Mar	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
84	Mar	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
85	Mar	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
86	Mar	Rainbow Energy Marketing	SYS SUPPLY	N/A	(99,700)	USE	(99,700)	\$ (37,683.00)	N/A	N/A	INCL IN COST	37.80
87	Mar	Radiate Energy LLC	SYS SUPPLY	N/A	37,930	USE	37,930	\$ 11,158.87	N/A	N/A	INCL IN COST	29.42
88	Mar	Spotlight Energy, LLC	SYS SUPPLY	N/A	860,180	USE	860,180	\$ 258,356.61	N/A	N/A	INCL IN COST	30.04
89	Mar	FCG	SYS SUPPLY	N/A	-	USE	-	\$ (809.56)	N/A	N/A	INCL IN COST	N/A
90	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	Mar	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ 41,711.62	N/A	N/A	INCL IN COST	N/A
92	Mar	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
93	Mar	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
94	Mar	MARLIN	SYS SUPPLY	N/A	28,600	USE	28,600	\$ 46,466.46	N/A	N/A	INCL IN COST	162.47
95	Mar	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
96	Mar	CONOCO	SYS SUPPLY	N/A	4,365,950	USE	4,365,950	\$ 987,682.53	N/A	N/A	INCL IN COST	22.62
97	Mar	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ (24,105.67)	N/A	N/A	INCL IN COST	N/A
98	Mar	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ (186,840.24)	N/A	N/A	INCL IN COST	N/A
99	Mar	BP-RNG	SYS SUPPLY	N/A	84,040	USE	84,040	\$ 27,565.12	N/A	N/A	INCL IN COST	32.80
100	Mar	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
101	Mar	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
102	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	463,170	USE	463,170	\$ (3,228,540.97)	N/A	N/A	INCL IN COST	(697.05)
103	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,716,650	USE	1,716,650	\$ 470,518.72	N/A	N/A	INCL IN COST	27.41
104	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	USE	-	\$ 13,809.49	N/A	N/A	INCL IN COST	N/A
105	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,748,100	USE	1,748,100	\$ 543,511.13	N/A	N/A	INCL IN COST	31.09
106	April	FGT	SYS SUPPLY	N/A	282,957	USE	282,957	\$ (145,668.58)	N/A	N/A	INCL IN COST	(51.48)
107	April	Interconn Resources, LLC	SYS SUPPLY	N/A	(1,099,700)	USE	(1,099,700)	\$ 75,590.40	N/A	N/A	INCL IN COST	(6.87)
108	April	Gas South	SYS SUPPLY	N/A	1,770,000	USE	1,770,000	\$ 1,150,938.00	N/A	N/A	INCL IN COST	65.02
109	April	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
110	April	TECO	SYS SUPPLY	N/A	19,805	USE	19,805	\$ 14,953.99	N/A	N/A	INCL IN COST	75.51
111	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
112	April	Tenaska OSS	SYS SUPPLY	N/A	3,852,600	USE	3,852,600	\$ 1,265,553.44	N/A	N/A	INCL IN COST	32.85
113	April	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 156,969.77	N/A	N/A	INCL IN COST	N/A
114	April	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
115	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
116	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	328,944	USE	328,944	\$ 146,623.26	N/A	N/A	INCL IN COST	44.57
117	April	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
118	April	BREVARD ENERGY LLC	SYS SUPPLY	N/A	654,030	USE	654,030	\$ 327,711.55	N/A	N/A	INCL IN COST	50.11
119	April	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	358,772	USE	358,772	\$ 183,838.24	N/A	N/A	INCL IN COST	51.24
120	April	Rainbow Energy Marketing	SYS SUPPLY	N/A	(100,000)	USE	(100,000)	\$ (34,950.00)	N/A	N/A	INCL IN COST	34.95
121	April	Radiate Energy LLC	SYS SUPPLY	N/A	-	USE	-	\$ (26.41)	N/A	N/A	INCL IN COST	N/A
122	April	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,675,610	USE	1,675,610	\$ 450,598.34	N/A	N/A	INCL IN COST	26.89
123	April	FCG	SYS SUPPLY	N/A	-	USE	-	\$ 1,162.40	N/A	N/A	INCL IN COST	N/A
124	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
125	April	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (1,941.32)	N/A	N/A	INCL IN COST	N/A
126	April	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
127	April	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
128	April	MARLIN	SYS SUPPLY	N/A	(9,610)	USE	(9,610)	\$ (8,876.81)	N/A	N/A	INCL IN COST	92.37
129	April	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
130	April	CONOCO	SYS SUPPLY	N/A	2,839,210	USE	2,839,210	\$ 889,869.26	N/A	N/A	INCL IN COST	31.34
131	April	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 140,937.46	N/A	N/A	INCL IN COST	N/A
132	April	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
133	April	BP-RNG	SYS SUPPLY	N/A	7,359	USE	7,359	\$ 30,572.88	N/A	N/A	INCL IN COST	415.45
134	April	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
135	April	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
136	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,197,690	USE	1,197,690	\$ 357,240.37	N/A	N/A	INCL IN COST	29.83
137	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	-	USE	-	\$ 113.84	N/A	N/A	INCL IN COST	N/A
138	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	(3,852,600)	USE	(3,852,600)	\$ (1,275,560.09)	N/A	N/A	INCL IN COST	33.11
139	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,120,380	USE	1,120,380	\$ 320,175.37	N/A	N/A	INCL IN COST	28.58
140	May	FGT	SYS SUPPLY	N/A	(880,251)	USE	(880,251)	\$ 132,797.94	N/A	N/A	INCL IN COST	(15.09)
141	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,629,400)	USE	(4,629,400)	\$ (1,519,246.55)	N/A	N/A	INCL IN COST	32.82
142	May	Gas South	SYS SUPPLY	N/A	(90,000)	USE	(90,000)	\$ (426,690.47)	N/A	N/A	INCL IN COST	474.10
143	May	TEA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
144	May	TECO	SYS SUPPLY	N/A	20,000	USE	20,000	\$ 21,593.20	N/A	N/A	INCL IN COST	107.97
145	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
146	May	Tenaska OSS	SYS SUPPLY	N/A	7,816,880	USE	7,816,880	\$ 2,380,781.16	N/A	N/A	INCL IN COST	30.46
147	May	Optimization	SYS SUPPLY	N/A	-	USE	-	\$ 195,778.64	N/A	N/A	INCL IN COST	N/A
148	May	Starnik	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
149	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
150	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(319,749)	USE	(319,749)	\$ (103,194.83)	N/A	N/A	INCL IN COST	32.27
151	May	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
152	May	BREVARD ENERGY LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
153	May	NOPEYRO GAS MARKETING LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
154	May	Rainbow Energy Marketing	SYS SUPPLY	N/A	(100,000)	USE	(100,000)	\$ (271,784.40)	N/A	N/A	INCL IN COST	271.78
155	May	Radiate Energy LLC	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
156	May	Spotlight Energy, LLC	SYS SUPPLY	N/A	1,008,410	USE	1,008,410	\$ 291,073.44	N/A	N/A	INCL IN COST	28.86
157	May	FCG	SYS SUPPLY	N/A	-	USE	-	\$ (228.92)	N/A	N/A	INCL IN COST	N/A
158	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
159	May	Gulfstream	SYS SUPPLY	N/A	-	USE	-	\$ (157,157.57)	N/A	N/A	INCL IN COST	N/A
160	May	FGT Interest	SYS SUPPLY	N/A	-	USE	-	\$ 565.92	N/A	N/A	INCL IN COST	N/A
161	May	IND OBA-PGA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
162	May	MARLIN	SYS SUPPLY	N/A	5,410	USE	5,410	\$ (1,263.77)	N/A	N/A	INCL IN COST	(23.36)
163	May	TENASKA	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
164	May	CONOCO	SYS SUPPLY	N/A	2,700,050	USE	2,700,050	\$ 701,999.80	N/A	N/A	INCL IN COST	26.00
165	May	EMERA	SYS SUPPLY	N/A	-	USE	-	\$ 16,101.65	N/A	N/A	INCL IN COST	N/A
166	May	RADIATE	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
167	May	BP-RNG	SYS SUPPLY	N/A	174,861	USE	174,861	\$ 24,655.77	N/A	N/A	INCL IN COST	14.10
168	May	Seminole	SYS SUPPLY	N/A	-	USE	-	\$ -	N/A	N/A	INCL IN COST	N/A
169	May	FCG Interbook	SYS SUPPLY	N/A	-	USE	-	\$ (3,742.83)	N/A	N/A	INCL IN COST	N/A
170	May	BOARDWALK CONTINUUM	SYS SUPPLY	N/A	2,158,840	USE	2,158,840	\$ 676,628.02	N/A	N/A	INCL IN COST	31.34
TOTAL					48,016,218		48,016,218	17,575,691				36.60

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: CONSOLIDATEDFLORIDA PUBLIC UTILITIES COMPANY and FLORIDA CITY GASFOR THE PERIOD: JAN 2026 THROUGH DEC 2026MONTH: May 2026

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	5,410	5,288	167,720	163,929	2.3400	\$2.3941
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	3,500	3,421	108,500	106,048	2.8400	\$2.9057
CONOCO	78523	0	0	0	0	0.0000	
CONOCO	25309	0	0	0	0	0.0000	
Eco-Energy	25309	1,023	1,000	31,713	30,999	2.7850	\$3.2887
Spire Marketing	25309	0	0	0	0	0.0000	\$0.0000
Tenaska Marketing	25309	12,788	12,500	396,428	387,508	2.8050	\$3.2887
Enterprise	78533	4,092	4,000	126,852	123,998	2.6090	\$3.2887
Enterprise	78533	0	0	0	0	0.0000	\$0.0000
BOARDWALK CON	78299	187,278	183,064	187,278	183,064	3.1551	\$3.2887
BOARDWALK CON	25309	8,427	8,237	8,427	8,237	3.1559	\$3.2887
Tenaska Marketing	78299	0	0	0	0	0.0000	\$0.0000
Tenaska Marketing	25309	0	0	0	0	0.0000	\$0.0000
Tenaska Marketing	78533	0	0	0	0	0.0000	\$0.0000
Eco-Energy	25309	76,024	74,313	76,024	74,313	6.1696	\$3.2887
Eco-Energy	10114	12,032	11,761	12,032	11,761	2.5750	\$3.2887
Radiate	78299	0	0	0	0	0.0000	\$0.0000
Radiate	282	0	0	0	0	0.0000	\$0.0000
Spotlight	10240	33,571	32,816	33,571	32,816	3.0220	\$3.2887
Spotlight	78299	27,407	26,790	27,407	26,790	2.5250	\$3.2887
Spotlight	282	34,283	33,512	34,283	33,512	3.0220	\$3.2887
CONOCO		0	0				
CONOCO		0	0				
TENASKA	delivered	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
TENASKA	25309	0	0	0	0	0.0000	
CONOCO	25309	0	0	0	0	0.0000	
		405,835	396,702	1,210,235	1,182,975		
WEIGHTED AVERAGE						\$2.9866	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECTTHE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BYTHE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICESARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary										SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS													
FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
PGA COST													
1	Commodity costs	6,644,560	5,169,836	1,957,506	2,443,154	1,360,636	0	0	0	0	0	0	0
2	Transportation costs	8,138,334	8,393,536	7,907,856	6,747,174	7,472,793	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6	Total	14,782,893	13,563,372	9,865,361	9,190,328	8,833,428	0	0	0	0	0	0	0
PGA THERM SALES													
7	Residential	5,010,933	3,772,224	4,183,061	3,611,394	2,800,239	0	0	0	0	0	0	0
8	Commercial	3,306,803	4,048,160	3,875,000	3,689,961	3,155,467	0	0	0	0	0	0	0
9	Large Volume Service	181,841	155,373	135,116	148,338	142,832	0	0	0	0	0	0	0
10	Outdoor Lights	5,076	3,438	3,438	1,944	5,076	0	0	0	0	0	0	0
11	Interdepartmental	1,001	1,232	1,024	840	684	0	0	0	0	0	0	0
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
13	Residential	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commercial	\$ 1.15000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ 1.27000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES													
18	Residential	4,924,367	6,276,000	5,073,694	4,443,903	3,619,232	0	0	0	0	0	0	0
19	Commercial	3,890,157	5,899,452	3,705,638	4,626,225	3,819,819	0	0	0	0	0	0	0
20	Large Volume Service	220,482	273,384	90,218	224,804	220,027	0	0	0	0	0	0	0
21	Outdoor Lights	3,266	1,116	6,097	3,607	3,607	0	0	0	0	0	0	0
22	Interdepartmental	698	1,076	821	364	43	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
23	Residential	188,605	186,179	188,720	188,798	188,497	0	0	0	0	0	0	0
24	Commercial	9,361	9,345	9,328	9,364	9,305	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED CCF PURCHASED	= AVERAGE BTU CONTENT	1.0242	1.0261	1.0244	1.0263	1.0218								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED CCF PURCHASED	= AVERAGE BTU CONTENT	1.0238	1.0249	1.0232	1.0255	1.0213								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT	0													
THERMS PURCHASED CCF PURCHASED	= AVERAGE BTU CONTENT	1.0372	1.0241	1.0241	1.0248	1.0242								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.04	1.04	1.04	1.04								
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED CCF PURCHASED	= AVERAGE BTU CONTENT	1.0241	1.0253	1.0238	1.0266	1.0215								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														

$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0240	1.0246	1.0239	1.0263	1.0218							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0243	1.0256	1.0244	1.0258	1.0217							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04							
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0255	1.0222	1.0262	1.02203	1.0232	-	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	1.0600	1.0600	0.0000	0.0000	0.0000	0.0000	0.00	0.0000	0.00